April 14, 2023

FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Enterprise Field Services, LLC

P. O. Box 1508

Carlsbad, New Mexico 88221

Sample: Rattlesnake

Inlet

Spot Gas Sample @ 38 psig & 63 °F

Date Sampled: 03/29/2023 Job Number: 231750.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.392	
Carbon Dioxide	2.235	
Methane	69.923	
Ethane	13.075	3.582
Propane	7.744	2.186
Isobutane	0.954	0.320
n-Butane	2.528	0.817
2-2 Dimethylpropane	0.004	0.002
Isopentane	0.540	0.202
n-Pentane	0.588	0.218
Hexanes	0.434	0.183
Heptanes Plus	<u>0.583</u>	0.244
Totals	100.000	7.754

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.366	(Air=1)
Molecular Weight	97.05	
Gross Heating Value	5241	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.823	(Air=1)
Compressibility (Z)	0.9954	
Molecular Weight	23.72	
Gross Heating Value		
Dry Basis	1378	BTU/CF
Saturated Basis	1355	BTU/CF

^{*}Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)

Results: 0.283 Gr/100 CF, 4.5 PPMV or 0.0005 Mol%

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field Analyst: JS Processor: KV Cylinder ID: ST-6011 Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

Page 1 of 3

FESCO, Ltd. Job Number: 231750.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM		WT %
Hydrogen Sulfide*	< 0.001			< 0.001
Nitrogen	1.392			1.644
Carbon Dioxide	2.235			4.147
Methane	69.923			47.297
Ethane	13.075	3.582		16.576
Propane	7.744	2.186		14.398
Isobutane	0.954	0.320		2.338
n-Butane	2.528	0.817		6.195
2,2 Dimethylpropane	0.004	0.002		0.012
Isopentane	0.540	0.202		1.643
n-Pentane	0.588	0.218		1.789
2,2 Dimethylbutane	0.005	0.002		0.018
Cyclopentane	0.000	0.000		0.000
2,3 Dimethylbutane	0.049	0.021		0.178
2 Methylpentane	0.132	0.056		0.480
3 Methylpentane	0.076	0.032		0.276
n-Hexane	0.172	0.072		0.625
Methylcyclopentane	0.086	0.031		0.305
Benzene	0.026	0.007		0.086
Cyclohexane	0.092	0.032		0.326
2-Methylhexane	0.020	0.010		0.084
3-Methylhexane	0.025	0.012		0.106
2,2,4 Trimethylpentane	0.018	0.010		0.087
Other C7's	0.052	0.023		0.217
n-Heptane	0.049	0.023		0.207
Methylcyclohexane	0.072	0.030		0.298
Toluene	0.026	0.009		0.101
Other C8's	0.061	0.029		0.283
n-Octane	0.016	0.008		0.077
Ethylbenzene	0.001	0.000		0.004
M & P Xylenes	0.007	0.003		0.031
O-Xylene	0.002	0.001		0.009
Other C9's	0.023	0.012		0.122
n-Nonane	0.004	0.002		0.022
Other C10's	0.001	0.001		0.006
n-Decane	0.001	0.001		0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>		0.007
Totals	100.000	7.754		100.000
Computed Real Charact				
		0.823	(Air=1)	
Compressibility (Z)		0.9954		
		23.72		
Gross Heating Value				
Dry Basis		1378	BTU/CF	
Saturated Basis		1355	BTU/CF	

Page 2 of 3

April 14, 2023

FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

Sample: Rattlesnake

Inlet

Spot Gas Sample @ 38 psig & 63 °F

Date Sampled: 03/29/2023 Job Number: 231750.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	2.235		4.147
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.392		1.644
Methane	69.923		47.297
Ethane	13.075	3.582	16.576
Propane	7.744	2.186	14.398
Isobutane	0.954	0.320	2.338
n-Butane	2.532	0.818	6.207
Isopentane	0.540	0.202	1.643
n-Pentane	0.588	0.218	1.789
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.172	0.072	0.625
Cyclohexane	0.092	0.032	0.326
Other C6's	0.262	0.111	0.952
Heptanes	0.232	0.099	0.919
Methylcyclohexane	0.072	0.030	0.298
2,2,4 Trimethylpentane	0.018	0.010	0.087
Benzene	0.026	0.007	0.086
Toluene	0.026	0.009	0.101
Ethylbenzene	0.001	0.000	0.004
Xylenes	0.009	0.004	0.040
Octanes Plus	<u>0.107</u>	<u>0.054</u>	<u>0.523</u>
Totals	100.000	7.754	100.000

Real Characteristics Of Octanes	Plus:
---------------------------------	-------

Specific Gravity	4.022	(Air=1)
Molecular Weight	115.96	
Gross Heating Value	6082	BTU/CF

Real Characteristics Of Total Sample:

rtour oriaruotoriotico or rotar ourispici		
Specific Gravity	0.823	(Air=1)
Compressibility (Z)	0.9954	
Molecular Weight	23.72	
Gross Heating Value		
Dry Basis	1378	BTU/CF
Saturated Basis	1355	BTU/CF

Page 3 of 3



April 22, 2023

FESCO Ltd.

1100 Fesco Avenue - Alice, Texas 78332

For: Enterprise Field Services, LLC

P. O. Box 1508

Carlsbad, New Mexico 88221

LABORATORY TEST RESULTS

Lease/Well	Rattlesnake		Job Number		J231750
			Date Sampled	• • • • • • • • • • • • • • • • • • • •	3/29/2023
Sample ID	Test	Results	Units	Test	Method
Inlet	Total Sulfur	4.4	ppm wt	A CTM	D-6667
Inter	iotai suitur	0.00044	ppm wc wt %	ASIM	D-0007

FESCO Ltd. - Alice, Texas

Conan Pierce 361-661-7015



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 266215

DEFINITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	266215
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 266215

O	UESTIONS	
Operator:		OGRID:
Enterprise Field Services, LLC		241602
PO Box 4324 Houston, TX 77210		Action Number: 266215
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	-	
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2122928745] Enterpri	se Carlsbad GS
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	laring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may	be a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	or a major or million rotated and a rot rot 22.1. Time to
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Calculation = 33614 SCFM	* 7 minutes Source: Farris Engineering Plate
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 266215

Phone:(505) 476-3470 Fax:(505) 476-3462		
QUES	STIONS (continued)	
Operator:	OGRID: 244002	
Enterprise Field Services, LLC PO Box 4324	241602 Action Number:	
Houston, TX 77210	266215	
	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	09/13/2023	
Time vent or flare was discovered or commenced	11:48 AM	
Time vent or flare was terminated	11:55 AM	
Cumulative hours during this event	0	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Normal Operations Valve Natural Gas Vented Released: 235 Mcf Recovered: 0 Mcf Lost: 235 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered.	
Time notined of downstream activity requiring this vent of hare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current ever and it was beyond this operator's control.	nt True	
Please explain reason for why this event was beyond this operator's control	Normal Operations of PSV.	
Steps taken to limit the duration and magnitude of vent or flare	None	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 266215

ACKNOWLEDGMENTS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	266215
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 266215

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	266215
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
tjlong	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/18/2023