

Certificate of Analysis

Number: 6030-22110246-003A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Nov. 21, 2022

Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Combo Fee Sales Check Sampled By: Hill

Station Number: 40420 Sample Of: Gas Spot Station Location: Steward Energy Sample Date: 11/14/2022

Sample Point: Meter Run Sample Conditions: 37.3 psig, @ 60.2 °F Ambient: 38 °F

 Instrument:
 6030_GC2 (Agilent GC-7890B)
 Effective Date:
 11/14/2022

 Last Inst. Cal.:
 11/10/2022 7:46 AM
 Method:
 GPA 2286

 Analyzed:
 11/19/2022 14:45:43 by EBH
 Cylinder No:
 5030-01799

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.58800	0.794		GPM TOTAL C2+	7.247
Nitrogen	6.142	6.10400	6.778		GPM TOTAL C3+	3.843
Methane	62.848	62.45600	39.720		GPM TOTAL iC5+	1.017
Carbon Dioxide	5.864	5.82700	10.166			
Ethane	12.753	12.67400	15.107	3.404		
Propane	6.648	6.60700	11.549	1.828		
Iso-butane	0.932	0.92600	2.134	0.305		
n-Butane	2.201	2.18700	5.039	0.693		
Iso-pentane	0.641	0.63700	1.822	0.234		
n-Pentane	0.647	0.64300	1.839	0.235		
Hexanes Plus	1.359	1.35100	5.052	0.548		
	100.035	100.00000	100.000	7.247		
Calculated Physical	I Properties	Total		C6+		
Relative Density Rea	ıl Gas	0.8744		3.2508		
Calculated Molecular	r Weight	25.23		94.15		
Compressibility Factor	or	0.9956				
GPA 2172 Calculation	on:					
Calculated Gross B	TU per ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1254		5021		
Water Sat. Gas Base	BTU	1232		4934		
Ideal, Gross HV - Dry	y at 14.73 psia	1248.4		5021.0		
Ideal, Gross HV - Wet		1226.6		0.000		
Comments: H2S Fi	ield Content 5878.0 pp	om				

S. Dulfe &

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



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Station Name: Combo Fee Sales Check

Station Number: 40420

Station Location: Steward Energy Sample Point: Meter Run

Analyzed: 11/19/2022 14:43:15 by EBH

Sampled By: Hill

Sample Of: Gas Spot Sample Date: 11/14/2022

Sample Conditions: 37.3 psig, @ 60.2 °F

Nov. 21, 2022

Method: GPA 2286 Cylinder No: 5030-01799

Analytical Data



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Number: 6030-22110246-003A

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Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Combo Fee Sales Check

Station Number: 40420

Station Location: Steward Energy Sample Point: Meter Run

11/19/2022 14:43:15 by EBH Analyzed:

Sampled By: Hill

Sample Of: Gas Spot

Sample Date: 11/14/2022

Sample Conditions: 37.3 psig, @ 60.2 °F

Nov. 21, 2022

GPA 2286 Method: Cylinder No: 5030-01799

Calculated Physical Properties	Total	C10+	
Calculated Molecular Weight	25.23	157.01	
GPA 2172 Calculation:			
Calculated Gross BTU per ft ³ @ 14.73 p	sia & 60°F		
Real Gas Dry BTU	1253.9	8475.4	
Water Sat. Gas Base BTU	1232.1	8291.1	
Relative Density Real Gas	0.8744	5.4213	
Compressibility Factor	0.9956		
Ideal, Gross HV - Wet	1226.6		
Ideal, Gross HV - Dry at 14.73 psia	1248.4		
Net BTU Dry Gas - real gas	1141		
Net BTU Wet Gas - real gas	1121		
Comments: H2S Field Content 5878.0 p	pm		

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Calculations for the total Mcf flared
End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 247302

DEFINITIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	247302
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 247302

Prione:(505) 476-3470 Fax:(505) 476-3462	LIEGEIGNIG		
	UESTIONS	Lagra	
Operator: STEWARD ENERGY II, LLC		OGRID: 371682	
2600 Dallas Parkway		Action Number:	
Frisco, TX 75034		247302	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2305740009] Combo	o Fee Tank Battery	
Determination of Parasiting Description			
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	3.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	venting and/or flaring that is or may Yes	y be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	Tes		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Gas Well		
Additional details for Equipment Involved. Please specify	Due to power outage at Ga	as Plant from Storms	
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.	T 00		
Methane (CH4) percentage	62		
Nitrogen (N2) percentage, if greater than one percent	6		
Hydrogen Sulfide (H2S) PPM, rounded up	5,878		
Carbon Dioxide (C02) percentage, if greater than one percent	6		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	eifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 247302

QUESTIONS (continued)		
	OGRID:	
STEWARD ENERGY II, LLC	371682	
2600 Dallas Parkway	Action Number:	
Frisco, TX 75034	247302	

Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Operator:

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/16/2023
Time vent or flare was discovered or commenced	07:07 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Well Natural Gas Flared Released: 136 Mcf Recovered: 0 Mcf Lost: 136 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	measured
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Storms knocked out power to Gas Plant
Steps taken to limit the duration and magnitude of vent or flare	Well shut in to avoid continued flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Operator can not prevent power outages caused by storms.

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ACKNOWLEDGMENTS

Action 247302

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Operator:	OGRID:
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2600 Dallas Parkway	Action Number:
Frisco, TX 75034	247302
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 247302

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
gkirkland	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/2/2023