www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



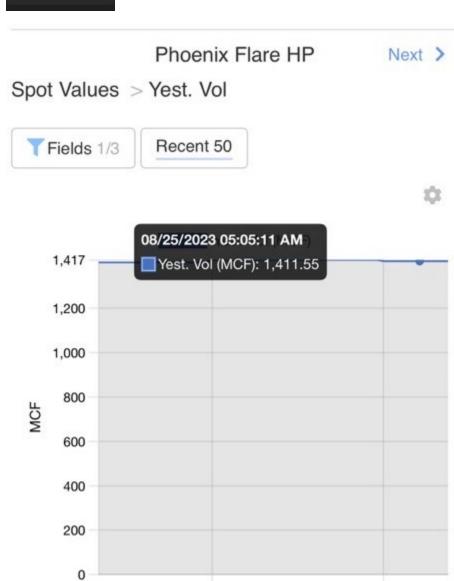
14766G		ART80301 Picard Fed		ed #1H				
Sample Point Code Sample Point Name			Sample Poir	nt Location				
Laboratory S	Services	2023072	924	1162	M	IKE WEST - S	Snot	
Source Labo		Lab File I		Container Identity		Sampler	<u>эрог</u>	
	,	LICA		•		·		
USA District		USA Area Name		USA Field Name		New Mexico		
Aug 1, 2023 1	0.30		2023 10:30		Facility Name , 2023 12:35 Aug 1, 2023			
Date Sample			Effective		te Received		e Reported	
90.00	300.00	Luis		90 @ 96				
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	 :	Press PSI @ Temp °F				
				Source Conditions				
MR NM Oper	ating					NG		
Operator					Lab	Source Descript	tion	
	Normalizad	Un-Normalized		Gro	ss Heating Values	(Real, BTU/f	<del>†</del> 3)	
Component	Normalized Mol %	Mol %	GPM	14.696 PSI @	_	-	@ 60.00 °F	
H2S (H2S)	0.0550	0.055		Dry	Saturated	Dry	Saturated	
Nitrogen (N2)	3.7280	3.73032		1,261.5	1,240.9	1,264.4	1,243.8	
CO2 (CO2)	0.2290	0.22892			alculated Total San PA2145-16 *Calculated at			
Methane (C1)	74.7000	74.74094		Relative Der	•		ensity Ideal	
Ethane (C2)	11.5130	11.51887	3.0780	— 0.75 Molecular		0.7	7565	
Propane (C3)	5.6640	5.66749	1.5600	21.9	102			
I-Butane (IC4)	0.6850	0.68549	0.2240	$\dashv$	C6+ Group Pr	operties		
. ,		-		┥┃	Assumed Comp			
N-Butane (NC4)	1.7050	1.70635	0.5370	C6 - 60.000%			8 - 10.000%	
I-Pentane (IC5)	0.4480	0.44791	0.1640	<b>⊣</b>	Field H29 550 PP			
N-Pentane (NC5)	0.4540	0.45438	0.1650	<b></b>	330 11			
Hexanes Plus (C6+)	0.8190	0.81934	0.3550	PROTREND STATUS:		DATA SO	URCE:	
TOTAL	100.0000	100.0550	6.0830	Passed By Validato		Importe	d	
Method(s): Gas C6+ - GPA 2261, Exten	ded Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDAT Close enough to be		nable.		
	Analyzer Informa	tion		VALIDATOR:		1	1	
Device Type:	Device	Make:		Rush		Duff	2 /	
Device Model:	Last Ca	al Date:		VALIDATOR COMME	NTS:			
				OK				

**Picard 1H: 198** 

**Picard 2H: 325** 

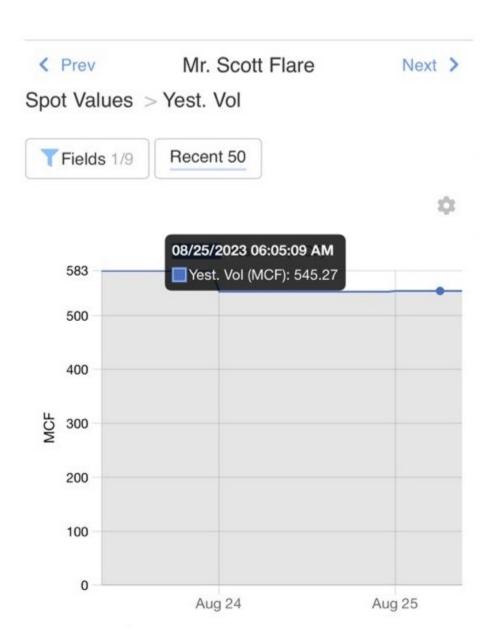
Picard 3H: 889

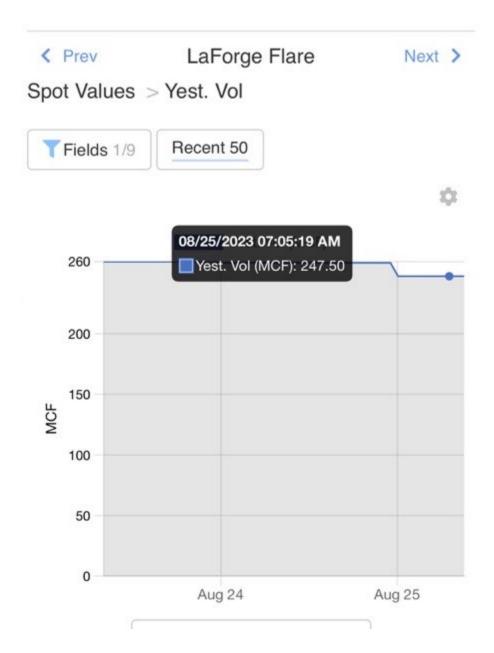
Picard 1 14% Picard 2 23% Picard 3 63%



Aug 24

Aug 25





District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 258698

#### **DEFINITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	258698
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 258698

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:  MR NM Operating LLC 5950 Berkshire Lane Dallas, TX 75225		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-015-46452] PICARD FE	EDERAL #001H
Incident Facility	Unavailable.	
Determination of Deposition Requirements		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	when a major or minor release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of millor felease under 13.13.23.7 NVIIA.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe. NM 87505**

QUESTIONS, Page 2

Action 258698

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	, , , , , , , , , , , , , , , , , , , ,
QUESTI	ONS (continued)
Operator:  MR NM Operating LLC	OGRID: 330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	258698 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/24/2023
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	Т
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Well   Natural Gas Flared   Released: 198 Mcf   Recovered: 0 Mcf   Lost: 198 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	Yes
Date notified of downstream activity requiring this vent or flare	[270047] DCP MIDSTREAM
Time notified of downstream activity requiring this vent or flare	08/04/2023 01:44 PM
Time found of downstream downly requiring the fore of hale	01.44 FWI
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP had the line shut-in due to maintenance
Steps taken to limit the duration and magnitude of vent or flare	Worked with DCP to expedite the shut-in
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to work with DCP to have alternative routes for gas deliveries

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 258698

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	258698
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 258698

# **CONDITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	258698
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
laurie_mrnm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/29/2023