ENSOLUM

June 29, 2023

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Second Quarter 2023 – Solar SVE System Update
James Ranch Unit #10 Battery
Eddy County, New Mexico
XTO Energy, Inc.
NMOCD Incident Numbers NAB1535754357, NAB1521257588, and NAB1904653072

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), presents this *Second Quarter 2023 - Solar SVE System Update* report summarizing the solar soil vapor extraction (SVE) system performance at the James Ranch Unit #10 Battery (Site), located in Unit H, Section 1, Township 23 South, Range 30 East in Eddy County, New Mexico (Figure 1). The SVE system has operated since May 27, 2022 to remediate residual subsurface soil impacts at the Site. This report summarizes Site activities performed in April, May, and June of 2023 for the New Mexico Oil Conservation Division (NMOCD).

SVE SYSTEM SPECIFICATIONS

Currently, a VariSun Direct Solar SVE system is installed at the Site. This system consists of a 6.2 horsepower (HP) Pentair SST65 high efficiency regenerative blower capable of producing 250 cubic feet per minute (cfm) flow at a vacuum of 110 inches of water column (IWC). The system is powered by 12, 415-watt solar modules capable of producing 5 kilowatts (KW) of electricity. A motor controller automatically starts the system as soon as sunlight is available and increases the electrical output to the blower as sun power increases throughout the day.

Ten SVE wells are currently operational at the Site as depicted on Figure 2. In order to target soil impacts, including total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and total xylenes (BTEX), at different depth intervals, the screened intervals of the SVE wells were constructed in shallow, medium, and deep zones. Specifically, SVE wells SVE01, SVE02, SVE03, and SVE04 target shallow zone impacts and are screened at depths between 5 feet and 20 feet below ground surface (bgs). SVE wells SVE-PT-02, SVE-PT-03, and SVE-PT-04 target medium zone impacts and are screened between 15 feet and 30 feet bgs. SVE wells SVE05, SVE06, and SVE-PT-01 target deep zone impacts and are screened at depths between 25 feet and 65 feet bgs.

SUMMARY OF SVE OPERATIONS

Between April and June 2023, Ensolum personnel performed routine operation and maintenance (O&M) visits to verify that the system was operating as designed and to perform any required maintenance. In accordance with the approved *Revised Remediation Work Plan – SVE System*

prepared by LT Environmental, Inc. (LTE, dated October 30, 2019), O&M inspections were performed at least monthly during this time period. Field notes taken during O&M visits are included in Appendix A.

During the second quarter of 2023, all SVE wells were open and operational to induce air flow in the impacted zones at the Site. Between March 15 and June 14, 2023, approximately 1,135 total hours of nominal daylight were available for the solar SVE system to operate. Available nominal daylight hours are based on estimates by the National Oceanic and Atmospheric Administration's (NOAA's) National Weather Service (NWS) for the Site location. Between these dates, the actual runtime for the system was 1,008.8 hours, equating to a runtime efficiency of 88.9 percent (%). Run time for solar SVE systems can be less than the nominal hours due to cloud cover or other adverse weather preventing sufficient sunlight to generate electrical energy through solar conversion. Table 1 presents the SVE system runtime compared to nominal available daylight hours per month.

AIR SAMPLING RESULTS

A second quarter 2023 air emissions sample was on June 14, 2023 from a sample port located between the SVE piping manifold and the SVE blower using a high vacuum air sampler. Prior to collection, the emission sample was field screened with a photoionization detector (PID) for organic vapor monitoring (OVM). The emission sample was collected directly into two 1-Liter Tedlar® bags and submitted to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico for analysis of total volatile petroleum hydrocarbons (TVPH – also known as TPH – gasoline range organics (GRO)) and BTEX following Environmental Protection Agency (EPA) Method 8260C.

In general, TVPH concentrations account for the majority contaminant mass and system emissions, with a result of 2,180 micrograms per liter (µg/L). In comparison, BTEX concentrations range from below the laboratory reporting limits up to 54.9 µg/L. Table 2 presents a summary of TVPH and BTEX analytical data collected during the sampling events, with the full laboratory analytical reports included in Appendix B.

