

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2308281722
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ETC Texas Pipeline, LTD.	OGRID 371183
Contact Name Lynn Acosta	Contact Telephone (575) 997-6656
Contact email <a href="mailto:Lynn.acosta@energytransfer.com">Lynn.acosta@energytransfer.com</a>	Incident # (assigned by OCD) nApp2308281722
Contact mailing address 2564 Pecos Hwy Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.026010 Longitude -104.117844  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Avalon Compressor Station	Site Type: Compressor Station
Date Release Discovered: 03/23/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	20	26S	28E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 1,500 MCF	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The cause of the fire is still being investigated. Attached are photos of the fire. No fluid was released to the ground. An operator did shut in the compressor station causing all units and processes to be isolated. Closure is requested as no fire or fluid reached the ground impacting surface.

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

Released to Imaging: 8/10/2023 7:17:04 AM

Incident ID	nAPP2308281722
District RP	
Facility ID	
Application ID	

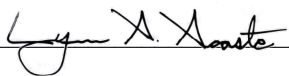
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lynn A. Acosta Title: Environmental Specialist  
Signature:  Date: 04/10/2023  
Email: Lynn.acosta@energytransfer.com Telephone: (575) 997-6656

**OCD Only**

Received by: Jocelyn Harimon Date: 04/10/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 8/10/2023  
Printed Name: Shelly Wells Title: Environmental Specialist-Advanced



ENERGY TRANSFER

**via NMOCD – OCD Permitting**

April 10, 2023

**RE: Calculations or Specific Volume Justification**  
Avalon Compressor Station  
Incident ID (n#) nAPP2308281722

To Whom It May Concern,

ETC Texas Pipeline, Ltd. (Energy Transfer) hereby is justifying the volume calculations done for incident ID# (nAPP2308281722) Avalon Compressor Station Fire.

The volume released is approximated to be 1,500 MCF based on compressor station capabilities. The station was shut-in as soon as possible which caused the station and all processes to be isolated.

Should you have any questions or require additional information, please do not hesitate to contact me at (575) 997-6656 or [lynn.acosta@energytransfer.com](mailto:lynn.acosta@energytransfer.com).

Sincerely,

Mr. Lynn A. Acosta  
Environmental Specialist





# Avalon Compressor Station Fire

UL: L S:20 T: 26S R: 28E (32.02601 -104.117844)



**From:** [Knight, Tami C.](#)  
**To:** [Acosta, Lynn](#)  
**Cc:** [Griffin, Becky R.](#); [Honea, Tammy](#)  
**Subject:** RE: Closure Request - Avalon Compressor Station (Energy Transfer)  
**Date:** Monday, March 27, 2023 2:58:24 PM  
**Attachments:** [image009.png](#)  
[image010.png](#)  
[image011.png](#)  
[image012.png](#)  
[image013.png](#)  
[image014.png](#)  
[image015.png](#)

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Thank you Lynn.

We will get this release notification closed in our files. Thank you for the update and confirming that no surface impacts occurred.

Have a great day!

Tami Knight, CHMM  
Environmental Specialist  
SLO Surface ECO  
Mobile: (505) 670-1638  
[tknight@slo.state.nm.us](mailto:tknight@slo.state.nm.us)



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**From:** Acosta, Lynn <lynn.acosta@energytransfer.com>  
**Sent:** Monday, March 27, 2023 2:53 PM  
**To:** Knight, Tami C. <tknight@slo.state.nm.us>  
**Cc:** Jaquez, David Vara <david.jaquez@energytransfer.com>; Rodriguez, Adrian R <Adrian.Rodriguez@energyTransfer.com>; Miro, Alena M. <alena.miro@energytransfer.com>; McCracken, John (Mike) <Mike.McCracken@energytransfer.com>; SLO Spills <spills@slo.state.nm.us>  
**Subject:** [EXTERNAL] Closure Request - Avalon Compressor Station (Energy Transfer)

Good Afternoon Tami,

This fire occurred on the 3<sup>rd</sup> stage compressor cylinder. No fluids/liquids were expelled on the surface as the fire was contained on the compressor skid. I have attached a photo log for your viewing.



Energy Transfer is requesting closure as no remedial activities will be necessary.

Please feel free to give me a call if you have any questions/concerns.

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**From:** Knight, Tami C. <[tknight@slo.state.nm.us](mailto:tknight@slo.state.nm.us)>  
**Sent:** Monday, March 27, 2023 1:49 PM  
**To:** Acosta, Lynn <[lynn.acosta@energytransfer.com](mailto:lynn.acosta@energytransfer.com)>  
**Cc:** Jaquez, David Vara <[david.jaquez@energytransfer.com](mailto:david.jaquez@energytransfer.com)>; Rodriguez, Adrian R <[Adrian.Rodriguez@energyTransfer.com](mailto:Adrian.Rodriguez@energyTransfer.com)>; Miro, Alena M. <[alena.miro@energytransfer.com](mailto:alena.miro@energytransfer.com)>; McCracken, John (Mike) <[Mike.McCracken@energytransfer.com](mailto:Mike.McCracken@energytransfer.com)>; SLO Surface ECO <[SLOSurfaceECO@slo.state.nm.us](mailto:SLOSurfaceECO@slo.state.nm.us)>  
**Subject:** Release Receipt

