<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

NAPP2324043455

Incident ID	n APP232404 3455
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Part	Plain	s All Amenia	un lipeline, L	P OGRID	34053	
Responsible Party Plains Ail American Pipeline, LP  Contact Name Karolanne Hudgens		Contact T	elephone 575 - 200 - 5517			
Contact email karolanne. hudgens @ plains.com		Incident #	Incident # (assigned by OCD) n APP 23 240 +2 455			
Contact mailing	address 11	106 Griffith	brine, Midle			
				45.		
			Location	of Release S	ource	
atitude 32.2	1455				-103.5009	
			(NAD 83 in dec	cimal degrees to 5 deci	mal places)	
Site Name Sout	h Ben	we 243	3 pelease	Site Type	Site Type pipeine	
Date Release Disc		8/27/202		API# (if ap	plicable)	
Unit Letter   Se	ection	Township	Range	Cou	ntv	
		•	34E			
<b>—</b>	6	245	376	lea		
urface Owner: 🔀				d Volume of		
	Material(s	s) Released (Select a	Nature and	d Volume of	c justification for the volumes provided below)	
Crude Oil	Material(s	s) Released (Select a Volume Release	Nature and attached (bbls) 10.6	d Volume of	Volume Recovered (bbls)	
	Material(s	s) Released (Select a Volume Release Volume Release	Nature and attach ed (bbls) 10.6 ed (bbls)	d Volume of	Volume Recovered (bbls)  Volume Recovered (bbls)	
Crude Oil	Material(s	s) Released (Select a Volume Release Volume Release	Nature and attach ed (bbls) 10.6 ed (bbls) ation of dissolved c	d Volume of	Volume Recovered (bbls)	
Crude Oil	Material(s	s) Released (Select a Volume Release Volume Release Is the concentra	Nature and all that apply and attach ed (bbls)  ed (bbls)  ed (bbls)  attion of dissolved core > 10,000 mg/1?	d Volume of	Volume Recovered (bbls)  Volume Recovered (bbls)	
Crude Oil Produced Wat	Material(s	S) Released (Select a Volume Release Volume Release Is the concentra produced water	Nature and attach ed (bbls) 10.6 ed (bbls) attion of dissolved control of the con	d Volume of	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)  Yes \[ \sum No \]	
Crude Oil Produced Wat	Material(s	S) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	Nature and attach ed (bbls) 10.6 ed (bbls) attion of dissolved control of the con	d Volume of calculations or specific	Volume Recovered (bbls)	
Crude Oil Produced Wat Condensate Natural Gas Other (describ	Material(s	Volume Released Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume/Weight	Nature and all that apply and attach ed (bbls) ed (bbls) ation of dissolved control (bbls) ed (bbls) ed (bbls) ed (bbls) ed (Mcf) t Released (provide)	d Volume of calculations or specifical chloride in the e units)	Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)	
Crude Oil Produced Wat Condensate Natural Gas Other (describ	Material(s	Volume Released	Nature and all that apply and attach ed (bbls) 10.6 ed (bbls) attion of dissolved control (bbls) ed (bbls) ed (bbls) ed (Mcf) t Released (provide the control (bbls) ed (Mcf) t Released (provide the control (bbls) ed (bbls) ed (Mcf) t Released (provide the control (bbls) ed (b	calculations or specifical chloride in the e units)	Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)	
Crude Oil Produced Wat Condensate Natural Gas Other (describe	Material(s	Volume Released Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume/Weight	Nature and all that apply and attach ed (bbls) 10.6 ed (bbls) ation of dissolved control (bbls) ed (bbls) ed (bbls) ed (Mcf) the Released (provide the provide the	calculations or specifications	Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)	
Crude Oil Produced Wat Condensate Natural Gas Other (describe Cause of Release	Material(s	Volume Released Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume/Weight	Nature and all that apply and attach ed (bbls) 10.6 ed (bbls) attion of dissolved control (bbls) ed (bbls) ed (bbls) ed (Mcf) t Released (provide the control (bbls) ed (Mcf) t Released (provide the control (bbls) ed (bbls) ed (Mcf) t Released (provide the control (bbls) ed (b	calculations or specifications	Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)	
Crude Oil Produced Wat Condensate Natural Gas Other (describe Cause of Release	Material(s	Volume Released Volume Released Volume Released Volume Released Is the concentrate produced water Volume Released Volume Released Volume/Weight	Nature and all that apply and attach ed (bbls) 10.6 ed (bbls) ation of dissolved control (bbls) ed (bbls) ed (bbls) ed (Mcf) the Released (provide the provide the	calculations or specifications	Volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (provide units)	

