

June 6, 2023

District Supervisor Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure Report ConocoPhillips Heritage Concho Compadres Fee Tank Battery Release Unit Letter H, Section 4, Township 22 South, Range 27 East Eddy County, New Mexico Incident ID NAB1803951001

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess and evaluate a release that occurred from the separator at the Compadres Fee Tank Battery. The release footprint is located in Public Land Survey System (PLSS) Unit Letter H, Section 4, Township 22 South, and Range 27 East, Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.423826°, - 104.189028°, as shown on Figures 1 and 2. The site is located on private land.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the Compadres Fee Tank Battery release was discovered on February 2, 2018. The release occurred due to the inlet vessel losing supply gas to the dump valve, which resulted in pressure building up in the separator. The buildup in pressure caused a 1-inch popoff line on the separator to release fluids into the facility. Approximately 22 barrels (bbls) of produced water were released, of which 20 bbls were recovered. The C-141 form for the release was submitted to the New Mexico Oil Conservation Division (NMOCD) by COG Operating, LLC (COG) on February 7, 2018. The NMOCD Incident ID for this release is NAB1803951001.

LAND OWNERSHIP

According to the NMOCD Oil and Gas Map, the site is located is Private land. Prior to remedial activities, the appropriate parties were contacted and informed of the work and all 2023 remedial work was coordinated with the landowner.

SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, private domestic water wells, springs, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29.12 New Mexico Administrative Code (NMAC). Please note that no continuous or significant waterbody is within the lateral extent of the release; however, a New Mexico Office of the State Engineers (NMOSE) unnamed stream body does lie approximately 140 feet east of the release. The Site is in an area of medium karst potential.

According to the NMOSE reporting system, there are no wells within approximately ½ mile (800 meters) of the Site. The average depth to water based on data from nine (9) wells located within approximately 1.5

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miles (2,500 meters) of the Site is 22 feet bgs. According to boring logs from two borings drilled at the Site in September 2018, soils with trace moisture were encountered at approximately 20 feet bgs, at which depth the borings were terminated to avoid encountering groundwater. Thus, the Site is likely underlain by shallow groundwater (less than 50 feet bgs). The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization (including karst potential and assumed depth to groundwater of less than 50 feet bgs) and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

INITIAL ASSESSMENT ACTIVITIES AND SAMPLING RESULTS

On February 22, 2018, COG personnel collected assessment samples from two (2) locations located within the release extent, T-1 and AH-1. The assessment was conducted with piping and infrastructure present within the tank battery. Six (6) samples were collected from T-1 to a depth of 6 feet and two (2) samples from AH-1 to a depth of 0.5 feet. A total of eight (8) soil samples were sent to Xenco Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Sample locations are shown in Figure 3.

The analytical results from T-1 exceeded the Site RRAL for chloride (600 mg/kg) at the depth intervals of 0 feet, 1 feet, and 2 feet bgs. The surface sample (0 feet bgs) collected from T-1 also exceeded the TPH RRAL of 100 mg/kg. The analytical results from AH-1 exceeded site RRALs for chloride and TPH at depth intervals of 0 feet and 0.5 feet bgs. Sample results from the initial assessment are summarized in Table 1. Photographic documentation of the release area and initial response extent is included as Appendix C.

COG WORK PLAN

COG submitted a Work Plan, dated April 9, 2018, to the NMOCD via email describing the initial response, assessment activities, and sampling results. COG proposed excavating the impacted area in the vicinity of sample location T-1 to a depth of 3 feet bgs, backfilling with caliche, and grading to match the surrounding areas. At the time, AH-1 could not be further delineated due to infrastructure present within the tank battery. Therefore, COG proposed to excavate without threatening the structural integrity of the surrounding infrastructure and collect a confirmation sample at the bottom of the excavated area to be analyzed for TPH and chloride. The Work Plan was approved via email by Mr. Mike Bratcher on May 15, 2018, with the following comments:

"Due to the large number of water wells that exist in relative close proximity to the site (the upper portion of T22S – R27E & the lower portion of T21S – R27E), the potential for ground water being relatively shallow (possibly less than 50'), hydrocarbon impact in the battery showing elevated levels with no delineation, OCD requests a boring be installed to a minimum of 50 feet bgs, to investigate the potential for shallow ground water at the site. In the event the boring is completely dry at 50', boring operations may cease and the boring plugged. If ground water is encountered at 50' or less, a sample is to be obtained per proper sampling procedures, and tested for contaminants. If there is a showing of potential ground water at 50', the boring is to be extended in a manner that will allow for determination of actual depth to ground water and potential impact. The preferred placement of the boring would be as close to the battery as possible

on the west side, southern portion of the site (based on probable gradient). The placement may be modified if any available data indicates gradient to be in a different direction. At the time of this writing, OCD has not researched any gradient data."

Regulatory correspondence including the NMOCD approval is included as Appendix D.

ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

In September 2018, Tetra Tech personnel conducted a site visit and additional soil sampling on behalf of COG. During the site visit, it was noted that the previously noted production equipment and infrastructure had been removed from the bermed area (see Appendix D). A total of two (2) soil borings were installed with an air rotary drill rig, one within the release footprint (BH-1) and a second (Background) in the pasture outside of the facility area to analyze for background levels of chloride. The borings were sampled and each terminated at 20 feet bgs. These soil samples were sent to Xenco Laboratories in Midland, Texas to be analyzed for chloride via EPA Method 300, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Sample locations are shown in Figure 4. Photographic documentation of the assessment activities is included as Appendix C.

The analytical results from BH-1 exceeded the Site RRAL for chloride (600 mg/kg) down to a depth of 15 feet bgs. Analytical results associated with the 19-20 interval were below the RRAL for chloride, and the impact was vertically delineated. There were no analytical results which exceeded the Site RRAL for TPH (100 mg/kg) in BH-1. The analytical results associated with the background boring (drilled outside of the battery) did not exceed Site RRALs for any of the analyzed constituents. Sample results from the September 2018 assessment are summarized in Table 2.

REMEDIATION WORK PLAN ADDENDUM

Based on the previously approved Work Plan and the analytical results of the September 2018 additional Site assessment activities a Work Plan Addendum was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on November 23, 2022, with fee application payment PO Number 15UNX-221123-C-1410. The Work Plan Addendum proposed the excavation of the former bermed tank battery to 4 feet bgs, the area around BH-1 would be remediated with a benched excavation to 15 feet bgs. The Work Plan Addendum was approved via email by Ashley Maxwell of the NMOCD on Wednesday, November 30, 2022, with the following conditions:

- "Proposed alternative sampling plan denied due to depth to groundwater being approximately 22 feet below surface and documented moisture detected in a sample collected at 15 feet below surface.
- OCD approves confirmation samples to be collected every 300 square feet for both the base of the excavation and side walls.
- Submit closure report to OCD permitting portal by March 1, 2023."

On March 1, 2023, Tetra Tech, on behalf of ConocoPhillips, requested a 90-day extension to complete the remedial actions and associated reporting for the Compadres Fee Tank Battery Release site (NAB1803951001). The extension request was approved by the NMOCD on Monday, March 6, 2023. In accordance with the approved extension request, the due date for the closure report is June 1, 2023. Regulatory correspondence, including the NMOCD approvals, are included in Appendix D.

REMEDIAL ACTIVITIES AND CONFIRMATION SAMPLING

From April 25 to May 10, 2023, Tetra Tech personnel were onsite to supervise the remediation as proposed in the approved Work Plan Addendum, including excavation, disposal, confirmation sampling and backfill. Prior to confirmation sampling, on April 27, 2023, the NMOCD district office was notified via email in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix D.

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Impacted soils were excavated to 4 feet in the former bermed tank battery. Based on OSHA regulations, benching protection systems were utilized in the western excavation as it was greater than 5 feet in depth. The sides of the excavation were benched to form a series of horizontal levels, with near-vertical surfaces between levels. The release area footprint around BH-1 was remediated via a benched excavation to a total depth of 15 feet bgs as depicted in Figure 5. For Approximately 1,672 cubic yards of material were transported to the R360 Facility in Hobbs, New Mexico. Copies of the waste manifests are included in Appendix E.

Following excavation, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. The release footprint inside the berm was approximately 1,562 square feet. Per the conditions of the Work Plan approval, confirmation samples were collected such that each discrete sample (sidewall and floor) was representative of no more than 300 square feet of excavated area. A total of five (5) confirmation floor samples and sixteen (16) confirmation sidewall samples were used to verify efficacy of remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Iterative confirmation samples were located to encompass the original sample locations that triggered removal (nomenclature defined in Table 3) post-additional excavation. If the sidewall area was expanded due to unacceptable confirmation sample results, the parentheses indicate the expansion iteration. For floor samples, the parentheses indicate the excavation floor depth from which the sample was collected. Excavated areas and depths and confirmation sample locations are indicated in Figure 5. Analytical results associated with the confirmation sampling event are summarized in Table 3.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal. The soil samples were analyzed for TPH (GRO+DRO+MRO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500Cl-B. The analytical results were directly compared to the established Site RRALs to demonstrate compliance. All final confirmation soil samples (floor and sidewall) were below applicable cleanup levels for chloride, TPH and BTEX. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix F.

Once confirmation sampling activities were completed and associated analytical results were below the Site RRALs, the excavated areas were backfilled with clean material to surface grade with material suitable for revegetation and seeded. Photographic documentation of the excavated areas prior to and immediately following placement of backfill are provided in Appendix C.

CONCLUSION

ConocoPhillips respectfully requests closure of the release based on the confirmation sampling results and remediation and reclamation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call Christian Llull at (512) 338-2861 or email at <u>Christian.llull@tetratech.com</u>.

Sincerely, Tetra Tech, Inc.

Ryan C Dickerson Project Lead

cc: Mr. Ike Tavarez, RMR – ConocoPhillips Mr. Cole Clark, ConocoPhillips

Christian M. Llull, P.G. Project Manager

LIST OF ATTACHMENTS

Figures:

- Figure 1 Overview Map
- Figure 2 Site Location/Topographic Map
- Figure 3 Approximate Release Extent and Initial Response (COG)
- Figure 4 Additional Assessment (Tetra Tech)
- Figure 5 Remediation Extent and Confirmation Sample Locations

Tables:

- Table 1 Summary of Analytical Results Initial Soil Assessment
- Table 2 Summary of Analytical Results Additional Soil Assessment
- Table 3 Summary of Analytical Results Confirmation Sampling

Appendices:

Appendix A – Final Form C-141

Appendix B – Site Characterization Data

Appendix C – Photographic Documentation

Appendix D – Regulatory Correspondence

Appendix E – Waste Manifests

Appendix F – Laboratory Analytical Data

ConocoPhillips

FIGURES

Received by OCD: 6/6/2023 7:48:05 PM



Released to Imaging: 8/17/2023 7:27:49 AM







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TABLES

Sample Depth	Chloride1	Benzen																				
		Benzen	e ID Sample Date Chloride ¹ Benzene Toluene Ethylbenzene m,p-Xylenes o-Xylene Total Xylenes Total X													TPH						
ft. bgs	mg/kg	Q mg/kg	ne	Toluene mg/kg		Ethylbenzer mg/kg	ne Q	m,p-Xylene mg/kg	s	o-Xylene mg/kg	Q	Total Xylene mg/kg	s	Total BTEX mg/kg	Q	GRO mg/kg		DRO mg/kg	0	ORO mg/kg		Total TPH mg/kg
0	20,000	<0.00198	ų u	<0.00198	ų	<0.00198	U	<0.00396	ų	<0.00198	ų	<0.00198	ų	<0.00198	U	<15.0	ų	103	u	<15.0	ų u	103
1	4.010	<0.00198	0	<0.00198		<0.00198		<0.00330		<0.00198		<0.00198		<0.00198		<15.0	0	<15.0	+	<15.0		<15.0
2	,		0		U		U		U		U		0		0		U		U		U	<15.0
3	247		U		U		U		U		U		U		U		U		U		U	<14.9
4	NA	<0.00199	U	<0.00199	U	< 0.00199	U	<0.00398	U	<0.00199	U	< 0.00199	U	<0.00199	U	<14.9	U	<14.9	U	<14.9	U	<14.9
6	NA	<0.00200	U	<0.00200	U	<0.00200	U	<0.00399	U	<0.00200	U	<0.00200	U	<0.00200	U	<15.0	U	<15.0	U	<15.0	U	<15.0
0	3,240	<0.0200	U	<0.0200	U	<0.0200	U	<0.0401	U	<0.0200	U	<0.0200	U	<0.0200	U	271		9620	T	472		10,400
0.5	1,400	<0.0199	U	<0.0199	U	0.111		0.302		0.350		0.652		0.763		257		10,300		517		11,100
	2 3 4 6 0 0.5	4 NA 6 NA 0 3,240	3 247 <0.00199 4 NA <0.00199	3 247 <0.00199 U 4 NA <0.00199	3 247 <0.00199 U <0.00199 4 NA <0.00199	3 247 <0.00199 U <0.00199 U 4 NA <0.00199	3 247 <0.00199 U <0.00199 U <0.00199 4 NA <0.00199	3 247 <0.00199 U <0.00199 U <0.00199 U 4 NA <0.00199	3 247 <0.00199 U <0.00199 U <0.00199 U <0.00398 4 NA <0.00199	3 247 <0.00199 U <0.00398 U I 6 NA <0.00200	3 247 <0.00199 U <0.00199 U <0.00199 U <0.00398 U <0.00199 4 NA <0.00199	3 247 <0.00199 U <0.00398 U <0.00199 U 6 NA <0.00200	3 247 < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < <	3 247 <0.00199 U <0.00200 U <0.00199 U <0.00200 U <0.	3 247 4 <0.00199 U <0.00199 U </td <td>3 247 0.00199 U <0.00199 U<td>3 247</td><td>3 247 4 <0.00199 U <0.00199 U</td><td>3 247 4 <0.00199 U <0.00199 U <0.00199 U <0.00198 U <0.00199 U</td><td>3 247 4 <0.00199 U <0.00199 <thu< th=""> <0.00199 U</thu<></td><td>3 247 4 <0.00199 U <0.00199 <thu< th=""> <0.00199 U</thu<></td><td>3 247 4 <0.00199 U <0.00199 <thu< th=""> U <0.00199</thu<></td></td>	3 247 0.00199 U <0.00199 U <td>3 247</td> <td>3 247 4 <0.00199 U <0.00199 U</td> <td>3 247 4 <0.00199 U <0.00199 U <0.00199 U <0.00198 U <0.00199 U</td> <td>3 247 4 <0.00199 U <0.00199 <thu< th=""> <0.00199 U</thu<></td> <td>3 247 4 <0.00199 U <0.00199 <thu< th=""> <0.00199 U</thu<></td> <td>3 247 4 <0.00199 U <0.00199 <thu< th=""> U <0.00199</thu<></td>	3 247	3 247 4 <0.00199 U <0.00199 U	3 247 4 <0.00199 U <0.00199 U <0.00199 U <0.00198 U <0.00199 U	3 247 4 <0.00199 U <0.00199 <thu< th=""> <0.00199 U</thu<>	3 247 4 <0.00199 U <0.00199 <thu< th=""> <0.00199 U</thu<>	3 247 4 <0.00199 U <0.00199 <thu< th=""> U <0.00199</thu<>

ft. Feet

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bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

ORO Oil Range Hydrocarbons

Sample not analyzed for parameter NS

1 EPA Method 300.0

EPA Method 8021B 2

Method SW8015 Mod 3

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

U - Analyte was not detected

TABLE 2 SUMMARY OF ANALYTICAL RESULTS ADDITIONAL SOIL ASSESSMENT - 2RP-4608 / NAB1803951001 HERITAGE CONCHO COMPADRES FEE TB RELEASE EDDY COUNTY, NM

	TABLE 2 SUMMARY OF ANALYTICAL RESULTS ADDITIONAL SOIL ASSESSMENT - 2RP-4608 / NAB1803951001 HERITAGE CONCHO COMPADRES FEE TB RELEASE EDDY COUNTY, NM Samele Depth Chickida ¹ PH ³														803951001	L			Kecewea by UCD:							
		Sample Depth	Chloride1																			TP		_		18
Sample ID	Sample Date	ft. bgs	mg/kg	Q	Benzene mg/kg	Q	Toluene mg/kg	Q	Ethylbenzer mg/kg	le Q	m,p-Xylenes mg/kg	Q	o-Xylene mg/kg	Q	Total Xylenes mg/kg	Q	Total BTEX mg/kg	Q	GRO mg/kg	Q	DRO mg/kg	0	MRO mg/kg Q	_	Total TPH mg/kg Q	12
		0-1	173	ų	< 0.00200	ų	< 0.00200	ų	< 0.00200	ų	< 0.00401	ų	< 0.00200	ų	< 0.00200	ų	< 0.00200	ų	< 15.0	ų	< 15.0	ų	< 15.0	1	< 15.0	- 2
		2-3	577		< 0.00199		< 0.00200		< 0.00199	-	< 0.00398		< 0.00200		< 0.00199	_	< 0.00199		< 14.9	+	76.5		< 14.9	+	76.5	- 0
		4-5	855		NA		NA		NA		NA		NA		NA	_	NA		NA		NA		NA	+	NA	
BH #1	9/25/2018	6-7	931		NA		NA		NA		NA		NA		NA	_	NA		NA		NA		NA		NA	- 3
		9-10	856		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		14-15	802		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		19-20	252		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		0-1	< 5.01	1	NA		NA		NA		NA	1	NA		NA		NA		NA	1	NA		NA	Т	NA	
		2-3	< 4.95		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
Background	9/25/2018	6-7	< 5.00		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
Background	5/25/2018	9-10	155		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		14-15	157		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	
		19-20	57.7		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA		NA	

NOTES: ft. Feet

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Bold and italicized values indicate exceedance of proposed Site RRALs.

