

Monthly Meter Analysis

June 2023



Meter #: 37810
Name: BL Yard Discharge

Sample

Date: 06/28/2023

Type: Spot

Pressure: 878.8 H2O:

Temperature: 91.4 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	0.1948		0.4582
Nitrogen (N2)	4.7711		7.1354
Methane (C1)	86.3747		73.9720
Ethane (C2)	4.7915	1.2844	7.6910
Propane (C3)	1.8052	0.4985	4.2490
Isobutane (IC4)	0.3054	0.0998	0.9474
n-Butane (NC4)	0.6086	0.1920	1.8877
Isopentane (IC5)	0.1949	0.0716	0.7503
n-Pentane (NC5)	0.2194	0.0794	0.8438
Hexanes Plus (C6+)	0.3792	0.1662	1.8857
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)	0.0698		0.1190
Helium (He)	0.2855		0.0608
Water (H2O)			
Hydrogen Sulfide (H2S)			
Totals	100.0001	2.3919	100.0003

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.6482
HV, Dry @ Base P,T	1073.55
HV, Sat @ Base P, T	1055.25
HV, Sat @ Sample P, T	1072.41
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	0.486
Testcar Permian	0.590
Testcar Panhandle	0.494
Testcar Midcon	0.549

*** End of Report ***

You will need to enter the Volume in Cell B5 and the know components of the gas stream below beginning in

228 Enter the know MCF if A Venting Event

lbs

Carbon Dioxide, CO2	50.75931429
Nitrogen, N2	791.1351273
Methane, C1	8184.283262
Ethane, C2	851.27
Propane, C3	471.45
i-butane, iC4	105.08
n-Butane, nC4	209.40
i-pentane, iC5	83.28
n-Pentane, nC5	93.74
Hexanes, C6+	193.58
Hydrogen Sulfide, H2S	0.00
Helium, He	6.76
VOC/ NaturalGas	1156.53

{mcf/event} * 1000 {cf/mcf} * 0.90359 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.0022 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.00851 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.00034 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.02744 {mole
 {mcf/event} * 1000 {cf/mcf} * {mole fraction
 {mcf/event} * 1000 {cf/mcf} * 0.00034 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.00021 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.00024 {mole
 {mcf/event} * 1000 {cf/mcf} * {mole fraction
 {mcf/event} * 1000 {cf/mcf} * 0.0557 {mole
 {mcf/event} * 1000 {cf/mcf} * 0.00143 {mole
 Sum of emissions: {lb/event for Propane} +

Enter the Gas Analysis below

	Mole %	Mole Fraction
Carbon Dioxide, CO2	0.1948	0.0019
Nitrogen, N2	4.7711	0.0477
Methane, C1	86.3747	0.8637
Ethane, C2	4.7915	0.0479
Propane, C3	1.8052	0.0181
Isobutane, iC4	0.3054	0.0031
n-Butane, nC4	0.6086	0.0061
Isopentane, iC5	0.1949	0.0019
n-Pentane, nC5	0.2194	0.0022
Hexanes, C6	0.3792	0.0038
Water, H2O	0.0000	0.0000
Hydrogen Sulfide, H2S	0.0000	0.0000
Oxygen, O2	0.0698	0.0007
Carbon Monoxide, CO		0.0000
Hydrogen, H2		0.0000
Helium, He	0.2855	0.0029
Argon, Ar		0.0000
Total	100.0001	1.0000

Sum of emissions: {lb/event for Propane} + {lb/event for n-Butane} + {lb/event for i-Pentane} + {lb/event for
* 0.02744 {mole fraction} * 44.1 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98) {mcf/event} * 1000 {cf/mcf} * 0.
1000 {cf/mcf} * 0.00021 {mole fraction} * 72.15 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98) {mcf/event} * 10
0.98){mcf/event} * 1000 {cf/mcf} * {mole fraction} * 58.1 {lb/lb-mole} / 385 {scf/lb-mole}*(1-0.98) {mcf/event}

for n-Pentane} + {lb/event for i-Butane} + {lb/event for Hexane} {mcf/event} * 1000 {cf/mcf}
 .00034 {mole fraction} * 58.12 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98) {mcf/event} *
 100 {cf/mcf} * 0.00024 {mole fraction} * 72.15 {lb/lb-mole} / 385 {scf/lb-mole} * (1 -
 event} * 1000 {cf/mcf} * {mole fraction} * 86.2 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)

8/05/2023 BL Venting Event	
average volume past 18 days	8233 mcf/day
average volume per hour	343.0416667 mcf/hour
average volume per minute	5.717361111 mcf/minute
approximate vent time	40 Minutes
total volume vented	228.6944444 mcf

[REDACTED]
averaged over July 16 to Aug 2

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 251958

DEFINITIONS

Operator: IACX Roswell, LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329556
	Action Number: 251958
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 251958

QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2308249493] Bitter Lakes Compressor Station

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	16" plant gas inlet pipeline and 12" plant gas inlet bypass pipeline.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	86
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 251958

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/28/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:40 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Vented Released: 229 Mcf Recovered: 0 Mcf Lost: 229 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Below grade pipeline and venting was required to release gas for repairs.
Steps taken to limit the duration and magnitude of vent or flare	No other steps were taken to limit the duration and magnitude of venting.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Unknown at this time.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
homer trujillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/14/2023