Air sample data and measured stack flow rates are used to estimate total mass recovered and total emissions generated by the SVE system (Table 2). Based on these estimates, approximately 11,729 pounds (5.86 tons) of TVPH have been removed by the system to date.

SYSTEM ADJUSTMENTS AND RECOMMENDATIONS

Based on soil analytical results collected during drilling of SVE wells SVE03 (screened in the shallow zone) and SVE06 (screened in the deep zone), performed in January/February of 2022, there were no detections of TPH and/or BTEX exceeding the applicable NMOCD Closure Criteria. As such, due to declining TVPH concentrations and mass removal from the system, wells SVE03 and SVE06 were turned off after the second quarter 2023 air emissions sample was collected. Taking these wells out of operation will induce greater air flow and applied vacuum to the remaining operating wells that are located in zones with greater contaminant concentrations. This should increase contaminant mass removal in areas with the greatest remaining soil impacts at the Site.

Monthly O&M visits will continue to be performed by Ensolum personnel to verify that the SVE system is operating within normal working ranges (i.e., temperature, pressure, and vacuum). Deviations from regular operations will be noted on field logs and included in the following update report. XTO will continue operating the SVE system until TVPH concentrations decrease to below 1,000 µg/L and/or asymptotic conditions are observed. At that time, an evaluation of residual petroleum hydrocarbons will be assessed and further recommendations for remedial actions, if any, will be provided to the NMOCD.

We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this report, please contact the undersigned.

Sincerely,
Ensolum, LLC

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Senior Geologist
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Senior Managing Geologist
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Attachments:

Figure 1	Site Location Map
Figure 2	SVE System Configuration
Table 1	Soil Vapor Extraction System Runtime Calculations
Table 2	Soil Vapor Extraction System Mass Removal and Emissions
Appendix A	Field Notes
Appendix B	Laboratory Analytical Reports & Chain-of-Custody Documentation

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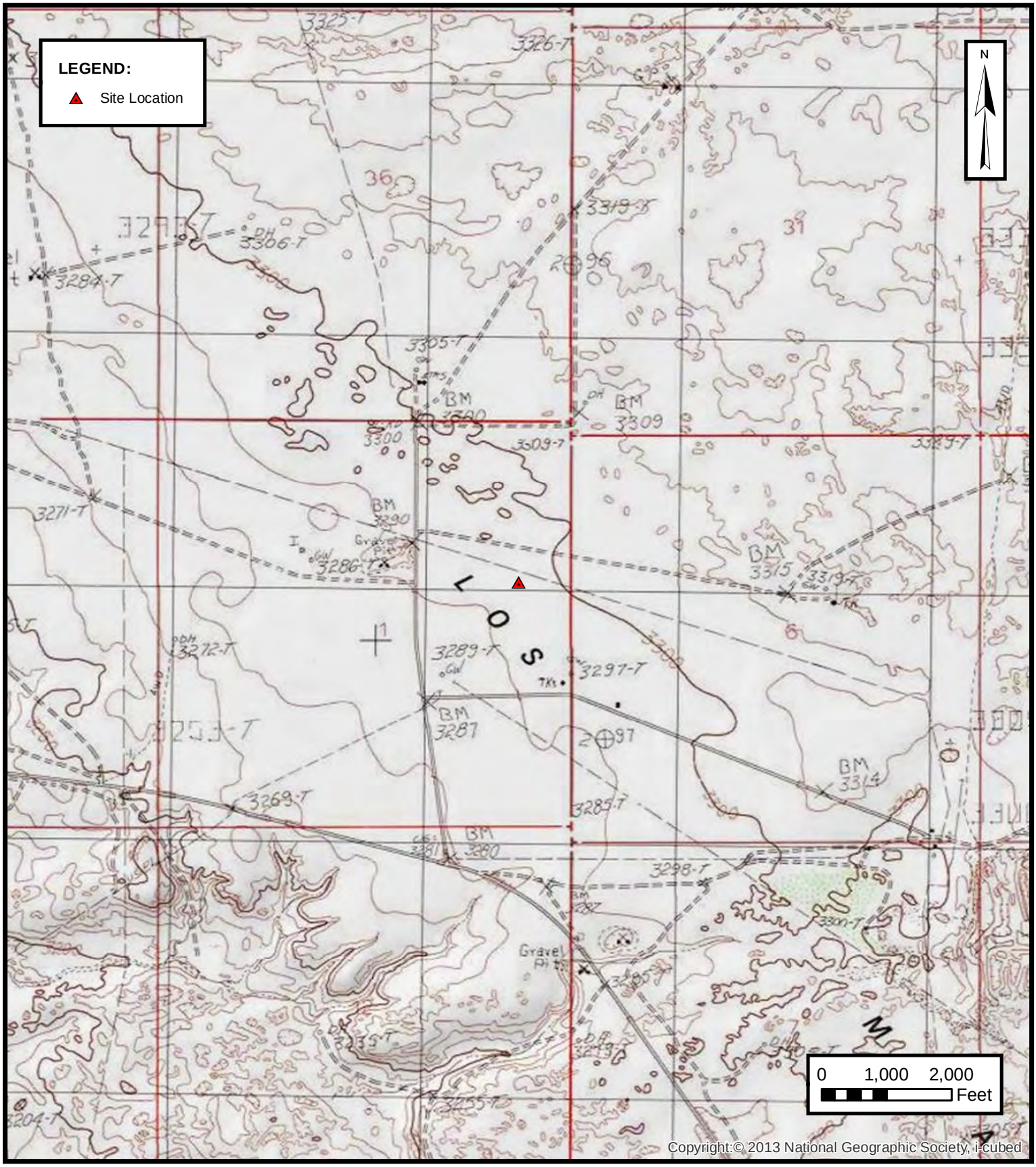
FIGURES



