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14763G			ART80302	2		Picard Fed #2
Sample Point Code			Sample Point N	ame	Si	ample Point Location
Laboratory S	ervices	20230729	923	0100	MIKE V	VEST - Spot
Source Labor	atory	Lab File N	No —	Container Identity	Sá	ampler
USA		USA		USA	New	/ Mexico
District		Area Name		Field Name	Facil	lity Name
Aug 1, 2023 1	0:30	Aug 1,	2023 10:30	Aug 1, 20	23 12:34	Aug 1, 2023
Date Sampled	<u> </u>	Date	e Effective	Date Re	eceived	Date Reported
85.00	422.00	Admin	1	96 @ 90		
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions		
MR NM Opera	atina					NG
Operator						ce Description
	<u> </u>	I		Gross	Heating Values (Rea	J RTII/ft3)
Component	Normalized Mol %	Un-Normalized Mol %	GPM	14.696 PSI @ 60.0		14.73 PSI @ 60.00 °F
H2S (H2S)	0.0160	0.016				Ory Saturated
Nitrogen (N2)	4.3870	4.38759				03.3 1,282.0000
CO2 (CO2)	0.1740	0.17391			lated Total Sample I 45-16 *Calculated at Contrac	·
Methane (C1)	72.6370	72.6481		Relative Density F		Relative Density Ideal
Ethane (C2)	11.4060	11.40762	3.0500	0.7900 Molecular Weigi	ht	0.7871
	6.0840	6.0852	1.6760	22.7997		
Propane (C3)	<del>-  </del>			_	C6+ Group Propert	ties
I-Butane (IC4)	0.7750	0.77544	0.2540	4	Assumed Composition	
N-Butane (NC4)	1.9770	1.97775	0.6230	C6 - 60.000%	C7 - 30.000%	C8 - 10.000%
I-Pentane (IC5)	0.5660	0.56593	0.2070	_	Field H2S 160 PPM	
N-Pentane (NC5)	0.6070	0.60738	0.2200	<u> </u>	100 11111	
Hexanes Plus (C6+)	1.3710	1.37108	0.5950	PROTREND STATUS:		DATA SOURCE:
TOTAL	100.0000	100.0160	6.6250	Passed By Validator or		Imported
Method(s): Gas C6+ - GPA 2261, Extend	ded Gas - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDATOR I Close enough to be co		e.
	Analyzer Informa	tion		VALIDATOR:		1
Device Type:		Make:		Rush		41/2
Device Model:	Last Ca	al Date:		VALIDATOR COMMENTS:	-4-	
				ОК		

**Picard 1H: 188** 

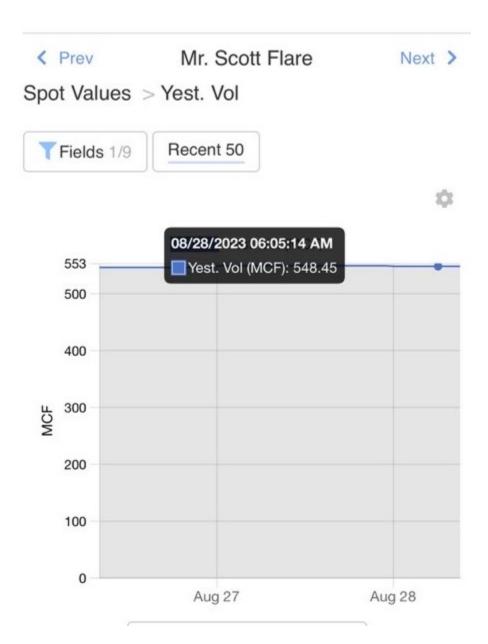
**Picard 2H: 308** 

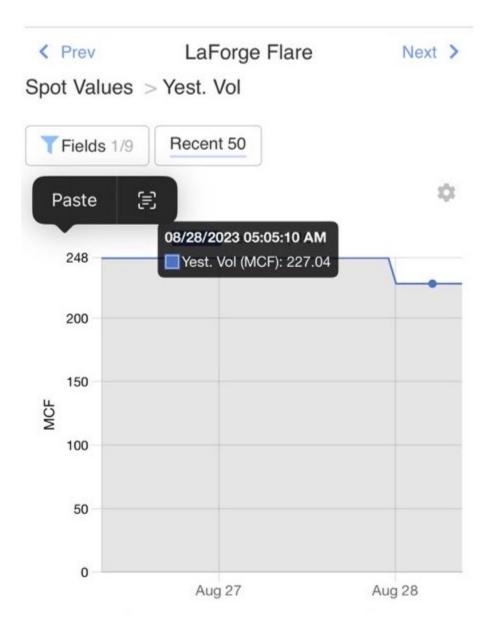
**Picard 3H: 845** 

Picard 1 14% Picard 2 23% Picard 3 63%









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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 259980

#### **DEFINITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	259980
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 259980

Phone: (505) 476-3470 Fax: (505) 476-3462		
٥	UESTIONS	
Operator:		OGRID:
MR NM Operating LLC		330506
5950 Berkshire Lane Dallas, TX 75225		Action Number: 259980
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-015-46453] PICARD FE	EDERAL #002H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.
	ies	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
<b>-</b>		
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 259980

QUESTIONS (continued)	QU	IEST	IONS	(continued	(k
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QOESTIONS (continued)			
Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	259980		
l l	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS	_		
Date(s) and Time(s)			

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	08/27/2023	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Well   Natural Gas Flared   Released: 308 Mcf   Recovered: 0 Mcf   Lost: 308 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM	
Date notified of downstream activity requiring this vent or flare	08/04/2023	
Time notified of downstream activity requiring this vent or flare	01:44 PM	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP had the line shut-in due to maintenance
Steps taken to limit the duration and magnitude of vent or flare	Worked with DCP to expedite the shut-in
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to work with DCP to have alternative routes for gas deliveries

Action 259980

ACKNOWLEDGMENTS

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## **ACKNOWLEDGMENTS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	259980
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 259980

## **CONDITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	259980
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
laurie_mrnm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/30/2023