Shaded rows indicate intervals proposed for excavation.

bgs Below ground surface mg/kg Milligrams per kilogram TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

MRO Motor Oil range organics

NA Sample not analyzed for parameter

EPA Method 300.0 1

EPA Method 8021B 2

3 Method SW8015 Mod

TABLE 3 SUMMARY OF ANALYTICAL RESULTS CONFIRMATION SAMPLING - NAB1803951001/2RP-4608 CONOCOPHILLIPS COMPADRES FEE TANK BATTERY RELEASE EDDY COUNTY, NM

Released to Imaging: 8/17/2023 7:27:49 AM

19.15.29.12 NMAC Clo	osure Criteria for Soil	ls Impacted by a	Chlorid	le1					BTEX	2					ТРН ³						
	F	Release (≤ 50 ft):	< 600 mg	g/kg	< 10 mg	;/kg							< 50 mg	/kg	GRO		DRO		EXT D	80	< 100 mg/kg
Sample ID	Sample Date	Sample Depth Interval	Chlorid	de	Benze	ne	Toluer	ie	Ethylben	zene	Total Xyl	lenes	Total B	TEX	C ₆ - C ₁		> C ₁₀ -		> C ₂₈ -	-	Total TPH (GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	5/2/2023	15	496		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-2	5/2/2023	15	368		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-3	5/2/2023	4	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-4	5/2/2023	4	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
FS-5	5/2/2023	4	256		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
E SW-1	5/2/2023	-	1,010		<0.050		<0.050		<0.050		<0.150		< 0.300		<10.0		<10.0		<10.0		-
E SW-1 (3')*	5/4/2023	-	1,060		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
E SW-1 (5')**	5/8/2023	-	48.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-1	5/2/2023	-	976		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-1 (3')*	5/4/2023	-	688		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-1 (4')**	5/8/2023	-	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-2	5/2/2023	-	1,500		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-2 (3')*	5/4/2023	-	800		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-2 (4')**	5/8/2023	-	32.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-3	5/2/2023	-	1,620		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-3 (3')*	5/4/2023	-	64.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
NSW-4	5/2/2023	-	96.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-5	5/2/2023	-	1,490		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-5 (3')*	5/4/2023	-	800		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-5 (4')**	5/8/2023	-	80.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
N SW-6	5/2/2023	-	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
W SW-1	5/2/2023	-	672	QR-3	<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
W SW-1 (3')*	5/4/2023	-	576		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
W SW-2	5/2/2023	-	112		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
W SW-3	5/2/2023	-	1,380		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
W SW-3 (3')*	5/4/2023	-	560		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

TABLE 3 SUMMARY OF ANALYTICAL RESULTS CONFIRMATION SAMPLING - NAB1803951001/2RP-4608 CONOCOPHILLIPS COMPADRES FEE TANK BATTERY RELEASE EDDY COUNTY, NM

19.15.29.12 NMAC Close	sure Criteria for Soil	s Impacted by a	Chlorid	le ¹					BTEX	2				ТРН ³							
	R	telease (≤ 50 ft):	< 600 mį	g/kg	< 10 mg	/kg							< 50 mg/	/kg	GRO		DRO		EXT DF	20	< 100 mg/kg
		Sample Depth	Chlorid	de	Benzer	1e	Toluer	ie	Ethylben	zene	Total Xyle	enes	Total BT	ΈX	GRO		DRO				Total TPH
Sample ID	Sample Date	Interval	emorie		Denizei								1010101	2.	C ₆ - C ₁	.0	> C ₁₀ - 0	C ₂₈	> C ₂₈ - 0	C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
S SW-1	5/2/2023	-	272		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-2	5/2/2023	-	144		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-3	5/2/2023	-	944		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-3 (3')*	5/4/2023	-	1,310		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-3 (4')**	5/8/2023	-	192		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-4	5/2/2023	-	656		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-4 (3')*	5/4/2023	-	1,310		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-4 (4')**	5/8/2023	-	240		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-5	5/2/2023	-	1,300		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-5 (3')*	5/4/2023	-	224		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-6	5/2/2023	-	1,340		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-
S SW-6 (3')*	5/4/2023	-	368		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-

NOTES:

Released to Imaging: 8/17/2023 7:27:49 AM

ft. Feet

bgs

Below ground surface Milligrams per kilogram mg/kg

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500CI-B

Method 8021B 2

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch QR-3

.

APPENDIX A Final Form C-141

District 1 1625 N. French Dr., Hobbs, NM 88240

District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Page 18 of 213 NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 07 2018

Subm**RECEIVED** ropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised April 3, 2017

Energy Minerals and Natural Resources **Oil Conservation Division**

1220 South St. Francis Dr.

Santa Fe, NM 87505

State of New Mexico

HHB1803942943	Release Notification	on and Corrective Action	on	
NAB 1803951001		OPERATOR	Initial Report	Final Report
Name of Company: COG Opera	ting, LLC (OGRID# 229137)	Contact: Robert McNeill		
Address: 600 West Illinois Aven	ue, Midland TX 79701	Telephone No.: 432-683-7443		
Facility Name: COMPADRES I	EE Tank Battery	Facility Type: Tank Battery		
Surface Owner: Private	Mineral Owner	: Private	API No.:	

| Mineral Owner: Private

| API No.:

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<u>H</u>	4	228	27E					Eddy

Latitude: 32.423556 Longitude: -104.188985 NAD83

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 22 bbls PW	Volume Recovered: 20 bbls PW
Source of Release: Water Tanks	Date and Hour of Occurrence: 2/2/2018	Date and Hour of Discovery: 2/2/2018 10:00 AM
Was Immediate Notice Given?	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached?	If YES, Volume Impacting the War	tercourse.
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The inlet vessel lost supply gas to the dump valve which resulted in a pres on the separator to release fluids into the facility.	sure build up in the separator. The build	uildup in pressure caused the 1" pop off line
Describe Area Affected and Cleanup Action Taken.*		
This release remained inside the unlined facility. A vacuum truck was dis evaluated for any possible impact from the release and we will present a re remediation activities.		
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report de federal, state, or local laws and/or regulations.	otifications and perform corrective ac NMOCD marked as "Final Report" e contamination that pose a threat to g	tions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health
	OIL CONSERV	VATION DIVISION
Signature:	Approved by Environmental Speciali Signed By	Ster Barrenser
Printed Name: Dakota Neel		
Title: HSE Coordinator	Approval Date: 2819	Expiration Date: NIA
E-mail Address dneel2@concho.com	Conditions of Approval:	Attached
Date: 2/7/2018 Phone: 575-746-2010	SPE Uttach	Ra 2RP-4608

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 2/07/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2000 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in <u>ARTESIA</u> on or before 3/07/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From:	Dakota Neel <dneel2@concho.com></dneel2@concho.com>
Sent:	Wednesday, February 7, 2018 9:58 AM
То:	Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD
Cc:	Robert McNeill; Sheldon Hitchcock; Rebecca Haskell; Christopher Gray
Subject:	(C-141 Initial) Compadres Fee Tank Battery 2-2-2018
Attachments:	(C-141 Initial) Compadres Fee Tank Battery 2-2-2018.pdf

Ms. Weaver,

Please find the attached initial C-141 for your consideration. If you have any questions or concerns please contact me.

Thank you,

Dakota Neel HSE Coordinator COG Operating LLC Cell: <u>432-215-2783</u> dneel2@concho.com

2407 Pecos Ave. Artesia , NM 88210



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Page 3

Oil Conservation Division

Incident ID	NAB1803951001
District RP	2RP-4608
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗹 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🖌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🖌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗹 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🖌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🖌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🖌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🖌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🖌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🖌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- ✓ Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 6/6/2	2023 7:48:05 PMAM State of New Mexico			Page 23 of 213
rom C-141			Incident ID	NAB1803951001
Page 4	Oil Conservation Division	on	District RP	2RP-4608
			Facility ID	
			Application ID	
regulations all operators public health or the envir failed to adequately inve		notifications and perform co he OCD does not relieve the threat to groundwater, surfa	prrective actions for rele operator of liability sh ce water, human health iance with any other fe	eases which may endanger ould their operations have or the environment. In
email: Ike.Tavarez@c	onocophillips.com	Telephone: <u>432-685</u>	-2573	
OCD Only Received by:	Jocelyn Harimon	Date:1	1/23/2022	

Received by OCD: 6/6/2023 7:48:05 PMAM Form C-141 State of New Mexico

Page 5

Oil Conservation Division

Incident ID	NAB1803951001
District RP	2RP-4608
Facility ID	
Application ID	

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Remediation Plan

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

V
V
V

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Defensed Deserved Orden, Each of the fellowing items must be	
<u>Deferral Requests Only</u> : Each of the following items must be con	ifirmed as part of any request for deferral of remealation.
Contamination must be in areas immediately under or around pr deconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name lke Tavares	Title: Program Manager, RMR
Signature: _ /4 7	Date: 11/22/2022
email: Ike.Tavarez@conocophillips.com	Telephone: 432-685-2573
OCD Only	
Received by: Jocelyn Harimon	Date:11/23/2022
\Box Approved with Attached Conditions of	Approval Denied Deferral Approved
Signature: Ashley Maxwell	Date: 11/30/2022

Proposed alternative sampling plan denied due to depth to groundwater being approximately 22 feet below surface and documented moisture detected in a sample collected at 15 feet below surface.

OCD approves confirmation samples to be collected every 300 square feet for both the base of the excavation and side walls.

Page 6

Oil Conservation Division

	Page 25 of 213
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following i	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODO	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in
Printed Name:	
Signature: 14 78	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by: Ashley Maxwell	Date:
Printed Name:	

-

APPENDIX B Site Characterization Data

OCD Waterbodies Map



10/10/2022, 12:07:20 PM

OSE Streams

		1:2,257	
0	0.02	0.04	0.09 mi
	- 4 4 1	, · · · ,	
0	0.04	0.07	0.15 km

Maxar, Microsoft, Esri, HERE, Garmin, GeoTechnologies, Inc., NM OSE

OCD Karst Potential Map



10/10/2022, 11:58:11 AM

Karst Occurrence Potential

High

Medium

Critical Karst Resource Area



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, Maxar



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	been O=or	OD has replace phaned, e file is d)	d, (•••			1=NW smalle		3=SW 4=5 rgest) (SE) NAD83 UTM in n	neters)	(In feet)	
POD Number	Code	POD Sub- e basin	County		Q (16		c Tws	Rng)	(Y	Distance		Depth Water	Water Column
C 00589		CUB	ED				4 22S	-	57641	2 3586974* 🍯	718			
<u>C 00479</u>		С	ED			30	3 22S	27E	57691	9 3587082* 🧲	892	200		
<u>C 02193</u>		С	ED			43	2 21S	27E	57447	6 3588675* 🍯	2037	55	15	40
C 04457 POD4		CUB	ED	1	3	13	3 21S	27E	57493	6 3589466 🍯	2223	20	15	5
C 00092 A	0	CUB	ED	1	3	4 0	9 22S	27E	57581	5 3585346* 🍯	2369	200		
<u>C 02899</u>		С	ED	1	3	4 0	9 22S	27E	57581	5 3585346* 🍯	2369	33	22	11
<u>C 03038</u>		С	ED	1	3	4 0	9 22S	27E	57581	5 3585346* 🍯	2369	43	15	28
<u>C 00160</u>		С	ED	2	3	31	0 22S	27E	57682	6 3585355* 🧲	2389	85	40	45
C 00160 CLW198701	0	С	ED	2	3	31	0 22S	27E	57682	6 3585355* 🧲	2389			
<u>C 02374</u>		С	ED		3	4 0	9 22S	27E	57591	6 3585247* 🍯	2450	54	15	39
<u>C 02379</u>		С	ED		3	4 0	9 22S	27E	57591	6 3585247* 🍯	2450	55	20	35
<u>C 03029</u>		С	ED		3	4 0	9 22S	27E	57591	6 3585247* 🍯	2450	45	18	27
<u>C 01250</u>		С	ED		3	32	7 21S	27E	57667	7 3590107* 🧲	2469	250	45	205
										Aver	rage Depth to	Water:	22	feet
											Minimum	Depth:	15	feet
											Maximum	Depth:	45	feet
Record Count: 13				_										

UTMNAD83 Radius Search (in meters):

Easting (X): 576251.55

Northing (Y): 3587674.62

Radius: 2500

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/10/22 11:05 AM

212	C-M	1D-0 ⁻	1420	T	Ð	ETR	TEC	н				LOG OF BORING BH-1	Page 1 of 1
roje	ect N	ame	: Com	padres	Fee	e Tar	nk Ba	attery	/		1		I
Bore	hole	Loca	ation: Appr	ox. GPS	Coor	dinate	es: 32	2.4238	333°-1	04.18	9075°	Surface Elevation: 3107 ft	
Bore	hole	Num	nber: BH-´	1						E	Boreho	le de contracte de	9/25/2018
	YPE		FIELD G (ppm)	G (ppm)	OVERY (%)	DNTENT (%)	' (pcf)	IIT	Y INDEX			WATER LEVEL OBSERVATIONS While Drilling	ft
DEPTH (ft)	OPERATION TYPE	SAMPLE	SCREENING (ppm)	UNCE FIELD	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)		D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION	REMARKS
_			305 510									-SM- SAND: Brown, fine to medium grained, trace Gravel 2 -SM- SAND: Brown, fine to medium grained, with Gravel 2	
_ 5			16600									- SM- SAND: Yellowish brown, trace rock fragments	
_			16000									-SM- SILTY SAND: Pinkish brown, very fine to fine	
			14000									9 -SM- SILTY SAND: Reddish Brown, very fine to fine grained	
			19000									-SM- SILTY SAND: Reddish Brown, fine grained, with Chert nodules	
	$\langle \rangle$		525									-SM- GRAVELLY SAND: Brown, fine to medium grained, damp 20	
												Bottom of borehole at 20.0 feet.	
Samı Type	oler s:		Split Spoon Shelby Bulk Sample Grab Sample	v V V		е	r T)pera ypes	Muc Rota	itinuou ht Aug sh	is Jer	Hand Auger Notes: Air Rotary Surface elevation is an estimated value from Goog Direct Push Core Barrel	le Earth data.

 Field Staff: Mike Carmona
 Drilling Equipment: Air Rotary
 Subcontractor: Scarborough Drilling

 COMPADRES FEE TANK BATTERY CPU: 9-22-22, TH AUSTIN_GEOTECH_NOWELL3 `2015 TT TEMPLATE DECEMBER WELL.GDT '`
 Released to Imaging: 8/17/2023 7:27:49 AUSTIN_GEOTECH_NOWELL3 `2015 TT TEMPLATE DECEMBER WELL.GDT '`

	-	D-01420	2023 / Tł		ETRA						LOG OF BORING Background		<u>Page 31</u> Page 1 of 1
Proje	ct Na	ame: Com	padres	Fee	Tan	k Ba	attery	,					
			-				-		104.18	8751	Surface Elevation: 3104 ft		
		Number: Bacl							E	Boreho		inished:	9/25/2018
			_	RY (%)	ENT (%)			DEX			er (in.): 4 Date Started: 9/2010 Date F WATER LEVEL OBSERVATIONS While Drilling Remarks: AIR ROTARY	Ţ	ft
DEPTH (ft)	OPERATION TYPE	SAMPLE CHLORIDE FIELD SCREENING (ppm)	UNC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)		D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION	DEPTH (ft)	REMARKS
		143 784									-CL- SANDY CLAY: Brown, fine to medium grained, trace Gravel	_	
5_	$\left\langle \right\rangle$	600									-SM- SAND: Yellowish brown, trace Gravel	4	
_	$\left\langle \right\rangle$	650									-ML- SANDY SILT: Pinkish tan, very fine to fine grained	6	
		596									-SM- SAND: Reddish Brown, fine to medium grained, trace Chert fragments and gravel-sized Potassium Feldspar	9	
- - 15		401									- SM- SAND: Reddish Brown, medium grained, with Gravel	14	
											-SM- GRAVELLY SAND: Brown, fine to	17	
20										· · · · · · · · · · · · · · · · · · ·	medium grained, gravel composed primarily of chert clasts, damp	20	
Samı Type	oler s:	Split Spoon Shelby Bulk Sample	Va		e	r C		Muc Rot	ary ntinuoເ ht Auູ sh	us Jer	Bottom of borehole at 20.0 feet. Hand Auger Air Rotary Direct Push Core Barrel	Google	e Earth data.

 Field Staff:
 Mike Carmona
 Drilling Equipment:
 Air Rotary
 Subcontractor:
 Scarborough Drilling

 COMPADRES FEE TANK BATTERY OF 1: 9:22-22, TT AUSTIN_GEOTECH_NOWELL3 ` 2015 TT TEMPLATE DECEMBER WELL.GDT ' `
 Released to Imaging: 8/17/2023 7:27:49 AM
 Subcontractor:
 Scarborough Drilling

APPENDIX C Photographic Documentation














APPENDIX D Regulatory Correspondence

Bratcher, Mike, EMNRD

From:	Bratcher, Mike, EMNRD
Sent:	Tuesday, May 15, 2018 1:23 PM
То:	'Sheldon Hitchcock'; Weaver, Crystal, EMNRD
Cc:	Robert McNeill; Rebecca Haskell; Dakota Neel; Christopher Gray; DeAnn Grant
Subject:	RE: (Work Plan) Campadres Fee Tank Battery (2RP-4608) 2/2/2018

RE: COG * Compadres FEE Tank Battery * 2RP-4608 * DOR: 2/2/18

Sheldon,

OCD notes the Initial Form C-141 was approved on 2/8/18. Your proposal for remediation of the above referenced release is approved with the following:

Due to the large number of water wells that exist in relative close proximity to the site (the upper portion of T22S – R27E & the lower portion of T21S – R27E), the potential for ground water being relatively shallow (possibly less than 50'), hydrocarbon impact in the battery showing elevated levels with no delineation, OCD requests a boring be installed to a minimum of 50 feet bgs, to investigate the potential for shallow ground water at the site. In the event the boring is completely dry at 50', boring operations may cease and the boring plugged. If ground water is encountered at 50' or less, a sample is to be obtained per proper sampling procedures, and tested for contaminants. If there is a showing of potential ground water at 50', the boring is to be extended in a manner that will allow for determination of actual depth to ground water and potential impact. The preferred placement of the boring would be as close to the battery as possible on the west side, southern portion of the site (based on probable gradient). The placement may be modified if any available data indicates gradient to be in a different direction. At the time of this writing, OCD has not researched any gradient data.

Please advise once remedial activates have been scheduled, and, If you have any questions or concerns, please contact me.

Thank you,

Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210 575-748-1283 Ext 108

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Sheldon Hitchcock <SLHitchcock@concho.com>
Sent: Monday, April 9, 2018 4:59 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>
Cc: Robert McNeill <RMcNeill@concho.com>; Rebecca Haskell <RHaskell@concho.com>; Dakota Neel

<DNeel2@concho.com>; Christopher Gray <CGray@concho.com>; DeAnn Grant <agrant@concho.com> Subject: (Work Plan) Campadres Fee Tank Battery (2RP-4608) 2/2/2018

Mr. Bratcher/Ms. Weaver,

Please find the attached work plan for your consideration. If you have any questions or concerns please let me know.

