



June 12, 2023

New Mexico Oil Conservation Division New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request Mesa B East NGL Water Transfer Line Incident Number nAPP2235558643 Lea County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of BTA Oil Producers, LLC (BTA), has prepared this *Closure Request* to document assessment, excavation, and soil sampling activities performed at the Mesa B East NGL Water Transfer Line (Site). The purpose of the excavation and soil sampling activities was to address impacts to soil resulting from a produced water release at the Site. Based on excavation activities and laboratory analytical results from the soil sampling events, BTA is submitting this *Closure Request*, describing remediation that has occurred and requesting closure for Incident Number nAPP2235558643.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit A, Section 7, Township 26 South, Range 33 East, in Lea County, New Mexico (32.062595°, -103.614578°) and is associated with oil and gas exploration and production operations on federal land managed by the Bureau of Land Management (BLM).

On December 20, 2022, static electricity from a poly natural gas line caused a small fire that burned a hole in an adjacent poly water transfer line and resulted in the release of approximately 114 barrels (bbls) of produced water onto the well pad. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately 55 bbls of produced water were recovered. The saturated soil was scraped up from the release area and stockpiled on-site for disposal. BTA reported the release electronically to the New Mexico Oil Conservation Division (NMOCD) on December 21, 2022, and submitted a *Release Notification Form C-141* (Form C-141) on January 3, 2023. The release was assigned Incident Number nAPP2235558643.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be between 51 feet and 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) soil boring C-04547, drilled

BTA Oil Producers, LLC Closure Request Mesa B East NGL Water Transfer Line

approximately 0.8 miles southeast of the Site during July 2021. The soil boring has a reported depth to groundwater of 89.5 feet bgs and a total depth of 112 feet bgs. The soil boring was subsequently plugged following approved NMOSE protocols. Three additional NMOSE wells, C-04485-POD 1, C-04549, and C-04537, located within 1-mile to 1.4 miles north and west of the Site all indicated regional depth to groundwater is greater than 51 feet bgs. Multiple data points exist around the Site and there are no surface features indicative of the presence of shallow groundwater. All wells used for depth to groundwater determination are depicted on Figure 1 and the associated well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a dry wash, located approximately 385 feet west of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

SITE ASSESSMENT ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On December 21, 2022, Ensolum personnel were at the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. Four assessment soil samples (SS01 through SS04) were collected around the release extent from a depth of 0.5 feet bgs to confirm the lateral extent of the release. Three assessment soil samples (SS05 through SS07) were collected within the release extent, to assess for the presence or absence of impacted soil. The soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach[®] chloride QuanTab[®] test strips. The release extent and soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method SM4500.

Laboratory analytical results for soil samples SS01 through SS04, collected around the release extent, indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria and successfully defined the lateral extent of the release. Laboratory analytical results for soil samples SS05 through SS07, collected within the release extent, indicated all COC concentrations were compliant with



BTA Oil Producers, LLC Closure Request Mesa B East NGL Water Transfer Line

the Site Closure Criteria; however, based on visible staining within the release extent, excavation activities appeared to be warranted.

EXCAVATION ACTIVITIES AND LABORATORY ANALYTICAL RESULTS

On April 26, 2023, Ensolum personnel were at the Site to oversee excavation activities based on visible staining within the release extent. Excavation activities were performed via back-hoe, hydrovac, and hand shovels. To direct excavation activities, soil was screened for VOCs and chloride. The excavation was completed to a depth of 2 feet bgs. Photographic documentation of the excavation activities is included in Appendix B.

Following removal of impacted soil, 5-point composite soil samples were collected every 200 square feet from the floor and sidewalls of the excavation extent. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples FS01 through FS13 were collected from the floor of the excavation at a depth of 2 feet bgs. Composite soil samples SW01 through SW04 were collected from the sidewalls of the excavation at depths ranging from the ground surface to 2 feet bgs. The soil samples were collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample locations are presented on Figure 3.

Laboratory analytical results for excavation soil samples FS01 through FS13 and SW01 through SW04 indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria. Laboratory analytical results are summarized in Table 1 and laboratory analytical reports are included as Appendix C.

The excavation area measured approximately 2,545 square feet. A total of 189 cubic yards of impacted soil were removed during the excavation activities. The impacted soil was transported and properly disposed of at the Delaware Basin Landfill Facility (DBLF) in Jal, New Mexico.

CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the December 20, 2022, produced water release. Laboratory analytical results for the excavation soil samples, collected from the final excavation extent, indicated all COCs were compliant with the most stringent Table I Closure Criteria. Based on the laboratory analytical results, no further remediation was required.

Initial response efforts and excavation of impacted soil have mitigated impacts at this Site. BTA believes these remedial actions are protective of human health, the environment, and groundwater. As such, BTA respectfully requests closure for Incident Number nAPP2235558643. Notifications submitted to the NMOCD are included in Appendix D and the final Form C-141 is included in Appendix E.



BTA Oil Producers, LLC Closure Request Mesa B East NGL Water Transfer Line

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, Ensolum, LLC

Casie Dreen

Hadlie Green Project Geologist

Sinée Cole

Aimee Cole Senior Managing Scientist

cc: Kelton Beaird, BTA Nathan Sirgo, BTA Bureau of Land Management

Appendices:

- Figure 1 Site Receptor Map
- Figure 2 Assessment Soil Sample Locations
- Figure 3 Excavation Soil Sample Locations
- Table 1
 Soil Sample Analytical Results
- Appendix A Referenced Well Records
- Appendix B Photographic Log
- Appendix C Laboratory Analytical Reports & Chain-of-Custody Documentation
- Appendix D NMOCD Notifications
- Appendix E Final C-141



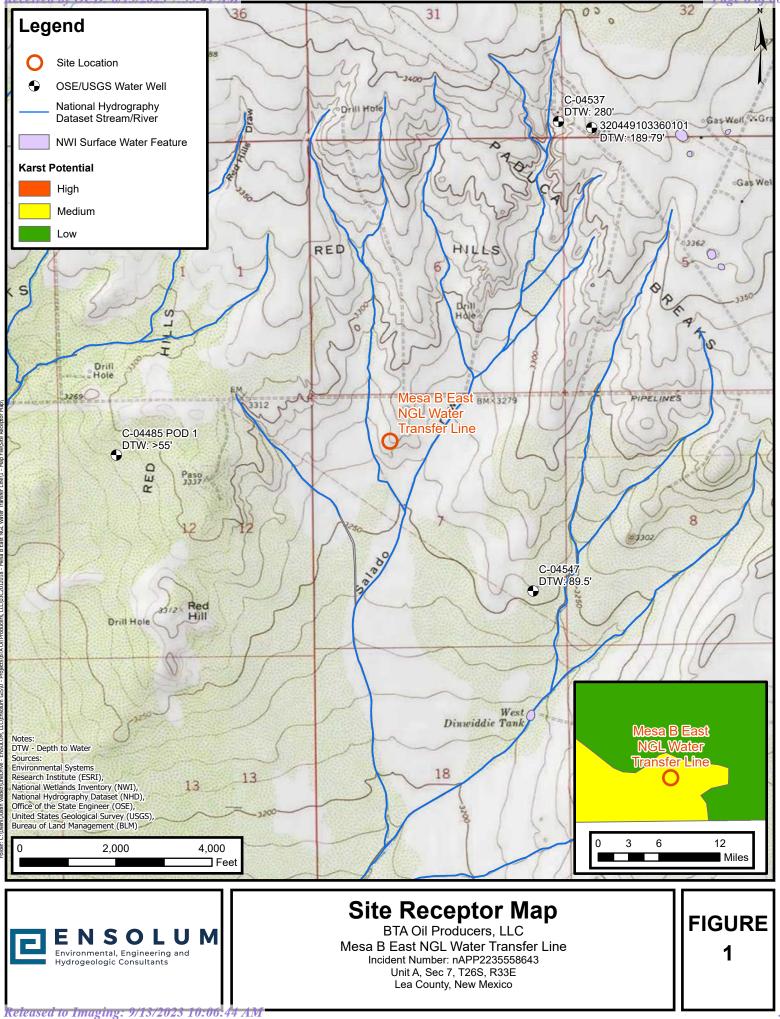
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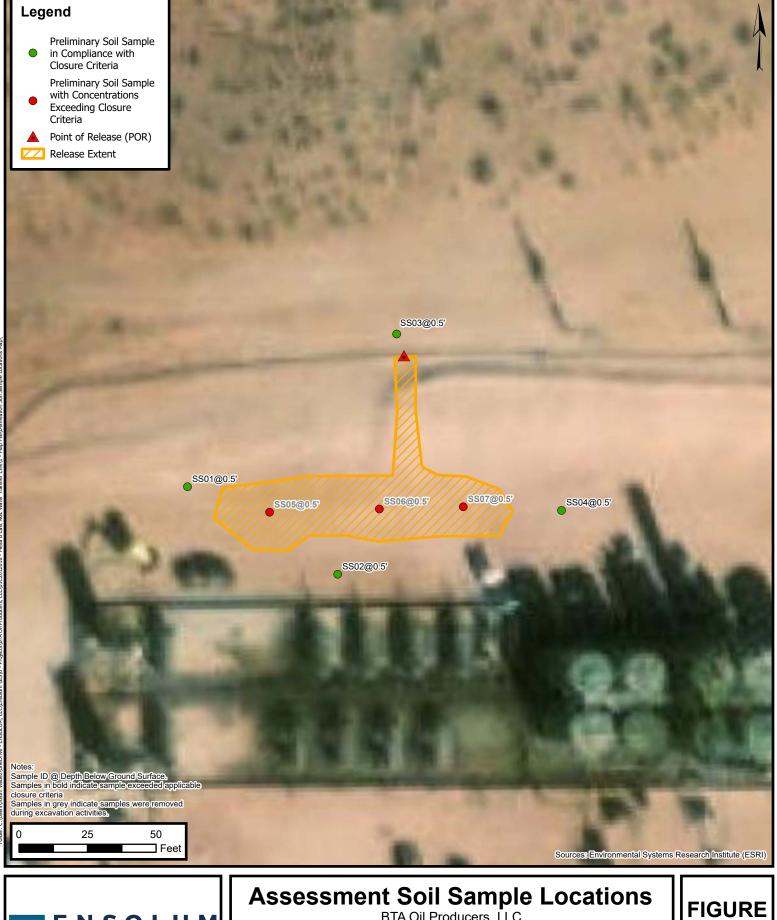
FIGURES

