April 19, 2022

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: Coonskin Fee No. 111H
First Stage Separator
Spot Gas Sample @ 140 psig & 100 °F

Date Sampled: 04/07/2022 Job Number: 221751.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	1.000	
Nitrogen	1.340	
Carbon Dioxide	10.855	
Methane	68.908	
Ethane	8.741	2.394
Propane	4.650	1.312
Isobutane	0.821	0.275
n-Butane	1.728	0.558
2-2 Dimethylpropane	0.025	0.010
Isopentane	0.585	0.219
n-Pentane	0.507	0.188
Hexanes	0.394	0.166
Heptanes Plus	0.446	0.182
Totals	100.000	5.304

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.337	(Air=1)
Molecular Weight	96.26	
Gross Heating Value	5161	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.842	(Air=1)
Compressibility (Z)	0.9958	
Molecular Weight	24.28	
Gross Heating Value		
Dry Basis	1174	BTU/CF
Saturated Basis	1154	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Morales
Analyst: KV
Processor: KV
Cylinder ID: T-3979

Certified: FESCO, Ltd. - Alice, Texas

_____
Conan Pierce 361-661-7015

FESCO, Ltd. Job Number: 221751.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	1.000		1.403
Nitrogen	1.340		1.546
Carbon Dioxide	10.855		19.673
Methane	68.908		45.524
Ethane	8.741	2.394	10.824
Propane	4.650	1.312	8.444
Isobutane	0.821	0.275	1.965
n-Butane	1.728	0.558	4.136
2,2 Dimethylpropane	0.025	0.010	0.074
Isopentane	0.585	0.219	1.738
n-Pentane	0.507	0.188	1.506
2,2 Dimethylbutane	0.005	0.002	0.018
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.041	0.017	0.146
2 Methylpentane	0.123	0.052	0.437
3 Methylpentane	0.082	0.034	0.291
n-Hexane	0.143	0.060	0.507
Methylcyclopentane	0.054	0.020	0.187
Benzene	0.020	0.006	0.064
Cyclohexane	0.069	0.024	0.239
2-Methylhexane	0.019	0.009	0.078
3-Methylhexane	0.023	0.011	0.095
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.035	0.016	0.143
n-Heptane	0.036	0.017	0.149
Methylcyclohexane	0.052	0.021	0.210
Toluene	0.052	0.018	0.197
Other C8's	0.037	0.018	0.168
n-Octane	0.011	0.006	0.052
Ethylbenzene	0.000	0.000	0.000
M & P Xylenes	0.013	0.005	0.057
O-Xylene	0.003	0.001	0.013
Other C9's	0.018	0.009	0.094
n-Nonane	0.003	0.002	0.016
Other C10's	0.000	0.000	0.000
n-Decane	0.001	0.001	0.006
Undecanes (11)	0.000	0.000	0.000
Totals	100.000	5.304	100.000

Computed Real Characteristics of Total Sample		
Specific Gravity	0.842	(Air=1)
Compressibility (Z)	0.9958	
Molecular Weight	24.28	
Gross Heating Value		
Dry Basis	1174	BTU/CF
Saturated Basis	1154	BTU/CF

April 19, 2022

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

Sample: Coonskin Fee No. 111H
First Stage Separator
Spot Gas Sample @ 140 psig & 100 °F

Date Sampled: 04/07/2022 Job Number: 221751.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	10.855		19.673
Hydrogen Sulfide	1.000		1.403
Nitrogen	1.340		1.546
Methane	68.908		45.524
Ethane	8.741	2.394	10.824
Propane	4.650	1.312	8.444
Isobutane	0.821	0.275	1.965
n-Butane	1.753	0.568	4.210
Isopentane	0.585	0.219	1.738
n-Pentane	0.507	0.188	1.506
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.143	0.060	0.507
Cyclohexane	0.069	0.024	0.239
Other C6's	0.251	0.106	0.892
Heptanes	0.167	0.072	0.652
Methylcyclohexane	0.052	0.021	0.210
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.020	0.006	0.064
Toluene	0.052	0.018	0.197
Ethylbenzene	0.000	0.000	0.000
Xylenes	0.016	0.006	0.070
Octanes Plus	0.070	0.035	0.336
Totals	100.000	5.304	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity	4.029	(Air=1)
Molecular Weight	116.20	
Gross Heating Value	6110	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity	0.842	(Air=1)
Compressibility (Z)	0.9958	
Molecular Weight	24.28	
Gross Heating Value		
Dry Basis	1174	BTU/CF
Saturated Basis	1154	BTU/CF

