SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA, TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/16/22	TARGA:	GAS ANALYSIS BUCKEYE 83830007	
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE		MOL_% 0.5171 2.1120 80.3126 2.8004	<u>GPM</u> 0.000 0.000 0.000 0.000 1.728
ETHANE PROPANE ISO-BUTANE N-BUTANE ISO-PENTANE		6.4724 3.6699 0.4845 1.2157 0.3691	1.728 1.009 0.158 0.383 0.135 0.132
N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE	ar i di Aristat}où	0.3641 0.0087 0.0456 0.0830 0.0553	0.132 0.004 0.013 0.034 0.023
N-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE	167 cm	0.1052 0.0820 0.0749 0.1063 0.0047	0.023 0.043 0.029 0.021 0.036 0.002 0.027 0.026
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE N-PENTANE N-PENTANE N-PENTANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE N-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES N-HEPTANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE UNDECANE PLUS		0.0640 0.0579 0.1220 0.0083 0.1213	0.026 0.027 0.049 0.004 0.041
2-METHYLHEPTANE 3-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-YYLENES		0.0573 0.0025 0.0420 0.0623 0.0375 0.0946	0.029 0.001 0.019 0.032 0.014 0.037
O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE	8 1	0.0301 0.0709 0.1080 0.0470 0.0150	0.012 0.038 0.063 0.029 0.010
UNDECANE PLUS TOTALS		0.1176 100.0000	
SPECIFIC GRAVITY GROSS DRY BTU/CU.FT. GROSS WET BTU/CU.FT. TOTAL MOL. WT.	0.752 1198.9 1178.4 21.717	SAMPLED:	08/10/22 12 PSI @ 81 °F 08/11/22
MOL. WT. C6+ SP. GRAVITY C6+ MOL. WT. C7+ SP. GRAVITY C7+	104.055 4.355 114.530 5.108	CYLINDER:	SPOT SR

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 830009	Location	Buckeye Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
8/24/23 0:00	0.000	22.207	70.126	0.000	0.000	0.000
8/24/23 1:00	0.000	24.753	68.917	0.000	0.000	0.000
8/24/23 2:00	0.000	28.419	67.938	0.000	0.000	0.000
8/24/23 3:00	0.000	28.681	66.920	0.000	0.000	0.000
8/24/23 4:00	23.636	45.566	69.005	10.649	12725.460	347.000
8/24/23 5:00	0.000	29.246	67.575	0.000	0.000	0.000
8/24/23 6:00	0.000	23.075	66.274	0.000	0.000	0.000
8/24/23 7:00	0.000	28.487	69.053	0.000	0.000	0.000
8/24/23 8:00	0.000	28.645	75.507	0.000	0.000	0.000
8/24/23 9:00	0.000	28.696	80.475	0.000	0.000	0.000
8/24/23 10:00	0.000	28.719	85.691	0.000	0.000	0.000
8/24/23 11:00	0.000	28.689	87.542	0.000	0.000	0.000
8/24/23 12:00	0.000	28.777	90.007	0.000	0.000	0.000
8/24/23 13:00	0.000	34.662	94.062	0.000	0.000	0.000
8/24/23 14:00	17.374	43.001	92.442	76.165	91017.040	2898.000
8/24/23 15:00	11.152	42.689	91.448	45.081	53871.480	2088.000
8/24/23 16:00	0.000	34.690	94.231	0.000	0.000	0.000
8/24/23 17:00	0.000	33.963	93.650	0.000	0.000	0.000
8/24/23 18:00	0.000	33.678	89.839	0.000	0.000	0.000
8/24/23 19:00	0.000	33.722	86.709	0.000	0.000	0.000
8/24/23 20:00	0.000	33.670	83.895	0.000	0.000	0.000
8/24/23 21:00	0.000	33.452	82.137	0.000	0.000	0.000
8/24/23 22:00	0.000	33.193	80.196	0.000	0.000	0.000
8/24/23 23:00	0.000	33.147	78.034	0.000	0.000	0.000
Avg/Total:	2.17	31.83	80.49	131.8945	157613.9800	5333.0000

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 263316

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	263316
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 263316

	QUESTIONS	
Operator:	QUESTIONS	OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 263316
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please	resolve these issues before contin	nuing with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fPAC0614251161]	Targa Buckeye Booster Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your an		guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid	during venting and/or flaring that is	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this even	nt Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or comp flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public healt environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 30 from an occupied permanent residence, school, hospital, institution or church existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	5,171	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the requir	red specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 263316

QUESTI	IONS (continued)		
Operator:	OGRID:		
TARGA MIDSTREAM SERVICES LLC	24650		
811 Louisiana Street Houston, TX 77002	Action Number: 263316		
110d3toll, 17/17002	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	08/24/2023		
Time vent or flare was discovered or commenced			
Time vent or flare was discovered or commenced Time vent or flare was terminated	04:54 AM		
	03:35 PM		
Cumulative hours during this event	1		
Measured or Estimated Volume of Vented or Flared Natural Gas			
	T		
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 132 Mcf Recovered: 0 Mcf Lost: 132 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
	Not unbridge.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
to the digue only eachilosien (i.e. only eighniodic mor values reported)	res, according to supplied volumes this appears to be a gas only report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
	T		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
and it had believe and epotate of controls			
	Gas was routed to flare when compression shut down on VFD overload. This was due to		
Please explain reason for why this event was beyond this operator's control	high discharge pressure at Buckeye caused by issues at a Targa downstream facility. A new		
Thease explain reason for why this event was beyond this operator's control	line in the gathering system was being pigged for the first time, and this caused the pressure		
	upstream of that line to increase quickly.		
Steps taken to limit the duration and magnitude of vent or flare	Can was flared until compression was restarted		
Cope and to mint the daration and magnitude of vent of hale	Gas was flared until compression was restarted.		
Compatible actions to limit at the control of the c	Compression was restarted, normal operations resumed, and flaring ceased.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare			

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ACKNOWLEDGMENTS

Action 263316

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	263316
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 263316

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	263316
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/8/2023