MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 150 - 0

REC. NO. TEST NUMBER.. 52039 DATE SAMPLED..... 11-16-22 DATE RUN..... 11-18-22

EFFEC. DATE..... 12-01-22

STATION NO. ... 633041

PRODUCER DURANGO MIDSTREAM

SAMPLE NAME.... COYOTE INLET

TYPE: SP0T

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE

SAMPLED BY:

71.2 PSIA

FLOWING TEMPERATURE 64 F

CYLINDER NO.

FT

FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE	1.200 2.054 1.298 69.531	(NLAL)	
PROPANEISO-BUTANE	14.248 7.095 0.862	3.805 1.952 0.281	H2S PPMV = 12000
NOR-BUTANE ISO-PENTANE NOR-PENTANE HEXANES +	2.035 0.473 0.459 0.745	0.641 0.173 0.166 0.325	'Z' FACTOR (DRY) = 0.9957 'Z' FACTOR (WET) = 0.9953
TOTALS	100.000	7.343	CALC. MOL. WT. $= 23.17$

..CALCULATED SPECIFIC GRAVITIES..

..CALCULATED GROSS HEATING VALUES...

REAL, DRY 0.8032 BTU/CF - REAL, DRY 1305

.... 0.8004 REAL, WET

BTU/CF - REAL, WET 1282

DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT ** R **

MANLEY GAS TESTING INC. 120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 633041 DMS - COYOTE INLET 11-16-22

CAPILLARY EXTENDED C-6+ ANALYSIS (NORMALIZED TO 100%)

	(NORMALIZED TO 100	%) ==============	PAGE NO. 1
COMPONENT	MOL%	WT%	
500 ten	700 tols and 100		
NEOHEXANE 2,3DMC4+CYC5 2MPENTANE 3MPENTANE	0.204	0.175	
2,3DMC4+CYC5	2.823	2.099	
2MPENTANE	6.421	5.486	
3MPENTANE	3.512	3.001	
N-HEXANE	7.188	6.145	
2,2 DMPENTANE	0.072	0.072	
MCYCLOPENTANE	5.210	4.348	
2,4 DMPENTANE 2,2,3 TMBUTANE BENZENE 3,3 DMPENTANE CYCLOHEXANE 2MHEXANE 2,3 DMPENTANE	0.000	0.000	
2,2,3 TMBUTANE	0.014	0.013	
BENZENE	8.955	6.936	
3,3 DMPENTANE	0.012	0.012	
CYCLOHEXANE	8.034	6.704	
2MHEXANE	0.978	0.972	
2,3 DMPENTANE	0.759	0.754	
DIMIBARNE	1.298	1.290	
DIMCYCPENTANES (GROUPED)	2.379	2.315	
N-HEPTANE		2.638	
ACVCT ATTOVANTO	C 4 P P	6.284	
2.2DMHEXANE	0.433	0.847	
2.3.3TMPENTANE	0.740	0.000	
OLUENE	9 079	8.295	
.3DMHEXANE	0.343		
M3EPENTANE	0.000	0.388	
MHEPTANE	2 014	0.000	
2,2DMHEXANE 2,3,3TMPENTANE COLUENE 2,3DMHEXANE 2M3EPENTANE 2MHEPTANE 2MHEPTANE	0.000	2.281	
,4DMHEXANE	0.000	0.000	
MHEPTANE	0.134	0.174	
MHEPTANE	0.919	1.041	
TMCVCHEXANES (GROUDED)	1 704	0.171	
-OCTANE	1.704	1.985	
3 STRIMHEYANE	0.063	1.740	
2 ATRIMHEYAND	0.002	0.079	
IMCYCHEXANES(GROUPED) -OCTANE, 3,5TRIMHEXANE, 2,4TRIMHEXANE, 2DIMHEPTANE, 2TRIMHEXANE, 2TRIMHEXANE, 2TRIMHEXANE	0.195	0.248	
.2.3TRIMHEXANE	0.030	0.038	
,5DIMHEPTANE	0.036	0.072	
-NONANE	0.000	0.000	
,4DIMHEPTANE	0.000	0.000	
-CYCHEXANE	0.000	0.000	
,3DIMHEPTANE	1.100	1.224	
,6DIMHEPTANE	0.533	0.678	
-BENZENE	0.000	0.000	
2DTMUEDTANE	0.263	0.276	
,3DIMHEPTANE	0.000	0.000	
-XYLENE	2.054	2.162	
-XYLENE	0.431	0.453	
,4DIMHEPTANE	0.399	0.507	
EHEPTANE	0.084	0.107	

MANLEY GAS TESTING INC. 120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF 633041 DMS - COYOTE INLET 11-16-22