Thank you,

Sheldon L. Hitchcock HSE Coordinator COG Operating LLC 2407 Pecos Avenue | Artesia, NM 88210 Cell: 575-703-6475 | Office: 575-746-2010 slhitchcock@concho.com



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Poole, Nicholas

From:	OCDOnline@state.nm.us
Sent:	Wednesday, November 30, 2022 10:48 AM
То:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 161243

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. A

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAB1803951001, with the following conditions:

- Proposed alternative sampling plan denied due to depth to groundwater being approximately 22 feet below surface and documented moisture detected in a sample collected at 15 feet below surface.
- OCD approves confirmation samples to be collected every 300 square feet for both the base of the excavation and side walls.
- Submit closure report to OCD permitting portal by March 1, 2023.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Ashley Maxwell Projects Environmental Specialist - A 505-635-5000 Ashley.Maxwell@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505

Poole, Nicholas

From:	Maxwell, Ashley, EMNRD <ashley.maxwell@emnrd.nm.gov></ashley.maxwell@emnrd.nm.gov>
Sent:	Monday, March 6, 2023 1:51 PM
То:	Llull, Christian
Cc:	Poole, Nicholas
Subject:	RE: [EXTERNAL] Extension Request - Application ID: 161243 (Incident ID NAB1803951001)

You don't often get email from ashley.maxwell@emnrd.nm.gov. Learn why this is important

🕂 CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. <u>/</u>

Good Afternoon,

Your 90-day extension of June 1, 2023 has been approved.

Thanks, Ashley

Ashley Maxwell • Environmental Specialist Environmental Bureau Projects Group EMNRD - Oil Conservation Division 1000 Rio Brazos Road | Aztec, NM 87110 505.635.5000 | Ashley.Maxwell@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/

From: Llull, Christian <Christian.Llull@tetratech.com>
Sent: Wednesday, March 1, 2023 8:24 PM
To: Maxwell, Ashley, EMNRD <Ashley.Maxwell@emnrd.nm.gov>
Cc: Poole, Nicholas <NICHOLAS.POOLE@tetratech.com>
Subject: [EXTERNAL] Extension Request - Application ID: 161243 (Incident ID NAB1803951001)

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Ms. Maxwell:

On behalf of ConocoPhillips, Tetra Tech is requesting a 90-day extension (until June 1, 2023) to complete the remedial action and associated reporting for the Compadres Fee Tank Battery Release site (**NAB1803951001**).

NMOCD approved the WP Addendum on November 30, 2022, with the following conditions:

- Proposed alternative sampling plan denied due to depth to groundwater being approximately 22 feet below surface and documented moisture detected in a sample collected at 15 feet below surface.
- OCD approves confirmation samples to be collected every 300 square feet for both the base of the excavation and side walls.
- Submit closure report to OCD permitting portal by March 1, 2023.

Given the difficulties inherent with available resource allocation for several projects with similar deadlines within a short period of time, this extension is required to safely complete remedial action. ConocoPhillips plans to conduct

remediation in the coming months however, and once the confirmation sampling data is collected, tabulated, and evaluated, a closure report will be submitted to the OCD.

Please let me know if you have any questions or concerns.

Thank you in advance.

Christian

Christian Llull, P.G. | Program Manager Direct +1 (512) 338-2861 | Business +1 (512) 338-1667 | Fax +1 (512) 338-1331 | christian.llull@tetratech.com

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Poole, Nicholas

From:	Enviro, OCD, EMNRD <ocd.enviro@emnrd.nm.gov></ocd.enviro@emnrd.nm.gov>
Sent:	Friday, April 28, 2023 3:29 PM
То:	Poole, Nicholas
Cc:	Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD
Subject:	RE: [EXTERNAL] Incident ID: NAB1803951001- Confirmation Sampling

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Nicholas,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JH

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Poole, Nicholas <NICHOLAS.POOLE@tetratech.com>
Sent: Thursday, April 27, 2023 3:13 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Llull, Christian <Christian.Llull@tetratech.com>
Subject: [EXTERNAL] Incident ID: NAB1803951001- Confirmation Sampling

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Incident ID (n#) NAB1803951001 (Compadres Fee Tank Battery)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities of the release have begun Tuesday, April 25, 2023.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling of the lease pad will be conducted at this site Tuesday, May 2, 2023.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist Mobile +1 (512) 560-9064 | <u>nicholas.poole@tetratech.com</u>

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8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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APPENDIX E Waste Manifests

Received by OCD: 6/6/2023 7:48: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	Contraction of the	Quantity	/ Units	
Contaminated Soil (RCRA Exen	npt)	16.0	00 yards	
I hereby certify that according to the 1988 regulatory determination, the al <u>X</u> RCRA Exempt: Oil Field wastes <u>RCRA Non-Exempt: Oil field was</u> characteristics established in RCRA amended. The following documentar <u>MSDS Information</u> <u>RCRA</u>	pove described was generated from o aste which is non- regulations, 40 CF tion is attached to	ste is: il and gas exploration and producti hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	on operations and minimum standar s waste as defined vaste is non-hazard	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	State of the	R360 Representative	Signature	
Driver/ Agent Signature	Sale -	R360 Representative	Signature	and the state of the
		R360 Representative	Signature KO	
Driver/ Agent Signature Customer Approval	THI	S IS NOT AN INVO	10	
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Received by OCD: 6/6/2023 7:48:0.	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	1 M 1 M	Qua	antity Units	
Contaminated Soil (RCRA Exemp	t)		16.00 yards	
X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha	e which is non- ulations, 40 CF n is attached to	hazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descri	ed the minimum standar ardous waste as defined ibed waste is non-hazard	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represent	ative Signature	
Customer Approval		CONTRACT OF A	\bigcirc	State I and have
	тні	S IS NOT AN IN	VOICE!	
Approved By:		Dat	e:	

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Qua	antity Units	and the second se
Contaminated Soil (RCRA Non-E	xempt)		16.00 yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA F	we described wa enerated from of te which is non-l gulations, 40 CF on is attached to	ste is: il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descri	duction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represent	ative Signature	
Customer Approval		and the second	~ >	
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Approved By:		Date	e:	

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		EE
Facility: CRI					
Product / Service		Q	uantity Units		5
Contaminated Soil (RCRA Exemp	ot)		16.00 yards		
X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA H	te which is non-l gulations, 40 CF n is attached to	nazardous that does not exc R 261.21-261.24 or listed ha demonstrate the above-desc	eed the minimum standar azardous waste as defined cribed waste is non-hazard	ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature		R360 Represer	nțative Signature		
Customer Approval			X		
	THE	S IS NOT AN IN	VOICE!		
Approved By:		Da	ate:		

Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	Photo -	Quantit	y Units	
Contaminated Soil (RCRA Exe	mpt)	16.	.00 yards	
_ RCRA Non-Exempt: Oil field v characteristics established in RCRA	s generated from o vaste which is non- regulations, 40 CI ation is attached to	and gas exploration and product hazardous that does not exceed the FR 261.21-261.24 or listed hazardou demonstrate the above-described	e minimum standa us waste as defined waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	e Signature	
Customer Approval	- Andrew	and a second second		and the second second
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Approved By:		Date:		

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Received by OCD: 6/6/2023 7:48: RECEIVER SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: VVell #: Field: Field #: Rig: County	O6UJ9A000JEC 4/27/2023 CONOCOPHILLII	
Facility: CRI					
Product / Service		Qua	intity Units	E Partie F	1.1.1
Contaminated Soil (RCRA Exemp	ot)		16.00 yards		
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio _ MSDS Information _ RCRA H	enerated from o te which is non- gulations, 40 CF on is attached to	il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri Analysis Process Know	ed the minimum standar ardous waste as defined bed waste is non-hazard ledge Other (Prov	ds for waste hazardo in 40 CFR, part 261 dous. (Check the app	us by , subpart D, as propriate items):
Driver/ Agent Signature		R360 Representa	ative Signature		
Customer Approval			/)	and a second	
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Approved By:		Date	e:		

Received by OCD: 6/6/2023 7:44 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exer	npt)		16.00 yards	
I hereby certify that according to the 1988 regulatory determination, the al X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA	bove described wa generated from of aste which is non regulations, 40 CF tion is attached to	ste is: I and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and I the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	7
Customer Approval		the second second		AND ANY AND
			VOIDE	
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Approved By:	THI	Date:		

Received by OCD: 6/6/2023 7: FR360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	1000	Quantity	/ Units	and the second
Contaminated Soil (RCRA Exe	empt)	16.0	00 yards	
RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following document	waste which is non- A regulations, 40 CF tation is attached to	hazardous that does not exceed the R 261.21-261.24 or listed hazardou	e minimum standar is waste as defined waste is non-hazar	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval				10 10 10 10 10 10 10 10 10 10 10 10 10 1
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Approved By:		Date:		

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Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exe	mpt)	1	6.00 yards	
1988 regulatory determination, the a <u>X</u> RCRA Exempt: Oil Field waster <u>RCRA Non-Exempt: Oil field w</u> characteristics established in RCRA amended. The following documenta <u>MSDS Information</u> <u>RCRA</u>	s generated from oi vaste which is non-h regulations, 40 CF ation is attached to o	l and gas exploration and produnazardous that does not exceed to R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standard lous waste as defined d waste is non-hazard	in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representati	ve Signature	No
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Customer Approval		C	1	
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Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Qua	ntity Units	and a second and a second
Contaminated Soil (RCRA Exe	empt)		16.00 yards	
_ RCRA Non-Exempt: Oil field	es generated from o waste which is non- A regulations, 40 CF tation is attached to	il and gas exploration and pro hazardous that does not excee TR 261.21-261.24 or listed haza demonstrate the above-descri	d the minimum standar ardous waste as defined bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	ative Signature	\mathcal{K}
Customer Approval	New Yest	a de la como		
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Approved By:		Date	e:	() ()

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	10.1000	Quantity	/ Units	and the second
Contaminated Soil (RCRA Exemp	t)	16.0	00 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H Driver/ Agent Signature	enerated from oi e which is non-l gulations, 40 CF n is attached to	l and gas exploration and producti- nazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	minimum standar s waste as defined vaste is non-hazard cOther (Prov	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
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Customer Approvai				and the second second
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Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:05 RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator # Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Q	uantity Units	
Contaminated Soil (RCRA Exempt	t)		16 00 vards	0 yards
I hereby certify that according to the Ret 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ger _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulated amended. The following documentation _ MSDS Information _ RCRA Ha Driver/ Agent Signature	e described was nerated from oi which is non-h ulations, 40 CFI is attached to o	ste is: I and gas exploration and p azardous that does not exc R 261.21-261.24 or listed ha demonstrate the above-desc Analysis Process Kno	roduction operations and eed the minimum standar azardous waste as defined cribed waste is non-hazard	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval	the second second		1 -	and the second second
	THIS	S IS NOT AN IN	IVOICE!	
Approved By:		Da	ate:	

Received by OCD: 6/6/2023 7:48:	Customer #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #:	700-1423952 Page 61 of 213 O6UJ9A000JEC 4/28/2023 CONOCOPHILLIPS 40946
ENVIRONMENTAL SOLUTIONS	Manifest #: Manif. Date:		Well Ser. #: Well Name:	999908 COMPADRES FEE
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	MCNABB PARTNERS LLC MICHAEL 34	Well #: Field: Field #: Rig: County	TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	1. 2. 1. 传生的	Quantity	/ Units	
Contaminated Soil (RCRA Exem	pt)	16.	00 yards	
X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field waster characteristics established in RCRA reamended. The following documentati MSDS Information RCRA I Driver/ Agent Signature Customer Approval	ste which is non- egulations, 40 CI on is attached to	hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	e minimum standau us waste as defined waste is non-hazar e Other (Pro	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
	TH	IS IS NOT AN INVO	ICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:0	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County		f 213
Facility: CRI					
Product / Service		Quar	ntity Units		1
Contaminated Soil (RCRA Exemp	t)		14.00 yards		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	ve described was nerated from oi e which is non-h ulations, 40 CF n is attached to	ste is: I and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and the minimum standard dous waste as defined ed waste is non-hazard	are not mixed with non-exempt ds for waste hazardous by in 40 CFR, part 261, subpart D dous. (Check the appropriate ite	wasto
Driver/ Agent Signature	THE AND A	R360 Representat	ive Signature	and the second sec	- 3
Customer Approval	тни				
			OICE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator # Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	ĒE
Facility: CRI					
Product / Service	1100 101-0	Quantity	/ Units	Set of the Card	
Contaminated Soil (RCRA Exe	mpt)	16.	00 yards		
X RCRA Exempt: Oil Field wastes _ RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta _ MSDS Information _ RCRA	vaste which is non- regulations, 40 CF ation is attached to	hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	minimum standar s waste as definec vaste is non-hazar	rds for waste hazardo 1 in 40 CFR, part 261 dous. (Check the app	ous by , subpart D, as propriate items):
Driver/ Agent Signature	14151-12	R360 Representative	Signature		
		R	AI		
Customer Approval	7 U.S. 1				
	тні	S IS NOT AN INVO	ICE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7:48:0 PR360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	ाष्ट्रा	Qua	ntity Units	and the second sec
Contaminated Soil (RCRA Exemp	ot)	16.00 yards		
I hereby certify that according to the R 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H	we described was generated from o the which is non- gulations, 40 CF on is attached to	aste is: il and gas exploration and pro hazardous that does not excee TR 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and d the minimum standar ardous waste as defined bed waste is non-hazar	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	ative Signature	-
Customer Approval			1	
	тні	S IS NOT AN IN	VOICE!	
Approved By:		Date	ə:	

Received by OCD: 6/6/2023 7:48:05 RECEIVED AND ADDRESS OF THE SOLUTIONS Permian Basin	Customer #: Ordered by: AFE #: PO #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	11	Quan	tity Units	A DATE OF A
Contaminated Soil (RCRA Exemp	t)	1	16.00 yards	
1988 regulatory determination, the abov <u>X</u> RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha	nerated from oi e which is non-h ulations, 40 CF n is attached to o	l and gas exploration and produ nazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standard lous waste as defined ed waste is non-hazard	ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representati	ve Signature	
			A	5
Customer Approval			$\gamma \smile$	
	THIS	S IS NOT AN INV	ÓICE!	
Approved By:	THI	S IS NOT AN INV	ÓICE!	

Received by OCD: 6/6/2023 7: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 IKE TAVEREZ 18 4/28/2023 MCNABB PARTNERS LLC JOSH M35	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	States and the	Quantity	Units	17
Contaminated Soil (RCRA Exe	empt)	14.0	00 yards	
characteristics established in RCRA amended. The following document	waste which is non-h A regulations, 40 CFl ation is attached to a	nazardous that does not exceed the R 261.21-261.24 or listed hazardous	minimum standar s waste as defined aste is non-hazard	in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items)
Driver/ Agent Signature	the second and	R360 Representative	Signature	
		Dry-	fs fs	
Customer Approval				
	THIS	S IS NOT AN INVO	ICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:03 RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		C	uantity Units	The second second
Contaminated Soil (RCRA Exemp	t)		8.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H Driver/ Agent Signature	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to	ste is: il and gas exploration and hazardous that does not ex R 261.21-261.24 or listed h demonstrate the above-des Analysis Process Kn	production operations and ceed the minimum standar azardous waste as defined scribed waste is non-hazar	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Customer Approval			/	
	THI	S IS NOT AN I	NVOICE!	
Approved By:		C	Date:	

Received by OCD: 6/6/2023 7:48: PR360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1424048 O6UJ9A000JEC 4/28/2023 CONOCOPHILL 40946 999908 COMPADRES F TANK BATTERY NON-DRILLING EDDY (NM)	IPS
Facility: CRI					
Product / Service	in the	Qu	antity Units	CONTRACTOR STATE	
Contaminated Soil (RCRA Exem	npt)		16.00 yards		
1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat MSDS Information RCRA	generated from o aste which is non- regulations, 40 CF ion is attached to	il and gas exploration and pro hazardous that does not exce R 261.21-261.24 or listed haz demonstrate the above-descr	ed the minimum standar ardous waste as defined ibed waste is non-hazar	ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature		R360 Represent	ative Signature	\bigcirc	
Customer Approval			//		and and
	тні	S IS NOT AN IN	VOICE!		
Approved By:		Dat	te:	<u></u>	

Received by OCD: 6/6/2023 7:48:0	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		IPS
Facility: CRI					
Product / Service	Quantity	Units	- ALLENGEN	A STATISTICS	
Contaminated Soil (RCRA Exemp	ot)	16.0	00 yards		
X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA H	e which is non-l gulations, 40 CF n is attached to	nazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described w	minimum standar s waste as defined vaste is non-hazard	ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representative Signature			1.011
Customer Approval	1144 J 166			in a lui	The Will
	THI	S IS NOT AN INVO	ICE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7:48	:05 Edistomer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	roduct / Service			
Contaminated Soil (RCRA Exen	npt)		16.00 yards	
<u>X</u> RCRA Exempt: Oil Field wastes _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA is amended. The following documentar _ MSDS Information _ RCRA Driver/ Agent Signature	aste which is non- regulations, 40 CF tion is attached to	hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe	the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov	1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval	TU	S IS NOT AN INV		
Approved By:				

Received by OCD: 6/6/2023 7:48: RECEIVER ONMENTAL SOLUTIONS Permian Basin	Customer #: C Ordered by: Ik AFE #: PO #: Manifest #: 2: Manif. Date: 4, Hauler: W Driver Ju	KE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	06-1424100 06UJ9A000JEC 4/28/2023 CONOCOPHILLIPS 40946	re 71 of 213
Facility: CRI					
Product / Service	Quantity Units				
Contaminated Soil (RCRA Exem	pt)	14.00	yards		
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA F	ove described waste generated from oil a ste which is non-haz gulations, 40 CFR 2 on is attached to de	e is: and gas exploration and production zardous that does not exceed the m 261.21-261.24 or listed hazardous v emonstrate the above-described was	operations and inimum standar waste as defined ste is non-hazard	are not mixed with non- ds for waste hazardous t in 40 CFR, part 261, sul dous. (Check the approp	exempt wasto by opart D, as
Driver/ Agent Signature		R360 Representative S	ignature	1-1	
Customer Approval		Cfb13	5	-1127- Lens	ana h Na na
	THIS	IS NOT AN INVOID	CE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7:4	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	Quantity Units			and the second second
Contaminated Soil (RCRA Exe	Contaminated Soil (RCRA Exempt) 8.00 yards			
_ RCRA Non-Exempt: Oil field characteristics established in RCR.	waste which is non-H A regulations, 40 CF tation is attached to	nazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standar dous waste as defined ed waste is non-hazar dge Other (Prov	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval	-		000	
	тні	S IS NOT AN INV	OICE!	
		Date:		
Approved By:				