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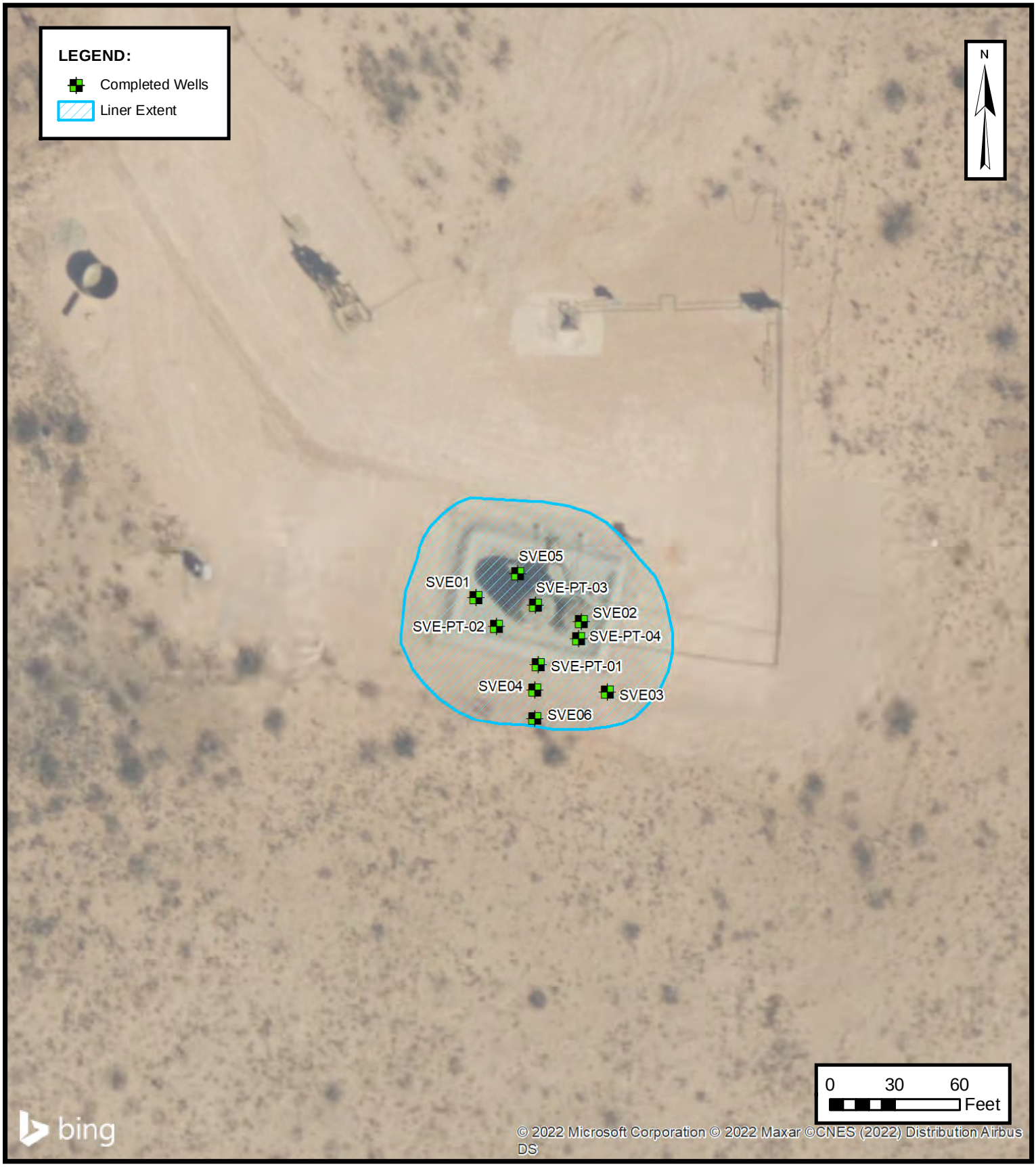
Environmental & Hydrogeologic Consultants