April 20, 2022

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: Coonskin Fee No. 111H
First Stage Separator Hydrocarbon Liquid
Sampled @ 140 psig & 100° F

Date Sampled: 04/07/2022 Job Number: 221751.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.043	0.008	0.008
Carbon Dioxide	0.899	0.257	0.264
Methane	3.375	0.957	0.361
Ethane	2.230	0.998	0.448
Propane	3.552	1.637	1.045
Isobutane	1.328	0.727	0.515
n-Butane	4.111	2.168	1.595
2,2 Dimethylpropane	0.045	0.029	0.022
Isopentane	3.162	1.935	1.522
n-Pentane	3.548	2.151	1.708
2,2 Dimethylbutane	0.053	0.037	0.030
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.562	0.385	0.323
2 Methylpentane	1.996	1.386	1.148
3 Methylpentane	1.476	1.008	0.849
n-Hexane	3.257	2.241	1.873
Heptanes Plus	70.363	84.078	88.289
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity	0.8341	(Water=1)
°API Gravity	38.14	@ 60°F
Molecular Weight	188.0	
Vapor Volume	13.73	CF/Gal
Weight	6.95	Lbs/Gal

Characteristics of Total Sample:

Specific Gravity	0.7943	(Water=1)
°API Gravity	46.64	@ 60°F
Molecular Weight	149.8	
Vapor Volume	16.40	CF/Gal
Weight	6.62	Lbs/Gal

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: (24) D. Morales
Analyst: JL
Processor: HHdjv
Cylinder ID: W-0294

Conan Pierce 361-661-7015

FESCO, Ltd. Job Number: 221751.002

TANKS DATA INPUT REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Carbon Dioxide	0.899	0.257	0.264
Nitrogen	0.043	0.008	0.008
Methane	3.375	0.957	0.361
Ethane	2.230	0.998	0.448
Propane	3.552	1.637	1.045
Isobutane	1.328	0.727	0.515
n-Butane	4.156	2.197	1.616
Isopentane	3.162	1.935	1.522
n-Pentane	3.548	2.151	1.708
Other C-6's	4.086	2.815	2.350
Heptanes	7.411	5.110	4.627
Octanes	8.452	6.402	6.015
Nonanes	4.916	4.388	4.159
Decanes Plus	40.633	62.714	67.545
Benzene	0.412	0.193	0.215
Toluene	3.604	2.019	2.216
E-Benzene	1.171	0.756	0.829
Xylenes	3.484	2.251	2.468
n-Hexane	3.257	2.241	1.873
2,2,4 Trimethylpentane	0.280	0.244	0.214
Totals:	100.000	100.000	100.000

Characteristics of Total Sample:

Specific Gravity ----------	0.7943	(Water=1)
°API Gravity ----------	46.64	@ 60°F
Molecular Weight----------	149.8	
Vapor Volume ----------	16.40	CF/Gal
Weight ----------	6.62	Lbs/Gal

Characteristics of Decanes (C10) Plus:

Specific Gravity ----------	0.8555	(Water=1)
Molecular Weight----------	249.1	

Characteristics of Atmospheric Sample:

°API Gravity ----------	42.83	@ 60°F
Reid Vapor Pressure Equivalent (D-6377)----------	8.43	psi

QUALITY CONTROL CHECK			
	Sampling Conditions	Test Samples	
Cylinder Number	------	W-0294*	------
Pressure, PSIG	140	140	------
Skin Temperature, °F	100	100	------