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Received by OCD: 6/6/2023 7:48:05	Customer #: Ordered by: AFE #: PO #: Manifest #:		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1424135 Page 73 of 213 O6UJ9A000JEC 4/28/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	11 1 1	Qua	ntity Units	and the second s
Contaminated Soil (RCRA Exemp	t)		20.00 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information RCRA Ha Driver/ Agent Signature	enerated from o e which is non- gulations, 40 CF n is attached to	il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	ed the minimum standar ardous waste as defined bed waste is non-hazard ledgeOther (Prov	ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
		/	K.	
Customer Approval				
	тні	S IS NOT AN IN	VOICE!	
Approved By:		Date	9:	

Received by OCD: 6/6/2023 7:48: Received by OCD: 6/6/2023 7:48: ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	on (m) - 11,57	Quantit	y Units	a set the second second
Contaminated Soil (RCRA Exem	ipt)	16.	.00 yards	
_ RCRA Non-Exempt: Oil field wa characteristics established in RCRA r amended. The following documentati _ MSDS Information _ RCRA Driver/ Agent Signature	egulations, 40 CF ion is attached to	demonstrate the above-described	us waste as definec waste is non-hazar e Other (Prov	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval			10 - AV. 1	
	тні	S IS NOT AN INVO	ICE!	
Approved By:		Date:		
8				

Received by OCD: 6/6/2023 7:48:0	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1424140 Page 75 of 213 O6UJ9A000JEC 4/28/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service	1.1.1	Qua	ntity Units	and the second second	
Contaminated Soil (RCRA Exemp	ot)	16.00 yards			
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes gu RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	esource Conser ve described wa enerated from o te which is non- gulations, 40 CI on is attached to	vation and Recovery Act (RCR aste is: il and gas exploration and proc hazardous that does not exceed FR 261.21-261.24 or listed haza demonstrate the above-describ e Analysis Process Knowl	duction operations and d the minimum standar rdous waste as defined bed waste is non-hazar ledge Other (Pro	I are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):	
Driver/ Agent Signature		R360 Representa	tive Signature	5	
Customer Approval	1.1.1		/		
	TH	S IS NOT AN IN	OICE!		
Approved By:		Date	:		

Received by OCD: 6/6/2023 7:4 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	8:05 Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card #	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field : Field #: Rig:	999908	IPS EE
	Job Ref #		County	EDDY (NM)	
Facility: CRI					
Product / Service	and the second	Quantit	y Units	Sec. Contraction	
Contaminated Soil (RCRA Exe	mpt)	16.	.00 yards		
X RCRA Exempt: Oil Field waste _ RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following documenta _ MSDS Information _ RCRA Driver/ Agent Signature	vaste which is non- regulations, 40 Cl ation is attached to	-hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described	e minimum standa us waste as define waste is non-haza e Other (Pro	rds for waste hazard d in 40 CFR, part 20 rdous. (Check the ap	fous by 61, subpart D, as ppropriate items):
Customer Approval		5.00 m	122 - 20		
	тн	IS IS NOT AN INVO	DICE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exemp	ot)		14.00 yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio MSDS Information _ RCRA H Driver/ Agent Signature	enerated from o te which is non- gulations, 40 CI on is attached to	il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	d the minimum standa ardous waste as defined bed waste is non-hazar ledge Other (Pro	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Customer Approval			(dl	/
	TH	IS IS NOT AN IN	VOICE!	
Approved By: Date:				



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Received by OCD: 6/6/2023 7: RECEIVER ONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVRAEZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County		IPS
Facility: CRI					
Product / Service	and set and	Quantit	y Units	and the second	and the second
Contaminated Soil (RCRA Exe	empt)	16.	00 yards		
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR	waste which is non- A regulations, 40 CF tation is attached to	hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described	e minimum standar us waste as defined waste is non-hazar	rds for waste hazard I in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representative	Signature		
Customer Approval		Caller & Roden			
	тні	S IS NOT AN INVO	ICE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7:4	Customer #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ 31 5/1/2023 MCNABB PARTNERS LLC JOEL M33	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	2 million parts	Quantit	y Units	
Contaminated Soil (RCRA Exe	mpt)	14.	.00 yards	
RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following document	vaste which is non- regulations, 40 CF ation is attached to	hazardous that does not exceed the R 261.21-261.24 or listed hazardou	e minimum standa us waste as defined waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	Signature	and the second second
		t	nors	
Customer Approval				
	TH	IS IS NOT AN INVO	DICE!	
Approved By:		Date: _		

Received by OCD: 6/6/2023 7:4 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ 32 5/1/2023 MCNABB PARTNERS JOSH M35	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Qua	ntity Units	Strand Lines of Low March
Contaminated Soil (RCRA Exe	empt)		14.00 yards	
1988 regulatory determination, the X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in BCR	above described wa es generated from o waste which is non- A regulations, 40 CI tation is attached to	aste is: oil and gas exploration and pro- hazardous that does not excee FR 261.21-261.24 or listed haza demonstrate the above-descril	duction operations and d the minimum standa rdous waste as define bed waste is non-haza	rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval	тн	IS IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

Received by OCD: 6/6/2023 7:48:0	⁰⁵ <i>PM</i> Customer:	CONOCOPHILLIPS	Ticket #:	700-1425031 Page 81 of 213
	Customer #:		Bid #:	O6UJ9A000JEC
PEIMO		IKE TAVAREZ	Date: Generator:	5/1/2023 CONOCOPHILLIPS
N30 //	AFE #: PO #:		Generator #:	
ENVIRONMENTAL	Manifest #:	33	Well Ser. #:	
SOLUTIONS	Manif. Date:		Well Name:	
Permian Basin	Hauler: Driver	MCNABB PARTNERS LLC VICTOR	Well #: Field:	TANK BATTERY
	Truck #	M32	Field #:	
	Card #		Rig:	NON-DRILLING
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service	S. A. March	Quantity	v Units	
Contaminated Soil (RCRA Exem	pt)	16.	00 yards	
2 1 2 1 ¹⁰ 1 ¹ 2 01-1	at at Weets St	-	a to a state of	
Generator Certification Statemen I hereby certify that according to the F	nt of waste St	atus	nd the US Enviro	onmental Protection Agency's July
1988 regulatory determination, the abo	ove described wa	aste is:		,
X RCRA Exempt: Oil Field wastes	generated from c	il and gas exploration and producti	on operations and	are not mixed with non-exempt waste
RCRA Non-Exempt: Oil field was	ste which is non-	hazardous that does not exceed the	minimum standa	rds for waste hazardous by
characteristics established in RCRA re	egulations, 40 Cl	R 261.21-261.24 or listed hazardou	is waste as defined	i in 40 CFR, part 261, subpart D, as
amended. The following documentati	on is attached to	demonstrate the above-described v	waste is non-hazar	dous. (Check the appropriate items):
_ MSDS Information _ RCRA I	Hazardous Wast	e Analysis _ Process Knowledge	e _ Other (Pro	vide description above)
Driver/ Agent Signature		R360 Representative	Signature	
		that?		
				and the second second
Customer Approval				
	тн	IS IS NOT AN INVO	ICE!	
Approved By:				
		Date:		
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, (pp) (of (od (b)).		Date:		
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, (pp/0700 D).		Date:		
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, (pp/0700 D).		Date:		
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Received by OCD: 6/6/2023 7:48	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Qua	antity Units	
Contaminated Soil (RCRA Exem	ipt)		16.00 yards	
RCRA Non-Exempt: Oil field wa	ove described wa generated from c aste which is non- regulations, 40 Cl ion is attached to	aste is: oil and gas exploration and pro- hazardous that does not exce FR 261.21-261.24 or listed haz demonstrate the above-descr	oduction operations and ed the minimum standa zardous waste as define ibed waste is non-hazan	d are not mixed with non-exempt waste ards for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	1	R360 Represent	tative Signature	
Customer Approval			An	
	тн	IS IS NOT AN IN	IVOICE!	
Approved By:		Da	te:	

Received by OCD: 6/6/2023 7:48 RECEIVED TO THE SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		3
Facility: CRI					
Product / Service	1000	Qu	antity Units		н.
Contaminated Soil (RCRA Exen	npt)		14.00 yards		
I hereby certify that according to the 1988 regulatory determination, the al X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA Driver/ Agent Signature	bove described was generated from o aste which is non- regulations, 40 CF tion is attached to	aste is: il and gas exploration and pr hazardous that does not exce FR 261.21-261.24 or listed haz demonstrate the above-desce e Analysis Process Know	roduction operations and eed the minimum standa zardous waste as defined ribed waste is non-hazar	are not mixed with non-exempt was rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items)	
Customer Approval	and the second			 N	
	TH	IS IS NOT AN IN			
Approved By:		Da	ate:		

Received by OCD: 6/6/2023 7:48 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card #	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig:	999908 COMPADRES FEE TANK BATTERY NON-DRILLING
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service	and a first	Quantity	y Units	
Contaminated Soil (RCRA Exer	npt)	14.	00 yards	
characteristics established in RCRA	regulations, 40 Cl	demonstrate the above-described	us waste as define waste is non-haza e Other (Pro	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Customer Approval		U_		
	тн	IS IS NOT AN INVO	DICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	1.1	Q	uantity Units	
Contaminated Soil (RCRA Exemp	ot)		14.00 yards	
1988 regulatory determination, the abo <u>X</u> RCRA Exempt: Oil Field wastes g <u>RCRA Non-Exempt: Oil field was</u> characteristics established in RCRA re amended. The following documentation <u>MSDS Information</u> <u>RCRA H</u>	enerated from o te which is non- gulations, 40 CF on is attached to	il and gas exploration and p hazardous that does not exc R 261.21-261.24 or listed ha demonstrate the above-desc	ceed the minimum standar azardous waste as defined cribed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	1-23-1-	R360 Represer	ntative Signature	
Customer Approval	1		Nº.	
	тн	S IS NOT AN I	NVOICE!	
Approved By:		D	ate:	

Received by OCD: 6/6/2023 7:48	Customer: Customer #:	CONOCOPHILLIPS CRI2190	Ticket #: Bid #:	700-1425096 O6UJ9A000JE0	Page 86 of 213
R360	Ordered by: AFE #:		Date: Generator:	5/1/2023 CONOCOPHILI	
ENVIRONMENTAL SOLUTIONS	PO #: Manifest #: Manif. Date:		Generator #: Well Ser. #: Well Name:	999908 COMPADRES I	
Permian Basin	Hauler: Driver Truck #	MCNABB PARTNERS LLC ALBARO M31	Well #: Field: Field #:	TANK BATTER	Y
	Card # Job Ref #		Rig: County	NON-DRILLING EDDY (NM)	3
Facility: CRI					
Product / Service	1000	Quantity	y Units	and the second	CT C IT IT
Contaminated Soil (RCRA Exer	mpt)	16.	00 yards		
characteristics established in RCRA amended. The following documenta MSDS InformationRCRA	regulations, 40 CF ation is attached to	demonstrate the above-described ve Analysis Process Knowledge	us waste as defined waste is non-hazar e Other (Pro	d in 40 CFR, part 2 dous. (Check the a	61, subpart D, as ppropriate items):
Driver/ Agent Signature		R360 Representative	Signature		
Customer Approval				a a series	
	тні	S IS NOT AN INVO	ICE!		
Approved By:		Date:			

Received by OCD: 6/6/2023 7: RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	E
Facility: CRI					
Product / Service	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Quar	ntity Units		1212 111
Contaminated Soil (RCRA Exe	empt)		16.00 yards		
1988 regulatory determination, the <u>X</u> RCRA Exempt: Oil Field wast <u>RCRA Non-Exempt: Oil field</u> characteristics established in RCRA amended. The following documen <u>MSDS Information</u> <u>RCR</u>	es generated from o waste which is non- A regulations, 40 CF tation is attached to	il and gas exploration and proc hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-describ	d the minimum standar rdous waste as defined bed waste is non-hazar	d in 40 CFR, part 26 dous. (Check the ap	l, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representa	tive Signature		
Customer Approval		IS IS NOT AN INV	VOIGEN		1
			Died		
Approved By:		Date			

Received by OCD: 6/6/2023 7:48. RECEIVED BY OCD: 6/6/2023 7:48. ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	2	Quan	tity Units	
Contaminated Soil (RCRA Exem	ipt)		8.00 yards	
X RCRA Exempt: Oil Field wastes _ RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat _ MSDS Information _ RCRA Driver/ Agent Signature 	aste which is non- regulations, 40 CI ion is attached to	-hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ	the minimum standa dous waste as defined ed waste is non-hazan edge Other (Pro	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval			Se -	
	тн	IS IS NOT AN INV	OICE!	
Approved By:		Date	í <u></u>	

ENVIRONMENTAL SOLUTIONS Permian Basin	48:05 Edistomer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKA TAVAREZ 41	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	1. 7. 1	Quantit	y Units	
Contaminated Soil (RCRA Exe	empt)	14.	00 yards	
_ RCRA Non-Exempt: Oil field characteristics established in RCR.	waste which is non- A regulations, 40 CF	hazardous that does not exceed the R 261.21-261.24 or listed hazardou	e minimum standa us waste as defined	1 in 40 CFR, part 261, subpart D, as
MSDS Information RCR	A Hazardous Waste	R360 Representative	e _ Other (Pro	dous. (Check the appropriate items):
_ MSDS Information _ RCR	A Hazardous Waste	e Analysis _ Process Knowledg	e _ Other (Pro	dous. (Check the appropriate items):
_ MSDS Information _ RCR Driver/ Agent Signature	A Hazardous Waste	e Analysis _ Process Knowledg	e _ Other (Pro	dous. (Check the appropriate items):
_ MSDS Information _ RCR Driver/ Agent Signature	A Hazardous Waste	e Analysis _ Process Knowledg R360 Representative	e _ Other (Pro	dous. (Check the appropriate items):

	48:05 PM Customer:	CONOCOPHILLIPS	Ticket #:	700-1425155	Page 90 of 213
	Customer #:		Bid #:	O6UJ9A000JEC	
PEIMO	Ordered by: AFE #:	IKE TAVAREZ	Date: Generator:	5/1/2023 CONOCOPHILL	IPS
	PO #:		Generator #:		
ENVIRONMENTAL	Manifest #:	42	Well Ser. #:	999908	
SOLUTIONS	Manif. Date:			COMPADRES F	
Permian Basin	Hauler:	MCNABB PARTNERS LLC	Well #: Field:	TANK BATTERY	
	Driver Truck #	ALBARO M31	Field #:		
	Card #		Rig:	NON-DRILLING	
	Job Ref #		County	EDDY (NM)	
Facility: CRI					
Product / Service	1 - 1 - 1	Quantit	y Units		
Contaminated Soil (RCRA Exe	empt)	16.	00 yards		
Generator Certification Staten				- Carlotter	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
I hereby certify that according to the 1988 regulatory determination, the	above described wa	aste is: il and gas exploration and product			
RCRA Non-Exempt: Oil field characteristics established in RCRA amended The following documen	waste which is non- A regulations, 40 CI tation is attached to	hazardous that does not exceed the FR 261.21-261.24 or listed hazardo	e minimum standa us waste as defined waste is non-hazar e Other (Pro	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature	waste which is non- A regulations, 40 CI tation is attached to	hazardous that does not exceed the FR 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowledg	e minimum standa us waste as defined waste is non-hazar e Other (Pro	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowledg	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardo demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):
_ RCRA Non-Exempt: Oil field characteristics established in RCR/ amended. The following documen _ MSDS Information _ RCR Driver/ Agent Signature Customer Approval	waste which is non- A regulations, 40 CI tation is attached to A Hazardous Waste	hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described e Analysis Process Knowledg R360 Representative	e minimum standa us waste as defined waste is non-hazan e Other (Pro e Signature	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	fous by 51, subpart D, as opropriate items):

Received by OCD: 6/6/2023 7:48:0	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	43	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000JEC 5/1/2023 CONOCOPHILLIPS 40946 999908	nge 91 of 213
Facility: CRI					
Product / Service		Qu	antity Units	the state of the	
Contaminated Soil (RCRA Exemp	ot)		16.00 yards		
<u>X</u> RCRA Exempt: Oil Field wastes g <u>RCRA Non-Exempt: Oil field wastes g RCRA Non-Exempt: Oil field wastes g characteristics established in RCRA re amended. The following documentation _MSDS InformationRCRA H Driver/ Agent Signature </u>	te which is non- gulations, 40 Cl on is attached to	-hazardous that does not exce FR 261.21-261.24 or listed ha demonstrate the above-desc e Analysis Process Kno	eed the minimum standa zardous waste as defined cribed waste is non-hazar	rds for waste hazardous d in 40 CFR, part 261, s rdous. (Check the appro	by ubpart D, as priate items):
Customer Approval	тн	IS IS NOT AN IN	VOIGEN	/	
			~``		
Approved By:		Da	ate:		

Received by OCD: 6/6/2023 7:4 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	999908	EE
Facility: CRI					
Product / Service		Quantity	/ Units	all attacks	
Contaminated Soil (RCRA Exe	mpt)	14.	00 yards		
1988 regulatory determination, the a <u>X</u> RCRA Exempt: Oil Field waste <u>RCRA Non-Exempt: Oil field waste</u> characteristics established in RCRA amended. The following document <u>MSDS Information</u> <u>RCRA</u>	s generated from o vaste which is non- regulations, 40 CF ation is attached to	il and gas exploration and producti hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	e minimum standa is waste as defined waste is non-hazar	rds for waste hazard d in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature	-	R360 Representative	Signature		
		Cart	3		
Customer Approval	-			and a state	
	тн	S IS NOT AN INVO	ICE!		
Approved By:		Date:			