SITE LOCATION MAP

XTO ENERGY, INC
JAMES RANCH UNIT #10 BATTERY
Unit H, Sec 1, T23S, R30E
Eddy County, New Mexico

FIGURE
1



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SVE SYSTEM CONFIGURATION

XTO ENERGY, INC
JAMES RANCH UNIT #10 BATTERY
Unit H, Sec 1, T23S, R30E
Eddy County, New Mexico

FIGURE
2

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TABLES

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TABLE 1
SOIL VAPOR EXTRACTION SYSTEM RUNTIME CALCULATIONS
James Ranch Unit #10 Battery
XTO Energy
Eddy County, New Mexico

Date	Runtime Meter Hours	Delta Hours
3/15/2023	2,831.6	---
6/14/2023	3,840.4	1,008.8

Time Period	March 15 to March 31, 2023	April 1 to April 30, 2023	May 1 to May 31, 2023	June 1 to June 14, 2023
Days	16	30	31	14
Avg. Nominal Daylight Hours	11	12	13	14
Available Runtime Hours	176	360	403	196

Quarterly Available Daylight Runtime Hours	**1,135**
Quarterly Runtime Hours	**1,008.8**
Quarterly % Runtime	**88.9%**

Month	Days	Nominal Daylight Hours	Total Month Hours
January	31	9	279
February	28	10	280
March	31	11	341
April	30	12	360
May	31	13	403
June	30	14	420
July	31	14	434
August	31	13	403
September	30	12	360
October	31	11	341
November	30	10	300
December	31	9	279

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TABLE 2
SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS
James Ranch Unit #10 Battery
XTO Energy
Eddy County, New Mexico

Laboratory Analytical Results

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH (µg/L)
5/27/2022*	679	12.6	40.5	*10.0*	34.6	12,500
6/8/2022*	901	21.0	210	9.90	434	35,000
6/20/2022*	960	21.2	199	*10*	225	20,200
7/18/2022*	535	17.1	138	11.1	252	14,400
8/15/2022*	987	*50.0*	135	*50.0*	227	12,300
9/19/2022	380	*10.0*	54.9	*10.0*	110	4,830
12/19/2022	337	*10.0*	27.7	*10.0*	47.1	3,030
3/15/2023	245	*10.0*	25.2	*10.0*	29.4	1,630
6/14/2023	323	*10.0*	29.2	*10.0*	54.9	2,180
Average	594	18.0	96	14.6	157	11,786