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Page 6 of 80

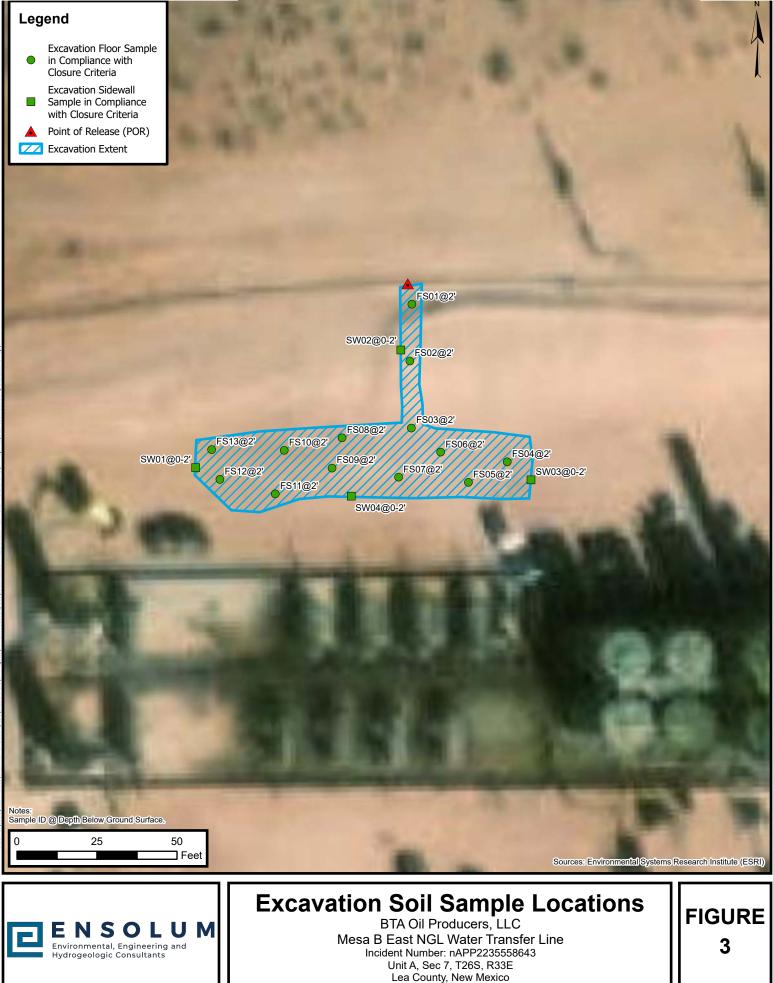


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BTA Oil Producers, LLC Mesa B East NGL Water Transfer Line Incident Number: nAPP2235558643 Unit A, Sec 7, T26S, R33E Lea County, New Mexico

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TABLES

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ENSOLUM

				Mesa B Eas BTA	TABLE 1 LE ANALYTIC st NGL Water Oil Producers County, New M	Transfer Line s, LLC				
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I C	Closure Criteria ((NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	10,000
				Ass	essment Soil S	amples	<u> </u>		<u> </u>	
SS01	12/21/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SS02	12/21/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	160
SS03	12/21/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	48.0
SS04	12/21/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
SS05	12/21/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	4,000
SS06	12/21/2022	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	3,600
SS07	12/21/2022	0.5	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	4,560
				Excava	ation Floor Soil	Samples				
FS01	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS02	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
FS03	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS04	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS05	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS06	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS07	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	32.0
FS08	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS09	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS10	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS11	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS12	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0
FS13	04/26/2023	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0

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E N S O L U M

				Mesa B Eas BTA	TABLE 1 LE ANALYTIC at NGL Water 7 Oil Producers County, New M	Fransfer Line							
Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)			
NMOCD Table I C	losure Criteria (I	NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	10,000			
				Excavati	on Sidewall So	I Samples	I	I	I	I			
SW01	04/26/2023	0 - 2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0			
SW02	04/26/2023	0 - 2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0			
SW03	SW03 04/26/2023 0-2 <0.050 <0.300 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <10.0 <1												
SW04	04/26/2023	0 - 2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	<16.0			

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

 $\label{eq:concentration} \mbox{Concentrations in } \textbf{bold} \mbox{ exceed the NMOCD Table I Closure Criteria or reclamation}$

standard where applicable.

Gray text represents samples that have been excavated.

GRO: Gasoline Range Organics DRO: Diesel Range Organics ORO: Oil Range Organics TPH: Total Petroleum Hydrocarbon



APPENDIX A

Referenced Well Records



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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N	OSE POD NO. (N POD1 (MW)		WELL TAG ID NO. n/a			OSE FILE NO(S C-4547	5).			
ATIO	WELL OWNER							PHONE (OPTIC	DNAL)			
LOC.	BTA Oil Pro	ducers										
GENERAL AND WELL LOCATION	WELL OWNER 104 S. Pecos		ADDRESS					CITY Midland		state TX	7970 1	ZIP
QNA	WELL		DE	GREES	MINUTES	SECON						
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CNEI			IGITUDE	103	36	16.9			- 			
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	1249				Jackie D. Atkins						Associates, I	
	DRILLING STA 07/15/20		DRILLING ENDED 07/15/2021		OMPLETED WELL (FI prary well materia			le depth (ft) 112	DEPTH WATER FIRS	unkno		
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	- 44	51	7	Dania, Tino-	· · ·	f, Dark Brow	-		<u> </u>	Y	✓ N	
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Ĩ.	MISCELLAN	VEOUS INF	ORMATION: Te	mporary well m	aterials removed a	nd the soil b	oring n	lugged using	tremi	e nine to	total dan	th and landed
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TEST; RIG SUPERV			Ph	ugging Record								
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2021-07-28_C-4547_POD1_OSE_Well Record and Log_mesa1-for sign

Final Audit Report

2021-07-29

Created:	2021-07-29	OSE DII AUG 2 2021 pm4:44
By:	Lucas Middleton (lucas@atkinseng.com)	
Status:	Signed	
Transaction ID:	CBJCHBCAABAA3aQOFUKeCXoHbozKpK1XeoMdl53lwclm	
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"2021-07-28_C-4547_POD1_OSE_Well Record and Log_mesa1 -for sign" History

- Document created by Lucas Middleton (lucas@atkinseng.com) 2021-07-29 8:40:54 PM GMT- IP address: 69.21.248.123
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2021-07-29 8:41:43 PM GMT
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- Document e-signed by Jack Atkins (jack@atkinseng.com)
 Signature Date: 2021-07-29 8:44:00 PM GMT Time Source: server- IP address: 64.90.153.232
- Agreement completed. 2021-07-29 - 8:44:00 PM GMT





WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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TION	60	4485	<u>5</u>	OWL 362	WELL TAG ID NO. NA		OSE FILE N	ors). 4485		
LOCATION	KJ EN	VIRONMI	ENTAL			51	PHONE (OP 214-287-5	TIONAL)		
AND WELL		WNER MAIL	ING ADDRESS				CITY CROSS R	OADS	STATE TX 76227	ZIP
GENERAL AND	WE LOCA (FROM	TION I GPS)	ATITUDE	DEGREES 3548560	MINUTES SE	CONDS N		Y REQUIRED: ONE TE	INTH OF A SECOND	
1. GENI	DESCRIP		ONGITUDE	629271 TO STREET ADDRI	ESS AND COMMON LANE	W DMARKS - PLS	0.0000000000000000000000000000000000000	EQUIRED: WGS 84 DWNSHJIP, RANGE) W	HERE AVAILABLE	
	LICENSE		NAME OF LICENSE							
		0 1 1 8 6		ROE	NEY HAMMER				RILLING COMPANY VIRO-DRILL, INC.	
	DRILLING 10/0:	5/2020	DRILLING ENDED 10/06/2020	DEPTH OF COM	PLETED WELL (FT)	and the second sec	E DEPTH (FT)	DEPTH WATER FIL)
NO		ED WELL IS:	L ARTESIAN	X DRY HOLE		1973		STATIC WATER LE	VEL IN COMPLETED WI	ELL (FT)
IV	DRILLING		☐ AIR	MUD	ADDITIVES - SP	ECIFY:				
	DRILLING		ROTARY	HAMMER	CABLE TOOL	XOTHER	- SPECIFY:	SA		
CASING INFORMATION	DEPTH	TO	BORE HOLE DIAM (inches)	(include eac	ATERIAL AND/OR GRADE h casing string, and tions of screen)	CAS CONNE TY (add couplin	PE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches
8	55	45		Scre	the second se	FJT	g diameter)	2"	2"	-010
+	45	Ó	8"	BLO	inK	11		11	1' -	ren
						•			N 115 1170	2020
F									~	N
E										20
										0
	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)		NNULAR SEAL MA PACK SIZE-RANGE			AMOUNT (cubic feet)	METHOD	
	55	43	8" 8"	San	1 10/20 Plug			10	tremi	
4	41	0	8"	Grou				100 جوما.	+	
	INTERN				POD NO.		WR-20 V		LOG (Version 06/30/	17)

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PAGE 1 OF 2

WELL TAG ID NO.

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LOCATION

-				the second s							
	DEPTH (feet bgl) TO	THICKNESS (feet)	INCLUDE WAT	ND TYPE OF MATERIAL FER-BEARING CAVITIES (upplemental sheets to fully (OR FRA	CTURE ZONES	WA BEAR (YES	ING?	YIEL WA BEA	MATED D FOR TER- RING S (gpm)
	0	10		Se. A			1877 P	Y	0	ZONE	S (gpm)
	10	25		Sand	+ gravel -+ Calick he stone			Y	8		
	25	45		graver	cauch	a		Y	Q		
	45	55		e di	ne			Y			
		55		Sands	stone			Y	N		
Г								Y	N		
4. HYDROGEOLOGIC LOG OF WELL								Y	N		
OF V						4		Y			
00								-	N		
CL								Y	N		-
OG!								Y	N		
EOL								Y	N		
SOG								Y	N		
YDF								Y	N		
4. H								Y	N		
							••••••••••••••••••••••••••••••••••••••	Y	N		
								Y	N		
							·····	Y	N		
								Y	N	_	
								Y	N		
								Y	N		-
	METHODU	ED TO FO						Y	N	200	8-9
				OF WATER-BEARIN	IG STRATA: THER – SPECIFY:		1.12	OTAL ESTIM /ELL YIELD		100	N
ION	WELL TEST	TEST R START	ESULTS - ATTA TIME, END TIM	ACH A COPY OF DA 1E, AND A TABLE S	TA COLLECTED DURING HOWING DISCHARGE AN	WELL	TESTING, INCLU WDOWN OVER	DING DISCH	IARGE M G PERIOD	ETHOD	8
5. TEST; RIG SUPERVISI	MISCELLAN	EOUS INFO	DRMATION:		н. К					11-116	NICO .
5. TEST	PRINTNAM	E(S) OF DR	ILL RIG SUPER	VISOR(S) THAT PRO	OVIDED ONSITE SUPER VI	SION O	F WELL CONSTR	RUCTION OT	HER THA	N LICE	NSEE:
6. SIGNATURE	CORRECTRI	CURD OF	THE ABOVE DE	SCRIBED HOLE AN	DEST OF HIS OR HER KNO ID THAT HE OR SHE WILL IPLETION OF WELL DRILL NEY HAMME	L FILE 1 LING:	GE AND BELIEF, THIS WELL RECO	THE FOREGO	HE STAT	E ENGI	AND NEER
		SIGNATU	RE OF DRILLER	R / PRINT SIGNEE					DATE		1.57
FOR	OSE INTERN	AL USE					WR-20 WELL	FCORDAT	06 0/	on 06/2	1/2017
1.	E NO.				POD NO.		WR-20 WELL F	acord & L	JU (versi	01 00/30	0/2017)
LOC	ATION					WELL	TAG ID NO.		1	PAGE	2 OF 2
			and the second		and the second second second second	and the second division of the second divisio					



WELL RECORD & LOG

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NOL	OSE POD NO POD1 (N	/ W-1))		WELL TAG ID NO n/a).		ose file no(C-4549			
LOCAT	WELL OWN BTA Oil F	Produc	ers						PHONE (OPTI	ONAL)		
GENERAL AND WELL LOCATION	WELL OWN 104 S. Pec		LING	ADDRESS					CITY Midland		state TX 79701	ZIP
Ê	WELL			DI	GREES	MINUTES	SECO	NDS			····	
ГA	LOCATIO		TAT	ITUDE	32	4	40	.92 _N	* ACCURACY	REQUIRED: ONE TEN	TH OF A SECOND	
NERA	(FROM G	·		GITUDE	103	37	53		* DATUM REG	QUIRED: WGS 84		
1. GE				G WELL LOCATION TO T26S R32E) STREET ADDF	LESS AND COMMO	N LANDM	IARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE	
	LICENSE NO	D.		NAME OF LICENSED	DRILLER					NAME OF WELL DR	ILLING COMPANY	
	124					Jackie D. Atkins				Atkins Eng	ineering Associates, I	nc.
	DRILLING S 07/14/		D	DRILLING ENDED 07/14/2021		MPLETED WELL (F rary well materia			le depth (Ft) 103	DEPTH WATER FIR:	ST ENCOUNTERED (FT) n/a	
Z	COMPLETE	D WELL	IS:	ARTESIAN	DRY HOI	LE 🗍 SHALLO	W (UNCO)NFINED)		STATIC WATER LEV	EL IN COMPLETED WE	LL (FT)
DIT	DRILLING F	LUID:		AIR	MUD	ADDITTY	/ES - SPE	CIFY:		<u>ц</u>		
2. DRILLING & CASING INFORMATION	DRILLING N	METHOD) :	ROTARY			TOOL	OTHE	R – SPECIFY:	Hollo	w Stem Auger	
NF	DEPTH	(feet b	gl)	BORE HOLE	CASING	MATERIAL ANI	D/OR		0010	CASING	CASING WALL	
101	FROM	T	0	DIAM		GRADE			SING ECTION	INSIDE DIAM.	CASING WALL THICKNESS	SLOT SIZE
NSID		1		(inches)		each casing string, sections of screen)		Т	YPE	(inches)	(inches)	(inches)
¢ CA	0	10	03	±8.5		Boring- HSA	,	(and conbi	ing diameter)			
G&					╂					· · · · · · · · · · · · · · · · · · ·		
TIN												
RIL						· · · ·						
2. D												
										· · · · · · · · · · · · · · · · · · ·		
						· · · · · ·						
Ţ	DEPTH	(feet bg	gl)	BORE HOLE		ST ANNULAR SI				AMOUNT	METHO	
IAI	FROM	Т	0	DIAM. (inches)	GRA	VEL PACK SIZE	-RANGI	E BY INTE	RVAL	(cubic feet)	PLACEM	ENT
LER												
LAM												
R.												-
d l						·················						
ANNULAR MATERIAL												
3.4												
FOR	OSE INTER	NAL U	JSE						WR-20	WELL RECORD A	LOG (Version 06/3)	

