

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230750 Cust No: 21250-10805

METER RUN

105 PSIG

DEG. F

97 DEG. F

Υ

Well/Lease Information

Customer Name: DJR Portable

Well Name: CARSON 615H Flowback

County/State:

Ν

Location: Lease/PA/CA: Formation: Cust. Stn. No.: SAN JUAN NM

Flow Rate: MCF/D Sample Method:

Sample Date: 08/07/2023 Sample Time: 3.56 PM Sampled By: Heather

Source:

Pressure:

Flow Temp:

Ambient Temp:

Well Flowing:

Sampled by (CO): ABC

Heat Trace: Remarks:

Analysis

Allalysis						
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:	
Nitrogen	39.8361	40.3650	4.3930	0.00	0.3853	
CO2	0.3079	0.3120	0.0530	0.00	0.0047	
Methane	40.5812	41.1200	6.8970	409.87	0.2248	
Ethane	6.9478	7.0400	1.8630	122.96	0.0721	
Propane	6.9578	7.0502	1.9220	175.07	0.1059	
Iso-Butane	0.8513	0.8626	0.2790	27.68	0.0171	
N-Butane	2.5843	2.6186	0.8170	84.31	0.0519	
I-Pentane	0.5715	0.5791	0.2100	22.87	0.0142	
N-Pentane	0.5722	0.5798	0.2080	22.94	0.0143	
Hexane Plus	0.7899	0.8004	0.3530	41.64	0.0261	
Total	100.0000	101.3277	16.9950	907.32	0.9164	

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0027	CYLINDER #:	1387
BTU/CU.FT IDEAL:		909.4	CYLINDER PRESSURE:	105 PSIG
BTU/CU.FT (DRY) CORRECTED	FOR (1/Z):	911.9	ANALYIS DATE:	08/07/2023
BTU/CU.FT (WET) CORRECTED	FOR (1/Z):	896.0	ANALYIS TIME:	04:02:13 PM
DRY BTU @ 15.025:	. ,	930.2	ANALYSIS RUN BY:	HEATHER ALEXANDER

0.9185 **REAL SPECIFIC GRAVITY:**

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/07/2023

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: CARSON 615H Flowback

0.9185

METER RUN

0.5808

08/07/2023 21250-10805

Stn. No.: Mtr. No.:

SPG:

Smpl Date:	08/07/2023	08/03/2023	08/01/2023	07/27/2023
Test Date:	08/07/2023	08/03/2023	08/01/2023	07/28/2023
Run No:	PD20230750	PD20230746	PD20230742	PD20230741
Nitrogen:	39.8361	36.9259	54.2403	3.5015
CO2:	0.3079	0.4175	0.1936	0.8791
Methane:	40.5812	48.5130	27.2134	94.9789
Ethane:	6.9478	5.1317	6.2278	0.6405
Propane:	6.9578	5.0179	6.7473	0.0000
I-Butane:	0.8513	0.6398	1.0761	0.0000
N-Butane:	2.5843	1.9612	2.7615	0.0000
I-Pentane:	0.5715	0.4355	0.5130	0.0000
N-Pentane:	0.5722	0.4329	0.4645	0.0000
Hexane+:	0.7899	0.5246	0.5625	0.0000
BTU:	911.9	858.2	752.1	974.7
GPM:	16.9950	16.5240	15.9980	16.8380

0.8547

0.9674

Site	Date	Prams Total	Hour s Flare d	Hours Produced	Actual Gas in pipeline	Flare Volumes	
Carson 615H	08/09/23	245	4	0	0	147.4	

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 250411

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	250411
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 250411

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator:	(0_01,01,0	OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 250411
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	g with the rest of the questions.
Incident Well	[30-045-35878] CARSO	N #615H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guida	nce.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or i	may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	41	
Nitrogen (N2) percentage, if greater than one percent	40	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 250411

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUES	TIONS (continued)
Operator:	OGRID:
DJR OPERATING, LLC 1 Road 3263	371838 Action Number:
Aztec, NM 87410	250411
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/09/2023
Time vent or flare was discovered or commenced	05:00 AM
Time vent or flare was terminated	09:00 AM
Cumulative hours during this event	4
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Well Natural Gas Flared Released: 147 Mcf Recovered: 0 Mcf
Other Released Details	Lost: 147 Mcf. Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
	The state of the s
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	t True
Please explain reason for why this event was beyond this operator's control	NEW
Stans taken to limit the duration and magnitude of years or flore	Nitro and a singling and office the
Steps taken to limit the duration and magnitude of vent or flare	Nitrogen exceeds pipeline specifications
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude when Nitrogen meets pineline specifications

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ACKNOWLEDGMENTS

Action 250411

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	250411
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 250411

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	250411
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mcollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/17/2023