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Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: VP & GM, HSE & Compliance Printed Name: Rob Kirk Signature: Date: 03/20/2023 Telephone: O 575- 300-5155 C 469-978-5620 email: rob.kirk@ariswater.com **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: _____ Date: _____ Printed Name: Title: _____

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party Solaris Water Midstream, LLC	OGRID	
Contact Name Rob Kirk	Contact Telephone O-432 -203 9020 C-469-978-5620	
Contact email rob.kirk@ariswater.com	Incident # (assigned by OCD)	
Contact mailing address 3305 Boyd Drive, Carlsbad, NM 88220		

Location of Release Source

Latitude ____32.12179___

Longitude ____-104.07259_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name Lobo 285 SWD	Site Type Inlet line
Date Release Discovered 01/03/2023	API# (<i>if applicable</i>) 30-015-43979

Unit Letter	Section	Township	Range	County
А	22	25 S	28 E	Eddy

Surface Owner: 🛛 State 🗌 Federal 🗌 Tribal 🗌 Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 250	Volume Recovered (bbls) 250
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Cause of Release

A valve failed on a tank causing the release of produced water into secondary containment. All of the produced water was captured in secondary containment and removed and disposed. No produced water escaped secondary containment. The valve was replaced.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?		
Ves 🗌 No			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

 \checkmark All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Rob Kirk	Title: _VP & GM, HSE & Compliance
Signature:	Date:01/04/2023
email:rob.kirk@ariswater.com	Telephone:C-469-978-5620
OCD Only	
Received by:	Date:



January 26, 2023

Solaris Water Midstream LLC 3305 Boyd Dr Carlsbad, NM 88220

Attn: New Mexico Oil Conservation District 1220 S. St. Francis Drive Santa Fe, NM 87505

Re:Notice of Liner Inspection Lobo 285 SWD #1 NMCOD Incident Number: nAPP2300454499 32.12179 °, -104.07259° Eddy County, New Mexico Terracon Project No. KH237002

To Whom it May Concern:

On January 9, 2023, Terracon was requested by Solaris Water Midstream LLC (Solaris) to conduct a Liner Inspection associated with a release of a reportable quantity within the lined secondary containment at the Lobo 285 SWD #1 (nAPP230045449) site. The New Mexico Oil Conservation District (NMOCD) was notified of the release January 4, 2023, according to the submitted C-141 form. Terracon personnel were informed that a reportable release of 250 barrels (bbls) of produced water within secondary containment had taken place at the site and Solaris had recovered a total of 250 bbls. Surface ownership is held by private owners.

Regulatory Criteria

The nearest groundwater elevation data was obtained from the New Mexico Office of the State Engineer (NMOSE) website indicated the depth to groundwater was measured to be present at 106 feet below grade surface (bgs). The well was located on the Lobo 285 SWD #1 site. Review of geospatial data obtained from the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) website indicated that the site is within an area of medium risk for karst formations. Per New Mexico Administrative Code (NMAC) 19.15.29.12, remediation and closure criteria for a depth to groundwater of 51-100 feet was utilized for this release.

:: 8/1/2025 1:54:18 PM



Notice Documentation Lobo 285 SWD #1 Liner Inspection Eddy County, New Mexico January 26, 2023 Terracon Project No. KH237002

Remedial Activities

On January 3, 2023, Solaris conducted recovery activities of the release, recovering 250 bbls of the 250 bbls released. Terracon mobilized to the site on January 19, 2023, to conduct an initial broad scope visual assessment and conduct the Liner Inspection.

Conclusion

In accordance with NMOCD 19.15.29.11.5a, the integrity of the battery containment liner is visually observed to be intact with no tears. Based on the volume of recovered fluids, lack of evidence of the release exiting the containment, and the observed integrity of the liner based on visual inspection, Solaris requests concurrence of closure of the Lobo 285 SWD #1 – incident number nAPP230045449.

Should you have any questions, please contact the undersigned at (806) 507-7057.

Sincerely,

Prepared by:

Travis Casey Senior Staff Scientist Carlsbad

Reviewed by:

Erin Lovd

Senior Principal Office Manager - Lubbock

Attachments Appendix A – Exhibits

Exhibit 1 – Site Map Exhibit 2 – NMOSE POD Location Map Exhibit 3 – Cave Karst Public UCP Map Exhibit 4 – Photographic Log

APPENDIX A – EXHIBITS









Lobo 285 SWD #1 Eddy County, New Mexico January 25, 2023 Terracon Project No. KH237002



PHOTO 1: Containment Liner SE



PHOTO 2: Containment Liner NE



Lobo 285 SWD #1 Eddy County, New Mexico January 25, 2023 Terracon Project No. KH237002





PHOTO 3: Containment Liner to the South



PHOTO 4: Containment Liner N



Lobo 285 SWD #1 Eddy County, New Mexico January 25, 2023 Terracon Project No. KH237002



PHOTO 5: Cracks in Liner (Not Through Liner) Middle NE Side



PHOTO 6: Containment Liner SW

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	198922
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition

We have received your closure report and final C-141 for Incident #NAPP2300454499 LOBO 285 SWD, thank you. This closure is approved. 8/1/2023 rhamlet

CONDITIONS

Action 198922

Condition Date