

Certificate of Analysis

Number: 6030-21100279-007A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Saphire Sapphire 11/12 B2NW Battery VRU

Sampled By:

Chad Whitt

Station Number: N/A Station Location: Mewbourne

Sample Point: **VRU** Sample Of: Sample Date: Sample Conditions: 81.8 psig, @ 195 °F Ambient: 61 °F

Gas Spot

Nov. 01, 2021

10/25/2021

Instrument:

Station Name:

6030_GC2 (Agilent GC-7890B) 09/13/2021 14:54 PM

Effective Date: Method:

10/25/2021

Last Inst. Cal.: Analyzed:

10/29/2021 08:06:11 by EJR

Cylinder No:

GPA 2286 1111-002244

Analytical Data

Components Un-no	ormalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	14.646
Nitrogen	0.623	0.61400	0.583		GPM TOTAL C3+	8.313
Methane	48.620	47.93600	26.065		GPM TOTAL iC5+	1.349
Carbon Dioxide	0.322	0.31700	0.473			
Ethane	23.896	23.56000	24.011	6.333		
Propane	16.709	16.47400	24.622	4.562		
Iso-butane	2.228	2.19700	4.328	0.723		
n-Butane	5.375	5.29900	10.439	1.679		
Iso-pentane	1.310	1.29200	3.159	0.475		
n-Pentane	1.224	1.20700	2.952	0.440		
Hexanes Plus	1.120	1.10400	3.368	0.434		
	101.427	100.00000	100.000	14.646		
Calculated Physical Properti	es	Total		C6+		
Relative Density Real Gas		1.0260		3.1016		
Calculated Molecular Weight		29.50		89.83		
Compressibility Factor		0.9924				
GPA 2172 Calculation:						
Calculated Gross BTU per ft	³ @ 14.696 _l	osia & 60°F				
Real Gas Dry BTU	•	1726		4804		
Water Sat. Gas Base BTU		1696		4721		
Ideal, Gross HV - Dry at 14.69	6 psia	1713.0		4804.4		
Ideal, Gross HV - Wet	-	1683.1		0.000		

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content 0 ppm



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Station Name: Saphire Sapphire 11/12 B2NW Battery VRU

Station Number: N/A Station Location: Mewbourne

Sample Point: VRU

Analyzed: 10/29/2021 15:46:26 by EJR

Sampled By: Ch Sample Of: Ga

Chad Whitt Gas Spot

Nov. 01, 2021

Sample Date: 10/25/2021 Sample Conditions: 81.8 psig, @ 195 °F

Method: GPA 2286 Cylinder No: 1111-002244

Analytical Data

			7 thaiy tious	
Components	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.000		
Nitrogen	0.614	0.583		
Methane	47.936	26.065		
Carbon Dioxide	0.317	0.473		
Ethane	23.560	24.011	6.333	
Propane	16.474	24.622	4.562	
Iso-Butane	2.197	4.328	0.723	
n-Butane	5.299	10.439	1.679	
Iso-Pentane	1.292	3.159	0.475	
n-Pentane	1.207	2.952	0.440	
i-Hexanes	0.283	0.803	0.113	
n-Hexane	0.146	0.435	0.061	
Benzene	0.086	0.229	0.024	
Cyclohexane	0.138	0.393	0.047	
i-Heptanes	0.191	0.595	0.076	
n-Heptane	0.040	0.134	0.018	
Toluene	0.047	0.146	0.016	
i-Octanes	0.128	0.444	0.056	
n-Octane	0.009	0.033	0.005	
Ethylbenzene	0.004	0.014	0.002	
Xylenes	0.008	0.031	0.003	
i-Nonanes	0.018	0.072	0.009	
n-Nonane	0.003	0.012	0.002	
Decanes Plus	0.003	0.027	0.002	
	100.000	100.000	14.646	



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Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Saphire Sapphire 11/12 B2NW Battery VRU

Station Number: N/A Station Location: Mewbourne

Sample Point: VRU

Analyzed: 10/29/2021 15:46:26 by EJR

Nov. 01, 2021

Sampled By: Chad Whitt
Sample Of: Gas Spot

Sample Date: 10/25/2021 Sample Conditions: 81.8 psig, @ 195 °F

Method: GPA 2286 Cylinder No: 1111-002244

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	29.50	156.31
GPA 2172 Calculation:		
Calculated Gross BTU per ft ³ @ 14.696	psia & 60°F	
Real Gas Dry BTU	1726.2	8554.3
Water Sat. Gas Base BTU	1696.0	8341.1
Relative Density Real Gas	1.0260	5.3970
Compressibility Factor	0.9924	
Ideal, Gross HV - Wet	1683.1	
Ideal, Gross HV - Dry at 14.696 psia	1713.0	
Net BTU Dry Gas - real gas	1578	
Net BTU Wet Gas - real gas	1551	

Comments: H2S Field Content 0 ppm

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Mewbourne Oil Company

Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR * Oil Production Volume (BBL)

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 270703

DEFINITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	270703
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 270703

Phone:(505) 476-3470 Fax:(505) 476-3462				
C	QUESTIONS			
Operator:		OGRID:		
MEWBOURNE OIL CO P.O. Box 5270		14744 Action Number:		
Hobbs, NM 88241		270703		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2125251818] SAPPI	[fAPP2125251818] SAPPHIRE 11/12 B3DC ST COM 2H BATTERY		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Other (Specify)			
Additional details for Equipment Involved. Please specify	VRU			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	48			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
CAYGON (02) porcontago, in groater than one porcont	1 0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 270703

Phone: (505) 476-3470 Fax: (505) 476-3462	,
QUESTI	ONS (continued)
Operator: MEWBOURNE OIL CO	OGRID: 14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	270703
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/26/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	18
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 141 Mcf
	Recovered: 0 Mcf Lost: 141 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Volume calculated
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	I
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent of flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Sales line pressure exceeded VRU maximum discharge pressure capabilities.
Steps taken to limit the duration and magnitude of vent or flare	Monitored line pressure until it dropped back to acceptable levels and started VRU.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continued routine preventive maintenance and daily operational inspections

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ACKNOWLEDGMENTS

Action 270703

ACKNOWLEDGMENTS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	270703
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 270703

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	270703
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/5/2023