CAPILLARY EXTENDED C-6+ ANALYSIS (NORMALIZED TO 100%)

PAGE NO. 2

COMPONENT	MOL%	WT%	
4MOCTANE 3MOCTANE 0-XYLENE 1C4CYCPENTANE N-NONANE 1-DECANE 1E1MCYC6 1C3BENZENE 2,3DMOCTANE 3EOCTANE NC4CYCC6 NC3BENZENE M+P E-TOLUENE 0-E-TOLUENE 2,2DMOCTANE 1,3,5TMBENZENE 1,3,5TMBENZENE 3,6DMOCTANE	4.275 0.000 1.201 1.680 1.092	0.989 0.000 0.572 0.000 1.612 0.217 0.281 0.833 2.431 6.032 0.000 1.431 2.002 1.302 3.517 0.321 0.029	
3,6DMOCTANE	1.277	0.086 1.700 1.556	
UNKNOWN C-6'S UNKNOWN C-7'S UNKNOWN C-8'S UNKNOWN C-9'S UNK C10'S THRU C14'S UNK C15'S THRU C16'S UNK C17'S THRU C20'S	0.000 0.000 0.031 1.708 0.517 0.000	0.000 0.000 0.035 2.171 0.873 0.000	
TOTAL	100.000	100.000	7 mm ann ann

COMPONENT GROUPINGS (PARAFFINS-NAPTHENES-AROMATICS)

	MOL %	WT%	* C6+ CHARACTERIZATION
			and also done done were some some some some some some and and, and and and also also also also also also also
TOTAL C-6'S	42.347	34.894	MOL.WEIGHT = 100.855
TOTAL C-7'S	23.701	22.645	SP.GRAVITY = 3.4823
TOTAL C-8'S	12.074	13.349	BTU/FT3(DRY) = 5316.145
TOTAL C-9'S	10.034	12.379	BTU/FT3(WET) = 5224.522
TOTAL C-10'S	11.327	15.860	CU.FT./GAL = 23.856
TOTAL C-11 THRU C-14	0.517	0.873	GAL/CU.FT. = 0.041918
TOTAL C-15 THRU C-16	0.000	0.000	MOL% C6+ AROMATICS = 27.540
TOTAL C-17 THRU C-20	0.000	0.000	
TOTAL	100.000	100.000	



Release Event Report

Date of Report:	09/10/23			
Time of Report:	7:00 PM			
Durango Midstream Entity:	Frontier Field Services, LLC			
Durango Midstream Facility:	Aid 24 St. #9- 8" poly.			
Gathering System ID:				
Release Information				
Release Event Type:	Leak - Pipeline Release			
If Release Type = Air Emission Event - Please Choose:	Emergency			
Comments:	Natural-H2S gas/liquids relea	ase from Aid 24 St. #9-8	3" poly.	
NMOC Ticket:				
NIMOC TICKET:				
Event Start Date:	09/10/23			
Event Start Time:	8:00 AM			
Event End Date:	09/10/23			
Event End Time:	8:30 AM			
	Material Rele	ased		
Gas	Field Gas - Sour	1727.89	MSCF	Estimated Quantity
If other - Specify				
Latitude of Snill or Release: (Decimal)	32 81501			
Latitude of Spill or Release: (Decimal)	32.81501 -104.133518			
Longitude of Spill or Release: (Decimal)	-104.133518			
Longitude of Spill or Release: (Decimal)	-104.133518			
Longitude of Spill or Release: (Decimal) Name of Person Reporting Event:	-104.133518			
Longitude of Spill or Release: (Decimal) Name of Person Reporting Event:	-104.133518			
Longitude of Spill or Release: (Decimal) Name of Person Reporting Event:	-104.133518			
Longitude of Spill or Release: (Decimal) Name of Person Reporting Event:	-104.133518	oly due to high pressure	<u>.</u>	
Longitude of Spill or Release: (Decimal) Name of Person Reporting Event:	-104.133518 Will White	oly due to high pressure	<u>.</u>	
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Longitude of Spill or Release: (Decimal) Name of Person Reporting Event:	-104.133518 Will White	oly due to high pressure	2.	