Lynn,

This letter is to confirm that a release notification was received from your office on March 23, 2023. The notification was received via SLO spills e-mail and the C-141 is pending. The NMSLO Environmental Compliance Office (ECO) has reviewed the records submitted regarding the subject release:

Site Name: Avalon Compressor Station	API:	Date Discovered: 3/23/23
Unit L Sec 20 T 26 S R 28 E	County: Eddy	Lat/Long: 32.02601, -104.117844

No additional information regarding the subject release is required at this time. Once the release is stopped and contained, your cooperation in completing the subsequent remediation tasks is appreciated:

**Cultural Properties Protection Rule (CPP)**

For releases that impact State Trust Land surface beyond previously disturbed areas, responsible parties must comply with the CPP Rule prior to proceeding with any earth disturbance activities. The NMSLO Cultural Resources Office (CRO) is always willing to conduct an Archaeological Records Management System (ARMS) review to provide recommendations and facilitate project planning. To request an ARMS review or planning assistance please email [croinfo@slo.state.nm.us](mailto:croinfo@slo.state.nm.us) or call 505-827-5781. To learn more about the CPP Rule visit:

[nmstatelands.org/divisions/cultural-resources-office/culturalproperties](https://nmstatelands.org/divisions/cultural-resources-office/culturalproperties)

**90-Day Remediation and Closure**

For releases that are remediated and are closed within 90 days of the discovery date, a written notification of the confirmation sampling event must be submitted to ECO a minimum of 48-hours from the sampling event. Please submit notifications to [spills@slo.state.nm.us](mailto:spills@slo.state.nm.us) with the subject line of "Sampling Notification".

The subsequent remediation closure report must be submitted to ECO for review and approval. Please submit the closure report to [spills@slo.state.nm.us](mailto:spills@slo.state.nm.us) with the subject line "Closure Report Submittal".

**Extended Remediation and Closure**

For remediation actions that cannot be completed and closed within 90 days of the discovery date, a written remediation plan must be submitted to ECO for review and approval. Please submit the workplan to [spills@slo.state.nm.us](mailto:spills@slo.state.nm.us) with the subject line "Workplan Submittal".

Subsequent confirmation 48-hour sampling notifications will be required once remediation activities commence. The final remediation closure report must be submitted to ECO for review and approval.

### Reclamation

Sites that are remediated and being prepared for reclamation must have a written reclamation plan submitted to ECO for review and approval. Note, it is acceptable to combine the remediation and reclamation plan into one document for ECO approval. Please submit the workplan to [spills@slo.state.nm.us](mailto:spills@slo.state.nm.us) with the subject line "Workplan Submittal".

Thank you,  
[Tami Knight, CHMM](#)  
Environmental Specialist  
SLO Surface ECO  
Mobile: (505) 670-1638  
[tknight@slo.state.nm.us](mailto:tknight@slo.state.nm.us)

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**From:** Acosta, Lynn <[lynn.acosta@energytransfer.com](mailto:lynn.acosta@energytransfer.com)>  
**Sent:** Thursday, March 23, 2023 10:25 PM  
**To:** SLO Spills <[spills@slo.state.nm.us](mailto:spills@slo.state.nm.us)>; Griffin, Becky R. <[bgriffin@slo.state.nm.us](mailto:bgriffin@slo.state.nm.us)>  
**Cc:** Jaquez, David Vara <[david.jaquez@energytransfer.com](mailto:david.jaquez@energytransfer.com)>; Rodriguez, Adrian R <[Adrian.Rodriguez@energyTransfer.com](mailto:Adrian.Rodriguez@energyTransfer.com)>; Miro, Alena M. <[alena.miro@energytransfer.com](mailto:alena.miro@energytransfer.com)>; McCracken, John (Mike) <[Mike.McCracken@energytransfer.com](mailto:Mike.McCracken@energytransfer.com)>  
**Subject:** [EXTERNAL] Incident Notification at Avalon Compressor Station

Good Evening,

Energy Transfer is submitting an initial incident notification for a fire that occurred at Avalon Compressor Station (32.026010,-104.117844) in Eddy County, New Mexico.

The fire occurred on 03/23/2023 at approximately 4:30 PM MST. This station was ESD and local fire department was dispatched. The source of the fire is currently under investigation. Notice of Release (NOR) has been filed with NMOCD and will be followed with a C-141.

Please reach out to me if there are any questions/concerns.

**Mr. Lynn Acosta**  
Environmental Specialist  
Energy Transfer Company

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Acosta, Lynn](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 200390  
**Date:** Thursday, March 23, 2023 10:42:56 PM

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To whom it may concern (c/o Lynn Acosta for ETC Texas Pipeline, Ltd.),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2308281722,  
with the following conditions:

- **When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.**

Please reference nAPP2308281722, on all subsequent C-141 submissions and communications regarding the remediation of this release.

**NOTE:** As of December 2019, NMOCD has discontinued the use of the “RP” number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

[ocd.enviro@state.nm.us](mailto:ocd.enviro@state.nm.us)

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505



C: 575-997-6656

2564 Pecos Hwy  
Carlsbad, NM 88220



Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.


Private and confidential as detailed [here](#). If you cannot access hyperlink, please e-mail sender.




# Site map

Incident #: NAPP2308281722

## Legend

 Avalon CS (32.0264 -104.1168)

 Avalon CS (32.026400° -104.116867°)



200 ft



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 205479

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 205479
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	8/10/2023