Form C-141
Page 6

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: Jacob Laird Date: 7/12/2023

email: _____ Telephone: _____

OCD Only

Received by: Shelly Wells Date: 7/24/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Shelly Wells Date: 9/18/2023

Printed Name: Shelly Wells Title: Environmental Specialist-Advanced

Liner Inspection Report

ConocoPhillips Company
Lightning P-38 State 5H
Lea County, New Mexico
Unit Letter A, Section 1, Township 21 South, Range 33 East
Latitude 32.5125 North, Longitude 103.5184 West
NMOCD Reference No. nAPP2314239454

Prepared By:

Etech Environmental & Safety Solutions, Inc.
2507 79th Street, Unit A
Lubbock, Texas 79423

Ben J. Arguijo

Joel W. Lowry

ETECH Environmental & Safety Solutions, Inc.

Midland • San Antonio • Lubbock • Hobbs • Lafayette

TABLE OF CONTENTS

1.0 PROJECT INFORMATION

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of ConocoPhillips Company, has prepared this Liner Inspection Report for the release site known as the Lightning P-38 State 5H (henceforth, "Site"). Details of the release are summarized below:

Location of Release Source

Latitude: 32.5125 Longitude: -103.5184

Provided GPS are in WGS84 format.

Site Name:	Lightning P-38 State 5H	Site Type:	Tank Battery
Date Release Discovered:	5/12/2023	API # (if applicable):	N/A

Unit Letter	Section	Township	Range	County
A	1	21S	33E	Lea

Surface Owner: [ ] State [ ] Federal [ ] Tribal [X] Private (Name Merchant Livestock)

Nature and Volume of Release

[X] Crude Oil	Volume Released (bbls) 9.5	Volume Recovered (bbls) 5
[ ] Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water > 10,000 mg/L?	[X] Yes [ ] No [ ] N/A
[ ] Condensate	Volume Released (bbls)	Volume Recovered (bbls)
[ ] Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
[ ] Other (describe)	Volume/Weight Released	Volume/Weight Recovered

Cause of Release:
The release was attributed to a tank overflowing.

Initial Response

- [X] The source of the release has been stopped.
- [X] The impacted area has been secured to protect human health and the environment.
- [ ] Release materials have been contained via the use of berms or dikes, absorbent pad, or other containment devices
- [X] All free liquids and recoverable materials have been removed and managed appropriately.

Previously submitted portions of the NMOCD Form C-141 are available on the NMOCD Imaging System.

2.0 SITE CHARACTERIZATION

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) was conducted in an effort to determine the horizontal distance to known water sources within a half-mile radius of the Super Cobra release site. Probable groundwater depth was determined using data generated by numeric models based on available water well data and published information. Depth to groundwater information is provided as Appendix A.

What is the shallowest depth to groundwater beneath the area affected by the release?	112
Did the release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of any occupied permanent residence, school, hospital, institution or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within the incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas not on an exploration, development, production or storage site?	☐ Yes ☒ No

NMOCD Siting Criteria data was gathered from available resources including Bureau of Land Management (BLM) and Fish & Wildlife Services (FWS) shapefiles, topographic maps, NMOSE and USGS databases, and aerial imagery. The results are depicted in Figures 1, 2, 4, and 5.

3.0 CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE

Based on the volume and nature of the release, inferred depth to groundwater, and NMOCD Siting Criteria, the NMOCD Closure Criteria and NMOCD Reclamation Standards for the Super Cobra release site are as follows:

Probable Depth to Groundwater	Constituent	Laboratory Analytical Method	Closure Criteria*†	Reclamation Standard*‡
60'	Chloride (Cl-)	EPA 300.0 or SM4500 Cl B	20,000	600
	Total Petroleum Hydrocarbons (TPH)	EPA SW-846 Method 8015M Ext	2,500	100
	Gas Range Organics + Diesel Range Organics (GRO + DRO)	EPA SW-846 Method 8015M	1,000	N/A
	Benzene	EPA SW-846 Methods 8021b or 8260b	10	10
	Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA SW-846 Methods 8021b or 8260b	50	50

* Measured in milligrams per kilogram (mg/kg)
† Table I, Section 19.15.29.12 of the New Mexico Administrative Code (NMAC).
‡ The NMOCD Reclamation Standard applies only to the top 4' of soil in non-production areas. Section 19.15.29.13 D.(1) NMAC.

4.0 SITE ASSESSMENT

On June 5, 2022, Etech conducted a site assessment. During the site assessment, a visual inspection of the containment area liner was performed to check its integrity and confirm that it remained intact. No breaches were discovered during the inspection, and it was determined that the lined containment area was able to fully contain the spill. Based on this information, no further remedial action was required.

General photographs of the release site are provided in Appendix B.

