June 2023

July 2023

103737

July 25, 2023

Midstrēam.

Production Date:

Statement Date:

Accounting Date:

Run ID:

PERCENT OF PROCEEDS STATEMENT

Recipient:

1179911 BUCKHORN PRODUCTION LLC

Page 1, of 7 8:23:42AM

(Fixed Recovery)

					Lease Infor	mation							
Settle ID	Payment ID	Lease Name		Facility	Name	State	Contract ID	Operator N	Name/ID			- 8	Pressure Base
13155010	13155010	PURE GOLD	9-1	NM SUPERS	YSTEM	NM	EUN088100RH	DON JAY ANI	ORES				14.730
								1880090.00					
		13.22		Set	tlement Sum	mary		70					
System	LC	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value						Net
Rate per MCF:	2.117	75		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	1 (22,000)	NOSSESSES	100000	Name			_	Value
Rate per MMBTU:	1.525	58 \$5,339.53	\$1,993.09	\$2,787.93		\$4,544.69	0.00	0.00	0.00	0.00	0.00	0.00	\$4,544.69

Wellhead Information	· · · · · · · · · · · · · · · · · · ·	Component Settlement									
Gross WH :	MCF 2,146.00	MMBTU 2,979.00		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Allocation Decimal:	1.0000000	1.0000000									2000
Paystation:	2,146.00	2,979.00	ETHANE	7,875.55	0.8500	6,694.22	444.09	100.00	6,694.22	0.0639880	\$428.3
			PROPANE	5,127.76	0.9000	4,614.98	422.56	100.00	4,614.98	0.4101790	\$1,892.9
Contractual Field	-150.22	-208.53	ISO-BUTANE	698.32	0.9700	677.37	67.49	100.00	677.37	0.5663100	\$383.6
Deducts: Net Delivered:	1,995.78	2,770.47	NORMAL BUTANE	1,646.32	0.9700	1,596.93	165.67	100.00	1,596.93	0.4883930	\$779.9
Net Denvered.	1,993.78	2,110.41	PENTANES PLUS	1,635.74	0.9900	1,619.38	184.50	100.00	1,619.38	1.1452980	\$1,854.6
Wellhead BTU	(14.730D):	1.3882									
Gas Factor:	0.0000										
				16,983.69	(6	15,202.88	1,284.31	.	15,202.88		\$5,339.53

					Residue Settlement						
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,770.47	1,284.31	166.23	1,319.93	1,319.93		1,345.89	1,319.93	100.00	1,319.93	1.5100000	\$1,993.09

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2770	\$2,740.43
Management Fee	0.0025	\$3.30
New Mexico Gas Processors Tax	0.0197	\$44.20
Plant Product Volumes		-
Plant Product Volumes Plant BTU	1.0335	2
	1.0335	2

Components	Mol %	GPM
Helium	0.0000	-
Nitrogen	2.7516	
Carbon Dioxide	0.0457	
H2S	0.0000	
Other Inerts	0.0000	
Methane	66.6196	
Ethane	14.6897	3.9461
Propane	9.2845	2.5693
iso Butane	1.0646	0.3499
Nor Butane	2.6049	0.8249
Iso Pentane	0.6347	0.2332
Nor Pentane	0.6372	0.2320
Hexanes Plus	0.7990	0.3544
Totals	99.1315	8.5098

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
MEASUREMENT@P66.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

Date	Hours On	Gas Volume
9/1/2023	1	3
9/2/2023	0	0
9/3/2023	9	19
9/4/2023	3	15
9/5/2023	1	4
9/6/2023	0	0
9/7/2023	0	0
9/8/2023	4	16
9/9/2023	8	39
9/10/2023	8	33
9/11/2023	7	39
9/12/2023	14	77
9/13/2023	0	1
9/14/2023	16	50
9/15/2023	24	125
9/16/2023	24	136

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 266150

DEFINITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	266150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 266150