FILE NO. C- 4549	POD	NO.	(TRN NO.	698	318	,
LOCATION 265-32E-	11	· ·]	WE	LL TAG ID NO	ΛÆ	t -	PAGE 1 OF 2
	•						

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	DEPTH (: FROM	feet bgl) TO	THICKNESS (feet)	INCLUDE WATE	R-BEARIN	MATERIAL I G CAVITIES (heets to fully d	OR FRACT	TURE ZONES	5	WAT BEAR (YES /	ING?	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	4	4		Caliche, C	onsolidated, W	Vhite			Y	✓ N	
	4	9	5	Calich	e, Consolida	ted, with fine-	grained, T	an		Y	√ N	
	9	14	5		Caliche, C	onsolidated, W	Vhite			Y	✓ N	
	14	19	5	Calich	e, Consolida	ted, with fine-	grained, T	an		Y	✓ N	
	19	69	50	Sand, Fine-gra	ined poorly	graded, with ca	liche, Tan	ish Brown		Y	√ N	
- I	69	79	103	Cla	y, Stiff, High	Plasticity, Da	rk Brown,			Y	√ N	
4. HYDROGEOLOGIC LOG OF WELL										Y	N	
OF							-, .			Y	N	
00										Y	N	
										Y	N	
P								· · · ·		Y	N	
B							·			Y	N	
N N									†-	Y	N	
HXE										Y	N	
4										Y	N	
										Y	N	
										Y	N	-
										Y	N	
										Y	N	
										Y	N	
						,				Y	N	
	METHOD U	SED TO ES	TIMATE YIELD	OF WATER-BEARING	STRATA:				TOTA	L ESTIM	ATED	
	D PUMI	· 🗌 🛯	IR LIFT	BAILER OT	HER – SPEC	ZIFY:			WELI	L YIELD	(gpm) :	0.00
NOISL	WELL TEST	TEST	RESULTS - ATTA I TIME, END TIN	ACH A COPY OF DAT. ME, AND A TABLE SH	A COLLEC	TED DURING SCHARGE AN	WELL TE ID DRAW	STING, INC DOWN OVE	LUDIN R THE	G DISCH TESTIN	IARGE N G PERIO	ÆTHOD, D.
	MISCELLAN	NEOUS INF	ORMATION: Te	mporary well material	ls removed	and the soil h	oring ba	ckfilled usin	o drill (cuttings	from tot	al denth to ten
TEST; RIG SUPERV			fee	t below ground surface	ce, then hyd	lrated benton	ite chips i	from ten feet	below	ground	surface	to surface.
IC SI												
T; R												
TES	PRINT NAM	E(S) OF DF	ULL RIG SUPER	VISOR(S) THAT PROV	/IDED ONS	ITE SUPERVI	SION OF	WELL CONS	TRUC	TION OT	HER TH	AN LICENSEE:
5.	Shane Eldrid	lge, Camer	on Pruitt, Carme	elo Trevino								
	THE UNDER	SIGNED H	EREBY CERTIF	IES THAT, TO THE BE	EST OF HIS	OR HER KNO	OWLEDG	E AND BELI	EF, TH	E FOREC	GOING I	S A TRUE AND
SIGNATURE	CORRECT R AND THE PI	ECORD OF	F THE ABOVE D LDER WITHIN 3	ESCRIBED HOLE ANI 0 DAYS AFTER COMP	D THAT HE LETION OF	OR SHE WIL	L FILE TI LING:	HIS WELL R	ECORE	WITH 1	THE STA	TE ENGINEER
TAT	^											
SIG	Jack Ar	teins		Jac	kie D. Atki	ns				07/29/	2021	
ġ.	·	SIGNATU	JRE OF DRILLE	R / PRINT SIGNEE N	IAME			<u> </u>			DATE	
							·					
	OSE INTERN	IAL USE	0				1		LREC	ORD & L	OG (Ver	sion 06/30/2017)
		72	₩ <u></u>		POD NO.	<u> </u>	<u>I</u> `	TRN NO.	24	NZ.	\boldsymbol{Y}	
	CATION 2	63-1			$\overline{\cdot \cdot \cdot}$		WELL T	AG ID NO.		JA-		PAGE 2 OF 2



WELL RECORD & LOG DEE ON JUN 21 2021 #410113 OFFICE OF THE STATE ENGINEER

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Z	OSE POD NO C-4537			<u></u>	WELL TAG ID NO 20E6C		OSE FILE NO(C-4537	S).		<u></u>	
CATIC	WELL OWN	ER NAME		~	<u>]</u>			PHONE (OPTIC	ONAL)		
VELL LO	WELL OWN	ER MAILI	NG ADDRESS					CITY MIDLAND		state TX	ZIP 79705
GENERAL AND WELL LOCATION	WELL LOCATIO (FROM GI	PS)	DI ATITUDE ONGITUDE TNG WELL LOCATION TO	EGREES 32 103	MINUTES 04 36	SECON 50 10	0.8 N 0.7 W	* DATUM REC	REQUIRED: ONE TEN' QUIRED: WGS 84		
1. G	LICENSE NC		NAME OF LICENSEE						NAME OF WELL DR		
	WD1		NAMES OF EIGENBEL	DRILLER	Bryce Wallace					Drillers Corporation	
	DRILLING S 06/1		DRILLING ENDED 06/12/21	DEPTH OF CO	DMPLETED WELL (F 500	Τ)		le depth (ft) 500	DEPTH WATER FIR	ST ENCOUNTERED (F 280	Γ)
N	COMPLETE	D WELL IS	: ARTESIAN	DRY HO	LE 🔽 SHALLO	W (UNCC	ONFINED)		STATIC WATER LEV	7EL IN COMPLETED W 280	ELL (FT)
ATIC	DRILLING F	LUD:	AIR	MUD	ADDITIV	ES – SPE	CIFY:	· · · · · · · · · · · · · · · · · · ·			
ORM	DRILLING METHOD: 🔽 ROTARY 🗌 HAMMER 🗌 CABLE TOOL 🗌 C										· · · · · · · · · · · · · · · · · · ·
2. DRILLING & CASING INFORMATION	DEPTH FROM	(feet bgl) TO	BORE HOLE DIAM (inches)	(include	MATERIAL ANI GRADE each casing string, sections of screen	and	CONN T	ASING NECTION YPE ing diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
& C	0	20	12 3/4		STEEL			N/A	8.28	.337	-
ING	0	300			SDR17 PVC			PLINE	4.3	SDR17	
RILL	300	500	7 7/8		SDR17 PVC		SI	LINE	4.3	SDR17	.032
2. D					···· » · · · · · · · · · · · · · · · ·				· · · · · · · · · · ·		
					<u></u>						
		·····									
	DEPTH	(feet bgl)	BORE HOLE	LI	ST ANNULAR SI	EAL MA	TERIAL A	ND	AMOUNT	METH	OD OF
IAL	FROM	ТО	DIAM. (inches)	GRA	VEL PACK SIZE	-RANGI	E BY INTE	RVAL	(cubic feet)	PLACE	MENT
3. ANNULAR MATERIAL	0	20	12 3/4			MENT			10	ТОР	
WW	0	20	7 7/8			MENT			6	TOP	
AR	2 300 500 77/8 8/16 SILICA SAND					ND		46	TOP	FILL	
IUN				<u> </u>							
Y				<u> </u>							
6											
]			I	<u> </u>							