Flow and Vapor Extraction Summary

Date	Flow Rate (cfm)	Total System Flow (cf)	Delta Flow (cf)	Benzene (lb/hr)	Toluene (lb/hr)	Ethylbenzene (lb/hr)	Total Xylenes (lb/hr)	TVPH (lb/hr)
5/27/2022	140	0	--	--	--	--	--	--
6/8/2022	113	1,046,154	1,046,154	0.00710	0.0529	0.00421	0.0990	10.0
6/20/2022	105	2,047,854	1,001,700	0.00829	0.0803	0.00391	0.129	10.8
7/18/2022	70	3,572,454	1,524,600	0.00501	0.0441	0.00276	0.0624	4.53
8/15/2022	98	5,656,098	2,083,644	0.0123	0.0501	0.0112	0.0879	4.90
9/19/2022	138	8,742,054	3,085,956	0.0155	0.0490	0.0155	0.0870	4.42
12/19/2022	150	15,449,754	6,707,700	0.00561	0.0232	0.00561	0.0441	2.20
3/15/2023	141	21,230,472	5,780,718	0.00527	0.0139	0.00527	0.0202	1.23
6/14/2023	132	29,220,168	7,989,696	0.00494	0.0134	0.00494	0.0208	0.940
			Average	0.00800	0.0409	0.00667	0.0688	5.45

Mass Removal and Emissions Summary

Date	Total SVE System Hours	Delta Hours	Benzene (pounds)	Toluene (pounds)	Ethylbenzene (pounds)	Total Xylenes (pounds)	TVPH (pounds)	TVPH (tons)
5/27/2022	0	0	--	--	--	--	--	--
6/8/2022	154	154	1.10	8.17	0.649	15.3	1,549	0.774
6/20/2022	313	159	1.32	12.8	0.621	20.6	1,723	0.862
7/18/2022	676	363	1.82	16.0	1.00	22.7	1,644	0.822
8/15/2022	1,030	354	4.36	17.7	3.97	31.1	1,734	0.867
9/19/2022	1,403	373	5.77	18.3	5.77	32.4	1,648	0.824
12/19/2022	2,148	745	4.18	17.3	4.18	32.8	1,643	0.822
3/15/2023	2,832	683	3.60	9.5	3.60	13.8	840	0.420
6/14/2023	3,840	1,009	4.98	13.5	4.98	21.0	949	0.474
		Total Mass Recovery to Date	27.1	113.3	24.8	190	11,729	5.86

Notes:

cf: cubic feet
cfm: cubic feet per minute
µg/L: micrograms per liter
lb/hr: pounds per hour
--: not sampled
PID: photoionization detector
ppm: parts per million
SVE: soil vapor extraction
TVPH: total volatile petroleum hydrocarbons
gray: laboratory reporting limit used for calculating emissions

**: analytical results differ from those reported in the August 23, 2022 "Solar SVE System Update" due to unit conversion errors*

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APPENDIX A

Field Notes

Location JR10 Date 4/12/23

Project / Client XTO

Connor Whitman

O+M visit

Sunny/clear system running

10:10am ~ 21/4 KO tank

Hrs. (3084.3) hrs

Main Vac. 38 in H_2O

CFM 142.1 cfm

	Vac (in H_2O)	
SVE 02	24	← no leaks found but gauge is low.
SVE PT04	29	
SVE PT01	30	
SVE03	28	
SVE05	28	
SVE PT03	27	
SVE01	27	
SVE04	28	
SVE06	28	
SVE PT02	29	

10:20am Checked in w/ Stuart H. (Gunslinger)

10:25am Offsite

[signature]

Rite in the Rain.

30

Location _____ Date 5/17/23

Project / Client XTO JRU 10

O&M visit

Connor Whitten

9:15am at site Sunny scattered Clouds.
System running, ~1/4 full KO Tank.

Runtime: 3490.5 (hrs.)
MainVac: 32 (in. H_2O)
Flow : 125 (cfm)

Wells:

	(in. H_2O)	
SVE 02	22	Small stem under "pipe elbows" appears to be VOC, no noticable leaks found.
SVEPT04	25	
SVEPT01	26	
SVE 03	24	
SVE 05	24	
SVEPT03	24	
SVE 01	24	
SVE 04	24	
SVE 06	25	
SVEPT02	25	

9:40 offsite, check in with S. Hyde (crosslum) RE: possible Leak.

