www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



11921G			TF 650			Bell Lake S	outh 263H
Sample Point Code			Sample Point Na	Name Sample Point Location			nt Location
Laboratory Services		2022050975		0201		JA - Spot	
Source Laborator	ту	Lab File I	No	Container Identity	Sampler		
USA		USA		USA	New Mexico		
District		Area Name	_	Field Name	Facility Name		
Jan 22, 2022 11:0)3	Jan 22,	2022 11:03	Feb 1	., 2022 08:35 Feb 2, 2022		
Date Sampled		Date	e Effective	Da	ate Received	Date	e Reported
21.00	1,112.00	Luis		86 @ 66			
Ambient Temp (°F)	ow Rate (Mcf)	Analyst	t	Press PSI @ Temp °F	<u></u>		
				Source Conditions			
Kaiser Francis		Total Flow Updated: 02-08-22		08-22		NG	
Operator					Li	ab Source Descript	cion
Component	Normalized	Un-Normalized	GPM	Gross Heating Values (Real, BTU/ft³)			t³)
Component	Mol %	Mol %	Grivi	14.696 PSI @		14.73 PSI	@ 60.00 °F
H2S (H2S)	0.0000	0		Dry 1,312.8	Saturated 1,291.3	Dry 1,315.8	Saturated 1,294.3
Nitrogen (N2)	1.9290	1.9294					
CO2 (CO2)	0.6410	0.64147		Calculated Total Sample Properties GPA2145-16 *Calculated at Contract Conditions			
Methane (C1)	73.8510	73.84874			Relative Density Real Relative Density Ideal 0.7795 0.7766		
Ethane (C2)	12.4210	12.42092	3.3210	Molecular Weight		7700	
Propane (C3)	6.4340	6.43431	1.7720	22.4	879		
I-Butane (IC4)	0.8070	0.80684	0.2640	1	C6+ Group I	-	
N-Butane (NC4)	1.9440	1.9443	0.6130	C6 - 60.0009	Assumed Cor 6 C7 - 30.0	•	8 - 10.000%
I-Pentane (IC5)	0.4360	0.43621	0.1590	1	Field H		
N-Pentane (NC5)	0.4750	0.47548	0.1720	1	0 PP	М	
Hexanes Plus (C6+)	1.0620	1.06232	0.4610	PROTREND STATUS		DATA SO	IIDCE
TOTAL	100.0000	100.0000	6.7620	Passed By Validate			
Method(s): Gas C6+ - GPA 2261, Extended 0	Gas - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDATE Close enough to be		sonable.	
,	Analyzer Informa	tion		VALIDATOR:			
Device Type: Gas Chromatograph Device Make: Shimadzu			Luis Cano				
Device Model: GC-2014	Last Ca	al Date: Jan 24, 2	2022	VALIDATOR COMME OK	NTS:		

SBL Pad 13 Flare Meter

Date	Close Reading	Open Reading	Static Pressure Psia	Differential	Gas Flowed
7/18/2023	42548.19	42288.75	0	0	254.35

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 244667

DEFINITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	244667
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 244667

Phone:(505) 476-3470 Fax:(505) 476-3462		
O	UESTIONS	
Operator:	020110110	OGRID:
KAISER-FRANCIS OIL CO		12361
PO Box 21468 Tulsa, OK 74121146		Action Number: 244667
14,64, 51(11)		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2208347561] BLUS F	PAD 13
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar		
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Postance the stand		
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 244667

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	ita i e, ivivi o <i>i</i> 50	5
QUE	STIONS (continued)	
Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146		OGRID: 12361 Action Number: 244667 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/17/2023	
Time vent or flare was discovered or commenced	08:46 AM	
Time vent or flare was terminated	07:45 PM	
Cumulative hours during this event	11	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Repair and Mai Recovered: 0 Mcf Lost	intenance Other (Specify) Natural Gas Flared Released: 254 Mcf t: 254 Mcf.
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to sup	plied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Time found of dominational deality requiring the volt of hard	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	False	
Please explain reason for why this event was beyond this operator's control	Not answered.	
Steps taken to limit the duration and magnitude of vent or flare	Flared to perform facilit	ty maintenance
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Routine maintenance	

Routine maintenance

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ACKNOWLEDGMENTS

Action 244667

ACKNOWLEDGMENTS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	244667
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 244667

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
PO Box 21468	Action Number:
Tulsa, OK 74121146	244667
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created B	y Condition	Condition Date
yvonne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/26/2023