Keleas

PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient:

1177941 PECOS WI LLC

8/29/2023 1:10:3 Md**wceiv**

		Lease I	Lease Information			eiv
Payment ID	Lease Name	Facility Name	State	Facility Name State Contract ID	Operator Name/ID	Pressure Ba
742955-00	742955-00 PETERSON 7 FEDERAL COM 10H	NM SUPERSYSTEM	MN	EUN0915PURA	EUN0915PURA REDWOOD OPERATING LLC	ph /30
					1177961.00	00
		Settlement Summary	Summary			D:

いころこと								Lease III.	rease miletimation					
ed		Settle ID	Payment ID		Lease Name		F	Facility Name	State	Contract ID	Operator Name/ID	e/ID		П
to		742955-00	742955-00	PETER	PETERSON 7 FEDERAL COM 10H	1 10H	NM SI	NM SUPERSYSTEM	NM	EUN0915PURA	REDWOOD OPERATING LLC	ATING LLC		
Prodution Date:	July 2023										1177961.00			
Stat Reent Date:	August 29, 2023							Settlement Summary	ımmary					П
ng: 9/18	August 2023	Rate ner MCF.		2,95598	Component Value	Residue Value	Fees & Adjustments		Gross Value	Exempt Value				
Wind The Second	103779	Rate per MMBTU:		2.20845	\$14,130.26	\$7,173.19 \$6	\$6,387.57		\$14,915.88	0.00	00:00	0.00	0.00	00.00
Wellhead Information	nation							Component Settlement	ettlement					Ш
: MA/A	MCF 5,046.00	MMBTU 6,754.00			Theoretical	Fixed	pa:	Allocated	Shrink	Contract	Settlement	nent	Price	
All de ion Decimal:	1.0000000	1.0000000		-	Gallons	Кесоуепе	veries	Callons	MMBIU	%	Gallons	suc		
Paystation:	5,046.00	6,754.00	ETHANE		15,220.56		0.7500	11,415.42	757.30	100.00	00 11,415.42	5.42	0.1212940	
			PROPANE		8,723.41		0.9000	7,851.07	718.87	100.00	7,851.07	1.07	0.4242007	
Contractual Field	-353.22	-472.78	ISO-BUTANE		1,576.78		0.9500	1,497.94	149.24	100.00	00 1,497.94	7.94	0.6450440	
Deducts: Net Delivered:	4 692 78	6 281 22	NORMAL BUTANE		3,733.11		0.9500	3,546.45	367.91	100.00	3,546.45	6.45	0.5561700	
			PENTANES PLUS		5,693.28		0.9500	5,408.62	622.12	100.00	00 5,408.62	8.62	1.1974507	
Wellhead BTU	(14.730D):	1.3385												
Gas Factor:	0.0000													

\$1,972.43 \$6,476.55

\$1,384.62 \$3,330.43 \$966.23

Component Value

9/18/2023 Nalue A

00.00

					34,947.14	29,719.50	2,615.44	1	29,719.50	<u>50</u>	1	\$14,130.26
					¥	Residue Settlement						
Net Delivered MMBTU Sh	Shrink	Contractual Theoretical Fuel/Flare Residue	Theoretical Residue	Allocated Residue			Net Residue Net Residue MCF MMBTU	Net Residue MMBTU	Settlement % Settlement Residue	Settlement Residue	Price	Residue Value
6,281.22 2,615.44	5.44	405.24	405.24 3,260.54	3,260.54			3,386.94 3,260.54	3,260.54	100.00	3,260.54	100.00 3,260.54 2.2000000 \$7,173.19	\$7,173.19

3,386.94 3,260.54 100.00 3,260.54 2,2000000 \$7,1		Contacts		CONTRACT ADMIN:			TAXES:	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM -			Comments					
3,3				ACCOUNTING:			MEASUREMENT:	MEASUREMENT@P66.COM								GENERAL:
		GPM	OI IN							3.2434	1.8589	0.3360	0.7955	0.2673	0.2816	0.6643
	Analysis	Mol %	0 / 10141	0.0000	1.7860	2.9067	1.4235	0.0000	68.5975	12.0751	6.7180	1.0223	2.5123	0.7278	0.7736	1.4572
3,260.54	•	Stanonomo	Components	Helium	Nitrogen	Carbon Dioxide	H2S	Other Inerts	Methane	Ethane	Propane	Iso Butane	Nor Butane	Iso Pentane	Nor Pentane	Hevanes Plus
3,260.54		Volue	rainc	\$5,078.55	\$146.93	\$1,162.09										
405.24		Foo Poto	ree mare	1.0065	0.0282	0.2303									1.0333	
2,615.44		etmonte	ustiments	Charge per Contract	New Mexico Gas Processors Tax	Đị.	p						Plant Product Volumes			
6,281.22		Foos / Adinetmonts	ine / car	Charge	New N	Treating									Plant BTU	

Page 1 of 7

CONTRACT:

0.6643 7.4470

1.4572 100.0000

Totals Hexanes Plus

PETERSON 7 FED COM 10H

Meter # 67733052

450 mcf flared on 9/18/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 266467

DEFINITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	266467
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 266467

٥	UESTIONS	
Operator:	<u> </u>	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC		372290
29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104		Action Number: 266467
·		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[0-129] Venting and/of Framing (0-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-015-50038] PETERSON	I 7 FEDERAL COM #010H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may	v be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	high line pressure	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
Oxygon (oz) porocitago, il grodor dian ono porocit	· ·	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 266467

QUESTI	ONS (continued)
Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	Action Number: 266467
Chianonia Gity, Cit 10101	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/18/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	05:00 AM
Cumulative hours during this event	5
<u> </u>	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Sec Voltes (Not) Botalis	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 450 Mcf Recovered: 0 Mcf Lost: 450 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	na
Additional details for Modelated of Estimated Volumo(0). I foods speeding	lia lia
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
	100, accounting to capping 10 announce appears to 20 a gas city 10ps in
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	_
and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	We weren't aware there was going to be high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Line pressure diminished
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ask for better communication from the downstream operator.

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ACKNOWLEDGMENTS

Action 266467

ACKNOWLEDGMENTS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	266467
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 266467

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	266467
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
debfiorda	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/18/2023