

State of New Mexico
Energy Minerals and Natural
Resources Department

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Incident ID	NBP0736030471
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	GREAT WESTERN DRILLING COMPANY	OGRID	26070
Contact Name	DENNIS L. HENDRIX	Contact Telephone	(432)682-5241
Contact email	dhendrix@gwdc.com	Incident # (assigned by OCD)	
Contact mailing address	PO BOX 1659 MIDLAND, TX 79702		

Location of Release Source

Latitude 36.9943695

Longitude -108.0142899

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	JE DECKER #3C	Site Type	BATTERY
Date Release Discovered		API# (if applicable)	30-045-30701

Unit Letter	Section	Township	Range	County
N	8	32N	11W	SAN JUAN

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 72	Volume Recovered (bbls) 12
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The dump line coming off off the dehy froze causing a condensate release.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

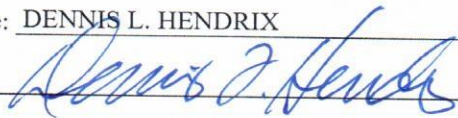
If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: DENNIS L. HENDRIX

Title: VP / MANAGER OF OPERATIONS

Signature: 

Date: 10/4/23

email: dhendrix@gwdc.com

Telephone: (432)682-5241

OCD Only

Received by: Shelly Wells

Date: 10/4/2023

Energy, Minerals and Natural Resources

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WELL API NO.
30-045-30701

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
J.E. Decker

8. Well Number 3C

9. OGRID Number 009338

10. Pool name or Wildcat
Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Great Western Drilling Co.

3. Address of Operator
115W. Aztec Blvd. Sut 203 Aztec N.M. 87410

4. Well Location

Unit Letter N : 775 feet from the S line and 1890 feet from W line
Section 8 Township 32N Range 11W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6601' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER Landfarm/Biopile Closure

☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-17-07 Leak discovered, OCD, BLM, Landowner, GWD Midland office notified. Called water truck.

12-18-07 Backhoe arrived to check spread of oil. Liquid found in pipeline ditches.

12-19-07 Recovered 7BBLS from holes

12-20-07 Recovered 3BBLS from holes

12-21-07 Recovered 1BBL from holes. Recovered 13 BBLS total, Lost 59.

12-26-07 Started to excavate, dug out pipelines, moved separator, finished hole on 1-3-08. Hole 50X30X2feet deep.

Shut down by snow. Pumped water from pit as snow melted. 3-4-08, 3-6-08, 3-15-08.

Tested site first week of April. Turned pile on 4-17, 4-30, 5-15, 5-29, 6-16 Tested pile, No pass. 7-14, 8-26, 9-23 Tested pile, Passed

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Switcher _____ DATE _____

Type or print name Cullan Keller

E-mail address: Cullan@walsheng.net

Telephone No. 505-334-7550

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

ENVIROTECH INC.
PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

October 30, 2008

Project No. 99010-0008

Mr. Cullen Keller
Great Western Drilling
7415 East Main Street
Farmington, New Mexico 87401

Phone (505) 320-2365

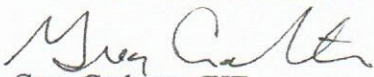
**RE: SPILL CLOSURE AND BIO-PILE SAMPLING REPORT
JE DECKER #3C WELL SITE
SAN JUAN COUNTY, NEW MEXICO**

Dear Mr. Keller,

Enclosed please find one (1) original of the *Spill Closure and Bio-Pile Sampling Report* detailing activities conducted JE Decker #3C well site located in San Juan County, New Mexico.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.


Greg Crabtree, EIT
Environmental Project Engineer
gcrabtree@envirotech-inc.com

Enclosure: Report

Cc: Client File No. 99010

ct I
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ct IV
S. St. Francis Dr., Santa Fe, NM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30701
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Na J.E. Decker
8. Well Number 3C
9. OGRID Number 009338
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
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OSALS.)

type of Well: Oil Well ☐ Gas Well ☒ Other

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W. Aztec Blvd. Sut 203 Aztec N.M. 87410

Well Location

Unit Letter N : 775 feet from the S line and 1890 feet from W line
Section 8 Township 32N Range 11W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6601' GL
--

Below-grade Tank Application ☐ or Closure ☐

ce Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

ner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
IPORARILY ABANDON ☐ CHANGE PLANS ☐
L OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

IER Landfarm/Biopile registration ☒ OTHER:

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed com
or recompletion.