5.0 SITE CLOSURE REQUEST

The release was limited to the lined containment area of an active tank battery facility. Visibly impacted gravel was removed and a visual inspection of the containment area liner confirmed that it remained intact, was able to fully contain the spill, and no further remedial action was required. In consideration of this information, Etech recommends ConocoPhillips Company provide copies of this *Liner Inspection Report* to the appropriate agencies and request closure be granted to the Lightning P-38 5H release site.

6.0 LIMITATIONS

Etech Environmental & Safety Solutions, Inc., has prepared this Liner Inspection Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents reference in the report and on oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech has prepared the report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of ConocoPhillips Company. Use of the information contained in this report is prohibited without the consent of Etech and/or ConocoPhillips Company.

7.0 DISTRIBUTION

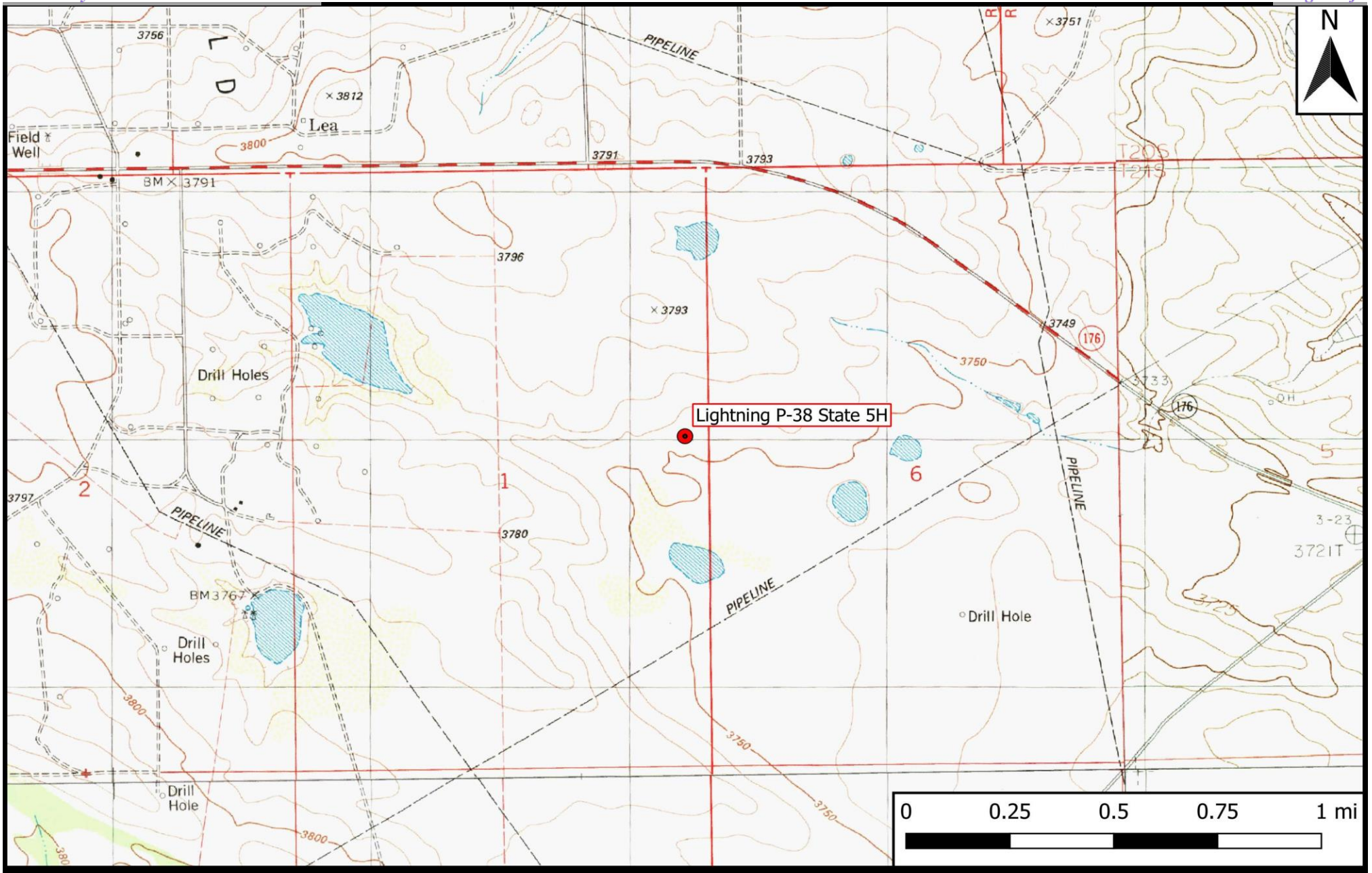
ConocoPhillips Company
3300 B A St.
Midland, TX 79705

New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division, District 1
1220 South St. Francis Drive
Santa Fe, NM 87505