Permian Basin	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CRI2190 IKE TAVA 45	REZ REZ AR & SONS WELDING Plu You r S	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Field #: Rig: County	999908
Facility: CRI					
Product / Service		Sec. Sec.	Quantity	Units	
Contaminated Soil (RCRA	Exempt)		14.00) yards	
X RCRA Exempt: Oil Field	ield waste which is non	-hazardous t FR 261.21-26	hat does not exceed the n 51.24 or listed hazardous	ninimum standa waste as defined	l are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as
RCRA Non-Exempt: Oil f characteristics established in R amended. The following docu MSDS Information 1	CRA regulations, 40 Cl mentation is attached to	demonstrate	e the above-described wa Process Knowledge	iste is non-hazar	vide description above)
characteristics established in R amended. The following docu	CRA regulations, 40 Cl mentation is attached to	o demonstrat e Analysis	e the above-described wa Process Knowledge 360 Representative S	iste is non-hazar Other (Pro	vide description above)
characteristics established in R amended. The following docu MSDS Information	CRA regulations, 40 Cl mentation is attached to	o demonstrat e Analysis	_ Process Knowledge	iste is non-hazar Other (Pro	vide description above)
characteristics established in R amended. The following docu MSDS Information Driver/ Agent Signature	CRA regulations, 40 Cl mentation is attached to RCRA Hazardous Wast	o demonstrat e Analysis R	_ Process Knowledge	aste is non-hazar Other (Pro Signature	vide description above)
characteristics established in R amended. The following docu MSDS Information Driver/ Agent Signature	CRA regulations, 40 Cl mentation is attached to RCRA Hazardous Wast	o demonstrat e Analysis R	Process Knowledge	aste is non-hazar Other (Pro Signature	dous. (Check the appropriate items): vide description above)

Received by OCD: 6/6/2023 7:4 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1425353 O6UJ9A000JEC 5/2/2023 CONOCOPHILLI 40946 999908 COMPADRES FE TANK BATTERY NON-DRILLING EDDY (NM)	ΞE
Facility: CRI					
Product / Service		Quan	tity Units	Thereas	1 2 M - 1
Contaminated Soil (RCRA Exer	npt)		14.00 yards		
Generator Certification Statem I hereby certify that according to the 1988 regulatory determination, the a X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA	Resource Conser- pove described wa generated from o aste which is non- regulations, 40 CF tion is attached to	vation and Recovery Act (RCRA aste is: il and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-described	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with rds for waste hazard I in 40 CFR, part 26 dous. (Check the ap	non-exempt wasto ous by l, subpart D, as propriate items):
Driver/ Agent Signature	Constanting	R360 Representat	ive Signature	Star C Landson	
Customer Approval	THI	IS IS NOT AN INV	OICE!	5	
Approved By:		Date:			

<i>Received by OCD: 6/6/2023</i>	Customer #:	IKE TAVAREZ		
Facility: CRI				
Product / Service			Quantity Units	
Contaminated Soil (RCRA E	xempt)		16.00 yards	
RCRA Non-Exempt: Oil fiel	d waste which is non- RA regulations, 40 CF entation is attached to	hazardous that does not e R 261.21-261.24 or listed demonstrate the above-de	xceed the minimum standa hazardous waste as defined escribed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Repres	entative Signature	
Customer Approval			X	
	тн	S IS NOT AN	INVOICE!	
Approved By:			Date:	

Received by OCD: 6/6/2023 7: RBB600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		EE
Facility: CRI					
Product / Service	and the second	Quantit	y Units	and the second	and and the second
Contaminated Soil (RCRA Exe	empt)	16	.00 yards		
_ RCRA Non-Exempt: Oil field characteristics established in RCRA amended The following documen	es generated from o waste which is non- A regulations, 40 CF atation is attached to	il and gas exploration and product hazardous that does not exceed th R 261.21-261.24 or listed hazardo	e minimum standa us waste as define waste is non-haza	rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representative	e Signature	A	
			/ /	$\underline{}$	
Customer Approval			/		0.0
	TH	IS IS NOT AN INVO	DICE!		
Approved By:		Date: _			

Received by OCD: 6/6/2023 7: Permian Basin	Customer #:	IKE TAVAREZ 49	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		IPS
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exe	empt)		14.00 yards		
X RCRA Exempt: Oil Field wast _ RCRA Non-Exempt: Oil field characteristics established in RCRA amended. The following documen _ MSDS Information _ RCR	waste which is non- A regulations, 40 CF tation is attached to	hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standar dous waste as defined ed waste is non-hazar	rds for waste hazard d in 40 CFR, part 26 dous. (Check the ap	ous by 1, subpart D, as propriate items):
Driver/ Agent Signature		R360 Representat	ive Signature		
Customer Approval	тні	S IS NOT AN INV	OICE		
Approved By:		Date:			

Permian Basin	AFE #: PO #: Manifest #: Manif. Date: Hauler:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field:			
	Truck # Card # Job Ref #	M32	Field #: Rig: County	NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service		Quant	tity Units	and the second		
Contaminated Soil (RCRA Exer	npt)	16.00 yards				
1988 regulatory determination, the a <u>X</u> RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w	s generated from oi	I and gas exploration and produ hazardous that does not exceed t	the minimum standar	are not mixed with non-exempt wasted ds for waste hazardous by		
characteristics established in RCRA amended. The following documenta MSDS Information RCRA	regulations, 40 CF tion is attached to	demonstrate the above-describe	d waste is non-hazar	dous. (Check the appropriate items):		
characteristics established in RCRA amended. The following documenta	regulations, 40 CF tion is attached to	demonstrate the above-describe	d waste is non-hazar dge Other (Prov	dous. (Check the appropriate items):		
characteristics established in RCRA amended. The following documenta MSDS Information RCRA	regulations, 40 CF tion is attached to	demonstrate the above-describe Analysis _ Process Knowled	d waste is non-hazar dge Other (Prov	dous. (Check the appropriate items):		
characteristics established in RCRA amended. The following documenta MSDS Information RCRA Driver/ Agent Signature	regulations, 40 CF ation is attached to A Hazardous Waste	demonstrate the above-describe Analysis _ Process Knowled	d waste is non-hazar dge Other (Prov ve Signature	dous. (Check the appropriate items):		
characteristics established in RCRA amended. The following documenta MSDS Information RCRA Driver/ Agent Signature	regulations, 40 CF ation is attached to A Hazardous Waste	demonstrate the above-describe Analysis _ Process Knowled R360 Representati	d waste is non-hazar dge Other (Prov ve Signature	dous. (Check the appropriate items):		

Received by OCD: 6/6/2023 7:48: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		IPS EE ⁄		
Facility: CRI							
Product / Service	in the second	Qua	ntity Units				
Contaminated Soil (RCRA Exemp	ot)	16.00 yards					
Generator Certification Statemer			And the second second		No. Contraction		
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H	we described wa enerated from of te which is non	ste is: I and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and d the minimum standar ardous waste as defined bed waste is non-hazar	l are not mixed with rds for waste hazard 1 in 40 CFR, part 26 rdous. (Check the ap	non-exempt waste lous by 51, subpart D, as opropriate items):		
Driver/ Agent Signature		R360 Representa	ative Signature	K			
		/	V	$ \rightarrow $			
Customer Approval	1983 - C. A.		A	0			
	тні	S IS NOT AN IN	VOICE!				
Approved By:		Date	e:				

Received by OCD: 6/6/2023 7: Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908		
Facility: CRI						
Product / Service		Quan	tity Units			
Contaminated Soil (RCRA Exe	empt)	14.00 yards				
RCRA Non-Exempt: Oil field characteristics established in RCRA	above described wa es generated from of waste which is non-l A regulations, 40 CF tation is attached to	ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	I are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 26 I, subpart D, as rdous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representat	ive Signature			
Customer Approval	тні	S IS NOT AN INV	OICE!			
Approved By:		Date:				

Received by OCD: 6/6/2023 7:-	Customer #:	IKE TAVAREZ	Ticket #. Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	1.	Quan	tity Units	
Contaminated Soil (RCRA Exe	empt)		14.00 yards	
_ RCRA Non-Exempt: Oil field characteristics established in RCRA	es generated from o waste which is non- A regulations, 40 CF tation is attached to	il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-described	the minimum standar dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1425425 Page 102 of 213 O6UJ9A000JEC 5/2/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service	1 - 1	Qua	ntity Units			
Contaminated Soil (RCRA Exemp	t)	14.00 yards				
Generator Certification Statemen I hereby certify that according to the Ro 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes go RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	esource Conserv ve described wa enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCR iste is: il and gas exploration and pro- hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-descril	duction operations and d the minimum standar rdous waste as defined bed waste is non-hazar	l are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representa	tive Signature)		
Customer Approval		1	\int			
	тні	S IS NOT AN IN	VOICE!			
Approved By:		Date	9:			

Received by OCD: 6/6/2023 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	O6UJ9A000JEC 5/2/2023 CONOCOPHILLI 40946 999908	IPS	
Facility: CRI						
Product / Service		Quar	ntity Units	1. 16		
Contaminated Soil (RCRA E	kempt)	16.00 yards				
Generator Certification State I hereby certify that according to 1988 regulatory determination, th X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCF amended. The following docume MSDS Information _ RCF	the Resource Conserve e above described was stes generated from o d waste which is non- RA regulations, 40 CF entation is attached to	vation and Recovery Act (RCR iste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowl	duction operations and d the minimum standar rdous waste as defined bed waste is non-hazar edge Other (Pro	l are not mixed with rds for waste hazard d in 40 CFR, part 26 rdous. (Check the ap	non-exempt waste lous by 51, subpart D, as opropriate items):	
Driver/ Agent Signature		R360 Representa	tive Signature)		
Customer Approval			· //		202	
	тн	S IS NOT AN INV	OICE!			
Approved By:		Date	::			

Received by OCD: 6/6/2023	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	06UJ9A000JEC 5/2/2023 CONOCOPHILLIF 40946 999908		
Facility: CRI						
Product / Service		Quant	tity Units	1		
Contaminated Soil (RCRA E	xempt)	1	6.00 yards			
X RCRA Exempt: Oil Field was _ RCRA Non-Exempt: Oil field characteristics established in RCF amended. The following docume _ MSDS Information _ RC Driver/ Agent Signature	d waste which is non- RA regulations, 40 CF entation is attached to	nazardous that does not exceed t R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standard ous waste as defined d waste is non-hazard lge Other (Prov	ds for waste hazardou in 40 CFR, part 261, lous. (Check the appr	us by subpart D, as ropriate items):	
			111	/		
Customer Approval		a subscription	dr.			
	THI	S IS NOT AN INV	OICE!			
Approved By:		Date:				

<i>Received by C</i> Permian Basir		5/2023 7:48:	Customer	#: C y: II t: 5 te: 5 J	CONOCOPHI CRI2190 KE TAVARE2 /2/2023 //CNABB PAF OSH /35	2		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-14254 O6UJ9A00 5/2/2023 CONOCO 40946 999908 COMPAD TANK BAT	PHILLIPS RES FEE TTERY	
Facility: CRI											
Product / Serv	ice					Q	uantity U	nits		-	
Contaminated	Soil (R	CRA Exem	pt)				14.00	yards			
	Cell	pН	CI C	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 (0.00	0			3.00		Car entr	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	A -
	THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 6/6/2023	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date:	IKE TAVAREZ 58 5/2/2023		999908 COMPADRES FEE
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	MCNABB PARTNERS JOEL M33	Well #: Field: Field #: Rig: County	TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA	Exempt)	1	4.00 yards	
RCRA Non-Exempt: Oil fie characteristics established in RC amended. The following docum	eld waste which is non-h CRA regulations, 40 CFI nentation is attached to o	nazardous that does not exceed to R 261.21-261.24 or listed hazard	the minimum standard lous waste as defined d waste is non-hazard dge Other (Prov	in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval	-		Λ,	
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48.	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County			
Facility: CRI						
Product / Service		Qua	ntity Units			
Contaminated Soil (RCRA Exem	npt)	16.00 yards				
I hereby certify that according to the 1 1988 regulatory determination, the ab <u>X</u> RCRA Exempt: Oil Field wastes <u>RCRA Non-Exempt: Oil field was</u> characteristics established in RCRA r amended. The following documentat <u>MSDS Information</u> RCRA	ove described was generated from oi iste which is non-h egulations, 40 CF ion is attached to	ste is: I and gas exploration and proc nazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-describ	duction operations and d the minimum standar rdous waste as defined bed waste is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representa	tive Signature			
Customer Approval			11			
	THI	S IS NOT AN INV	/OICE!			
Approved By:		Date	:			

Received by OCD: 6/6/2023 7:44 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	Page 108 of 213 700-1425486 O6UJ9A000JEC 5/2/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	duct / Service Quantity Units			
Contaminated Soil (RCRA Exe	empt)	16.00 yards		
_ RCRA Non-Exempt: Oil field characteristics established in RCRA	es generated from of waste which is non-l A regulations, 40 CF tation is attached to	il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standard dous waste as defined ed waste is non-hazard	in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative Signature		
			VAR	
Customer Approval			$\uparrow \bigcirc$	
	тн	S IS NOT AN INV	OICE!	
Approved By:		Date:		
Permian Basin	2:05 PM Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	
---	---	---	--	---
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exer	npt)	1	4.00 yards	
RCRA Non-Exempt: Oil field w	aste which is non-	hazardous that does not exceed FR 261.21-261.24 or listed hazard	the minimum standa	are not mixed with non-exempt wasterds for waste hazardous by d in 40 CFR, part 261, subpart D, as
characteristics established in RCRA	tion is attached to	demonstrate the above-describe	ed waste is non-hazai	dous. (Check the appropriate items):
characteristics established in RCRA amended. The following documenta	tion is attached to	demonstrate the above-describe	ed waste is non-hazar dge Other (Pro	dous. (Check the appropriate items):
characteristics established in RCRA amended. The following documenta MSDS Information RCRA	tion is attached to	demonstrate the above-describe e Analysis Process Knowle	ed waste is non-hazar dge Other (Pro	dous. (Check the appropriate items):
characteristics established in RCRA amended. The following documenta MSDS Information RCRA	tion is attached to	demonstrate the above-describe e Analysis Process Knowle	ed waste is non-hazar dge Other (Pro	dous. (Check the appropriate items):
characteristics established in RCRA amended. The following documenta MSDS Information RCRA Driver/ Agent Signature	ation is attached to	demonstrate the above-describe e Analysis Process Knowle	ed waste is non-hazan dge Other (Pro ive Signature	dous. (Check the appropriate items):
characteristics established in RCRA amended. The following documenta MSDS Information RCRA Driver/ Agent Signature	ation is attached to	demonstrate the above-describe e Analysis Process Knowlee R360 Representati	ed waste is non-hazan dge Other (Pro ive Signature	dous. (Check the appropriate items):

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Received by OCD: 6/6/2023 7:48: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Qua	antity Units	
Contaminated Soil (RCRA Exemp	ot)		8.00 yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio _ MSDS Information _ RCRA F	enerated from c te which is non- gulations, 40 Cl on is attached to	il and gas exploration and pro- hazardous that does not exce FR 261.21-261.24 or listed haz demonstrate the above-desci e Analysis Process Know	ed the minimum standa zardous waste as define fibed waste is non-haza wledge Other (Pro	rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represent	tative Signature	
Customer Approval		i	/	
	тн	IS IS NOT AN IN	IVOICE!	
Approved By:		Da	te:	

	48:05 PM Customer: Customer #:	CONOCOPHILLIPS CRI2190	Ticket #: Bid #:	700-1425776 <i>Page 111 of 213</i> O6UJ9A000JEC
0.0	Ordered by:	IKE TAVAREZ	Date:	5/3/2023 CONOCOPHILLIPS
	AFE #:		Generator: Generator #:	
100	PO #: Manifest #:	63	Well Ser. #:	999908
14.1	Manif. Date:		Well Name:	
	Hauler:	MCNABB PARTNERS	Well #:	TANK BATTERY
Permian Basin	Driver	JOEL	Field:	
	Truck #	M33	Field #:	Autoria di Alianda di A
	Card #		Rig:	NON-DRILLING
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Ex	empt)		14.00 yards	
1988 regulatory determination, the X RCRA Exempt: Oil Field wast RCRA Non-Exempt: Oil field characteristics established in RCR	above described w tes generated from of waste which is non A regulations, 40 C intation is attached to	aste is: bil and gas exploration and prod -hazardous that does not exceed FR 261.21-261.24 or listed hazar o demonstrate the above-describ	uction operations and the minimum standa dous waste as defined ed waste is non-hazan	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature Customer Approval		R360 Representat	tive Signature	
Driver/ Agent Signature		R360 Representat	tive Signature	

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Received by OCD: 6/6/2023	Customer #: Ordered by: AFE #: PO #: Manifest #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #:	
SOLUTIONS	Manif. Date: Hauler:	MCNABB PARTNERS	Well #:	TANK BATTERY
	Driver Truck # Card # Job Ref #	VICTOR M32	Field: Field #: Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	and the second		ntity Units	and the second
Contaminated Soil (RCRA Ex	empt)		20.00 yards Lel	grds.
Generator Certification State	ment of Waste St	atus	and the second second	onmental Protection Agency's July
amended. The following documen MSDS InformationRCI Driver/ Agent Signature	ntation is attached to	demonstrate the above-descrit	ledge _ Other (Pro	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items): wide description above)
Customer Approval			0	
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Approved By:	121	Date	ə:	
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Received by OCD: 6/6/2023 7:48:	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1425778 Page 113 of 213 O6UJ9A000JEC 5/3/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI	2			
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exem	pt)		16.00 yards	
1988 regulatory determination, the ab <u>X</u> RCRA Exempt: Oil Field wastes <u>RCRA Non-Exempt: Oil field was</u> characteristics established in RCRA r amended. The following documentat <u>MSDS Information</u> <u>RCRA</u>	generated from c ste which is non- egulations, 40 CI ion is attached to	il and gas exploration and pro hazardous that does not excee FR 261.21-261.24 or listed haza demonstrate the above-descri	ed the minimum standa ardous waste as define bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	ative Signature	
Customer Approval	тн	IS IS NOT AN IN		
Approved By:		Dat	e:	

Received by OCD: 6/6/2023 7:48:0	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well A: Field: Field #: Rig: County	
Facility: CRI	000 1101 #		oouny	
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exemp	ot)		4.00 yards	
X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation _ MSDS Information _ RCRA H	te which is non- gulations, 40 CF on is attached to	hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standar lous waste as defined d waste is non-hazar	ds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representati	ve Signature	
0.000			N	
Customer Approval			(2)	
Customer Approval	тн	S IS NOT AN INV	OICE!	
Customer Approval Approved By:	TH	S IS NOT AN INV		
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Received by OCD: 6/6/2023 Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA B	Exempt)		8.00 yards	
1988 regulatory determination, t <u>X</u> RCRA Exempt: Oil Field w <u>RCRA Non-Exempt: Oil fie</u> characteristics established in RC	he above described wa astes generated from o eld waste which is non- CRA regulations, 40 CF mentation is attached to	Iste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	luction operations and I the minimum standar rdous waste as defined bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	
Customer Approval			W	
	TH	S IS NOT AN INV	OICE!	
Approved By:		Date	: <u></u>	

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Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exe	mpt)	14.00 yards			
Generator Certification Statem			11-22-201-		
_ RCRA Non-Exempt: Oil field v characteristics established in RCRA	bove described was s generated from o vaste which is non- regulations, 40 CF ation is attached to	ste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):	
Driver/ Agent Signature		R360 Representat	ive Signature	\sum	
Customer Approval		1	1)		
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Approved By:		Date:			

Received by OCD: 6/6/2023 7:4	8:05 PM Customer:	CONOCOPHILLIPS	Ticket #:	700-1425835 Page 117 of 213
	Customer #:	CRI2190	Bid #: Date:	O6UJ9A000JEC 5/3/2023
	AFE #:	IKE TAVAREZ	Generator:	CONOCOPHILLIPS
	PO #:		Generator #:	
100	Manifest #: Manif. Date:	69 5/3/2023	Well Ser. #: Well Name:	999908 COMPADRES FEE
Dennien Denie	Hauler:	MCNABB PARTNERS	Well #:	TANK BATTERY
Permian Basin	Driver	VICTOR	Field: Field #:	
	Truck # Card #	M32	Rig:	NON-DRILLING
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exe	mpt)		16.00 yards	
Generator Certification Statem I hereby certify that according to the	ent of Waste St	atus		
RCRA Non-Exempt: Oil field v	s generated from c vaste which is non- regulations, 40 Cl ation is attached to	il and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describe	the minimum standa dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
			()	
Customer Approval			A	
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1.5		Date:		
Approved By:		Bate.		