FOR OSE INTERNAL USE	A		WR-2	0 WELL RECORD & LOG (Ve	rsion 06/30/17)
FILE NO.	-4537	POD NO.	TRN	NO. 195305	5
LOCATION	255.33	5.31.444	WELL TAG I	DNO. 20ELC	PAGE 1 OF 2
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	DEPTH (f	eet bgl)			ND TYPE OF MATE		NTERED -		111.4	FED	ESTIMATED
	FROM	то	THICKNESS (feet)	INCLUDE WATI	ER-BEARING CAV	TIES OR FRA	CTURE ZONE	s	WA BEAR (YES	ING?	YIELD FOR WATER- BEARING ZONES (gpm)
	0	5	5		SAND				Y	√ N	
	5	25	20	<u></u>	CALICH	ΙE			Y	√ N	
	25	220	195		RED CLAY & RED	SILTSTONE			Y	√ N	
	220	340	120		RED SANDS	TONE			✓ Y	N	5.00
	340	500	160	RE	D SANDSTONE & I	ED SILTSTO	NE		Y	✓ N	
Ţ									Y	N	
4. HYDROGEOLOGIC LOG OF WELL									Y	N	
ŌF									Y	N	
00									Y	N	
- Ci									Y	N	
ŏ									Y	N	
GEO									Y	Ν	
RO									Y	N	
IVH									Y	Ν	
4									Y	N	
				1					Y	N	
									Y	N	
						· · · · · · · · · · · · · · · · · · ·			Y	N	-
									Y	N	
									Y	N	
									Y	N	
	METHOD U	SED TO E	STIMATE YIELD	OF WATER-BEARIN	G STRATA:		••••••••••••••••••••••••••••••••••••••		AL ESTIN		
	PUMP	• 🔽	IR LIFT	BAILER O	THER - SPECIFY:			WEL	L YIELD	(gpm):	5.00
NO	WELL TEST			ACH A COPY OF DA ME, AND A TABLE SI							
NOISIA	MISCELLAN	VEOUS IN	FORMATION:								
PER											
DS 5											
: RIC											
TEST; RIG SUPER	PRINT NAM	E(S) OF D	RILL RIG SUPER	VISOR(S) THAT PRO	VIDED ONSITE SI	PERVISION (DE WELL CON	STRU	TION O	THER TH	AN LICENSEE
5.1										,	
	THELINDER	SIGNED	FREBY CERTIE	IES THAT, TO THE B	EST OF HIS OP HE	R KNOWI ED		EE TU	EEODE	IONO IS	A TRUE AND
SIGNATURE	CORRECT R	ECORD O	F THE ABOVE D	ESCRIBED HOLE AN 0 DAYS AFTER COM	ID THAT HE OR SH	E WILL FILE					
6. SIGN	_//	N	<u> </u>		Bryce Wallace				06/10	5/2021	
		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE	NAME					DATE	
FOR	OSE INTERN	JAL USE	<u>an an an tha bha shail a baile fi</u>	<u>n ann an Ionne an Ann a' an Ann an A</u>		<u></u>	₩₽-20 ₩¤				sion 06/30/2017)
	E NO.	-49	537	····· · · · · · · · · · · · · · · · ·	POD NO.	7	TRN NO.	V	957	584	5
LOC	CATION	······································	<i>f</i>			WFI	L TAG ID NO				PAGE 2 OF 2

Page 22 of 80

OSE DII AUG 2 2021 PM4:44



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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NOI	OSE POD NO POD1 (M	fW-1)			WELL TAG ID NO. n/a			OSE FILE NO() C-4548	S).					
LOCAT	WELL OWN BTA Oil P							PHONE (OPTI	ONAL)					
GENERAL AND WELL LOCATION	WELL OWN 104 S. Pec		IG ADDRESS					CITY Midland		state TX	79701	ZIP		
DINA	WELL		D	EGREES 32	MINUTES 3	SECON 49.1	57							
ERAL	LOCATIC (FROM GI	PS) -	ATITUDE ONGITUDE	103	39	9.6	N		' REQUIRED: ONE TEN QUIRED: WGS 84	IH OF A	SECOND			
1. GEN	→ NW NE NW Sec. 01 T26S R32E													
	LICENSE NO. NAME OF LICENSED DRILLER NAME OF WELL DRILLING COMPANY 1249 Jackie D. Atkins Atkins Engineering Associates, Inc.													
	DRILLING S		DRILLING ENDED		MPLETED WELL (F		BOBE HO	LE DEPTH (FT)	Atkins Eng			nc.		
	07/13/		07/13/2021		ary well materia			110	DEFIN WATER FIR	unkno				
z	COMPLETE	D WELL IS:	ARTESIAN	DRY HOL	e 🗹 Shallo	W (UNCO	NFINED)		STATIC WATER LEV	VEL IN CO 81.		LL (FT)		
ATIQ	DRILLING F	LUID:	🖌 AIR	MUD	ADDITIV	ÆS – SPEC	IFY:		·		1			
ORM	DRILLING N	ÆTHOD:	ROTARY	HAMMER	CABLE T	OOL	ОТНЕ	R – SPECIFY:	Hollo	w Sten	n Auger			
INF		(feet bgl)		CASING	I GRADE I			SING	CASING		NG WALL	SLOT		
2. DRILLING & CASING INFORMATION	FROM	то	DIAM (inches)	(include each casing string, and			VECTION YPE ling diameter)	INSIDE DIAM. (inches)		THICKNESS SIZI (inches) (inche				
& C	0	110	±8.5		Boring- HSA									
										<u> </u>				
DRILL														
7. I														
	 										· · ·			
		<u> </u>		<u> </u>		l				<u> </u>				
F	DEPTH FROM	(feet bgl) TO	BORE HOLE DIAM. (inches)		ST ANNULAR SH VEL PACK SIZE				AMOUNT (cubic feet)		METHO PLACEM			
ERL		10							(,					
MAT														
3. ANNULAR MATERIAL									<u></u>					
NNN									· · · · ·					
3. A														
				I							·			
FOR	OSE INTER							WR-20	WELL RECORD	LOG	(Version 06/3)/17)		

FILE NO. C-4548	POD NO.	TRN NO. (518307	
LOCATION 265-37E-01	1-2-1	WELL TAG ID NO. NA	PAGE 1 OF 2

										1
	DEPTH (f FROM	eet bgl) TO	THICKNESS (feet)	INCLUDE WAT	ND TYPE OF MATERIAL E ER-BEARING CAVITIES O upplemental sheets to fully d	R FRACTURE ZONE	S	WATI BEARI (YES / 1	NG?	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	0	19	19	Sand Medium or	rained, poorly graded, increas	ing alay Gravish Brow		Y	(N	ZONES (gpm)
	19	24	5		ed, poorly graded, with Grav			 Y	√N √N	
	24	39	15		m -Fine grained, poorly grade		IOWII		✓ N	
	39	44	5		ium -Fine grained, poorly grade			Y	✓ N	
	44	59	15	·						
					grained, poorly graded, increa			Y	✓ N	
4. HYDROGEOLOGIC LOG OF WELL	59	79	20	nd, Dark Redish Brow		Y ✓ Y	✓ N			
FW	79	97	15		ticity, with fine-grained sand,	· · · · · · · · · · · · · · · · · · ·			N	
õ	97	110	13	Clay, med Plasticity,	sticky, with fine-grained sand	l, Dark Redish Brown,	moist	✓ Y	N	
10								Y	<u>N</u>	
B								Y	N	
olo								Y	N	
Ĕ								Y	N	
DRC								Y	N	
HY								Y	N	
4								Y	N	
								Y	N	
								Y	N	
								Y	N	
								Y	N	
								Y	N	
								Y	N	
	METHOD U	SED TO ES	TIMATE YIELD	OF WATER-BEARIN	NG STRATA:	····	тот	AL ESTIM	ATED	
	PUM		IR LIFT	BAILER	THER - SPECIFY:		WEL	L YIELD	(gpm):	0.00
NO	WELL TEST	TEST	RESULTS - ATT	ACH A COPY OF DA	TA COLLECTED DURING SHOWING DISCHARGE AN	WELL TESTING, IN D DRAWDOWN OV	CLUDII ER THI	NG DISCH E TESTINC	ARGE N 3 PERIO	ÆTHOD, D.
TEST; RIG SUPERVISION	MISCELLA	VEOUS INF	ce		ials removed and the soil t gallons of water per 94 lbs					
TEST	PRINT NAM	E(S) OF DE	ULL RIG SUPER	VISOR(S) THAT PRO	OVIDED ONSITE SUPERVI	SION OF WELL CON	ISTRUC	CTION OT	HER TH	AN LICENSEE:
			on Pruitt, Carm							
VTURE	CORRECT F	ECORD OI	F THE ABOVE D	ESCRIBED HOLE A	BEST OF HIS OR HER KNO ND THAT HE OR SHE WIL APLETION OF WELL DRIL	L FILE THIS WELL				
6. SIGNATURE	Jack Att	kins		Ja	ackie D. Atkins			07/29/	2021	
		SIGNAT	URE OF DRILLE	R / PRINT SIGNEE	E NAME			I	DATE	
FOI	OSE INTERN	JALIISE					11 004	יז 4 תק <u>ר</u> ר	06.07	nion 06/20/2017)
	E NO. C - 4				POD NO.	TRN NO.		1830		sion 06/30/2017)
	CATION 2		32E-6) (-	· 2.1	WELL TAG ID NO.	1	JA-	- -	PAGE 2 OF 2

DII ALIG 2 2021 PM4:44 Page 23 of 80

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APPENDIX B

Photographic Log





APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation



May 10, 2023

HADLIE GREEN ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD, NM 88220

RE: MESA B EAST/WEST NGL WATER TRANSFER LINE

Enclosed are the results of analyses for samples received by the laboratory on 12/22/22 10:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: Project Number: Project Manager: Fax To:		Reported: 10-May-23 09:50	
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
SS 01 @ 0.5'	H226044-01	Soil	21-Dec-22 11:00	22-Dec-22 10:55	
SS 02 @ 0.5'	H226044-02	Soil	21-Dec-22 11:05	22-Dec-22 10:55	
SS 03 @ 0.5'	H226044-03	Soil	21-Dec-22 11:10	22-Dec-22 10:55	
SS 04 @ 0.5'	H226044-04	Soil	21-Dec-22 11:15	22-Dec-22 10:55	
SS 05 @ 0.5'	H226044-05	Soil	21-Dec-22 11:20	22-Dec-22 10:55	
SS 06 @ 0.5'	H226044-06	Soil	21-Dec-22 11:25	22-Dec-22 10:55	
SS 07 @ 0.5'	H226044-07	Soil	21-Dec-22 11:30	22-Dec-22 10:55	

05/10/23 - Client changed the sample IDs (see COC). This is the revised report and will replace the one sent on 12/27/22.