Location _____ Date 6/13/23

Project / Client XTO JRU 1e

O+M and Sampling Connor Whitten

1010 System running Sunny

1/4 full KO Tank

Run Time: 3829.1 (hrs)

Main Vac: 33 (in H_2O)

Flow: 135.1

	PID PPM	(in H_2O)
Effluent:	225.9	NA
Influent:	281.0	NA
SVE02		25
SVEPT04		27
SVEPT01		27
SVE03		26
SVE05		26
SVEPT03		25
SVE01		25
SVE04		26
SVE06		27
SVEPT02		27

Filter ↑ on HNU vac sampler clogged returning tomorrow to collect samples.

Connor Whitten

Rite in the Rain.

Location ____________ Date 6/14/23

Project / Client XTO JRU 10 Sampling

Conner Whitman

940'	On site system running			
	Sunny, 1/4 full KO tank			

Run Time: 3840.4 (hr)

Main Vac: ~~132.0~~ cw 33 in H_2O

Flow: 132.0 CFM

	PID	
Effluent:	219.7 ppm	
Influent:	323.7 ppm	

	PID (ppm)	Vac (in H_2O)
SVE02	water?	23
SVEPT04	790	26
SVEPT01	311.5	26
SVE03	658	25
SVE05	670	25
SVEPT03	558	25
SVE01	225	24
SVE04	130	24
SVE06	135	25
SVEPT02	108.7	26

2 1L samples collected from Influent all wells
10:05

CWH

Scanned with CamScanner

33

Location _____ Date 6/14/23

Project / Client XTO JAU 10 sampling

Conner Whan

10:25 Closed SVE 3 shallow.
+ SVE 6 Deep.

Flow	122 CFM
Main Vac	40 in H_2O
	(in H_2O)
SVE 02	28
PT04	34
PT01	34
03	closed
05	33
pt03	33
01	33
04	33
06	Closed
PT02	33

10:50 offsite.

Rite in the Rain.

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APPENDIX B

Laboratory Analytical Reports & Chain-of-Custody Documentation

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

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JOB DESCRIPTION

James Ranch Unit #10
SDG NUMBER 03E1558041

JOB NUMBER

890-4821-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

See page two for job notes and contact information.

my EOL

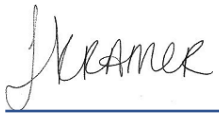
Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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Revision 1

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: James Ranch Unit #10

Laboratory Job ID: 890-4821-1
SDG: 03E1558041

Table of Contents

Definitions/Glossary

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Job ID: 890-4821-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative
890-4821-1

REVISION

The report being provided is a revision of the original report sent on 6/16/2023. The report (revision 1) is being revised due to Per client email, needing units corrected.

Receipt
The sample was received on 6/14/2023 11:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 21.0°C

GC/MS VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Client Sample ID: Influent All Wells

Lab Sample ID: 890-4821-1
Matrix: Air
Date Collected: 06/14/23 10:05
Date Received: 06/14/23 11:30
Sample Container: Other Client Container - unpreserved

Method: SW846 8260C GRO - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	**2180000**		50000		ug/m3			06/15/23 14:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*87*		*60 - 140*		*06/15/23 14:40*	*1*

Method: SW846 8260C - Volatile Organic Compounds (GCMS)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<10000	U	10000		ug/m3			06/15/23 14:40	1
Toluene	**29200**		10000		ug/m3			06/15/23 14:40	1
Ethylbenzene	<10000	U	10000		ug/m3			06/15/23 14:40	1
m,p-Xylenes	**54900**		20000		ug/m3			06/15/23 14:40	1
o-Xylene	**11300**		10000		ug/m3			06/15/23 14:40	1
Xylenes, Total	**66200**		20000		ug/m3			06/15/23 14:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*70 - 135*		*06/15/23 14:40*	*1*

Surrogate Summary

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Method: 8260C - Volatile Organic Compounds (GCMS)