Aid 24 9/11/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 263584

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	263584
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 263584

Q	ESTIONS	
Operator:	OGRID:	
FRONTIER FIELD SERVICES, LLC	221115	
10077 Grogans Mill Rd. The Woodlands, TX 77380	Action Number: 263584	
	Action Type: [C-129] Venting and/or FI	oring (C 120)
QUESTIONS	[C-129] Venting and/or Fi	aring (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	asa issues hefore continuing with the rest of the questions	
Incident Well	Unavailable.	
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v.	sting and/or flaring that is or may be a major or minor release under 10.15	20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cations for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 263584

Date vent or flare was discovered or commenced 09/11/2023 Time vent or flare was discovered or commenced 06:00 AM Time vent or flare was discovered or commenced 06:00 AM Time vent or flare was terminated 08:30 AM Cumulative hours during this event 1 Measured or Estimated Volume of Vented or Flared Natural Gas Natural Gas Vented (Mcf) Details Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 1,728 Mcf. Natural Gas Flared (Mcf) Details Not answered. Additional details for Measured or Estimated Volume(s). Please specify Not answered. Is this a gas only submission (i.e. only significant Mcf values reported) Yes, according to supplied volumes this appears to be a "gas only" report. Venting or Flaring Resulting from Downstream Activity Was this vent or flare a result of downstream activity Was anotification of downstream activity received by this operator Downstream OGRID that should have notified this operator Downstream OGRID that should have notified this operator Downstream OGRID that should have notified this operator Not answered. Not answered. Not answered. Not answered. Not answered.	1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	
RENOTICE FIELD SERVICES, LLC 1007 / Copens Mill Red 2015 / College And Preceding And P	QUESTI	ONS (continued)
10077 Grougems Mill Red. The Woodlands, TX 77390 Personal		
DUESTONS Design and time(s) Date year on filter was discovered or commenced Out of filter was descovered or filter was descovered or commenced Out of filter was descovered or filte		
Distance Color Venting and/or Plaining (C-129) Venting and/or Plaining (C-129) Distance for faire was discovered or commenced 0.911/2003		
Date vet of first was discovered or commenced Date vet of first was discovered or commenced O600 AM Dires vet of first was Isomeranded O620 AM Cumulative hours during this event 1 Time vet of first was Isomeranded O620 AM Cumulative hours during this event 1 Time vet of first was Isomeranded O620 AM Cumulative hours during this event 1 Time vet of first was Isomeranded Cumulative hours during this event 1 Time vet of first was Isomeranded Octive Testinated Volume of Vented or Fisred Natural Gas Natural Gas First (Mcf) Details Cause: High Line Pressure Pipeline (Any) Natural Gas Vented Released: 1,728 Mcf Recovered: O Mcf Linet: 1,728 Mcf. Not answered. Additional details for Measured or Estimated Volume(s). Please specify Not answered. Is this a gas only submission (i.e. only significant Mcf values reported) Verifing or Flaring Resulting from Downstream Activity Was this vent or first or answered of downstream activity Was notification of downstream activity received by this operator Downstream Octifol Data Islandad have notified this operator Downstream Octifol Data Islandad have notified this operator Time notified of downstream activity requiring this vent or first Not answered. Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator of control. Please explain reason for why this event was beyond this operator's control. Please explain reason for why this event was beyond this operator's control. First of the duration and magnitude of vent or flare clamped line once leak found		
Date vent or flare was discovered or commenced 0650 AM Time vent or flare was discovered or commenced 0650 AM Canual time vent or flare was terminated 0830 AM Canual time vent or flare was terminated 0830 AM Measured or Estimated Volume of Vented or Flared Natural Gas Measured or Estimated Volume of Vented or Flared Natural Gas Natural Gas Vented (Mef) Details Recovered 0 Mef (Lost: 1,728 Mef) Recove	QUESTIONS	
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Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. Please explain reason for why this event was beyond this operator's control pipeline leak location due to high pressure not predictable by operators Steps taken to limit the duration and magnitude of vent or flare clamped line once leak found		Not answered.
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control. Please explain reason for why this event was beyond this operator's control pipeline leak location due to high pressure not predictable by operators Steps taken to limit the duration and magnitude of vent or flare clamped line once leak found	Time notified of downstream activity requiring this vent or flare	Not answered.
Please explain reason for why this event was beyond this operator's control Please explain reason for why this event was beyond this operator's control Steps taken to limit the duration and magnitude of vent or flare Clamped line once leak found	Steps and Actions to Prevent Waste	
Steps taken to limit the duration and magnitude of vent or flare clamped line once leak found		True
Steps taken to limit the duration and magnitude of vent or flare clamped line once leak found		
	Please explain reason for why this event was beyond this operator's control	pipeline leak location due to high pressure not predictable by operators
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Steps taken to limit the duration and magnitude of vent or flare	clamped line once leak found
	Corrective actions taken to eliminate the cause and rescourrence of years or flere	clamped and repaired line

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 263584

ACKNOWLEDGMENTS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	263584
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 263584

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	263584
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mtaylor	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/11/2023