

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2319829509
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party ETC Texas Pipeline, LTD.	OGRID 371183
Contact Name Lynn Acosta	Contact Telephone (575) 997-6656
Contact email Lynn.acosta@energytransfer.com	Incident # (assigned by OCD) nAPP2319829509
Contact mailing address 2564 Pecos Hwy Carlsbad, NM 88220	

Location of Release Source

Latitude 32.064785 Longitude -103.937685
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Cal-E Pig Launcher	Site Type: Pipeline
Date Release Discovered: 07/16/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
N	01	26S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 28.7 MCF	Volume Recovered (Mcf) 0 MCF
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Failure resulted in over pressure of the bettis valve, which caused the ¼ inch supply gas fitting to rupture and ignite the supply gas. Attached are photos from the outcome of the fire. No fluid was released to the ground. An operator did shut in the pipeline causing all units and processes to be isolated. Closure is requested as no fire or fluid reached the ground impacting surface.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Lynn Acosta, NMOCD per NOR on 07/17/2023.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Lynn A. Acosta</u> Title: <u>Environmental Specialist</u> Signature: <u></u> Date: <u>08/01/2023</u> Email: <u>lynn.acosta@energytransfer.com</u> Telephone: <u>575-997-6656</u>
<u>OCD Only</u> Received by: <u>Shelly Wells</u> Date: <u>8/1/2023</u>

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lynn A. Acosta Title: Environmental Specialist
 Signature:  Date: 08/01/2023
 Email: lynn.acosta@energytransfer.com Telephone: 575-997-6656

OCD Only

Received by: Shelly Wells Date: 8/1/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 8/1/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced

Cal-E Pig Laucher Volume Calculation

Gas Release / Liquid Spill Information

Timeline: (Please Pick all that Apply)

	Date (m/dd/yy)	Time (hr:mm)	Media Affected:	
Start:	7/16/2023	3:00	<input checked="" type="checkbox"/> Air	<input type="checkbox"/> Water <input type="checkbox"/> Soil
End:	7/16/2023	3:30		
	Latitude:	Longitude:	Location Detail:	
Release Location:	32.064785	-103.937685	Outside a Fenced Facility	

Gas Release Calc. (Leak, Relief Vlv, etc.)

Hole or Rip/Gouge?:	Hole	Specific Gravity:	0.750
Length (in inches):		Pipeline Diameter:	16.000
Width (in inches):		Equivalent Diameter:	0.250
Diameter (in inches):	0.250	Release Rate (MCF/Hour):	57.4
Pressure (psig):	1,100.0		
Temperature (Deg F):	80.0	Gas Release (Mcf):	28.7

Cal-E Pig Launcher Fire

UL: N S:01 T: 26S R: 29E (32.064785 -103.937685)



Cal-E Pig Launcher Fire

UL: N S:01 T: 26S R: 29E (32.064785 -103.937685)



From: OCDOnline@state.nm.us
To: [Acosta, Lynn](#)
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 240797
Date: Monday, July 17, 2023 8:12:24 AM

To whom it may concern (c/o Lynn Acosta for ETC Texas Pipeline, Ltd.),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2319829509,
with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2319829509, on all subsequent C-141 submissions and communications regarding the remediation of this release.