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220			Project Num Project Mana	ber: 03C			WATER 1	1	Reported: 0-May-23 09:	50
)1 @ 0.5)44-01 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			107 %	69.9	-140	2122209	ЈН	22-Dec-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			60.1 %	45.3	-161	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctadecane			65.5 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	,	Project: MESA B EAST/WEST NGL WATER 1 Reported: Project Number: 03C2012018 10-May-23 (Project Manager: HADLIE GREEN Fax To:								50
				02 @ 0.5 044-02 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	160		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			107 %	69.9	-140	2122209	JH	22-Dec-22	8021B	
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			85.2 %	45.3	-161	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctadecane			93.4 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220								Reported: 0-May-23 09:	50	
)3 @ 0.5 044-03 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds	40.0		16.0		4	2122216	AC	22 Day 22	4500 CL D	
Chloride	48.0		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			106 %	69.9	-140	2122209	JH	22-Dec-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			65.4 %	45.3	-161	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctadecane			71.2 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220		Project: MESA B EAST/WEST NGL WATER 1 Project Number: 03C2012018 Project Manager: HADLIE GREEN Fax To:							Reported: 0-May-23 09:	50
)4 @ 0.5 044-04 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			106 %	69.9	-140	2122209	JH	22-Dec-22	8021B	
Petroleum Hydrocarbons by GC	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			69.6 %	45.3	-161	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctadecane			76.0 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: MESA B EAST/WEST NGL WATER T Project Number: 03C2012018 Project Manager: HADLIE GREEN Fax To:						1	Reported: 0-May-23 09:	50	
)5 @ 0.5 044-05 (So						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ll Laborat	ories					
Inorganic Compounds			160			2122216		22.5.22	4500 CL D	
Chloride	4000		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by l	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			106 %	69.9	-140	2122209	JH	22-Dec-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			72.1 %	45.3	-161	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctadecane			79.8 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	,								Reported: 0-May-23 09:	50
)6 @ 0.5)44-06 (So						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	3600		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			107 %	69.9	-140	2122209	JH	22-Dec-22	8021B	
Petroleum Hydrocarbons by GO	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			70.8 %	45.3	-161	2122207	MS	22-Dec-22	8015B	_
Surrogate: 1-Chlorooctadecane			78.2 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: MESA B EAST/WEST NGL WATER 1 Project Number: 03C2012018 10 Project Manager: HADLIE GREEN Fax To:							Reported: 0-May-23 09:	50	
				07 @ 0.5 044-07 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4560		16.0	mg/kg	4	2122216	AC	22-Dec-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2122209	JH	22-Dec-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2122209	ЈН	22-Dec-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2122209	ЛН	22-Dec-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			107 %	69.9	-140	2122209	JH	22-Dec-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctane			71.8 %	45.3	-161	2122207	MS	22-Dec-22	8015B	
Surrogate: 1-Chlorooctadecane			78.8 %	46.3	-178	2122207	MS	22-Dec-22	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: Project Number: Project Manager: Fax To:		Reported: 10-May-23 09:50
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Inorganic Compounds - Quality Control

Cardinal Laboratories										
Analist	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Natar
Analyte Batch 2122216 - 1:4 DI Water	Kesun	Linin	Units	Level	Result	70KEC	Linits	KrD	Linit	Notes
Blank (2122216-BLK1)				Prepared &	z Analyzed:	22-Dec-22				
Chloride	ND	16.0	mg/kg							
LCS (2122216-BS1)				Prepared &	analyzed:	22-Dec-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2122216-BSD1)				Prepared &	z Analyzed:	22-Dec-22				
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220	Project: MESA B EAST/WES Project Number: 03C2012018 Project Manager: HADLIE GREEN Fax To:	T NGL WATER 1 Reported: 10-May-23 09:50
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratorie

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2122209 - Volatiles										
Blank (2122209-BLK1)				Prepared &	Analyzed:	22-Dec-22				
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0538		mg/kg	0.0500		108	69.9-140			
LCS (2122209-BS1)				Prepared &	Analyzed:	22-Dec-22				
Benzene	1.99	0.050	mg/kg	2.00		99.7	83.4-122			
Toluene	2.15	0.050	mg/kg	2.00		107	84.2-126			
Ethylbenzene	2.15	0.050	mg/kg	2.00		107	84.2-121			
m,p-Xylene	4.48	0.100	mg/kg	4.00		112	89.9-126			
o-Xylene	2.13	0.050	mg/kg	2.00		106	84.3-123			
Total Xylenes	6.61	0.150	mg/kg	6.00		110	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0522		mg/kg	0.0500		104	69.9-140			
LCS Dup (2122209-BSD1)				Prepared &	Analyzed:	22-Dec-22				
Benzene	2.08	0.050	mg/kg	2.00		104	83.4-122	4.31	12.6	
Toluene	2.23	0.050	mg/kg	2.00		112	84.2-126	3.94	13.3	
Ethylbenzene	2.23	0.050	mg/kg	2.00		111	84.2-121	3.59	13.9	
m,p-Xylene	4.63	0.100	mg/kg	4.00		116	89.9-126	3.12	13.6	
o-Xylene	2.18	0.050	mg/kg	2.00		109	84.3-123	2.58	14.1	
Total Xylenes	6.81	0.150	mg/kg	6.00		113	89.1-124	2.94	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0518		mg/kg	0.0500		104	69.9-140			

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUMProject:3122 NATIONAL PARKS HWYProject Number:CARLSBAD NM, 88220Project Manager:Fax To:Fax To:	•
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2122207 - General Prep - Organics										
Blank (2122207-BLK1)				Prepared &	Analyzed:	22-Dec-22	2			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	36.6		mg/kg	50.0		73.2	45.3-161			
Surrogate: 1-Chlorooctadecane	39.1		mg/kg	50.0		78.3	46.3-178			
LCS (2122207-BS1)				Prepared &	Analyzed:	22-Dec-22	2			
GRO C6-C10	199	10.0	mg/kg	200		99.7	76.8-124			
DRO >C10-C28	207	10.0	mg/kg	200		103	74.9-127			
Fotal TPH C6-C28	406	10.0	mg/kg	400		102	77.5-124			
Surrogate: 1-Chlorooctane	42.4		mg/kg	50.0		84.8	45.3-161			
Surrogate: 1-Chlorooctadecane	49.8		mg/kg	50.0		99.5	46.3-178			
LCS Dup (2122207-BSD1)				Prepared &	Analyzed:	22-Dec-22	2			
GRO C6-C10	191	10.0	mg/kg	200		95.7	76.8-124	4.06	17.2	
DRO >C10-C28	199	10.0	mg/kg	200		99.7	74.9-127	3.61	18.6	
Fotal TPH C6-C28	391	10.0	mg/kg	400		97.7	77.5-124	3.83	17.6	
Surrogate: 1-Chlorooctane	41.3		mg/kg	50.0		82.7	45.3-161			
Surrogate: 1-Chlorooctadecane	47.5		mg/kg	50.0		95.0	46.3-178			

