Volumetrics Inc.
3710 East Rio Grande St, Victoria, TX-77901
Phone: 361-827-4024

Company:	OXY USA INC	**Work Order**	4000424956
Field/Location :	NMSW	**Sampled by:**	OXY/JE
Station Name :	CORRAL 1 COMP STATION ENERGY TRANSFER CHECK	**Sample Type :**	SPOT-CYLINDER
Station Number :	18000C	**Sample Temperature (F):**	93
Sample Date:	2/23/22 9:45 AM	**Sample Pressure (PSIG):**	1230
Analysis Date:	3/7/22 12:45 PM	**Flow rate (MCF/Day):**	16257
Instrument:	INFICON	**Ambient Temperature (F):**	23
Calibration/Verification Date:	3/7/2022	**Sampling method:**	FILL & EMPTY
Heat Trace used:	YES	**Cylinder Number:**	27764

NATURAL GAS ANALYSIS: GPA 2261

Components	Un-Normalized Mol%	Normalized Mol%	GPM 14.650	GPM 14.730	GPM 15.025
Hydrogen Sulfide	0.0000	0.0000			
Nitrogen	1.4221	1.4522			
Methane	74.0532	75.6211			
Carbon Dioxide	0.1772	0.1809			
Ethane	12.0085	12.2627	3.273	3.291	3.357
Propane	6.0764	6.2050	1.706	1.716	1.750
Isobutane	0.8466	0.8645	0.282	0.284	0.290
N-butane	1.9936	2.0358	0.641	0.644	0.657
Isopentane	0.4162	0.4250	0.155	0.156	0.159
N-Pentane	0.4438	0.4532	0.164	0.165	0.168
Hexanes Plus	0.4893	0.4996	0.218	0.219	0.223
Total	**97.9269**	**100.0000**			

Hexanes plus split (60%-30%-10%)

Physical Properties (Calculated)	14.650 psia	14.730 psia	15.025 psia
Total GPM Ethane+	6.440	6.475	6.604
Total GPM Iso-Pentane+	0.537	0.540	0.550
Compressibility (Z)	0.9961	0.9961	0.9960
Specific Gravity (Air=1) @ 60 °F	0.7562	0.7562	0.7563
Molecular Weight	21.826	21.826	21.826

Gross Heating Value	14.650 psia	14.730 psia	15.025 psia
Dry, Real (BTU/Ft^3)	1293.2	1300.3	1326.4
Wet, Real (BTU/Ft^3)	1270.7	1277.6	1303.3
Dry, Ideal (BTU/Ft^3)	1288.2	1295.2	1321.2
Wet, Ideal (BTU/Ft^3)	1265.8	1272.7	1298.2

Temperature base 60 °F

Comment: FIELD H2S =0 PPM

Verified by

Mostaq Ahammad
Petroleum Chemist

Approved by

Deann Friend
Deann Friend
Laboratory Manager

UPSET VENTING EVENT SPECIFIC JUSTIFICATIONS FORM

Facility: Corral 1S CS

Vent Date: 08/11/2023

Duration of Event: 2 Hours 53 Minutes

MCF Vented: 55

Start Time: 10:15 AM

End Time: 01:08 PM

Cause: Planned Maintenance Repair > HP VRU > High Gas Differential Pressure

Method of Flared Gas Measurement: Vent Calculations

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1. Reason why this event was beyond Operator's control:

In this case, the high pressure VRU was shut down as part of a planned maintenance work order to make adjustments and/or repair to the gas differential pressure valve. While the VRU was down getting maintenance work done, the tank pressure rose above the venting threshold for the thief hatches on top of the tanks, which then triggered the tanks to vent for a very brief period and prompting a low-level vent malfunction alarm to occur.

2. Steps Taken to limit duration and magnitude of venting or flaring:

In this case, the high pressure VRU was shut down as part of a planned maintenance work order to make adjustments and/or repair to the gas differential pressure valve. While the VRU was down getting maintenance work done, the tank pressure rose above the venting threshold for the thief hatches on top of the tanks, which then triggered the tanks to vent for a very brief period and prompting a low-level vent malfunction alarm to occur. Once the high pressure VRU's maintenance work was completed, the unit was restarted and once the VRU achieved maximized operation, did venting immediately cease from the tanks.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is limited in the corrective actions to eliminate the cause and reoccurrence of venting in this type of equipment malfunction as notwithstanding normal equipment design and operation, emergencies, and malfunctions, can occur without warning, be sudden, unforeseeable, and unavoidable, while work is being performed on the unit. In addition, field operation equipment is inherently dynamic and even the smallest mechanical issue can be sudden, reasonably unforeseeable, and unexpected which can cause malfunctions to occur without warning. Oxy continually strives to maintain and operate in a manner consistent with good practice for minimizing emissions and reducing the number of emission events. It is OXY's policy to flare, rather than vent, during an unforeseen and unavoidable emergency or malfunction, to minimize emissions as much as possible, yet, in this circumstance, venting was unavoidable. OXY made every effort to control and minimize emissions as much as possible during this sudden and unexpected venting event.

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District III
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 257983
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 257983

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 257983
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2126641362] CORRAL #1 COMP STATION**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Planned Maintenance Repair > HP VRU > High Gas Differential Pressure

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 257983
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/11/2023
Time vent or flare was discovered or commenced	10:15 AM
Time vent or flare was terminated	01:08 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other | Other (Specify) | Natural Gas Vented | Released: 55 Mcf | Recovered: 0 Mcf | Lost: 55 Mcf.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	Estimated Vent Calculations
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	In this case, the high pressure VRU was shut down as part of a planned maintenance work order to make adjustments and/or repair to the gas differential pressure valve. While the VRU was down getting maintenance work done, the tank pressure rose above the venting threshold for the thief hatches on top of the tanks, which then triggered the tanks to vent for a very brief period and prompting a low-level vent malfunction alarm to occur.
Steps taken to limit the duration and magnitude of vent or flare	In this case, the high pressure VRU was shut down as part of a planned maintenance work order to make adjustments and/or repair to the gas differential pressure valve. While the VRU was down getting maintenance work done, the tank pressure rose above the venting threshold for the thief hatches on top of the tanks, which then triggered the tanks to vent for a very brief period and prompting a low-level vent malfunction alarm to occur. Once the high pressure VRU's maintenance work was completed, the unit was restarted and once the VRU achieved maximized operation, did venting immediately cease from the tanks.
	Oxy is limited in the corrective actions to eliminate the cause and reoccurrence of venting in this type of equipment malfunction as notwithstanding normal equipment design and operation, emergencies, and malfunctions, can occur without warning, be sudden, unforeseeable, and unavoidable, while work is being performed on the unit. In addition, field operation equipment is inherently dynamic and even the smallest mechanical issue can be

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	sudden, reasonably unforeseeable, and unexpected which can cause malfunctions to occur without warning. Oxy continually strives to maintain and operate in a manner consistent with good practice for minimizing emissions and reducing the number of emission events. It is OXY's policy to flare, rather than vent, during an unforeseen and unavoidable emergency or malfunction, to minimize emissions as much as possible, yet, in this circumstance, venting was unavoidable. OXY made every effort to control and minimize emissions as much as possible during this sudden and unexpected venting event.

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ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 257983
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 257983

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 257983
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/26/2023