* Sample used for analysis

FESCO, Ltd. Job Number: 221751.002

TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.043	0.008	0.008
Carbon Dioxide	0.899	0.257	0.264
Methane	3.375	0.957	0.361
Ethane	2.230	0.998	0.448
Propane	3.552	1.637	1.045
Isobutane	1.328	0.727	0.515
n-Butane	4.111	2.168	1.595
2,2 Dimethylpropane	0.045	0.029	0.022
Isopentane	3.162	1.935	1.522
n-Pentane	3.548	2.151	1.708
2,2 Dimethylbutane	0.053	0.037	0.030
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.562	0.385	0.323
2 Methylpentane	1.996	1.386	1.148
3 Methylpentane	1.476	1.008	0.849
n-Hexane	3.257	2.241	1.873
Methylcyclopentane	1.137	0.673	0.638
Benzene	0.412	0.193	0.215
Cyclohexane	1.900	1.082	1.067
2-Methylhexane	1.068	0.831	0.714
3-Methylhexane	0.906	0.696	0.606
2,2,4 Trimethylpentane	0.280	0.244	0.214
Other C-7's	0.523	0.380	0.346
n-Heptane	1.877	1.448	1.255
Methylcyclohexane	3.050	2.051	1.999
Toluene	3.604	2.019	2.216
Other C-8's	3.797	2.975	2.793
n-Octane	1.605	1.375	1.223
E-Benzene	1.171	0.756	0.829
M & P Xylenes	2.704	1.756	1.916
O-Xylene	0.780	0.496	0.552
Other C-9's	3.614	3.163	3.045
n-Nonane	1.302	1.225	1.114
Other C-10's	4.816	4.631	4.540
n-decane	1.247	1.281	1.184
Undecanes(11)	4.403	4.344	4.319
Dodecanes(12)	3.125	3.331	3.358
Tridecanes(13)	3.189	3.644	3.724
Tetradecanes(14)	2.818	3.449	3.573
Pentadecanes(15)	2.484	3.257	3.415
Hexadecanes(16)	1.972	2.763	2.921
Heptadecanes(17)	1.708	2.530	2.701
Octadecanes(18)	1.641	2.560	2.749
Nonadecanes(19)	1.612	2.620	2.830
Eicosanes(20)	1.236	2.089	2.269
Heneicosanes(21)	1.035	1.840	2.010
Docosanes(22)	0.950	1.759	1.933
Tricosanes(23)	0.816	1.568	1.732
Tetracosanes(24)	0.724	1.441	1.600
Pentacosanes(25)	0.651	1.344	1.499
Hexacosanes(26)	0.591	1.264	1.416
Heptacosanes(27)	0.572	1.269	1.428
Octacosanes(28)	0.476	1.092	1.234
Nonacosanes(29)	0.442	1.047	1.186
Triacontanes(30)	0.403	0.984	1.119
Hentriacontanes Plus(31+)	3.723	12.607	14.806
Total	100.000	100.000	100.000

April 20, 2022

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Date Sampled: 04/07/22

Date Analyzed: 04/18/22

Sample: Coonskin Fee No. 111H

Job Number: J221751

FLASH LIBERATION OF HYDROCARBON LIQUID		
	Separator HC Liquid	**Stock Tank**
Pressure, psig	140	0
Skin Temperature, °F	100	70
Gas Oil Ratio (1)	------	71.3
Gas Specific Gravity (2)	------	1.293
Separator Volume Factor (3)	1.0725	1.000

STOCK TANK FLUID PROPERTIES	
Shrinkage Recovery Factor (4)	0.9324
Oil API Gravity at 60 °F	42.83
Reid Vapor Pressure Equivalent (D-6377), psi (5)	8.43

Quality Control Check			
	Sampling Conditions	**Test Samples**	
Cylinder No.	------	W-0294*	------
Pressure, psig	140	140	------
Temperature, °F	100	100	------