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: Engolum		BILL TO	ANALYSIS REQUEST
Project Manager: Hadlie Green		P.O. #:	
Address: 3122 National Parks Hw	Y	Company: BTA Oil	1
City: Carlsbad State: NM Zip: S		Attn: Bob Hall	
Phone #: 432-557-8895 Fax #:	0	Address: 104 S. Pecos St	
Project #: 03C2012018 Project Owner:		city: Midland	
Project Name: Mesa B East/West NGL Water Trav	asfer line	State: TX Zip: 79701	
Project Location: Lea	FILL	Phone #: 432-312-2203	
Sampler Name: Peter Van Patten		Fax #:	
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D.	GROUNDWATER WASTEWATER SolL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : AMIL	BTEX TPH Chloride
HCC 6044 S 1 \$501@0,5' C1 2 \$507 1 1		V 12-21 1100	
21302 CI	V	V 12-21 1105	
3 B03 CI	V	12-21 1110	
4 P304 CI	V	V 12-21 1115	
57505 CI	V	V 12-21 1120	
67506 CI	~	V 12-21 1125	
77507 V CI		V 12-21 1130	
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navies. All calmin instuding those for negligence and any other cause whatsoever shall be deemed velve ervice. In no event shall cardinal be liable for incidental or consequential damages, including without thills difficult or successors anising out of or related to the performance of services hereunder by Cardinal, regar Relinquished By: Date: Date: Relinquished By: Date: Relinquished By: Date: Relinquished By: Date: Time: Time:	ad unless made in vehing and i tion, business interruptions, to diess of whether such claim is yed by:	received by Cardinal within 30 days after completion of the ass of use, or loss of profils incurred by client, its subsidiaries a based upon any of the above stated reasons or otherwise Verbail Res All Results	e applicable es. suit: I Yes INO Add'I Phone #: are emailed. Please provide Email address: en@ensolum.com, tmorrissey@eusolum.com
Delivered By: (Circle One) Observed Temp. *C 3.0 Sampler - UPS - Bus - Other: Corrected Temp. *C 3.4	Sample Condition Cool Intact Ves Ves No No	(Initials)	Rush Cool Intact Observed Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 6/13/2023 7:55:41 AM

Page 14 of 14



May 08, 2023

HADLIE GREEN ENSOLUM, LLC 705 W WADLEY AVE.

MIDLAND, TX 79705

RE: MESA B EAST NGL WATER TRANSFER LINE

Enclosed are the results of analyses for samples received by the laboratory on 05/03/23 12:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celez D. Keine

Celey D. Keene Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 01 2' (H232185-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	89.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.8	% 49.1-14	0						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 02 2' (H232185-02)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	101 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 03 2' (H232185-03)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	93.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	98.6	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 04 2' (H232185-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	116 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	123 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 05 2' (H232185-05)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	79.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	86.1	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 06 2' (H232185-06)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	95.4	48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 9	6 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 07 2' (H232185-07)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	108 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	75.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	81.3	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 08 2' (H232185-08)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	192	96.1	200	19.5	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	192	96.0	200	18.4	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	77.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.0	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 09 2' (H232185-09)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	100	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	109	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 10 2' (H232185-10)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	97.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107 9	6 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 11 2' (H232185-11)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	94.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 12 2' (H232185-12)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	96.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: FS 13 2' (H232185-13)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	96.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	105 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: SW 01 0-2' (H232185-14)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.8	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	93.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 9	% 49.1-14	8						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: SW 02 0-2' (H232185-15)

BTEX 8021B	/kg	Analyze	d By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	93.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	102 9	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: SW 03 0-2' (H232185-16)

BTEX 8021B	/kg	Analyze	d By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	95.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	104 9	% 49.1-14	0						

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Celey D. Keene, Lab Director/Quality Manager



ENSOLUM, LLC HADLIE GREEN 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received:	05/03/2023	Sampling Date:	04/26/2023
Reported:	05/08/2023	Sampling Type:	Soil
Project Name:	MESA B EAST NGL WATER TRANSFER LI	Sampling Condition:	Cool & Intact
Project Number:	03C2012018	Sample Received By:	Tamara Oldaker
Project Location:	32.0625,-103.6145		

Sample ID: SW 04 0-2' (H232185-17)

BTEX 8021B	mg/	′kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2023	ND	1.88	93.8	2.00	1.13	
Toluene*	<0.050	0.050	05/05/2023	ND	1.92	96.0	2.00	1.52	
Ethylbenzene*	<0.050	0.050	05/05/2023	ND	2.06	103	2.00	1.39	
Total Xylenes*	<0.150	0.150	05/05/2023	ND	6.00	100	6.00	0.999	
Total BTEX	<0.300	0.300	05/05/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/04/2023	ND	400	100	400	3.92	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/04/2023	ND	178	89.1	200	1.17	
DRO >C10-C28*	<10.0	10.0	05/04/2023	ND	161	80.7	200	2.05	
EXT DRO >C28-C36	<10.0	10.0	05/04/2023	ND					
Surrogate: 1-Chlorooctane	101 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110 9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Company Name:	(575) 393-2326 FA	A (3/5) 333-24	10	-		-		Т			BI	L	L TO					A	NAL	YSIS	S RE	EQUE	ST	-		_
Project Manager:	Ensolum, LLC Hadlie Gree	e						P	.0.	#:																
001.5	N. Marienfeld St. STE 4							d	Com	pan	y: 2	<	nsolan													
Address.		State: TX	Zip		79701				Attn: Kylei Jennings						- 1											
City: Midland	- 557-8895		wib					-	Addr							- 1										
		Project Owner							City:																	
Project #: 03C					G . /			-	State			Z	ip:													
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FOR LAB USE ONLY	Kase Parke	ſ		Г		MAT	RIX		_	_	ERV.	V	SAMP	LING	1											
Lab I.D.	Sample I.D.	Sample Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	SOIL	OIL	SLUDGE	OTHER :		OTHER :		DATE	TIME	BTEN	TPU	0									
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

000 K 3.2 10/07/2



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	(575) 393-2326 FA	A (010) 000-24		-			-	T			BIL	LTO					A	NAL	YSIS	S RE	QUE	ST			4
Project Manager:	Ensolum, LLC Hadie Gree	teles						1	P.O.	#:															
	. Marienfeld St. STE 40							0	Com	pany	y: £	nsolan													
City: Midland		State: TX	Zip:	7	9701				Attn: Kater Jennings																
and the second se	Phone #: 432-557-8895 Fax #:							Addr				2-												1	
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Lab I.D.	Sample I.D.	Sample Depth (feet)	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER WASTEWATER	SOIL		UDGE	OTHER :	E / COOL	OTHER :		TIME	BTEN	TP4	Chlorides									
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Received by OCD: 6/13/2023 7:55:41 AM

ORM-000 R 3.2 10/07/2



APPENDIX D

NMOCD Notifications

Released to Imaging: 9/13/2023 10:06:44 AM

Enviro, OCD, EMNRD
Hadlie Green
Bratcher, Michael, EMNRD; Nobui, Jennifer, EMNRD
RE: [EXTERNAL] BTA - Sampling Notification - Week of 03/06/2023
Thursday, March 2, 2023 9:10:14 AM
image006.png
image007.png
image008.png image009.png

[**EXTERNAL EMAIL**]

Hadlie,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JΗ

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Hadlie Green <hgreen@ensolum.com>
Sent: Thursday, March 2, 2023 6:56 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Tacoma Morrissey <tmorrissey@ensolum.com>; Bob Hall <bhall@btaoil.com>
Subject: [EXTERNAL] BTA - Sampling Notification - Week of 03/06/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

BTA anticipates collecting confirmation samples at the following locations the week of March 6, 2023.

- Mesa Dolphin Produced Water Poly Line/ nAPP2303736433
- Mesa B East NGL Water Transfer Line/ nAPP2235558643

Thank you,



Hadlie Green Staff Geologist 432-557-8895 hgreen@ensolum.com Ensolum, LLC

From:	Enviro, OCD, EMNRD
To:	Hadlie Green
Subject:	RE: [EXTERNAL] BTA - Sampling Notification - Week of 03/13/2023
Date:	Wednesday, March 8, 2023 5:17:29 PM
Attachments:	image002.png image003.png image004.png image005.png

[**EXTERNAL EMAIL**]

No problem! Thank you for the clarification.

JΗ

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Hadlie Green <hgreen@ensolum.com>
Sent: Wednesday, March 8, 2023 4:17 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Nobui, Jennifer, EMNRD
Jennifer.Nobui@emnrd.nm.gov>
Subject: RE: [EXTERNAL] BTA - Sampling Notification - Week of 03/13/2023

Hi,

My apologies, I didn't change the week date in the text itself. These sampling activities are scheduled for next week, March 13, 2023.

Thank you,



From: Enviro, OCD, EMNRD <<u>OCD.Enviro@emnrd.nm.gov</u>>
Sent: Wednesday, March 8, 2023 5:15 PM
To: Hadlie Green <<u>hgreen@ensolum.com</u>>
Cc: Bratcher, Michael, EMNRD <<u>mike.bratcher@emnrd.nm.gov</u>>; Nobui, Jennifer, EMNRD
<<u>Jennifer.Nobui@emnrd.nm.gov</u>>
Subject: RE: [EXTERNAL] BTA - Sampling Notification - Week of 03/13/2023

[**EXTERNAL EMAIL**]

Hadlie,

Please be aware that notification requirements are **two business days**, per rule. Were you intending on giving notification for next week 3/13/2023? This, and all correspondence, should be included in the closure report to insure inclusion in the project file.