Hobbs Field Office
New Mexico State Land Office
2827 North Dal Paso Street
Suite 117
Hobbs, NM 88240

(Electronic Submission)

Figure 1
Topographic Map



Legend

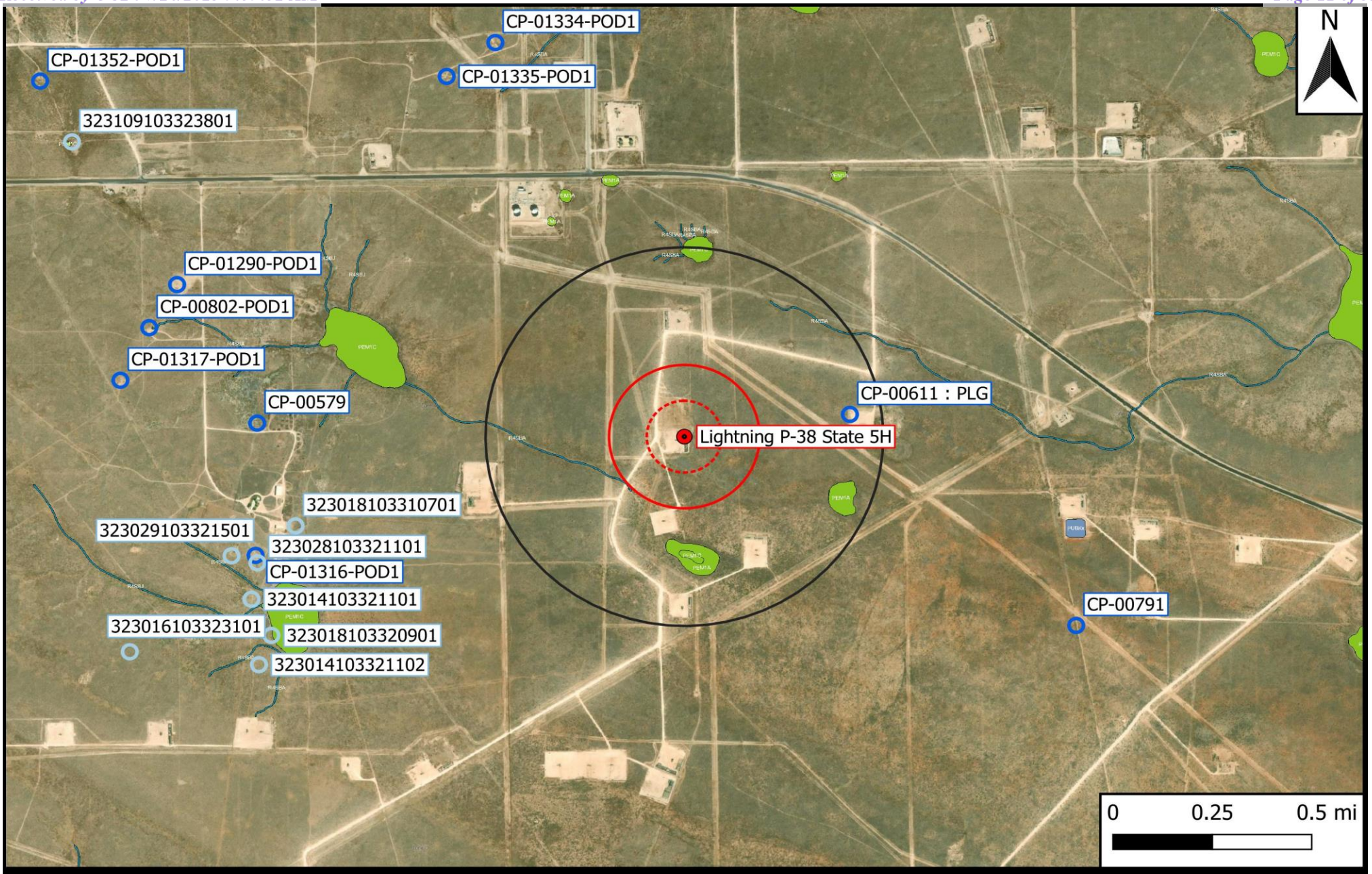
- Site Location

Figure 1
Topographic Map
ConocoPhillips Company
Lightning P-38 State 5H
GPS: 32.5125, -103.5184
Lea County

eTECH Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/23

Figure 2
Aerial Proximity Map



Legend

- Site Location
- Well - NMOSE
- Well - USGS
- Potash Mine Workings
- Medium/High Karst
- 500 Ft Radius
- 1000 Ft Radius
- 0.5 Mi Radius
- 1% Annual Flood Chance
- Lake/Freshwater Pond
- Emergent/Forested Wetlands
- Riverine