Matrix: Air **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
Lab Sample ID	Client Sample ID	BFB (70-135)
890-4821-1	Influent All Wells	98
LCS 860-107937/3	Lab Control Sample	97
LCSD 860-107937/4	Lab Control Sample Dup	97
MB 860-107937/6	Method Blank	93

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: 8260C GRO - Volatile Organic Compounds (GC/MS)

Matrix: Air **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
Lab Sample ID	Client Sample ID	BFB (60-140)
890-4821-1	Influent All Wells	87
LCS 860-107936/4	Lab Control Sample	89
LCSD 860-107936/5	Lab Control Sample Dup	88
MB 860-107936/7	Method Blank	91

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

QC Sample Results

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Method: 8260C - Volatile Organic Compounds (GCMS)

Lab Sample ID: MB 860-107937/6
Matrix: Air
Analysis Batch: 107937

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<10000	U	10000		ug/m3			06/15/23 14:17	1
Toluene	<10000	U	10000		ug/m3			06/15/23 14:17	1
Ethylbenzene	<10000	U	10000		ug/m3			06/15/23 14:17	1
m,p-Xylenes	<20000	U	20000		ug/m3			06/15/23 14:17	1
o-Xylene	<10000	U	10000		ug/m3			06/15/23 14:17	1
Xylenes, Total	<20000	U	20000		ug/m3			06/15/23 14:17	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*70 - 135*		*06/15/23 14:17*	*1*

Lab Sample ID: LCS 860-107937/3
Matrix: Air
Analysis Batch: 107937

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			50000	47100		ug/m3		94	70 - 125		
Toluene			50000	48550		ug/m3		97	70 - 125		
Ethylbenzene			50000	46060		ug/m3		92	70 - 125		
m,p-Xylenes			50000	47170		ug/m3		94	70 - 125		
o-Xylene			50000	47910		ug/m3		96	70 - 125		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*97*		*70 - 135*

Lab Sample ID: LCSD 860-107937/4
Matrix: Air
Analysis Batch: 107937

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			50000	46520		ug/m3		93	70 - 125	1	35
Toluene			50000	49990		ug/m3		100	70 - 125	3	35
Ethylbenzene			50000	46200		ug/m3		92	70 - 125	0	35
m,p-Xylenes			50000	47630		ug/m3		95	70 - 125	1	35
o-Xylene			50000	48310		ug/m3		97	70 - 125	1	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*97*		*70 - 135*

Method: 8260C GRO - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 860-107936/7
Matrix: Air
Analysis Batch: 107936

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50000	U	50000		ug/m3			06/15/23 14:17	1

QC Sample Results

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Method: 8260C GRO - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 860-107936/7
Matrix: Air
Analysis Batch: 107936

Client Sample ID: Method Blank
Prep Type: Total/NA

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		60 - 140		06/15/23 14:17	1

Lab Sample ID: LCS 860-107936/4
Matrix: Air
Analysis Batch: 107936

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Gasoline Range Organics			500000	474700		ug/m3		95	60 - 140		

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	89		60 - 140

Lab Sample ID: LCSD 860-107936/5
Matrix: Air
Analysis Batch: 107936

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics			500000	505200		ug/m3		101	60 - 140	6	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	88		60 - 140

QC Association Summary

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

GC/MS VOA

Analysis Batch: 107936

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4821-1	Influent All Wells	Total/NA	Air	8260C GRO	
MB 860-107936/7	Method Blank	Total/NA	Air	8260C GRO	
LCS 860-107936/4	Lab Control Sample	Total/NA	Air	8260C GRO	
LCSD 860-107936/5	Lab Control Sample Dup	Total/NA	Air	8260C GRO	

Analysis Batch: 107937

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4821-1	Influent All Wells	Total/NA	Air	8260C	
MB 860-107937/6	Method Blank	Total/NA	Air	8260C	
LCS 860-107937/3	Lab Control Sample	Total/NA	Air	8260C	
LCSD 860-107937/4	Lab Control Sample Dup	Total/NA	Air	8260C	

Lab Chronicle

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Client Sample ID: Influent All Wells