Released to Imaging: 8/30/2023 3:45:47 PM



Received by OCD: 8/30/2023 11:11:29 AM

Was this a major

# State of New Mexico Oil Conservation Division

Incident ID	NAPP2324043455		
Incident ID	n APP 2324043456		
District RP			
Facility ID			
Application ID			

release as defined by 19.15.29.7(A) NMAC?	
☐ Yes 💢 No	
If YES, was immediate notice given to the OCD? By whom? To v	whom? When and by what means (phone amail ato)?
True, was immediate notice given to the OCD: By whom: To v	when and by what means (phone, email, etc)?
Initial F	Response
The responsible party must undertuke the following actions immediat	ely unless they could create a safety hazard that would result in injury
The source of the release has been stopped.	
The impacted area has been secured to protect human health an	d the environment.
Released materials have been contained via the use of berms or	
All free liquids and recoverable materials have been removed a	
If all the actions described above have not been undertaken, explain	why:
Per 19 15 29 8 B (4) NMAC the responsible party may commence	remediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC),	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release not	tifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a thr	eat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of a C-141 report does not relieve the operator o and/or regulations.	f responsibility for compliance with any other federal, state, or local laws
-	Title: Remediation specialist 11
Printed Name: Karlanne Hudgens  Signature:   email: karlanne hudgens & plains com	Date: 8/30/23
email: karelanne, hudgens O plains (and	Tolonhouse 575, 100 (5517)
Cittair. Pears and Care Care Care Care Care Care Care Care	Telephone:
1	
OCD Only	
Received by: Shelly Wells	Date: <u>8/30/2023</u>

If YES, for what reason(s) does the responsible party consider this a major release?

Released to Imaging: 8/30/2023 3:45:47 PM

	Est. Pore
Soil Type	Space
Clay	159
Sandy Clay	129
Silt	169
Loess	259
Fine Sand	16°
Med. Sand	259
Coarse Sand	26°
Gravelly Sand	260
Fine Gravel	269
Med. Gravel	259
Coarse Gravel	189
Compacted Caliche	169
Pad	10
Loosely Compacted	
Caliche Pad	209

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#### Location:

Rule of Thumb

10.6 = Total Estimated Barrels of Oil in Soil

To Calculate The Oil Content of Saturated Soil

Average Pore Space Between Soil Grains Ranges From A Low of 15% To A High of 26%. Pure Sand Being 26%.

20% = Estimated Pore Space

Width Times Length Times Depth = Cubic Feet

- 0 = Width in Feet
- 0 = Length in Feet
- 0.125 = Depth in Inches

0.010417 = Depth in Feet

There Are 7.48 Gallons Of Oil Per Cubic Foot

- 0.00 = Gallons of Oil In Soil
- 0.0 = Barrels of Oil In Soil

\*\*\*If different soil types are impacted (I.E. Caliche Pad and Sandy Clay Pasture Area), additional calculation boxes are provided below. If not, please make sure the dimensions are zeroed out before finalizing.\*\*

16% = Estimated Pore Space

Width Times Length Times Depth = Cubic Feet

- 20 = Width in Feet
- 202 = Length in Feet 1.1 = Depth in Inches

0.091667 = Depth in Feet

There Are 7.48 Gallons Of Oil Per Cubic Foot

- 443.21 = Gallons of Oil In Soil
- 10.6 = Barrels of Oil In Soil

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 259518

## **CONDITIONS**

Operator:	OGRID:
PLAINS MARKETING L.P.	34053
333 Clay Street Suite 1900	Action Number:
Houston, TX 77002	259518
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
scwells	None	8/30/2023