JΗ

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Hadlie Green <<u>hgreen@ensolum.com</u>>
Sent: Wednesday, March 8, 2023 1:48 PM
To: Enviro, OCD, EMNRD <<u>OCD.Enviro@emnrd.nm.gov</u>>
Cc: Tacoma Morrissey <<u>tmorrissey@ensolum.com</u>>; Bob Hall <<u>bhall@btaoil.com</u>>
Subject: [EXTERNAL] BTA - Sampling Notification - Week of 03/13/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

BTA anticipates collecting confirmation samples at the following locations the week of March 6, 2023.

- Mesa Dolphin Produced Water Poly Line/ nAPP2303736433
- Mesa B East NGL Water Transfer Line/ nAPP2235558643
- Mesa B West Burned Poly Line / nAPP2303737335

Thank you,

From:	Enviro, OCD, EMNRD
То:	Hadlie Green
Cc:	Bratcher, Michael, EMNRD; Nobui, Jennifer, EMNRD
Subject:	RE: [EXTERNAL] BTA - Sampling Notification - Week of 04/17/2023
Date:	Friday, April 14, 2023 10:36:22 AM
Attachments:	image005_jpg image006_png image007_png image008_png image009_png

[**EXTERNAL EMAIL**]

Hadlie,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file JH

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Hadlie Green <hgreen@ensolum.com>
Sent: Thursday, April 13, 2023 8:48 AM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Tacoma Morrissey <tmorrissey@ensolum.com>; Bob Hall <bhall@btaoil.com>
Subject: [EXTERNAL] BTA - Sampling Notification - Week of 04/17/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

BTA anticipates collecting confirmation samples at the following location the week of April 17, 2023.

- Mesa B West Burned Water Transfer Poly Line / nAPP2303737335
 - Sampling Date: 4/17-18/2023 @ 9:00 AM MST
- Mesa B East NGL Water Transfer Line / nAPP2235558643
 - Sampling Date: 4/19-20/2023 @ 9:00 AM MST

Thank you,



Hadlie Green Project Geologist 432-557-8895 hgreen@ensolum.com Ensolum, LLC

From:	Enviro, OCD, EMNRD
То:	Hadlie Green
Cc:	Bratcher, Michael, EMNRD; Nobui, Jennifer, EMNRD
Subject:	RE: [EXTERNAL] BTA - Sampling Notification - Week of 04/24/2023
Date:	Thursday, April 20, 2023 4:31:51 PM
Attachments:	image005_jpg image006_png image007_png image008_png
	image009.png

[**EXTERNAL EMAIL**]

Hadlie,

Please be aware that notification requirements are **two business days**, per rule. You may proceed on your schedule. This, and all correspondence, should be included in the closure report to insure inclusion in the project file.

JΗ

Jocelyn Harimon • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 1220 South St. Francis Drive | Santa Fe, NM 87505 (505)469-2821 | Jocelyn.Harimon@emnrd.nm.gov http:// www.emnrd.nm.gov



From: Hadlie Green <hgreen@ensolum.com>
Sent: Thursday, April 20, 2023 2:30 PM
To: Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Tacoma Morrissey <tmorrissey@ensolum.com>; Bob Hall <bhall@btaoil.com>
Subject: [EXTERNAL] BTA - Sampling Notification - Week of 04/24/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All,

BTA anticipates collecting confirmation samples at the following location the week of April 17, 2023.

- Mesa B West Burned Water Transfer Poly Line / nAPP2303737335
 - Sampling Date: 4/24-26/2023 @ 9:00 AM MST
- Mesa B East NGL Water Transfer Line / nAPP2235558643

• Sampling Date: 4/25-26/2023 @ 9:00 AM MST

Thank you,



Hadlie Green Project Geologist 432-557-8895 hgreen@ensolum.com Ensolum, LLC



APPENDIX E

Final C-141

Released to Imaging: 9/13/2023 10:06:44 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2235558643
District RP	
Facility ID	fAPP2130022003
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2235558643
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.062595 Longitude: -103.614578

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mesa B East NGL Water Transfer Line	Site Type: Tank Battery
Date Release Discovered: 12/20/2022	API# (if applicable) Nearest well:

I	Unit Letter	Section	Township	Range	County
ſ	А	7	26S	33E	Lea

Surface Owner: State Federal Tribal Private (Name:)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

ols) 114 BBL	Volume Recovered (bbls) 55 BBL
of dissolved chloride in the	
000 mg/1?	Yes No
ols)	Volume Recovered (bbls)
lcf)	Volume Recovered (Mcf)
eased (provide units)	Volume/Weight Recovered (provide units)
ng natural gas, caused a «	small fire that burned a hole

in an adjacent poly water transfer line. Personnel onsite at the time observed the temporary fire and the formation of the leak in the poly water line. The leak was stopped in about 15 minutes. The wet soil was scraped and stockpiled on plastic on 12/21/2022. Spill calculation is attached.

Oil Conservation Division

Incident ID	nAPP2235558643
District RP	
Facility ID	fAPP2130022003
Application ID	

Page 74 2680

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Yes – Release greater than 25 BBL.
🛛 Yes 🗌 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, via filing the NO	R for the present Incident ID via the NMOCD Permitting Portal on 12/21/2022.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bob Hall Title: Environmental Manager

Signature: _____ Date: 1/3/2023

email: bhall@btaoil.com Telephone: 432-682-3753

OCD Only

Received by: _____ Jocelyn Harimon _____ Date: _____ D



Release Volume Calculator

This calculator estimates a spill volume based on the size and estimated saturation of the spill.

Location/Site Name	Mesa B East/West NGL Water Transfer Line
GPS Coordinates	32.062595, -103.614578
Spill Date and Time	12/20/2022

Instructions: Input the spill parameters (dimensions) in <u>blue</u> text, and the spreadsheet calculates a potential spill volume. Other parameters can be changed as appropriate.

Area	3,150 square feet 5.0 inches
Saturation (or depth)	5.0 inches
Percent Hydrocarbon	0 % Hydrocarbon (0-100)
Porosity (choose one)	0.25
Saturated Soil Volume	48.61 cubic yards
Total Hydrocarbon (oil)	0.00 barrels
Total Produced Water	58.44 barrels

Types of Soil	Porosity Factor
Sand	0.20
Clay	0.05
Clay/Silt-Sandy Mix	0.15
Caliche	0.03
Gravel	0.25
Unknown	0.25

Area Name (ft2)	Saturation Depth (in)	Total Oil (bbls)	Total Water (bbls)
Stained Area (3,150 sq ft)	6	0	58.44
	Totals:	0	58.44
		Total Volume Released:	58.44

Released to Imaging: 9/13/2023 10:06:44/AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	171938
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	1/3/2023

CONDITIONS

Page 76 6680

.

Action 171938

Received by OCD: 6/13/2023 7:55:41 AM State of New Mexico

Oil Conservation Division

Incident ID	nAPP2235558643
District RP	
Facility ID	fAPP2130022003
Application ID	

Page 77 of 80

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>51-100 (ft bgs)</u>
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- \boxtimes Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

Received by OCD: 6/13/2023 7:55:41 AM

•

Form C-141	State of New Mexico		Incident ID	nAPP2235558643
Page 4	Oil Conservation Divisio	n	District RP	
			Facility ID	fAPP2130022003
			Application ID	
regulations all operators are public health or the enviror failed to adequately investi	ils ib	otifications and perform co e OCD does not relieve the hreat to groundwater, surfa of responsibility for compl Title:Environmer	prrective actions for rele operator of liability sho ce water, human health iance with any other feo tal Manager	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by: Jocel	yn Harimon	Date:06.	/13/2023	

Received by OCD: 6/13/2023 7:55:41 AM

Form C-141	State of New Mexico	Incident ID	nAPP2235558643
Page 6	Oil Conservation Division	District RP	IIAT 1 2255550045
		Facility ID	fAPP2130022003
		Application ID	IAI 1 2130022003

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:Kelton Beaird	Title: _Environmental Manager				
Signature:	Date:6/12/2023				
email:KBeaird@btaoil.com	Telephone:432-312-2203				
OCD Only					
Received by: Jocelyn Harimon	Date: 06/13/2023				
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.					
Closure Approved by:	Date: 09/13/2023				
Printed Name: Nelson Velez	Title: Environmental Specialist - Adv				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	226779
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
nvelez	None	9/13/2023

Action 226779