Received by OCD: 6/6/2023 7: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exe	mpt)	16.00 yards		
_ RCRA Non-Exempt: Oil field v characteristics established in RCRA	e Resource Conser above described wa s generated from o vaste which is non- regulations, 40 CI ation is attached to	vation and Recovery Act (RCRA aste is: il and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazard demonstrate the above-describe	action operations and the minimum standar dous waste as defined ad waste is non-hazar	I are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representati	ve Signature	5
Customer Approval		1	10	and the second second
	тн	IS IS NOT AN INV	OICE!	
Approved By:		Date:		

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Received by OCD: 6/6/2023	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA	Exempt)		14.00 yards	
RCRA Non-Exempt: Oil fi characteristics established in Re amended. The following docur	eld waste which is non- CRA regulations, 40 CI nentation is attached to	hazardous that does not exceed FR 261.21-261.24 or listed hazar	I the minimum standa rdous waste as defined bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval				
	тн	IS IS NOT AN INV	/OICE!	
Approved By:		Date	:	

Received by OCD: 6/6/2023 7:-	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig:	999908
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service	100 m	Quan	tity Units	
Contaminated Soil (RCRA Exe	empt)		8.00 yards	
_ RCRA Non-Exempt: Oil field	es generated from o waste which is non- A regulations, 40 CF tation is attached to	il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	the minimum standa dous waste as defined ed waste is non-hazan edge Other (Pro	rdous. (Check the appropriate items):
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Customer Approval			\bigcirc	
	TH	IS IS NOT AN INV	OICE!	
Approved By:		Date	I	

Received by OCD: 6/6/2023	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908		
Facility: CRI						
Product / Service		Quan	tity Units			
Contaminated Soil (RCRA Ex	(empt)		16.00 yards			
1988 regulatory determination, the X RCRA Exempt: Oil Field was RCRA Non-Exempt: Oil field characteristics established in RCR	e above described wa tes generated from oi l waste which is non-l A regulations, 40 CF ntation is attached to	ste is: l and gas exploration and produ nazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representat	ive Signature			
Customer Approval	тні	S IS NOT AN INV	OIGER			
Approved By:		Date:				

Received by OCD: 6/6/2023 7:48.	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1425915 Page 122 of 213 OGUJ9A000JEC 5/3/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Qu	antity Units	
Contaminated Soil (RCRA Exem	npt)		16.00 yards	
RCRA Non-Exempt: Oil field wa	ove described was generated from or aste which is non- regulations, 40 Cl ion is attached to	aste is: il and gas exploration and pro- hazardous that does not exce rR 261.21-261.24 or listed haz demonstrate the above-desci	oduction operations and ed the minimum standa zardous waste as define ibed waste is non-hazan	d are not mixed with non-exempt wast ards for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represent	tative Signature	
Customer Approval	тн	IS IS NOT AN IN	IVOICE	
Approved By:		Da	te:	

Received by OCD: 6/6/2023 7:48:	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1425912 Page 123 of 213 O6UJ9A000JEC 5/3/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	-		ntity Units	
Contaminated Soil (RCRA Exem	pt)	14.00 yards		
I hereby certify that according to the F 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field waster characteristics established in RCRA re- amended. The following documentation MSDS Information _ RCRA	ove described wa generated from o ste which is non- egulations, 40 CI ion is attached to	aste is: il and gas exploration and prod hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ e Analysis Process Knowl	luction operations and I the minimum standa rdous waste as defined bed waste is non-hazan edgeOther (Pro	d are not mixed with non-exempt waste ards for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval	тн	IS IS NOT AN INV		N
Approved By:		Date	~	

Received by OCD: 6/6/.	2023 7:48:05 PMEW				Company Man Paget 124 0f 213
NYIMONMENTAL SOLUTIONS		(PLE	ASE PRINT)	Phone	The second se
		GEN	ERATOR	NO.	000070
Operator No.	0		Permit/RRC No. Lease/Well Name & No. County	Compady Pattery	es fee Tank
	-	and the second	API No.		and a smarthewywers?
City, State, Zip			Rig Name & No.	n ut te son stander til d	and the second second
Phone No.		n in te nulla,	AFE/PO No.		
E)			int (place volume next to w	aste type in barrels or cub	ic yards)
Oil Based Muds Oil Based Cuttings		TABLE WATERS /ater (Non-Injectable)		INJECTABLE WATERS Washout Water (Injectable)	
Water Based Muds	Completion	Fluid/Flow back (Non-Inject	table)	Completion Fluid/Flow back	k (Injectable)
Water Based Cuttings Produced Formation Solids		Vater (Non-Injectable) .ine Water/Waste (Non-Injec	ctable)	Produced Water (Injectable Gathering Line Water/Wast	te (Injectable)
Tank Bottoms	INTERNAL	JSE ONLY		OTHER EXEMPT WASTES (ty	pe and generation process of the waste)
E&P Contaminated Soil Gas Plant Waste	Truck Wash	nout (exempt waste)	THE TAX PERSON AND A PROPERTY OF	1 amp	IVUCN
WASTE GENERATION PROCESS:	DRILLING	cc		PRODUCTION	GATHERING LINES
All r Non-Exempt Other	on-exempt E&P waste must b		e/Service Identification and Amo threshold limits for toxicity (TC *please select fr		
QUANTITY		B - BARRELS	L - LIQUID	Y - YARDS	5 E - EACH
I hereby certify that according to the	Resource Conservation and R	ecovery Act (RCRA) and the	US Environmental Protection Ag	gency's July 1988 regulatory d	etermination, the above described waste
load is (Check the appropriate classi	ication)				waste (R360 Accepts certifications on a per
RCRA EXEMPT:	load basis only)				
RCRA NON-EXEMPT:	Oil field waste which is non-ha 261.21-261.24, or listed hazar hazardous is attached. (Check	dous waste as defined by 40	CFR, part 261, subpart D, as an	vaste hazardous by characteri nended. The following docume	stics established in RCRA regulations, 40 CFR entation demonstrating the waste as non-
	MSDS Information	RCRA Hazardous Wa		Other (Provide Description	Below)
	Emergency non-hazradous, no	on-oilfeild waste that has be	en ordered by the Department of	of Public Safety (the order, do	cumentation of non-hazardous waste
EMERGENCY NON-OILFEILD:	determination and a desciption				
(PRINT) AUTHORIZED AGENTS	NAME		DATE	(C-1.arX)	SIGNATURE
Ante de la la la desta de la	Diment Standard State	TRA	NSPORTER		- and the state thread as a second
Transporter's MCADO	ubb Dav	thers	Driver's Name	Ruben B	ustillas
Address			Print Name		
10.54 pt			Phone No. Truck No.	MAG	
Phone No.		-10-	and the second se	VIU	cility listed below
I hereby certify that the above name	ed material(s) was/were picke	d up at the Generator's site	isted above and delivered witho	out incluent to the disposal fac	and a second second
SHIPMENT DATE	DRIVER'S SIG	NATURE	DELIV		DRIVER'S SIGNATURE
TRUCK TI	ME STAMP	DISPO	SAL FACILITY	BEI	CEIVING AREA
IN:	OUT:		the second s	Name/No.	A X MARKEN
Site Name/		a second s	Phone No.	FTF 202 1070	
Permit No. Halfway Facility /			and the second	575-393-1079	ter martelle ter en
and the second se	US 62/180 Mile Marker 66 Ca	~	IF YES was rear	ding > 50 micro roentgens? (ci	ircle one) YES NO
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		TAN	BOTTOMS	and the second	enori na 150e persedurt benetatena en
and the second sec	eet	Inches	B	S&W/BBLS Received	BS&W (%)
1st Gauge			and the second sec	Free Water	
Received			of a discount of stated basis the	Total Received	Provide the Delevant of the Destination of the
I hereby certify that the above k	pad material has been (clicle o	ne): ACCEPTED	DENIED If denied, why	y?	
NAME (PRINT)	$\times - +$	PATE -	TITLE	7	SIGNATURE
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Released to Imaging 8/17/2028 A: 27:49 AM TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Received by OCD: 6/6/2023 7:48:0	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Ri Field: Field #: Rig: County	999908	
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exem	pt)	14.00 yards			
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA F	ove described wa generated from o ste which is non- egulations, 40 CF on is attached to	aste is: il and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describe	uction operations and the minimum standa dous waste as defined ed waste is non-hazar	d are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):	
Driver/ Agent Signature	- State	R360 Representat	ive Signature		
Customer Approval	TH	S IS NOT AN INV			
Approved By:	10	Date:			

Operator No. COMOCO Permit/RRC No. Lease/Well NO. 629981 Operators Name Address Permit/RRC No. Lease/Well Comparatives TB Comparatives TB City, State, Zip Rig Name & No. Rig Name & No. Rig Name & No.	Received by OCD: 6/6/2023 7:48:			VANIFEST Company M Name	^{Aan} Paget 126 07 213
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	Canado	GENERA		NO	31-
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Chr. Spine. 20 High Hame & Mongard	Address				TRACTING WELL
Phone PLTPD No. IN Let ALT EQP Visites Science (destification of Annual (Galaxie volume mers. It water is could by effect on the source) IN Based Chain Water Abace (destification of Annual (Galaxie volume mers. It water is could by effect on the source) Water Abace (datas) Water Abace (datas) Product of the information food Completes in fluid/Two information Product of the information food Completes in fluid/Two information Product of the information food Completes in fluid/Two information ANT E CENERATION PROCESS: DILLUDG	City State Zin				
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			······································	Completion Fluid/Flow back (Injectable)	In the sector realistic grant
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hazardous is attached. (Check the appropriate lettern as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) MSDS Information RCRA Hazardous Waste Analysis out Safety (the order, documentation of non-hazardous waste description Anteri MAN Mare	Oil field waste v	hich is non-hazardous that does not exceed the min	nimum standards for w	vaste hazardous by characteristics established in	n RCRA regulations, 40 CFR rating the waste as non-
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NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO PASS THE PAINT FILTER TEST? (Circle One) YES NO NO NO				575-393-1079	
PASS THE PAINT FILTER TEST? (Circle One) VES NO TANK BOTTOMS Ist Gauge Received Inches Ist Gauge Received I hereby certify that the above load material has been (circle one); ACCEPTED DENIED If denied, why?	A STATE A STATE AND A STATE AN		If YES, was read	ding > 50 micro roentgens? (circle one)	YES NO
Feet Inches 1st Gauge 2nd Gauge Received BS&W/BBLS Received BS&W (%) I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?					Contra standard all
1st Gauge BS&W/BBLS Received BS&W (%) 2nd Gauge Free Water Total Received Received Total Received Image: State of the state of			ITOMS	an de Marine Soviel en Nasia, Anno 1911 - Park Frank, Frank Schilder, M	ne gales (bales de la companya de la La companya de la comp
2nd Gauge Received Free Water I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?		incres	BS		eW (%)
I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?	2nd Gauge	stands when the	The second s		ortios energative sua 1 111
SBR AM encounter to state of the state of th	Received				
NAME (PRINT) DATE TITLE SIGNATORE	I hereby certify that the above load material has	been (circle one): ACCEPTED DENIEL) If denied, why	y?	>
NAME (PRINT) DATE TITLE SIGNAFORE	7	DEDK A	avri		
	NAME (PRINT)	DATE	TITLE	SIGNAFURE	

Released to Imaging 8/17/2023 A7:27:49 MM TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1

Received by OCD: 6/6/2023 7:48:05 Permian Basin	Customer #:	IKE TAVAREZ/JOE TYLER	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field:	999908	
	Truck # Card # Job Ref #	M31	Field #: Rig: County	NON-DRILLING EDDY (NM)	
Facility: CRI					
Product / Service		Quantit	y Units		
Contaminated Soil (RCRA Exemp	t)	16.00 yards			
1988 regulatory determination, the abov <u>X</u> RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA H	enerated from o e which is non- gulations, 40 CI n is attached to	il and gas exploration and product hazardous that does not exceed the FR 261.21-261.24 or listed hazardou demonstrate the above-described	e minimum standa us waste as defined waste is non-hazar	rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):	
Driver/ Agent Signature		R360 Representative	Signature		
Customer Approval	TH	S IS NOT AN INVO	DICEN		
Approved By:		Date:	1		

Received by OCD: 6/6/2023 7:48 RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 80	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	ALC: NOT	Quan	tity Units	and the second s
Contaminated Soil (RCRA Exen	npt)		14.00 yards	
RCRA Non-Exempt: Oil field wa characteristics established in RCRA i amended. The following documentat MSDS Information RCRA	oove described wa generated from o aste which is non- regulations, 40 CF tion is attached to	ste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ Analysis Process Knowle	uction operations and the minimum standar dous waste as defined ed waste is non-hazar edge Other (Pro-	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		<u> </u>

Received by OCD: 6/6/2023 7: RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 81	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Ex	empt)	14.00 yards		
1988 regulatory determination, the X RCRA Exempt: Oil Field was _ RCRA Non-Exempt: Oil field	he Resource Consert e above described w tes generated from of waste which is non A regulations, 40 C	rvation and Recovery Act (RCRA aste is: oil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazar o demonstrate the above-describu- te Analysis Process Knowle	uction operations and the minimum standa dous waste as define ed waste is non-haza edgeOther (Pro	rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	2
Customer Approval				
	тн	IS IS NOT AN INV	OICÉ!	
Approved By:		Date:		

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Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig:	999908 COMPADRES FEE TANK BATTERY NON-DRILLING
	Job Ref #		County	EDDY (NM)
Facility: CRI				
Product / Service		Qua	antity Units	
Contaminated Soil (RCRA Exemp	ot)		14.00 yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA F	we described wa enerated from c te which is non- gulations, 40 Cl on is attached to	aste is: il and gas exploration and pro- hazardous that does not exce FR 261.21-261.24 or listed haz demonstrate the above-descr	oduction operations and ed the minimum standa zardous waste as defined ibed waste is non-hazan	d are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represent	tative Signature	
Customer Approval				
	TH	IS IS NOT AN IN	IVOICE!	
Approved By:		Da	te:	

Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ / JOE TYLER 83	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1426287 Page 131 of 213 O6UJ9A000JEC 5/4/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exe	mpt)	16.0	00 yards	
RCRA Non-Exempt: Oil field v characteristics established in RCRA amended. The following document	above described was as generated from of waste which is non- a regulations, 40 CF ration is attached to	aste is: il and gas exploration and production hazardous that does not exceed the FR 261.21-261.24 or listed hazardou	on operations and minimum standar s waste as defined vaste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
_ MSDS Information _ RCR.				
MSDS Information RCR. Driver/ Agent Signature		R360 Representative	Signature	
		R360 Representative		

Received by OCD: 6/6/2023	Customer #:	IKE TAVAREZ 84	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA E	xempt)		16.00 yards	
1988 regulatory determination, th X RCRA Exempt: Oil Field wa _ RCRA Non-Exempt: Oil fiel characteristics established in RCI	te above described was stes generated from of d waste which is non	ste is: I and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	in the second	R360 Representati	ive Signature	
Customer Approval	тні	S IS NOT AN INV		A
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48: RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 85	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exem	pt)		14.00 yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentati _ MSDS Information _ RCRA I	generated from o ste which is non- egulations, 40 CF on is attached to	il and gas exploration and pro- hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descril	d the minimum standar irdous waste as defined bed waste is non-hazar	l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature)
Customer Approval			1	
	тні	S IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

Received by OCD: 6/6/2023 7: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	-	Quan	tity Units	and the second
Contaminated Soil (RCRA Exe	empt)		14.00 yards	
RCRA Non-Exempt: Oil field	waste which is non- A regulations, 40 CF tation is attached to	hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describe	the minimum standar dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	201
			1	
7			1411	7
Customer Approval			1W-	
	TH	IS IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ / JOE TYLER	Ticket #: Bid #: Date: Generator: Generator # Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantity	Units	Contraction of the second
Contaminated Soil (RCRA Exem	pt)	16.0	00 yards	
I hereby certify that according to the I 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat MSDS Information _ RCRA	ove described wa generated from o ste which is non- egulations, 40 CI ion is attached to	aste is: il and gas exploration and production hazardous that does not exceed the FR 261.21-261.24 or listed hazardou demonstrate the above-described v	on operations and minimum standa s waste as define vaste is non-haza	d are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval	тн	IS IS NOT AN INVO	ickil	
Approved By:		Date:	2	

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Received by OCD: 6/6/2023 7:48: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin Facility: CRI	Customer #:	IKE TAVAREZ / JOE TYLER	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
		2	11.14	
Product / Service	100	Quantity		
Contaminated Soil (RCRA Exem	pt)	16.0	00 yards	
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati MSDS Information _ RCRA I	ove described was generated from o ste which is non- egulations, 40 CF on is attached to	iste is: il and gas exploration and production hazardous that does not exceed the R 261.21-261.24 or listed hazardous demonstrate the above-described we e Analysis Process Knowledge	on operations and minimum standar s waste as defined vaste is non-hazar Other (Pro	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval	тні	S IS NOT AN INVO		
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service Qu			ntity Units	
Contaminated Soil (RCRA Exer	npt)		14.00 yards	
I hereby certify that according to the 1988 regulatory determination, the al X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA	pove described was generated from o aste which is non- regulations, 40 CF tion is attached to	aste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	luction operations and I the minimum standar dous waste as defined red waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	
Customer Approval				
	тн	S IS NOT AN INV	OICE!	
Approved By:		Date	·	

Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ 90	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000JEC 5/4/2023 CONOCOPHILLIPS 40946 999908	2 138 of 213
Facility: CRI					
Product / Service		Quar	ntity Units	111112	
Contaminated Soil (RCRA Exe	mpt)		14.00 yards		
Generator Certification Statem I hereby certify that according to the 1988 regulatory determination, the a X RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following document MSDS Information _ RCRA	e Resource Conserv above described was s generated from of vaste which is non- regulations, 40 CF ation is attached to	vation and Recovery Act (RCR, ste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with non- rds for waste hazardous b l in 40 CFR, part 261, sub dous. (Check the appropri	exempt waste by bpart D, as
Driver/ Agent Signature		R360 Representat	ive Signature		- Carrie
Customer Approval	тні	S IS NOT AN INV	OICE!		511
Approved By:		Date:			

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 91	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	ct / Service Quantity Units			
Contaminated Soil (RCRA Exem	pt)		14.00 yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati _ MSDS Information _ RCRA I	generated from o ste which is non- egulations, 40 CI on is attached to	il and gas exploration and prod hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ	I the minimum standar rdous waste as defined bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval				
	TH	IS IS NOT AN INV		
Approved By:		Date	:	

Received by OCD: 6/6/2023 7:48: RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 93	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quan	tity Units	and the second second second
Contaminated Soil (RCRA Exen	npt)		16.00 yards	
I hereby certify that according to the 1988 regulatory determination, the ab <u>X</u> RCRA Exempt: Oil Field wastes _ RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat _ MSDS Information _ RCRA	pove described was generated from oi aste which is non-l regulations, 40 CF tion is attached to	iste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval	THI	S IS NOT AN INV	OICE!	

