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16195G		ART82072		S	Shudde 27 CTB Flare	
Sample Point Code		Sample Point Name			_	Sample Point Location
Laboratory Serv	vices	2023071	212	0361	C ME	EYERS - Spot
Source Laborato	ory	Lab File I	No —	Container Identity	Sampler	
USA		USA		USA	New Mexico	
District		Area Name		Field Name	Facility Name	
Jun 28, 2023 09:	00	Jun 28,	2023 09:00	Jul 6, 20	23 08:19	Jul 6, 2023
Date Sampled		Date	e Effective	Date R	Received	Date Reported
84.00	822.10	Luis		79 @ 92		
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	i	Press PSI @ Temp °F Source Conditions	_	
Silverback Explora	ation					NG
Operator					Lab Sou	urce Description
Component	Normalized	Un-Normalized	GPM		Heating Values (Re	
	Mol %	Mol %		14.696 PSI @ 60.	00 °F Saturated	14.73 PSI @ 60.00 °F  Dry Saturated
H2S (H2S)	0.9000	0.9				,275.4 1,254.7
Nitrogen (N2)	2.0760	2.09461		Calcu	ulated Total Sample	e Properties
CO2 (CO2)	1.7240	1.73959			145-16 *Calculated at Cont	•
Methane (C1)	72.9980	73.66132		Relative Density 0.7803		Relative Density Ideal 0.7775
Ethane (C2)	12.0380	12.14668	3.2190	Molecular Wei		0.7775
Propane (C3)	5.9340	5.98736	1.6340	22.5157	7	
I-Butane (IC4)	0.7870	0.79445	0.2570	<del> </del>	C6+ Group Prope	
N-Butane (NC4)	1.8380	1.85472	0.5790	C6 - 60.000%	Assumed Compositi C7 - 30.000%	
I-Pentane (IC5)	0.4680	0.47257	0.1710		Field H2S	
N-Pentane (NC5)	0.4490	0.45346	0.1630	1	9000 PPM	
Hexanes Plus (C6+)	0.7880	0.79525	0.3420	DROTREMD STATUS:		DATA SOURCE:
TOTAL	100.0000	100.9000	6.3650	PROTREND STATUS: Passed By Validator o	n Jul 7, 2023	Imported
Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172			PASSED BY VALIDATOR Close enough to be co		ole.	
Analyzer Information			VALIDATOR:		1	
Device Type:	Device	Make:		. Rush		414
Device Model:	Last Ca	al Date:		VALIDATOR COMMENTS	G:	,

OK

Jul 7, 2023 11:44 a

<u>Operator</u>	Well	<u>Date</u>	Gas Flared (MCF)	Method of Measurement
				Orifice Meter-
Silverback Operating II, LLC	Shudde 27 CTB	8/31/2023	181	Electronic Flow Computer

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 261928

#### **DEFINITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	261928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 261928

Phone:(505) 476-3470 Fax:(505) 476-3462				
Q	UESTIONS			
Operator:		OGRID:		
Silverback Operating II, LLC 19707 IH10 West, Suite 201		330968 Action Number:		
San Antonio, TX 78256		261928		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.		
Incident Well	Unavailable.	Unavailable.		
Incident Facility	[fAPP2305374956] Shudd	le 27 CTB		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidance	3		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of million forease and of 19.10.29.1 NWING.		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	. 55			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
	<u> </u>			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	73			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up 9,000				
Carbon Dioxide (C02) percentage, if greater than one percent	2			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 261928

QUESTIONS (	(continued)
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Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	261928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/31/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 181 Mcf   Recovered: 0 Mcf   Lost: 181 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Silverback could not have anticipated the current event which was caused by high pressure in DCP's pipeline. DCP has a back pressure valve installed on their sales meter run that closes and diverts our gas to flare when their pressure increases above a set amount.
Steps taken to limit the duration and magnitude of vent or flare	We contacted DCP and notified them of our high line pressure.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	DCP needs to install more compression so back up compression is available.

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ACKNOWLEDGMENTS

Action 261928

### **ACKNOWLEDGMENTS**

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San Antonio, TX 78256	261928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 261928

## **CONDITIONS**

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19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	261928
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
htreffert	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/5/2023