Figure 2

Aerial Proximity Map

ConocoPhillips Company

Lightning P-38 State 5H

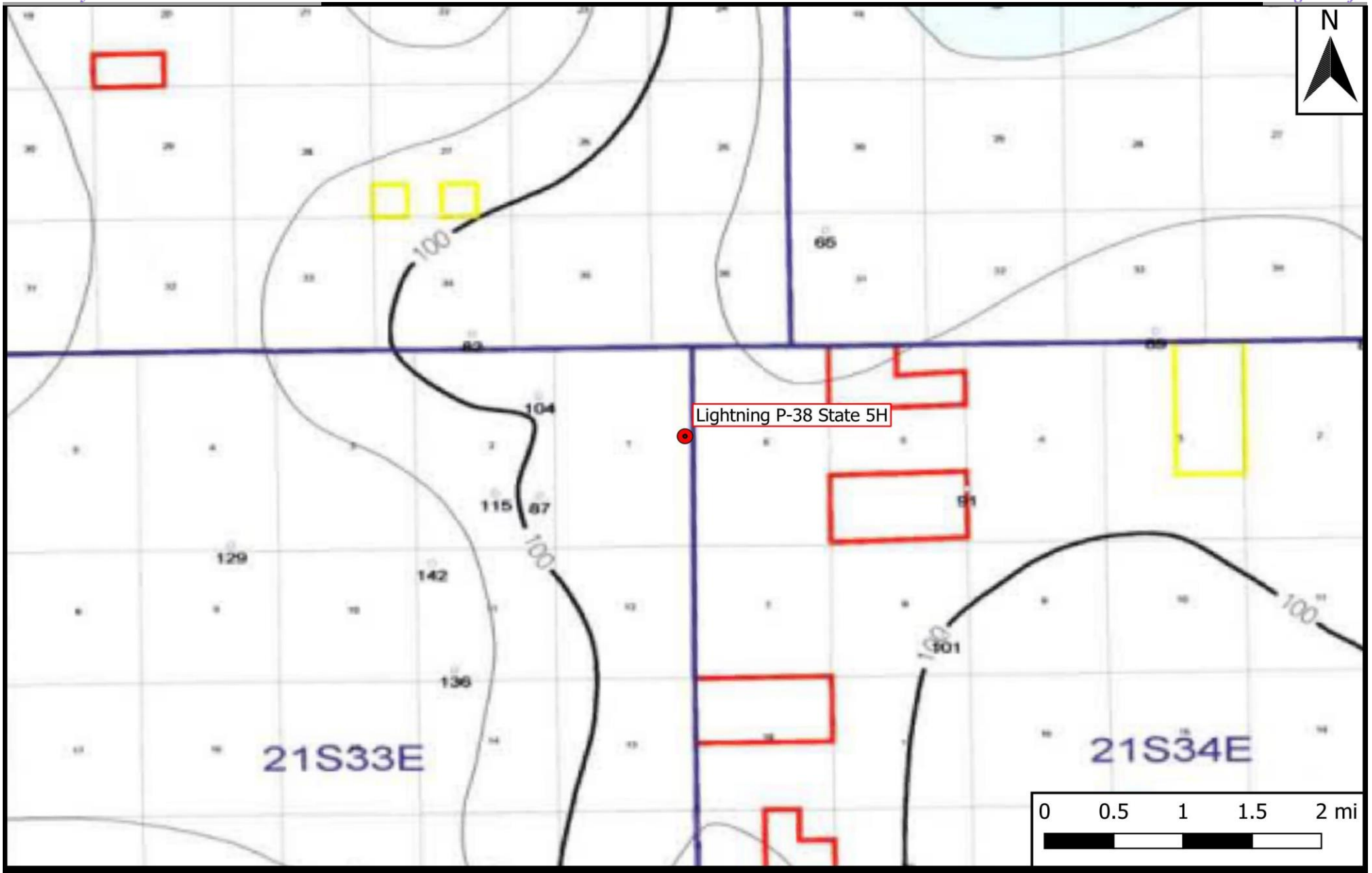
GPS: 32.5125, -103.5184

Lea County

eTECH Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/23

Appendix A
Depth to Groundwater Information



Legend

Site Location

Figure 4

Inferred Depth to Groundwater Trend Map

ConocoPhillips Company

Lightning P-38 State 5H

GPS: 32.5125, -103.5184

Lea County

eTECH Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/23

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Twn	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
CP 00611		CP	LE	2	1		06	21S	34E	639838	3598306*	676	118	112	6

Average Depth to Water: **112 feet**

Minimum Depth: **112 feet**

Maximum Depth: **112 feet**

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 639167.62 **Northing (Y):** 3598212 **Radius:** 804.67

***UTM location was derived from PLSS - see Help**

7/7/23 11:55 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer
Point of Diversion Summary