Date Collected: 06/14/23 10:05
Date Received: 06/14/23 11:30

Lab Sample ID: 890-4821-1

Matrix: Air

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	5 mL	5 mL	107937	06/15/23 14:40	JBS	EET HOU
Total/NA	Analysis	8260C GRO		1	5 mL	5 mL	107936	06/15/23 14:40	JBS	EET HOU

Laboratory References:

EET HOU = Eurofins Houston, 4145 Greenbriar Dr, Stafford, TX 77477, TEL (281)240-4200

Accreditation/Certification Summary

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Laboratory: Eurofins Houston

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704215-23-50	06-30-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8260C		Air	Benzene
8260C		Air	Ethylbenzene
8260C		Air	m,p-Xylenes
8260C		Air	o-Xylene
8260C		Air	Toluene
8260C		Air	Xylenes, Total
8260C GRO		Air	Gasoline Range Organics

Method Summary

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds (GCMS)	SW846	EET HOU
8260C GRO	Volatile Organic Compounds (GC/MS)	SW846	EET HOU
5030C	Collection/Prep Tedlar Bag (P&T)	SW846	EET HOU

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET HOU = Eurofins Houston, 4145 Greenbriar Dr, Stafford, TX 77477, TEL (281)240-4200

Sample Summary

Client: Ensolum
Project/Site: James Ranch Unit #10

Job ID: 890-4821-1
SDG: 03E1558041

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
890-4821-1	Influent All Wells	Air	06/14/23 10:05	06/14/23 11:30

XENCO LABORATORIES

Setting the Standard since 1990

AIR SAMPLING CHAIN OF CUSTODY

Xenco Job #:

Stafford,Texas (281-240-4200)
Dallas, Texas (214-902-0300)
Phoenix, Arizona (480-355-0900)
(432-704-5251) El Paso, TX (915-585-3443)

890-4821 Chain of Custody

Page 1 of 1

Client/Project Information

Company Name: Ensolum
Project Contact: Tacoma Morrissey
Email: tmorrissey@ensolum.com Ph.No.: 337-257-8307
Project Name & No.: James Ranch Unit #10, 03E1558041
Site Location: Rural Eddy, NM
Cost Center: 1135831001 AFE: EW.2019.03368.EXP.01
Sampler(s):

AIR TYPE: I = Indoor SV = Soil Vapor A = Ambient

Lab #	Field ID/Point of Collection	Start Date	Start Time	Stop Date	Stop Time	AIR TYPE	Canister ID	Flow Regulator ID	Canister Pressure in field ("Hg) Start	Canister Pressure in field ("Hg) Stop	Incoming Canister Pressure ("Hg) Lab	TVPH(8015)	BTEX(8021)				Remarks
	Influent All Wells	6/14/23	10:05	6/14/23	10:05	SV						X	X				

	Date/Time		
(1) Relinquished By:	11:20 6/14/23	(1) Received By:	
(2) Relinquished By:	6-14-23 11:30	(2) Received By:	
(3) Relinquished By:	Date/Time	(3) Received By:	
(4) Relinquished By:	Date/Time	(4) Received By:	

Requested TAT

☐ Contract TAT ☐ 3 Day ☑ Same Day
☐ 7 Day ☐ 2 Day Need By:
☐ 5 Day ☐ 1 Day

Shipping Information

☐ FedEx ☐ Other:
☐ UPS Tracking No.:
☐ LSO

Special Requests/Instructions: Collected 2-1 Liter Tedlar bags.
Bill to: Garret Green, XTO Energy, Inc., Address: 3104 E. Green St. Carlsbad, NM

T-NM-007 -0.2 21.2/21.0

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4821-1
SDG Number: 03E1558041

Login Number: 4821
List Number: 1
Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4821-1
SDG Number: 03E1558041

Login Number: 4821
List Number: 2
Creator: Pena, Jesiel

List Source: Eurofins Houston
List Creation: 06/15/23 10:58 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 248450

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 248450
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review for the 2nd Quarter 2023-Solar SVE System Update: Content Satisfactory 1. Continue monthly O&M visits with routine work as outlined in report. 2. Continue to record and collect data for review and reporting per report. 3. Continue to evaluate conditions and operation of SVE system. 4. Send quarterly reports as scheduled.	8/7/2023