Coordinate PARTYPHICAL PRITECLEUM COMPANY, LLC P.O. San OSS Reviewell, NM 88202	Phone:(505) 476-3470 Fax:(505) 476-3462				
HARVARD PETROLEUM COMPANY, LLC PO Box 808 Roswell, NM 88202 Actors row. Incident Veil Incident Well Incident Facility Incident Seat of this section, will prevent submission of this application. Please resolve these /ascee before continuing with the rest of the questions. Incident Well Incident Facility Incident Fac	Q	UESTIONS			
Reviewell, NM 88202 DUESTIONS D					
DUESTIONS Prorequibites Account of this section, will prevent submission of this application. Please resolve these issues before continuing with the read of the questions. Incident Facility (IAPP2204670744) North Pure Gold 9-1 Flare Stack Determination of Reporting Requirements. Acrows all questions that page; 77 th Reason(s) asternance are accidented beard or your enseave and may provide additional publishore. Was the vent or flare caused by an emergency or multimotion Yes Prevention of the considered a submission for a vent or flare event Is this considered a submission for a vent or flare event As operator and life a four -1/16 instead of a four -1/18 for a release that, includes including this event Did this vent or flare result in the release of ANY flaulids (not flaved during this event Did this vent or flare result in the release of ANY flaulids (not flaved during flave event Did this vent or flare result in the release of ANY flaulids (not flaved during flave event As approximate of the flave result in the release of ANY flaulids (not flave) and completely flaved or their vent of their result in the release of ANY flaulids (not flaving flave) and results of the accountable probability, endanging public health, the Was the vent or flare visitin in the release of ANY flaulids (not flaving flave event Was the vent or flare visitin an incorporated municipal burndary or withing 300 feet a visitin an incorporated municipal burndary or withing 300 feet Additional details for Equipment involved Primary Equipment Involved Primary Equipment Involved Primary Equipment Involved (PS) PPM causing in the preventing application, preventing and or flaving in the release of ANY flaulids (not flaving flave event) in a submission or a	,				
Co-129 Venting and/or Flaring (C-129)	Roswell, NM 88202				
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Incident Well Incident Pacility Incident Pacility	QUESTIONS				
Incident Well Incident Facility Incident Facility	Prerequisites				
Incident Facility If APP2204670744 North Pure Gold 9-1 Flare Stack	Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.		
Determination of Reporting Requirements Answer all questions that soph. The Reason(s) statements are calculated based on your answers and may provide additional guidance. Was this vent or flare caused by an emergency or malfunction Person of the state sight hours or more cumulatively within any 24-hour period form as nigile event. Is this considered a submission for a vent of flare event Yes, minor venting and/or flaring of natural gas. An operator shall file a form C-141 instead of a form C-129 for a renease that, include sliquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Was there at less 50 MCF or natural gas vented and/or flared during this event. Did this vent or flare result in the release of AMY siguids (not fully and/or completely larged) in the provious of the province of the provi	Incident Well	Unavailable.			
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Carbon Dioxide (C02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent O yygen (02) percentage, if greater than one percent O yygen (02) percentage, if greater than one percent O with you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Nitrogen (N2) percentage, if greater than one percent	3			
Oxygen (02) percentage, if greater than one percent 0 If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Hydrogen Sulfide (H2S) PPM, rounded up	0			
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Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered.					
Hydrogen Sufide (H2S) PPM quality requirement Not answered.		Not answered.			
Carbon Dioxide (C02) percentage quality requirement Not answered.	Carbon Dioxide (C02) percentage quality requirement				

Not answered.

Oxygen (02) percentage quality requirement

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 266150

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC P.O. Box 936	10155 Action Number:
Roswell, NM 88202	266150
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[0-129] Venturing and/or Harring (0-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/14/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	16
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 50 Mcf Recovered: 0 Mcf Lost: 50 Mcf.
Other Released Details	Not answered.
Additional datails for Massacrad or Estimated Values (a) Plane are site.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	06/09/2023
Time notified of downstream activity requiring this vent or flare	12:00 PM
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream Issue
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 266150

ACKNOWLEDGMENTS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	266150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 266150

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	266150
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
hmilne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/18/2023