Well Tag	POD Number	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) Q64	Q16	Q4	Sec	Tws	Rng	(NAD83 UTM in meters) X	Y
	CP 00611	2	1		06	21S	34E	639838	3598306*

Driller License:	657	**Driller Company:**	OLDAKER & SONS		
Driller Name:	OLDAKER, GADE				
Drill Start Date:	03/24/1980	**Drill Finish Date:**	03/26/1980	**Plug Date:**	03/27/1980
Log File Date:	04/11/1980	**PCW Rcv Date:**		**Source:**	Shallow
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	25 GPM
Casing Size:	6.00	**Depth Well:**	118 feet	**Depth Water:**	112 feet

Water Bearing Stratifications:	Top	Bottom	Description
	112	118	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	100	118

***UTM location was derived from PLSS - see Help**

Revised June 1972

STATE ENGINEER OFFICE

WELL RECORD

SANTA FE
475036

Section 1. GENERAL INFORMATION

(A) Owner of well Dale Crockett Owner's Well No. 85139-1
Street or Post Office Address P. O. Box 730
City and State Hobbs, New Mexico, 88240

Well was drilled under Permit No. CP-611 and is located in the:

a. ~~NW~~ SW ¼ ~~SE~~ NW ¼ NE ¼ SW ¼ of Section 6 Township 21S Range 34E N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.

(B) Drilling Contractor Gade Oldaker, License No. WD-657

Address P. O. 2321, Hobbs, New Mexico, 88240

Drilling Began 3/24/80 Completed 3/26/80 Type tools rotary Size of hole 10½ in.

Elevation of land surface or 3650 at well is 3650 ft. Total depth of well 118 ft.

Completed well is ☒ shallow ☐ artesian. Depth to water upon completion of well 112 ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	Depth in Feet To	Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)
112	118	6	Water, Sand	25 GPM

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet Top	Depth in Feet Bottom	Length (feet)	Type of Shoe	Perforations From	Perforations To
6			0	118	118	none	100	118

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	Depth in Feet To	Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement
		10½			

'80 SEP 11 PM 1 11
STATE ENGINEER OFFICE
SANTA FE, N.M. 87501

Section 5. PLUGGING RECORD

Plugging Contractor _____
Address _____
Plugging Method _____
Date Well Plugged _____
Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Depth in Feet Bottom	Cubic Feet of Cement
1			
2			
3			
4			

FOR USE OF STATE ENGINEER ONLY

Date Received April 11, 1980

Quad _____ FWL _____ FSL _____

File No. CP-611 Use OWD Location No. 21.34.6. 3241 Lot 11

Section 6. LOG OF HOLE

Depth in Feet From	Depth in Feet To	Thickness in Feet	Color and Type of Material Encountered
0	3	3	Top Soil
3	37	34	Caliche
37	115	78	Sand
115	118	3	Red Bed
118			

'80 APR 11 PM 1 23
STATE ENGINEER OFFICE
ROSWELL, N. M.

'80 APR 11 PM 1 11
STATE ENGINEER OFFICE
ROSWELL, N. M.

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Dade Aldaker
Driller

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1(a) and Section 5 need be completed.

Revised June 1972

SF. 47836

STATE ENGINEER OFFICE

WELL RECORD

Section 1. GENERAL INFORMATION

(A) Owner of well Dale R. Crockett Owner's Well No. 85139-1

Street or Post Office Address P.O. Box 730

City and State Hobbs, New Mexico 88240

Well was drilled under Permit No. CP-611 and is located in the:

a. SW ¼ NW ¼ ¼ ¼ of Section 6 Township 21S Range 34E N.M.P.M.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X= _____ feet, Y= _____ feet, N.M. Coordinate System _____ Zone in the _____ Grant.

(B) Drilling Contractor _____ License No. _____

ORIGINAL DOCUMENT IS OF POOR QUALITY
FOR LEGIBLE MICROFILM

Address _____

Drilling Began _____ Completed _____ Type tools _____ Size of hole _____ in.

Elevation of land surface or _____ at well is _____ ft. Total depth of well _____ ft.

Completed well is ☐ shallow ☐ artesian. Depth to water upon completion of well _____ ft.

