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16600G			ART80309			MS Scott	FC #1H
Sample Point Code			Sample Point Name			Sample Poin	nt Location
Laboratory Serv	rices	2023067	23067013 1530			AH - Spot	
Source Laborato	ry	Lab File I	No —	Container Identity		Sampler	
USA		USA		USA	ı	New Mexico	
District		Area Name		Field Name	Facility Name		
Apr 10, 2023 10:0	00	Apr 10,	2023 10:00	Apr 13, 202	23 15:03	Apr	14, 2023
Date Sampled		Date	e Effective	Date Rec	ceived	Date	Reported
69.00	673.00	System Admii	nistrator	60 @ 82	_		
Ambient Temp (°F) F	low Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions			
MR NM Operatir	ng					NG	
Operator					Lab S	Source Descript	ion
Component	Normalized	Un-Normalized	GPM	Gross H	eating Values (	Real, BTU/fi	t <sup>3</sup> )
component	Mol %	Mol %	GITT	14.696 PSI @ 60.00			@ 60.00 °F
H2S (H2S)	0.1000	0.1			aturated 82.0000	Dry 1,306.4	Saturated 1,285.0000
Nitrogen (N2)	4.2390	4.243		Calcula	ited Total Samp	ele Propertie	
CO2 (CO2)	0.2780	0.278			5-16 *Calculated at Co	-	
Methane (C1)	71.1280	71.201		Relative Density Re	eal		ensity Ideal
Ethane (C2)	13.0940	13.107	3.5010	Molecular Weight		033	
Propane (C3)	6.3400	6.346	1.7460	22.8778			
I-Butane (IC4)	0.7090	0.71	0.2320	<b>1</b>   '	C6+ Group Pro	•	
N-Butane (NC4)	1.8370	1.839	0.5790	C6 - 60.000%	Assumed Compose C7 - 30.000		3 - 10.000%
I-Pentane (IC5)	0.4650	0.465	0.1700		Field H2S		
N-Pentane (NC5)	0.5310	0.532	0.1920		1000 PPN	1	
Hexanes Plus (C6+)	1.2790	1.28	0.5550	PROTREND STATUS:		DATA SOI	URCF:
TOTAL	100.0000	100.1010	6.9750	Passed By Validator on	Apr 17, 2023	Imported	
Method(s): Gas C6+ - GPA 2261, Extended	Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172			PASSED BY VALIDATOR R First sample taken @ th		osition looks	reasonable
Analyzer Information			VALIDATOR:	•			
Device Type: Gas Chromatog	Device Type: Gas Chromatograph Device Make: Shimadzu			Rush			

Device Model:

**VALIDATOR COMMENTS:** 

OK

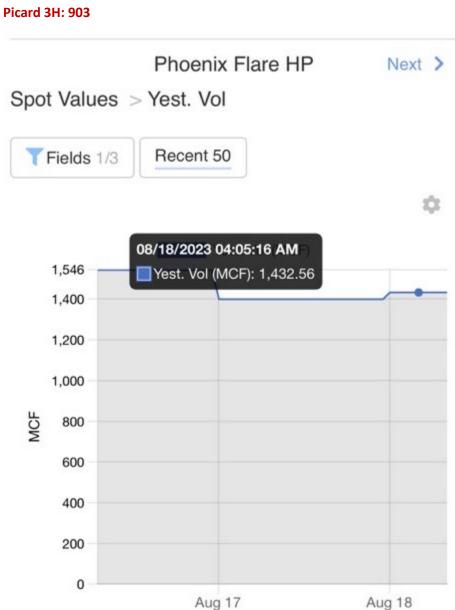
GC-2014

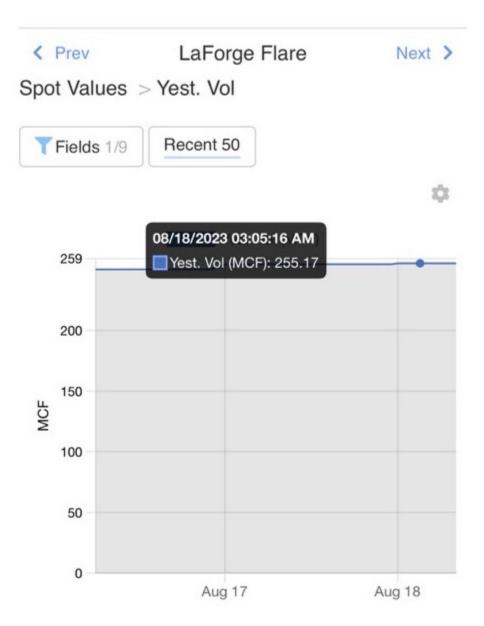
Last Cal Date:

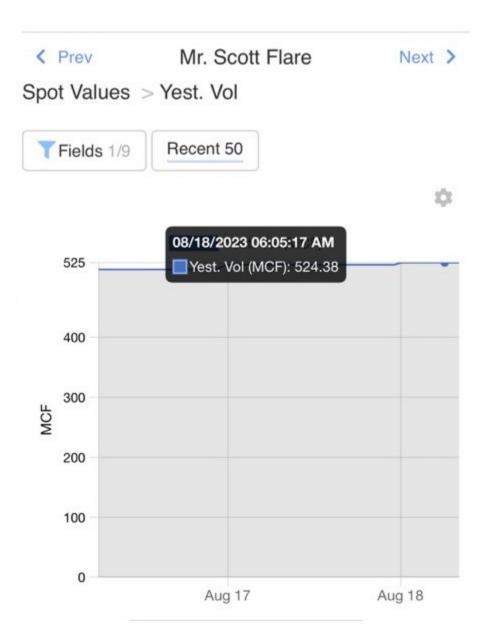
Feb 13, 2023

Picard 1H: 200

**Picard 2H: 330** 







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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 254334

#### **DEFINITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	254334
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 254334

Phone:(505) 476-3470 Fax:(505) 476-3462		
٥	DUESTIONS	
Operator:	OGRID:	
MR NM Operating LLC	330506	
5950 Berkshire Lane Dallas, TX 75225	Action Number: 254334	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.	
Incident Well	[30-015-47354] MR. SCOTT FEDERAL COM #001H	
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at		
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Timary Equipment involved	The districts.	
Additional details for Equipment Involved. Please specify	Not answered.	
/ tallional detaile is: 24apment interest in tales opening	100 010100	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 254334

QUESTIONS	(continued)
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Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	254334
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	08/17/2023	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Well   Natural Gas Flared   Released: 524 Mcf   Recovered: 0 Mcf   Lost: 524 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM	
Date notified of downstream activity requiring this vent or flare	08/04/2023	
Time notified of downstream activity requiring this vent or flare	01:44 PM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	DCP had the line shut-in due to maintenance	
Steps taken to limit the duration and magnitude of vent or flare	Worked with DCP to expedite the shut-in	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to work with DCP to have alternative routes for gas deliveries	

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 254334

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	254334
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 254334

### **CONDITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	254334
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
laurie_mrnm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/18/2023