Western Drilling Co. is requesting an Onsite Landfarm or Biopile as part of our corrective action plan, to remediate the
minated soil from the release that occurred on December 17,2007. The landfarm will be adequately bermed to contain any run
The contaminated soil will be turned at a minimum of once a month. Any standing fluids will be removed within 72 hours. T
arm/Biopile will be tested every 3 months until closure status can be reached. The soil will not be transferred off site without t
's approval. No additional soils will be added to the landfarm/Biopile other than what was excavated due to the above mentior
se without the OCD's approval. We have acquired the Landowners approval for the onsite remediation. Once the soil has reac
re status we will push the pile back in the open hole and set the production equipment in a manner that will allow us to use the
nes but not be on the back fill.

by certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or
tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved pl

SIGNATURE TITLE Switcher DATE 04/04/08

or print name Cullan Keller E-mail address: Cullan@walsheng.net Telephone No. 505-334-7550
State Use Only

ROVED BY: TITLE DATE

itions of Approval (if any):

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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
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Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API 30-045-30701

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Great Western Drilling Co.	Contact	Cullen Keller
Address	115 W Aztec Blvd, Aztec NM	Telephone No.	505-320-9504
Facility Name	J.E. Decker JC	Facility Type	Tank Battery
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	8	32N	11W	775'	S	1990	W	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Condensate	Volume of Release	72 gal	Volume Recovered	12 gal
Source of Release	Pipe Freeze, check did not hold	Date and Hour of Occurrence		Date and Hour of Discovery	12-17-07
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	JLM - Two voice mails 11:15 AM CJD - Brandon landowner BK - Decker		
By Whom?	Cullen Keller	Date and Hour	12-17-07	11:30 AM	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully.*

RCVD DEC 20 '07
OIL CONS. DIV.
DIST. 3

Describe Cause of Problem and Remedial Action Taken.*

1" dump line from dehydrator froze and split. 1" check valve on line failed and 2" check valve on tank failed. Liquid flowed back from tank. Liquid was out side firewall but on location. Called vacuum truck to recover oil on ground.

Describe Area Affected and Cleanup Action Taken.*

There is a area 10' wide x 90' long where liquid pooled. Liquid was sucked up and returned to tank. Holes were dug to check spread of oil, holes slowly filled with drip, and were sucked dry with vacuum truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature	OIL CONSERVATION DIVISION		
Printed Name	Cullen Keller	Approved by District Supervisor	Brandon Powell For: Charlie Perrin
Title	Switcher	Approval Date	12-20-07
E-mail Address	Cullen@wldhenergy.net	Expiration Date	
Date	12-20-07	Phone	320-8504
Conditions of Approval.		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

WBP0736030471

GIKING (SR. PRODUCTION TECHNICIAN FOR GREAT WESTERN DRILLING CO) SIGN OUT HELP

Searches Operator Data Submissions Administration

OCD Permitting

Home Searches Incidents Incident Details

NBP0736030471 2007 MAJOR A OS @ 30-045-30701

General Incident Information

Site Name:		Severity:	Major
Well:	[30-045-30701] J E DECKER #003C	Surface Owner:	Private
Facility:		County:	San Juan (45)
Operator:	[9338] GREAT WESTERN DRILLING CO		
Status:	Closure Not Approved		
Type:	Oil Release		
District:	Aztec		
Incident Location:	N-08-32N-11W 775 FSL 1890 FWL		
Lat/Long:	36.9943695,-108.0142899 NAD83		
Directions:			

Notes

Source of Referral:	Industry Rep	Action / Escalation:	
Resulted In Fire:	<input type="checkbox"/>	Will or Has Reached Watercourse:	<input type="checkbox"/>
Endangered Public Health:	<input type="checkbox"/>	Property Or Environmental Damage:	<input type="checkbox"/>
Fresh Water Contamination:	<input type="checkbox"/>		

Contact Details

Contact Name:	Contact Title:
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Event Dates

Date of Discovery:	12/17/2007	OCD Notified of Release:	
Extension Date:	11/15/2018	Cancelled Date:	
Initial C-141 Received:		Characterization Report Approved:	
Characterization Report Received:		Remediation Plan Approved:	
Remediation Plan Received:		Remediation Due:	
Closure Report Received:		Closure Report Approved:	

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

Incidents Materials

Cause	Source	Material	Volume	Units
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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CONDITIONS

Action 272633

CONDITIONS

Operator: GREAT WESTERN DRILLING CO P.O. Box 1659 Midland, TX 79701	OGRID: 9338
	Action Number: 272633
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/5/2023