Section 2. PRINCIPAL WATER-BEARING STRATA

Depth in Feet From	Depth in Feet To	Thickness in Feet	Description of Water-Bearing Formation	Estimated Yield (gallons per minute)

Section 3. RECORD OF CASING

Diameter (inches)	Pounds per foot	Threads per in.	Depth in Feet Top	Depth in Feet Bottom	Length (feet)	Type of Shoe	Perforations From	Perforations To

Section 4. RECORD OF MUDDING AND CEMENTING

Depth in Feet From	Depth in Feet To	Hole Diameter	Sacks of Mud	Cubic Feet of Cement	Method of Placement

Section 5. PLUGGING RECORD

Plugging Contractor Getty Oil Company

Address P.O. Box 730, Hobbs, NM 88240

Plugging Method Redi-Mix Concrete *

Date Well Plugged March 27, 1980

Plugging approved by: _____
State Engineer Representative

No.	Depth in Feet Top	Depth in Feet Bottom	Size of Cement
1	Surface	TD	1
2		(118')	
3	* Pulled	6" csg & filled	
4	hole w/3	yds of Redi-mix	
	concrete		

STATE ENGINEER OFFICE
SANTA FE, N.M. 87501
'80 SEP 11 PM 1 1

FOR USE OF STATE ENGINEER ONLY

Date Received August 25, 1980

Quad _____ FWL _____ FSL _____

File No. CP-611 Use OWD Location No. 21.34.6.3241 Lot 11

Section 6. LOG OF HOLE

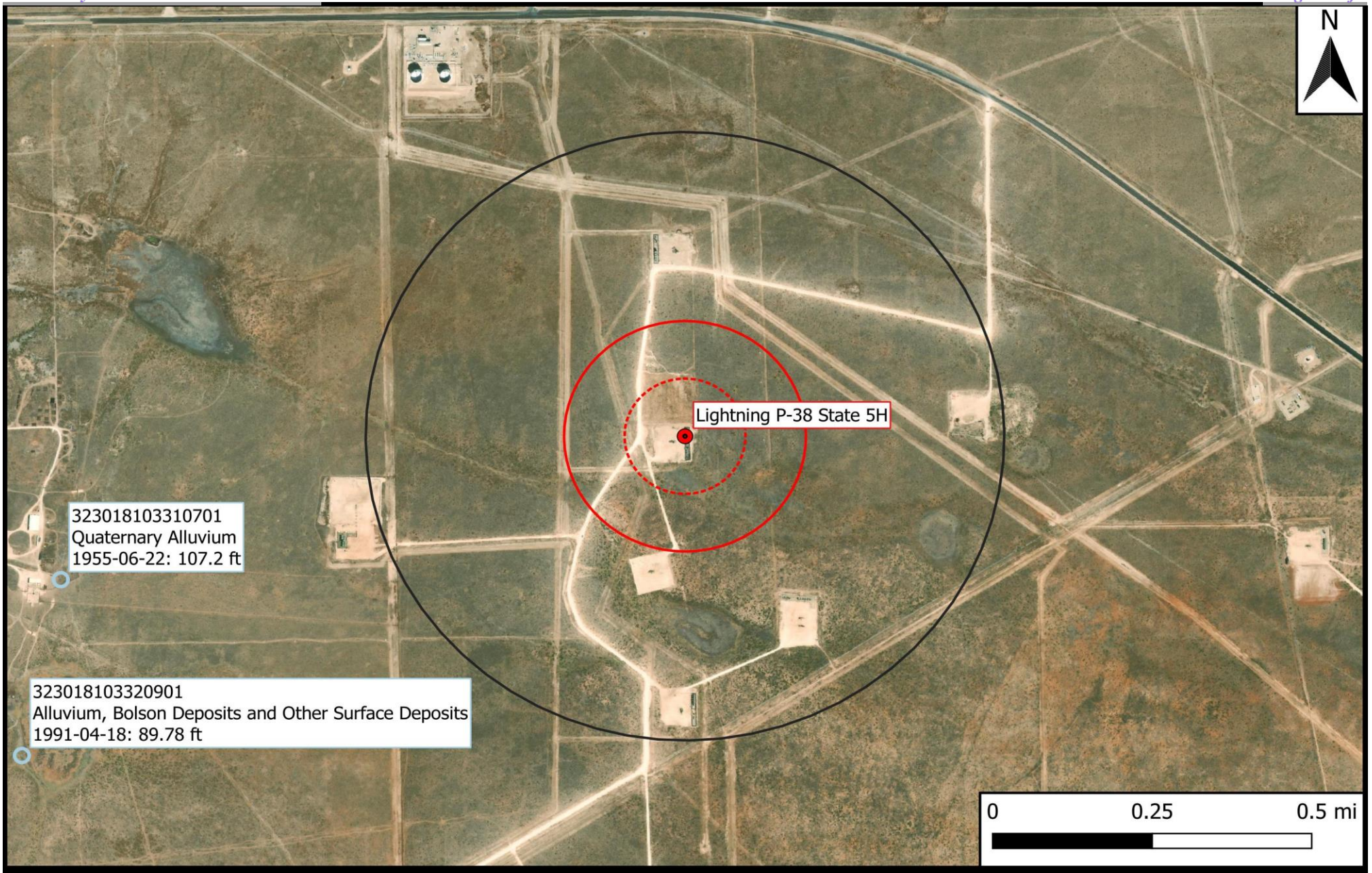
Depth in Feet From	To	Thickness in Feet	Color and Type of Material Encountered

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

Driller

INSTRUCTIONS: This form should b[illegible]ecuted in triplicate, preferably typewritten, [illegible] submitted to the appropriate district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is [illegible]



Legend
- Site Location
- Well - USGS
- 500 Ft Radius
- 1000 Ft Radius
- 0.5 Mi Radius

Figure 5
USGS Well Proximity Map
ConocoPhillips Company
Lightning P-38 State 5H
GPS: 32.5125, -103.5184
Lea County

eTECH Environmental & Safety Solutions, Inc.