NOTE: As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

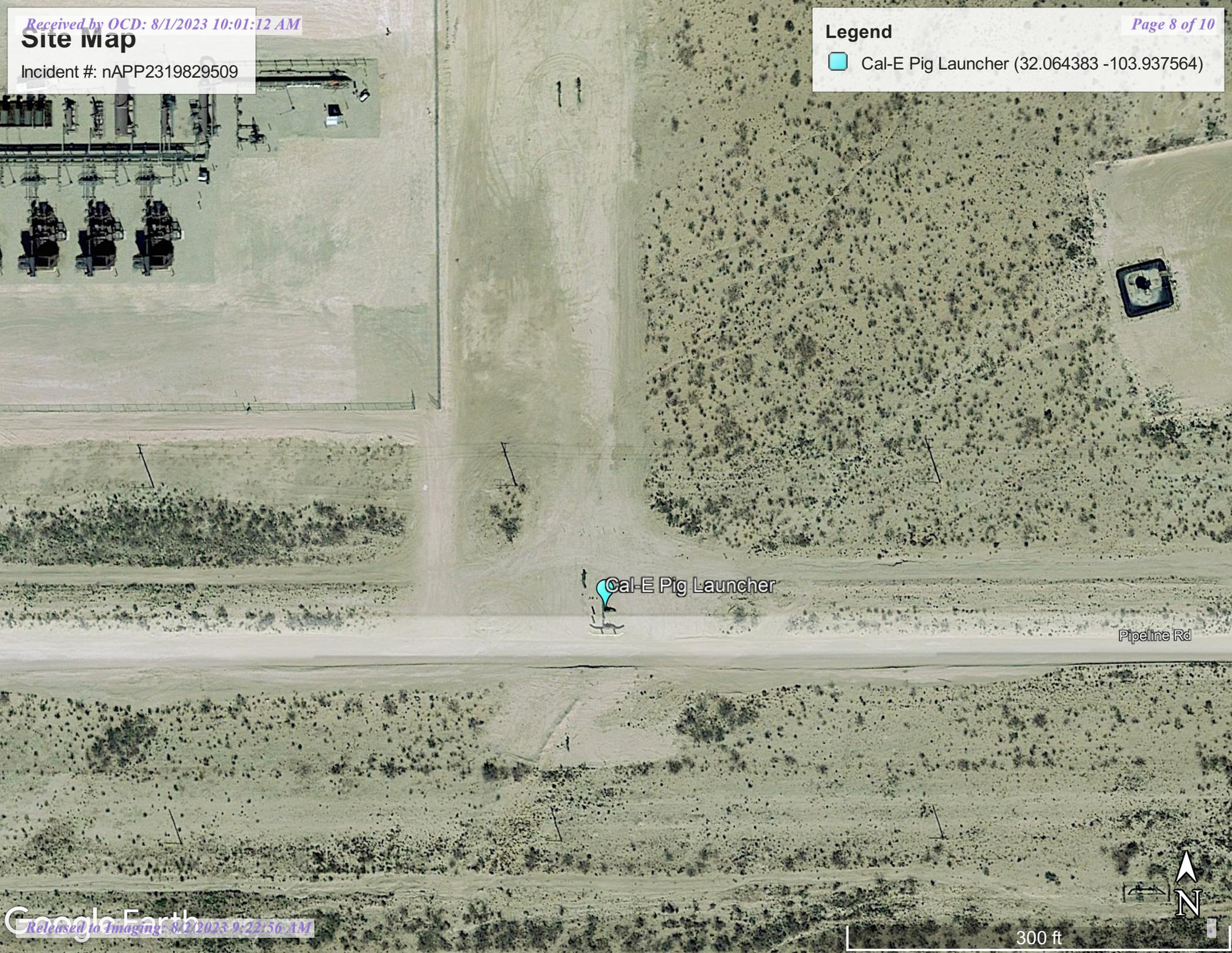
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Site Map

Incident #: nAPP2319829509

Legend

 Cal-E Pig Launcher (32.064383 -103.937564)



Cal-E Pig Launcher

Pipeline Rd

Cal-E Pig Laucher Volume Calculation

Gas Release / Liquid Spill Information			
Timeline:	Date (m/dd/yy)	Time (hr:mm)	(Please Pick all that Apply)
	Start: 7/16/2023	3:00	Media Affected:
	End: 7/16/2023	3:30	<input checked="" type="checkbox"/> Air <input type="checkbox"/> Water <input type="checkbox"/> Soil
	Latitude:	Longitude:	Location Detail:
Release Location:	32.064785	-103.937685	Outside a Fenced Facility

Gas Release Calc. (Leak, Relief Vlv, etc.)			
Hole or Rip/Gouge?:	Hole	Specific Gravity:	0.750
Length (in inches):		Pipeline Diameter:	16.000
Width (in inches):		Equivalent Diameter:	0.250
Diameter (in inches):	0.250	Release Rate (MCF/Hour):	57.4
Pressure (psig):	1,100.0		
Temperature (Deg F):	80.0	Gas Release (Mcf):	28.7

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District III
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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 246575

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 246575
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	Natural gas release. Closure approved.	8/2/2023