Received by OCD: 6/6/2023 7:48: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 94	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		
Facility: CRI					
Product / Service		Quar	ntity Units		
Contaminated Soil (RCRA Exer	npt)		16.00 yards		
_ RCRA Non-Exempt: Oil field w characteristics established in RCRA	generated from o aste which is non- regulations, 40 CF tion is attached to	il and gas exploration and prod hazardous that does not exceed 'R 261.21-261.24 or listed hazar demonstrate the above-describ	the minimum standar dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):	
Driver/ Agent Signature	26.1	R360 Representat	tive Signature		
Customer Approval	тні	S IS NOT AN INV			
Approved By:		Date:			

Received by OCD: 6/6/2023 7:48:0.	Customer #:	IKE TAVAREZ 92	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Q	uantity Units	
Contaminated Soil (RCRA Exemp	ot)		16.00 yards	
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	iste is: il and gas exploration and p hazardous that does not exe R 261.21-261.24 or listed h demonstrate the above-des	production operations and ceed the minimum standa azardous waste as defined cribed waste is non-hazar	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represe	ntative Signature	\mathcal{O}
Customer Approval			()	
	тн	S IS NOT AN I		
Approved By:			oate:	

Received by OCD: 6/6/2023 7:48: RECEIVED BY OCD: 6/6/2023 7:48: ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ 96	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	1	Quar	tity Units	
Contaminated Soil (RCRA Exem	pt)		16.00 yards	
Generator Certification Statement I hereby certify that according to the R 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re- amended. The following documentation MSDS Information _ RCRA R	Resource Conserv ove described was generated from o ste which is non- egulations, 40 CF on is attached to	vation and Recovery Act (RCR. ste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	1408	R360 Representat	tive Signature	AS
Customer Approval		-	1	
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date	I	

Received by OCD: 6/6/2023 7:48:0	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	700-1426760 Page 144 O6UJ9A000JEC 5/5/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)	of 213
Facility: CRI					
Product / Service	1. 241	Quantity	/ Units	Marshall Share	1
Contaminated Soil (RCRA Exemp	it)	16.	00 yards		
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA H	enerated from o we which is non- gulations, 40 CF n is attached to	il and gas exploration and producti hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	minimum standar s waste as defined waste is non-hazar	ds for waste hazardous by 1 in 40 CFR, part 261, subpart dous. (Check the appropriate	D, as
Driver/ Agent Signature		R360 Representative	Signature	111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 11	
Customer Approval		and the second second	1	en en el el complete de la co	
	тні	S IS NOT AN INVO	ICE!		
Approved By:	22	Date:			
Received by OCD: 6/6/2023 7:48 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	700-1426817 Page 145 of 213 O6UJ9A000JEC 5/5/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)	
---	--	--	---	--	
Facility: CRI					
Product / Service		Quar	ntity Units		
Contaminated Soil (RCRA Exer	npt)		16.00 yards		
_ RCRA Non-Exempt: Oil field w	generated from of aste which is non- regulations, 40 CF tion is attached to	il and gas exploration and proc hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-describ	d the minimum standar rdous waste as defined bed waste is non-hazar	d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):	
Driver/ Agent Signature	in de la c	R360 Representa	tive Signature		
Customer Approval					
	тні	S IS NOT AN IN			
Approved By:		Date	9:		

Received by OCD: 6/6/2023 7:48	Customer #:	IKE TAVAREZ 98	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1426853 Page 146 of 213 O6UJ9A000JEC 5/5/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)		
Facility: CRI						
Product / Service		Quantit	y Units			
Contaminated Soil (RCRA Exem	ipt)	16.	00 yards	/ards		
_ RCRA Non-Exempt: Oil field wa	ove described wa generated from o ste which is non- egulations, 40 CI ion is attached to	aste is: il and gas exploration and product hazardous that does not exceed the FR 261.21-261.24 or listed hazardou demonstrate the above-described	ion operations and e minimum standa us waste as defined waste is non-hazan	d are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representative	Signature			
Customer Approval		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1997 - A.M.		
	тн	IS IS NOT AN INVO	ICE!			
Approved By:		Date: _		C		

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Received by OCD: 6/6/2023 7:48 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1426854 Page 147 of 213 O6UJ9A000JEC 5/5/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exer	npt)		16.00 yards	
RCRA Non-Exempt: Oil field w	s generated from c aste which is non- regulations, 40 Cl ation is attached to	oil and gas exploration and prod hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describ	the minimum standar dous waste as defined ed waste is non-hazar	d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	\sum
Customer Approval		L.	11	
	тн	IS IS NOT AN INV	OICE!	
Approved By:		Date:		

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Received by OCD: 6/6/2023 7:40 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	The state of the	Quantit	y Units	
Contaminated Soil (RCRA Exer	npt)	16.00 yards		
Generator Certification Stateme	ent of Waste St	atus		
RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information RCRA	bove described was generated from of aste which is non- regulations, 40 CI tion is attached to	aste is: il and gas exploration and product hazardous that does not exceed the FR 261.21-261.24 or listed hazardou demonstrate the above-described e Analysis Process Knowledg	ion operations and e minimum standa us waste as defined waste is non-hazan e Other (Pro	I are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	10.5	R360 Representative	Signature	
Customer Approval	15	C1M	~	
	TH	IS IS NOT AN INVO	ICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:4	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service	All and a second	Quantit	y Units	
Contaminated Soil (RCRA Exe	mpt)	10	.00 yards	
_ RCRA Non-Exempt: Oil field v characteristics established in RCRA	bove described was s generated from c vaste which is non- regulations, 40 Cl ation is attached to	aste is: bil and gas exploration and product hazardous that does not exceed the FR 261.21-261.24 or listed hazardo demonstrate the above-described	tion operations and e minimum standa us waste as defined waste is non-hazar	d are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	e Signature	1964 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 - 1967 -
Customer Approval	1 1 1 1		200 al., 016	NC 15, 20 10 10 10 10
	тн	IS IS NOT AN INVO	DICE!	
Approved By:		Date:		

•

Received by OCD: 6/6/2023 7:48	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1427868 Page 150 of 213 O6UJ9A000JEC 5/8/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quan	tity Units	and the second s
Contaminated Soil (RCRA Exem	npt)		14.00 yards	
RCRA Non-Exempt: Oil field wa	pove described wa generated from o aste which is non- regulations, 40 CF tion is attached to	aste is: il and gas exploration and prod- hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and the minimum standa dous waste as defined ed waste is non-hazar	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature	Maria	R360 Representat	ive Signature	
Customer Approval	ти	IS IS NOT AN INV	VOICEL	
	1 [] []	13 13 NOT AN INV	OICL:	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quantit	y Units	
Contaminated Soil (RCRA Exem	pt)	14.	.00 yards	
X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field wastes g characteristics established in RCRA re amended. The following documentati _ MSDS Information _ RCRA I Driver/ Agent Signature	ste which is non- egulations, 40 Cl ion is attached to	-hazardous that does not exceed the FR 261.21-261.24 or listed hazardous demonstrate the above-described	e minimum standa us waste as define waste is non-haza e Other (Pro	d in 40 CFR, part 26 l, subpart D, as rdous. (Check the appropriate items):
Allow C	ave		HJ	
Customer Approval			194	
	тн	IS IS NOT AN INVO	DICE!	
Approved By:		Date:		

<i>Received by OCD: 6/6/2023</i>	Customer #:	IKE TAVAREZ 104 5/8/2023		999908 COMPADRES FEE
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	MCNABB PARTNERS LLC JOE M32	Well #: Field: Field #: Rig: County	TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quantity	/ Units	
Contaminated Soil (RCRA E	Exempt)	12. 12.	00 yards	
Generator Certification Stat	tement of Waste St			Mr. Complete States and the
MSDS Information RO	CRA Hazardous Wast	e Analysis _ Process Knowledge R360 Representative	e _ Other (Pro	rdous. (Check the appropriate items): ovide description above)
Customer Approval				
	тн	IS IS NOT AN INVO	ICE!	
Approved By:		Date:		

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Received by OCD: 6/6/2023 7:48:0 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Qua	ntity Units	and the second second second
Contaminated Soil (RCRA Exemp	ot)	16.00 yards		
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA F	we described wa enerated from o te which is non- gulations, 40 CF on is attached to	aste is: il and gas exploration and pro- hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descril	duction operations and d the minimum standa ardous waste as defined bed waste is non-hazar	d are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval	TH	S IS NOT AN IN	VOICE!	
Approved By:		Date	9:	

Received by OCD: 6/6/2023 7:48	:05 PM Stomer:	CONOCOPHILLIPS	Ticket #:	700-1428193 Page 154 of 213		
	Customer #:	CRI2190	Bid #:	O6UJ9A000JEC		
100		IKE TAVARES	Date:	5/9/2023 CONOCOPHILLIPS		
6.53	AFE #:		Generator: Generator #:			
	PO #: Manifest #:	105	Well Ser. #:			
	Manif. Date:		Well Name:			
	Hauler:	MCNABB PARTNERS LLC	Well #:	TANK BATTERY		
Permian Basin	Driver	JOEL	Field:			
	Truck #	M33	Field #:			
	Card #		Rig:	NON-DRILLING		
	Job Ref #		County	EDDY (NM)		
Facility: CRI						
Product / Service		Quantity	and the second sec			
Contaminated Soil (RCRA Exer	npt)	14.	00 yards)0 yards		
Generator Certification Stateme	ent of Waste St	atus				
RCRA Non-Exempt: Oil field w	pove described was generated from c aste which is non- regulations, 40 Cl tion is attached to	aste is: bil and gas exploration and product hazardous that does not exceed the FR 261.21-261.24 or listed hazardou demonstrate the above-described	ion operations and e minimum standa us waste as defined waste is non-hazan	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):		
_ MSDS Information _ RCRA	Hazardous Wast		Cimpoturo			
MSDS InformationRCRA Driver/ Agent Signature	Hazardous Wast	R360 Representative	Signature			
_ MSDS Information _ RCRA	Hazardous Wast		e Signature			
_ MSDS Information _ RCRA	Hazardous Wast		e Signature			
_ MSDS Information _ RCRA Driver/ Agent Signature			KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval		R360 Representative	KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature		R360 Representative	KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval		R360 Representative	KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval		R360 Representative	KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval		R360 Representative	KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval		R360 Representative	KJ			
_ MSDS Information _ RCRA Driver/ Agent Signature Customer Approval		R360 Representative	KJ			

Received by OCD: 6/6/2023 7: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exe	empt)	16.00 yards		
Generator Certification Staten	nent of Waste Sta	atus	A. 4. 19 1 19 1	and the second second
_ RCRA Non-Exempt: Oil field characteristics established in RCRA	above described wa es generated from oi waste which is non-l A regulations, 40 CF tation is attached to	ste is: I and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	luction operations and I the minimum standar dous waste as defined ed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	
Customer Approval	тні	S IS NOT AN INV		
			0.01	
Approved By:		Date:		

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Received by OCD: 6/6/2023 7:48.	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	999908		
Facility: CRI						
Product / Service		Quantity	y Units			
Contaminated Soil (RCRA Exem	npt)	16.	00 yards			
I hereby certify that according to the I 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA r amended. The following documentat MSDS Information _ RCRA	ove described wa generated from o iste which is non- egulations, 40 CF ion is attached to	iste is: il and gas exploration and production hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described of	ion operations and e minimum standar 1s waste as definec waste is non-hazar	I are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representative	Signature			
		the	2			
Customer Approval		C				
	тні	S IS NOT AN INVO	ICE!			
Approved By:		Date:				

Received by OCD: 6/6/2023 7:44 RECEIVER ON MENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service	Se ne la	Quar	tity Units	a builde de la san
Contaminated Soil (RCRA Exer	npt)		14.00 yards	
_ RCRA Non-Exempt: Oil field w characteristics established in RCRA	generated from o aste which is non- regulations, 40 CF tion is attached to	il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	the minimum standar dous waste as defined ed waste is non-hazar edge Other (Prov	I in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval	тні	S IS NOT AN INV		R
Approved By:		Date		

R360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908
Facility: CRI				
Product / Service		Quant	tity Units	
Contaminated Soil (RCRA Exer	npt)		6.00 yards	
I hereby certify that according to the 1988 regulatory determination, the a X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA	pove described wa generated from of aste which is non-l regulations, 40 CF tion is attached to	ste is: l and gas exploration and produ nazardous that does not exceed t R 261.21-261.24 or listed hazard demonstrate the above-describe	ction operations and the minimum standar ous waste as defined d waste is non-hazard	are not mixed with non-exempt wast ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature	1. 1. 2. 1. 2	R360 Representativ	ve Signature	
Customer Approval	THI	S IS NOT AN INV		

Received by OCD: 6/6/2023 7:48:0	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	Page 159 of 213 700-1428341 O6UJ9A000JEC 5/9/2023 CONOCOPHILLIPS 40946 999908 COMPADRES FEE TANK BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	100 A	Quantity	v Units	
Contaminated Soil (RCRA Exemp	ot)		00 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA He	enerated from oi which is non-h gulations, 40 CF n is attached to	l and gas exploration and producti nazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described y	minimum standar s waste as defined waste is non-hazard	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval				
	THIS	S IS NOT AN INVO	ICE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:0 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	IKE TAVAREZ	Ticket #: Bid #: Date: Generator: Generator #: Well Ser, #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quantity	Units	the second second
Contaminated Soil (RCRA Exemp	t)	16.0	0 yards	
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha Driver/ Agent Signature	enerated from oi e which is non-l gulations, 40 CF n is attached to	I and gas exploration and production nazardous that does not exceed the R 261.21-261.24 or listed hazardous demonstrate the above-described w	minimum standard waste as defined aste is non-hazard Other (Prov	ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items):
		- that	0	
Customer Approval	1000	9.01		
	тні	S IS NOT AN INVOI	CE!	
Approved By:		Date:		

Received by OCD: 6/6/2023 7:48:0 RECEIVER ONMENTAL SOLUTIONS Permian Basin	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 IKE TAVAREZ 112 5/10/2023 MCNABB PARTNERS RUBEN M32	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quan	tity Units	The second se
Contaminated Soil (RCRA Exem	pt)		16.00 yards	
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentati _ MSDS Information _ RCRA I	generated from oi ste which is non-l egulations, 40 CF on is attached to	I and gas exploration and produ nazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standard dous waste as defined ed waste is non-hazard	ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	ive Signature	
Customer Approval			Im	
	THI	S IS NOT AN INV	OICEI	
Approved By:		Date:		

APPENDIX F Laboratory Analytical Data



May 03, 2023

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: COMPADRES FEE TB

Enclosed are the results of analyses for samples received by the laboratory on 05/02/23 16:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: ESW - 1 (H232159-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1010	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	79.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.2	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 1 (H232159-02)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	976	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	82.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 2 (H232159-03)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1500	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	83.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.3	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 3 (H232159-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1620	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	79.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.2	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 4 (H232159-05)

BTEX 8021B	mg,	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	76.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	79.3	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 5 (H232159-06)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1490	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	74.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	76.2	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 6 (H232159-07)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	05/03/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	190	95.2	200	3.63	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	172	86.1	200	3.36	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	80.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.2	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: WSW - 1 (H232159-08)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	672	16.0	05/03/2023	ND	432	108	400	3.77	QR-03
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	84.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109 \$	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: WSW - 2 (H232159-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	84.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: WSW - 3 (H232159-10)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1380	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	90.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	113 9	6 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 1 (H232159-11)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	83.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 2 (H232159-12)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.00	100	2.00	0.218	
Toluene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.0959	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.03	101	2.00	0.364	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.25	104	6.00	0.444	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 3 (H232159-13)

BTEX 8021B	mg/	′kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	944	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	83.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 4 (H232159-14)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	656	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	84.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105 9	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 5 (H232159-15)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1300	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	83.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 6 (H232159-16)

BTEX 8021B	mg/	′kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1340	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	77.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.3	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: FS - 1 (15') (H232159-17)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	83.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager


TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: FS - 2 (15') (H232159-18)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	05/03/2023 ND			108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	85.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	decane 109 % 49.1-14		8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: FS - 3 (4') (H232159-19)

BTEX 8021B	B mg/kg Analyzed By: JH/								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	82.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	tadecane 101 % 49.1-14		8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: FS - 4 (4') (H232159-20)