(1) - Scf of flashed vapor per barrel of stock tank oil
(2) - Air = 1.000
(3) - Separator volume / Stock tank volume
(4) - Fraction of first stage separator liquid
(5) - Absolute pressure at 100 deg F
Analyst: E.T. III
* Sample used for flash study
Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

April 19, 2022

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: Coonskin Fee No. 111H
Gas Evolved from Hydrocarbon Liquid Flashed
From 140 psig & 100 °F to 0 psig & 70 °F

Date Sampled: 04/07/2022 Job Number: 221751.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	0.400	
Nitrogen	0.415	
Carbon Dioxide	9.204	
Methane	33.038	
Ethane	17.690	4.881
Propane	17.922	5.094
Isobutane	3.916	1.322
n-Butane	8.733	2.841
2-2 Dimethylpropane	0.053	0.021
Isopentane	2.976	1.123
n-Pentane	2.494	0.933
Hexanes	1.690	0.718
Heptanes Plus	1.469	0.595
Totals	100.000	17.527

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.296	(Air=1)
Molecular Weight	94.35	
Gross Heating Value	5076	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	1.293	(Air=1)
Compressibility (Z)	0.9884	
Molecular Weight	37.00	
Gross Heating Value		
Dry Basis	1952	BTU/CF
Saturated Basis	1918	BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)
Results: 251.6 Gr/100 CF, 4000 PPMV or 0.400 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) ET III
Analyst: KV
Processor: KV
Cylinder ID: FL-13S

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

FESCO, Ltd. Job Number: 221751.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.400		0.368
Nitrogen	0.415		0.314
Carbon Dioxide	9.204		10.946
Methane	33.038		14.325
Ethane	17.690	4.881	14.374
Propane	17.922	5.094	21.356
Isobutane	3.916	1.322	6.151
n-Butane	8.733	2.841	13.717
2,2 Dimethylpropane	0.053	0.021	0.103
Isopentane	2.976	1.123	5.802
n-Pentane	2.494	0.933	4.863
2,2 Dimethylbutane	0.025	0.011	0.058
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.183	0.077	0.426
2 Methylpentane	0.531	0.227	1.237
3 Methylpentane	0.352	0.148	0.820
n-Hexane	0.599	0.254	1.395
Methylcyclopentane	0.217	0.079	0.494
Benzene	0.077	0.022	0.163
Cyclohexane	0.268	0.094	0.610
2-Methylhexane	0.068	0.033	0.184
3-Methylhexane	0.080	0.038	0.217
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.130	0.058	0.348
n-Heptane	0.115	0.055	0.311
Methylcyclohexane	0.169	0.070	0.448
Toluene	0.145	0.050	0.361
Other C8's	0.099	0.048	0.295
n-Octane	0.026	0.014	0.080
Ethylbenzene	0.012	0.005	0.034
M & P Xylenes	0.023	0.009	0.066
O-Xylene	0.005	0.002	0.014
Other C9's	0.030	0.016	0.102
n-Nonane	0.004	0.002	0.014
Other C10's	0.000	0.000	0.000
n-Decane	0.001	0.001	0.004
Undecanes (11)	0.000	0.000	0.000
Totals	100.000	17.527	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity	1.293	(Air=1)
Compressibility (Z)	0.9884	
Molecular Weight	37.00	
Gross Heating Value		
Dry Basis	1952	BTU/CF
Saturated Basis	1918	BTU/CF

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 263920
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 263920

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 263920
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2208332104] Coonskin CTB**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	10,000
Carbon Dioxide (C02) percentage, if greater than one percent	11
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 263920
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/01/2023
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	Cause: Normal Operations | Tank (Any) | Natural Gas Flared | Released: 71 Mcf | Recovered: 0 Mcf | Lost: 71 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The location experienced normal operations and the flaring can be attributed to flash gas/tank vapors coming off the tank and going to low pressure flare.
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address unforeseen issues.

District I
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 263920
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 263920

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 263920
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/11/2023