Drafted: mag Checked: jwl Date: 7/7/23

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater | Geographic Area: United States | GO

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Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs
site_no list =
- 323018103310701

Minimum number of levels = 1
Save file of selected sites to local disk for future upload

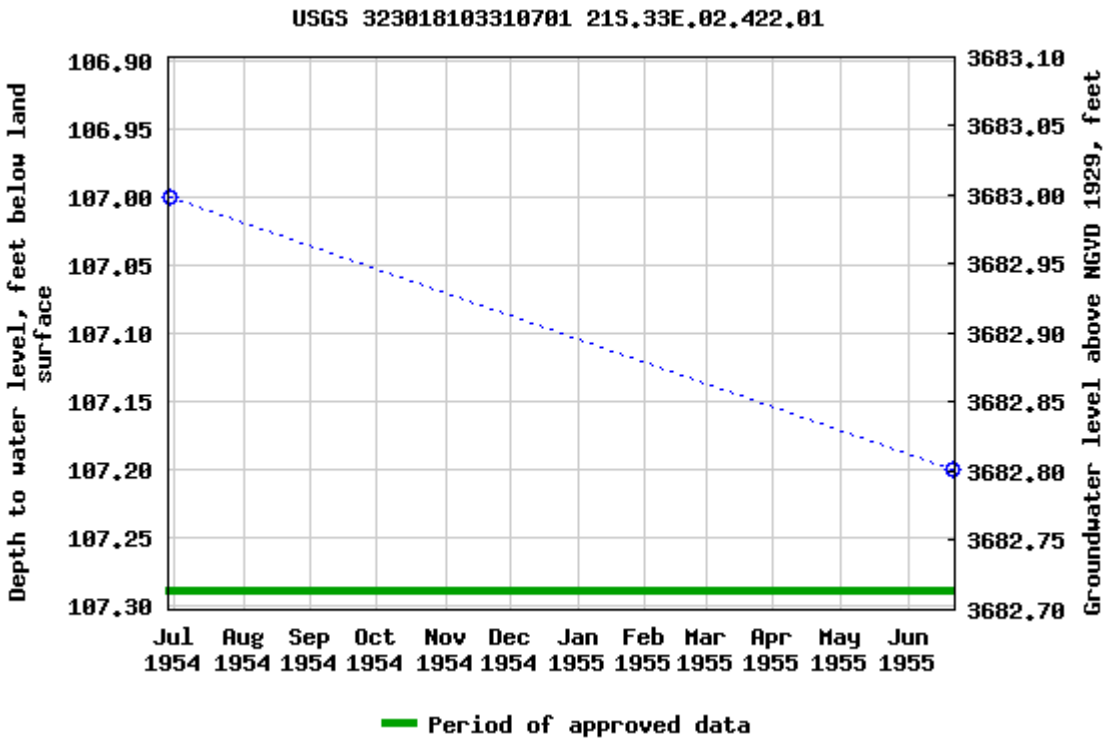
USGS 323018103310701 21S.33E.02.422.01

Available data for this site | Groundwater: Field measurements | GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°30'33", Longitude 103°32'05" NAD27
Land-surface elevation 3,790 feet above NGVD29
The depth of the well is 120 feet below land surface.
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
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Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team
Page Last Modified: 2023-07-07 13:53:40 EDT
0.6 0.52 nadww02

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater | Geographic Area: United States | GO

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- Explore the *NEW* USGS National Water Dashboard interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News