BTEX 8021B	mg/kg			d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/03/2023	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	77.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.8	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/02/2023	Sampling Date:	05/02/2023
Reported:	05/03/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: FS - 5 (4') (H232159-21)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/03/2023	ND	2.07	104	2.00	3.33	
Toluene*	<0.050	0.050	05/03/2023	ND	2.17	108	2.00	3.10	
Ethylbenzene*	<0.050	0.050	05/03/2023	ND	2.09	105	2.00	2.75	
Total Xylenes*	<0.150	0.150	05/03/2023	ND	6.44	107	6.00	2.16	
Total BTEX	<0.300	0.300	05/03/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256 16		16.0 05/03/2023		432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/03/2023	ND	166	83.1	200	4.34	
DRO >C10-C28*	<10.0	10.0	05/03/2023	ND	188	94.1	200	5.84	
EXT DRO >C28-C36	<10.0	10.0	05/03/2023	ND					
Surrogate: 1-Chlorooctane	79.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	100 % 49.1-148		8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

Company Name: Project Manager:	5		BILL TO			ANALYSIS REQUEST
allo			P.O. #:		-	
City:	Unristion lull @ tetratech. con		Company: Tetro	Tech	_	
Phone #	State:	Cib:	Attn: Christian ((Jul)		
			Address:			
2C	- M0 - 03867 Project Owner:	ler:	City:		_	
	Compadres Fee TB		State: Zip:			
12	Eddy County, NM		*		.)	
Sampler Name:	Jee Tyler		Fax #:		_	
FOR LAB USE ONLY	C	MATRIX	PRESERV SAMPLING	ush		
		R				
Lab I.D.	Sample I.D.	(G)RAB OR (C)O # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : DATE	TPH (24 hr	BTEX (34 hi	Hold
1-	ESW-1	G I X	X	×		
л	I- WSN		-	-	- :	
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DI FASE NOTE. LIATE	WSW-3	VV V	•	ILAO A A	<	
nalyses, All claims including those I ervice. In no event shall Cardinal be filiates or successors arising out of a	analyses. All claims including those for negligence and any other sections remarks for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affliates or successors arising out of or related to the oerformance of services hardwards for the or the subsidiaries.	ny claim arising whether based in contract or tort, shall be limited to the am deemed waived unless made in writing and received by Cardinal within 30 d without limitation, business interruptions, loss of use, or loss of profits incur	r tort, shall be limited to the amount paid eceived by Cardinal within 30 days after is of use, or loss of profits incurred by cli	oplicable		
	Date: 5-2-23	Received By:	The above stated real	Phone Results: Yes	No	Add'l Phone #:
Coc ly/c Relinquished By:	Time:	Received By:	All and a	Christian, Ilul	o tetrate	dd'l Fax #: . (Orl
Delivered By: (Circle One) Sampler- UPS - Bus - Other	(Circle One)	113 Sample Condition	(Initials)			

Received by OCD: 6/6/2023 7:48:05 PM

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Released to Imaging: 8/17/2023 7:27:49 AM_



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Sampler + UPS - Bus - Other: Relinquished By Relinguished By: ervice. In no event shall Cardinal be liable for incide inalyses. All claims including those Delivered By: (Circle One) Project Location: Eddy Project Name: Compadres Fee Project #: 212C - MD - 02867 4232159 Sampler Name: Phone #: City: Project Manager: Company Name: Address: Lab I.D. FOR LAB USE ONLY † Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326 The Tyles 271000 4 in christian. Ilul @ tetratech. com out of or related to the (575) 393-2326 FAX (575) 393-2476 SSW-5 55W-4 Course Phillips negligence and any other cause what ES-2 (15' ES-1 (15 Christian Uul FS-4 (4" FS-3 (4' 550-6 SSW-3 55w-2 550-1 Sample I.D County, NM N.90 Z Date: 5-2-23 Date: Time: Time; ntal damages, including without lim Project Owner: Fax #: NA State: 0 ever shall be deemed waived in o 4 Received By: Received G (G)RAB OR (C)OMP Zip: € # CONTAINERS itation, business inter GROUNDWATER unless made in writing and received by Cardinal within 30 days after completion of the applicable Cool Intact Sample Condition g WASTEWATER SOIL MATRIX OIL ins, loss of use SLUDGE or tort, shall be limited OTHER State: City: P.O. #: Fax #: Phone #: Address: Attn: Christian Uul Company: Tetra ACID/BASE CHECKED BY: (Initials) PRESERV or loss of profits incurred by client, its subsidiaries ~ ICE / COOL 0 OTHER BILL TO to the a Zip: DATE SAMPLING 5-2 Phone Results: Fax Results: Email Results to: Tech 1420 by the client for the 1300 1320 1400 1250 OHEI 1230 1210 1990 1200 TIME Christian Unl TPH (24 - hour rush) × □ Yes 4 BTEX (24-hour rush) × < × Chlorides (24-hour rush) No Add'l Phone #: Add'l Fax #: ANALYSIS REQUEST Hold Page 2 of 3

Received by OCD: 6/6/2023 7:48:05 PM

Laboratories

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Received by OCD: 6/6/2023 7:48:05 PM

Sampler-UPS - Bus - Other: 496/46 46 16 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Date	Time: 10 Time:	pplicable	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause what occurs or hall be down of the down of			d FS-5(4') GIX X 5-2 1340 X X X	(G) # C GR WA SO OIL SLU OT ACCI ICE OT ACCI ICE TIME TF BI		R AND A AND	MATRIX DESCEDUL SAMPLING C	All (Benety, NM) Phone #: 5 The second sec	State: Zip:	C-MD-0867	Fax #: NA Address:	State: Zip: Attn: Christian (ess: chris	с ЦиШ P.O. #:		(575) 393-2326 FAX (575) 393-2476
		Ves					×	BI	ΓEX <i>θ4 -</i> nlorides <i>δ</i>	hou	r 1	rush	-						ANALYSIS REQUEST	Page 3 of 3

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ARDINAL boratories

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May 05, 2023

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: COMPADRES FEE TB

Enclosed are the results of analyses for samples received by the laboratory on 05/04/23 14:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 1 (3') (H232219-01)

BTEX 8021B	mg,	′kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	688	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	73.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.3	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 2 (3') (H232219-02)

BTEX 8021B	mg	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	80.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.5	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 3 (3') (H232219-03)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	80.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	84.4	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: NSW - 5 (3') (H232219-04)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	78.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.3	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: ESW - 1 (3') (H232219-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1060	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	78.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.7	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 6 (3') (H232219-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	74.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	78.8	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 5 (3') (H232219-07)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/04/2023	ND	2.01	100	2.00	10.8	
Toluene*	<0.050	0.050	05/04/2023	ND	2.10	105	2.00	11.4	
Ethylbenzene*	<0.050	0.050	05/04/2023	ND	2.06	103	2.00	12.0	
Total Xylenes*	<0.150	0.150	05/04/2023	ND	6.46	108	6.00	13.0	
Total BTEX	<0.300	0.300	05/04/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	77.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.4	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 4 (3') (H232219-08)

BTEX 8021B	mg/	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.94	96.8	2.00	3.58	
Toluene*	<0.050	0.050	05/05/2023	ND	1.98	99.1	2.00	4.57	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	1.93	96.5	2.00	5.57	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	5.99	99.9	6.00	5.25	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	82.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.8	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: SSW - 3 (3') (H232219-09)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.94	96.8	2.00	3.58	
Toluene*	<0.050	0.050	05/05/2023	ND	1.98	99.1	2.00	4.57	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	1.93	96.5	2.00	5.57	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	5.99	99.9	6.00	5.25	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	77.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	82.3	% 49.1-14	8						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: WSW - 3 (3') (H232219-10)

BTEX 8021B	mg/	kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.94	96.8	2.00	3.58	
Toluene*	<0.050	0.050	05/05/2023	ND	1.98	99.1	2.00	4.57	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	1.93	96.5	2.00	5.57	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	5.99	99.9	6.00	5.25	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	78.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.4	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/04/2023	Sampling Date:	05/04/2023
Reported:	05/05/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	EDDY COUNTY, NM		

Sample ID: WSW - 1 (3') (H232219-11)

BTEX 8021B	mg,	/kg	Analyze	d By: JH/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.94	96.8	2.00	3.58	
Toluene*	<0.050	0.050	05/05/2023	ND	1.98	99.1	2.00	4.57	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	1.93	96.5	2.00	5.57	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	5.99	99.9	6.00	5.25	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	05/05/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2023	ND	181	90.5	200	1.51	
DRO >C10-C28*	<10.0	10.0	05/05/2023	ND	175	87.5	200	2.51	
EXT DRO >C28-C36	<10.0	10.0	05/05/2023	ND					
Surrogate: 1-Chlorooctane	83.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.8	% 49.1-14	8						

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 6/6/2023 7:48:05 PM

	(575) 393-2326 EAX (575) 393-2476	00240					Page of
Company Name:	* Compo ConacoPhillips	10	BILL TO				
Project Manager:	Christia		P.O. #:		4		
Address: cl	christian . Ilulla tetratech.	COM	Company: Tota 7	Tork	_	_	
City:	State:	Zip:	Indian	Jul			
Phone #:	Fax #: NA		in l		_		
Project #: 212C-	1C-MD-02862 Project Owner:	ner:	City:		_		
Project Name:	Compadies Fee TB		State: Zip:)	
Project Location:	ta.		*		()		
Sampler Name:			Fax #:			-	
FOR LAB USE ONLY	C	MATRIX	PRESERV. SAMPLING			_	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE		TIME	TPH (24-Hour	BTEX (24-Ha Chlorides (24-	Hold
1	NSW-1(3)	(×	XS	0	×	X	
36	h		-	0920	-	-	
- 0	NSJ-3 (3)			0440		-	
te	NG.			1000			
S.	0			1020			
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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Released to Imaging: 8/17/2023 7:27:49 AM

Page 202 of 213

Received by OCD: 6/6/2023 7:48:05 PM

Relinquished By: Relinquished By: Delivered By: (Circle One) Sampler - UPS - Bus - Other	PLEASE NOTE: Liability and Dan analyses, All claims including thos service. In no event shall Cardinal atfiliates or successors arising out Data in the second bar		11	Lab I.D.	FOR LAB USE ONLY	Sampler Name:	Project Location:	Ime: C	Project #: 2/2/-	Phone #:	City:	Address:	Project Manager:	Company Name:	10
Adje Time: 13,00 Time: 13,00 Date: 514/13 Circle One) Tips: 435 Bus - Other: 5, 2, 2 / 4	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any cliaim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and necevole by Cardinal within 30 days after completion of the applicable envice. In one event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, less of use, or loss of profits incurred by client, its subaidiaries, atilitates or successors shalling out of or related to the performance of services hereunder by Cardinal, regardless of whether such daim is based upon any of the above stated reasons or otherwise.		6360-1(2)	Sample I.D.	C		Eddy Cambra , NH	Markes Tee	LUBEU-UN	Fax #: NA	State:		Christians 2 hall	CONOCE Phillips	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476
Received By: Received By: Sample Cont Cool Africe	v any claim arising whether based in contra 2e deemed walved unless made in writing a ling without limitation, business interruptions v Cardinal, regardless of whether such dair		- ×	(G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	P. MATRIX				ner:		Zip:				38240 476
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<u>Released to Imaging: 8/17/2023 7:27:49 AM</u>



May 09, 2023

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: COMPADRES FEE TB

Enclosed are the results of analyses for samples received by the laboratory on 05/08/23 15:58.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/08/2023	Sampling Date:	05/08/2023
Reported:	05/09/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NM		

Sample ID: NSW - 1 (4') (H232272-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2023	ND	2.12	106	2.00	6.01	
Toluene*	<0.050	0.050	05/08/2023	ND	2.07	104	2.00	8.12	
Ethylbenzene*	<0.050	0.050	05/08/2023	ND	2.04	102	2.00	7.58	
Total Xylenes*	<0.150	0.150	05/08/2023	ND	6.21	104	6.00	6.20	
Total BTEX	<0.300	0.300	05/08/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2023	ND	220	110	200	1.72	
DRO >C10-C28*	<10.0	10.0	05/09/2023	ND	207	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	05/09/2023	ND					
Surrogate: 1-Chlorooctane	96.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.3	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/08/2023	Sampling Date:	05/08/2023
Reported:	05/09/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NM		

Sample ID: NSW - 2 (4') (H232272-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2023	ND	2.12	106	2.00	6.01	
Toluene*	<0.050	0.050	05/08/2023	ND	2.07	104	2.00	8.12	
Ethylbenzene*	<0.050	0.050	05/08/2023	ND	2.04	102	2.00	7.58	
Total Xylenes*	<0.150	0.150	05/08/2023	ND	6.21	104	6.00	6.20	
Total BTEX	<0.300	0.300	05/08/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2023	ND	220	110	200	1.72	
DRO >C10-C28*	<10.0	10.0	05/09/2023	ND	207	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	05/09/2023	ND					
Surrogate: 1-Chlorooctane	94.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.0	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/08/2023	Sampling Date:	05/08/2023
Reported:	05/09/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NM		

Sample ID: NSW - 5 (4') (H232272-03)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2023	ND	2.12	106	2.00	6.01	
Toluene*	<0.050	0.050	05/08/2023	ND	2.07	104	2.00	8.12	
Ethylbenzene*	<0.050	0.050	05/08/2023	ND	2.04	102	2.00	7.58	
Total Xylenes*	<0.150	0.150	05/08/2023	ND	6.21	104	6.00	6.20	
Total BTEX	<0.300	0.300	05/08/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	05/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2023	ND	220	110	200	1.72	
DRO >C10-C28*	<10.0	10.0	05/09/2023	ND	207	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	05/09/2023	ND					
Surrogate: 1-Chlorooctane	98.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.6	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/08/2023	Sampling Date:	05/08/2023
Reported:	05/09/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NM		

Sample ID: ESW - 1 (5') (H232272-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2023	ND	2.12	106	2.00	6.01	
Toluene*	<0.050	0.050	05/08/2023	ND	2.07	104	2.00	8.12	
Ethylbenzene*	<0.050	0.050	05/08/2023	ND	2.04	102	2.00	7.58	
Total Xylenes*	<0.150	0.150	05/08/2023	ND	6.21	104	6.00	6.20	
Total BTEX	<0.300	0.300	05/08/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2023	ND	220	110	200	1.72	
DRO >C10-C28*	<10.0	10.0	05/09/2023	ND	207	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	05/09/2023	ND					
Surrogate: 1-Chlorooctane	99.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/08/2023	Sampling Date:	05/08/2023
Reported:	05/09/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NM		

Sample ID: SSW - 3 (4') (H232272-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2023	ND	2.12	106	2.00	6.01	
Toluene*	<0.050	0.050	05/08/2023	ND	2.07	104	2.00	8.12	
Ethylbenzene*	<0.050	0.050	05/08/2023	ND	2.04	102	2.00	7.58	
Total Xylenes*	<0.150	0.150	05/08/2023	ND	6.21	104	6.00	6.20	
Total BTEX	<0.300	0.300	05/08/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	05/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2023	ND	220	110	200	1.72	
DRO >C10-C28*	<10.0	10.0	05/09/2023	ND	207	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	05/09/2023	ND					
Surrogate: 1-Chlorooctane	96.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	94.4	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/08/2023	Sampling Date:	05/08/2023
Reported:	05/09/2023	Sampling Type:	Soil
Project Name:	COMPADRES FEE TB	Sampling Condition:	Cool & Intact
Project Number:	212C-MD-02867	Sample Received By:	Tamara Oldaker
Project Location:	COP - EDDY COUNTY, NM		

Sample ID: SSW - 4 (4') (H232272-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2023	ND	2.12	106	2.00	6.01	
Toluene*	<0.050	0.050	05/08/2023	ND	2.07	104	2.00	8.12	
Ethylbenzene*	<0.050	0.050	05/08/2023	ND	2.04	102	2.00	7.58	
Total Xylenes*	<0.150	0.150	05/08/2023	ND	6.21	104	6.00	6.20	
Total BTEX	<0.300	0.300	05/08/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	05/09/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/09/2023	ND	220	110	200	1.72	
DRO >C10-C28*	<10.0	10.0	05/09/2023	ND	207	103	200	1.35	
EXT DRO >C28-C36	<10.0	10.0	05/09/2023	ND					
Surrogate: 1-Chlorooctane	93.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.1	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 6/6/2023 7:48:05 PM

Sampler - UPS - Bus - Other: Relinquished By: Relinquished By: nalyses. All claims including those for neglige LEASE NOTE: Liability and Delivered By: (Circle One) Phone #: Sampler Name: Project Location: Project Name: Project #: City: Project Manager: Company Name: 423202 Address: ice. In no event shall Cardinal be FOR LAB USE ONLY Lab I.D. † Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326 to you 5 an 212C-MD-03867 (575) 393-2326 FAX (575) 393-2476 101 East Marland, Hobbs, NM 88240 Eday omadres NSW-5 5562-3 ESW ~ 5562-4 NSW-2 NSCO hristian awar hillips Sample I.D. and any ounty 1 (4" Ree 5 (4. (4: 4 Lul 4 il cause whatsoever shall be deemed Time: SS Time: Date: Date: Project Owner: State: Fax #: NA 40 NK G -8-23 under by I dy for any claim 2.8.2 **Received By:** Received By E G) (G)RAB OR (C)OMP Zip a Maived * # CONTAINERS tion, business GROUNDWATER unless made in writing and rect Yes Yes No Sample Condition WASTEWATER < × SOIL MATRIX OIL SLUDGE loss of use, or loss of profits i OTHER City: Fax #: Phone #: State: Attn: P.O. #: Company: Address: ACID/BASE PRESERV CHECKED BY: 0 × ICE / COOL Christian (Initials) OTHER 0 BILL TO within 30 days after com letra 8-5 Zip DATE 4 SAMPLING ed by client, its subsidiaries, paid by the client for the Tech Fax Results: Email Results to: Phone Results: 1230 1200 0011 1050 1020 1000 TIME pletion of the app Constav < 24 - hour TPH rush) □ Yes 4 × BTEX (24-hour rush Yes 4 Chlorides (24 - hour ruch) No Add'l Phone #: Add'l Fax #: ANALYSIS REQUEST Hold Page of

Page 212 of 213

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
	Action Number:
Midland, TX 79701	224764
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

CONDITIONS

Created By		Condition Date
amaxwel	I None	8/17/2023

Action 224764