Groundwater levels for the Nation

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs

site_no list =

- 323018103320901

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

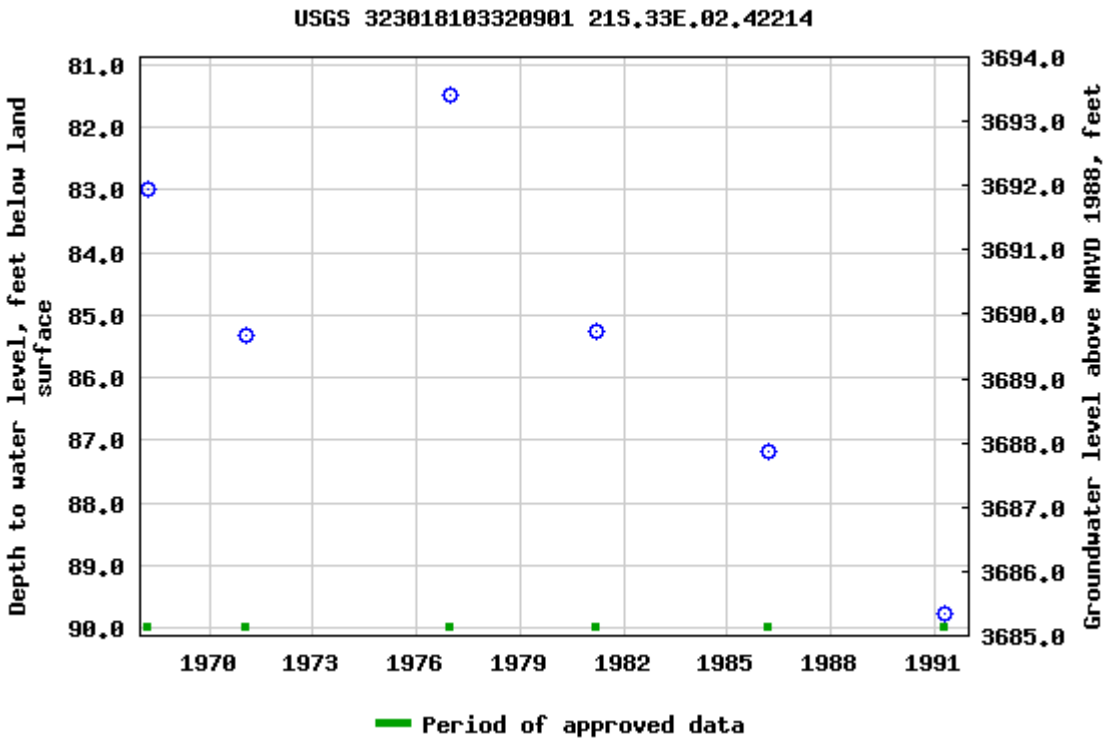
USGS 323018103320901 21S.33E.02.42214

Available data for this site | Groundwater: Field measurements | GO

Lea County, New Mexico
Hydrologic Unit Code 13070007
Latitude 32°30'18", Longitude 103°32'09" NAD27
Land-surface elevation 3,775 feet above NAVD88
The depth of the well is 150 feet below land surface.
This well is completed in the Other aquifers (N9999OTHER) national aquifer.
This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
Download a presentation-quality graph

Questions or Comments
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team
Page Last Modified: 2023-07-07 13:53:41 EDT
0.63 0.52 nadww02

Appendix B
Photographic Log

Appendix C
NMOCD Correspondence

Joel Lowry

From: Zach Conder
Sent: Friday, July 7, 2023 8:13 AM
To: Joel Lowry
Subject: FW: [EXTERNAL] Liner Inspection Notification, nAPP, Lightning P-38 5H

From: Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>
Sent: Friday, June 2, 2023 10:12 AM
To: Zach Conder <zach@etechenv.com>; ocd.environmental@state.nm.us
Cc: Joel Lowry <joel@etechenv.com>; Lance Crenshaw <lance@etechenv.com>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Laird, Jacob <Jacob.Laird@conocophillips.com>; Tamarah Kendrick <tamarah@etechenv.com>
Subject: RE: [EXTERNAL] Liner Inspection Notification, nAPP, Lightning P-38 5H

> Some people who received this message don't often get email from michael.buchanan@emnrd.nm.gov. Learn why this is important

Good morning,

Received.

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Respectfully,

Mike Buchanan ● Environmental Specialist
Environmental Bureau
EMNRD - Oil Conservation Division
8801 Horizon Blvd. NE | Albuquerque, NM 87113
| michael.buchanan@emnrd.nm.gov
http://www.emnrd.nm.gov/ocd

From: Zach Conder <zach@etechenv.com>
Sent: Thursday, June 1, 2023 6:33 AM
To: ocd.environmental@state.nm.us
Cc: Joel Lowry <joel@etechenv.com>; Lance Crenshaw <lance@etechenv.com>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>; Laird, Jacob <Jacob.Laird@conocophillips.com>; Tamarah Kendrick <tamarah@etechenv.com>
Subject: [EXTERNAL] Liner Inspection Notification, nAPP, Lightning P-38 5H

Please be advised ETech will be conducting a liner inspection on the ConocoPhillips location, Lightning P-38 5H, on Monday, June 5th, 2023. The incident number for this release is nAPP2314239454.

Respectfully,

Zach Conder
Project Manager
Hobbs, NM – Lubbock, TX
806-724-5943

ETECH Environmental & Safety Solutions, Inc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 243586

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 243586
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	9/18/2023