



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: HM20220088
Cust No: 33700-10420

Well/Lease Information

Customer Name: HARVEST MIDSTREAM
Well Name: El Cedro Station Manzanaras Inlet
County/State: Rio Arriba NM
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Heat Trace: N
Remarks: Calculated Molecular Weight = 19.1034

Source: STATION INLET
Well Flowing: Y
Pressure: 293 PSIG
Flow Temp: 72 DEG. F
Ambient Temp: 66 DEG. F
Flow Rate: 165 MCF/D
Sample Method: Purge & Fill
Sample Date: 09/27/2022
Sample Time: 10.15 AM
Sampled By: Ryan Antonson
Sampled by (CO): Harves Mid

Analysis

Component:	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.0578	0.0579	0.0060	0.00	0.0006
CO2	10.2645	10.2742	1.7550	0.00	0.1560
Methane	88.6428	88.7269	15.0580	895.29	0.4910
Ethane	0.8409	0.8417	0.2250	14.88	0.0087
Propane	0.1442	0.1443	0.0400	3.63	0.0022
Iso-Butane	0.0170	0.0170	0.0060	0.55	0.0003
N-Butane	0.0185	0.0185	0.0060	0.60	0.0004
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.0045	0.0045	0.0020	0.18	0.0001
N-Pentane	0.0041	0.0041	0.0010	0.16	0.0001
Neohexane	0.0001	N/R	0.0000	0.00	0.0000
2-3-Dimethylbutane	0.0001	N/R	0.0000	0.00	0.0000
Cyclopentane	0.0001	N/R	0.0000	0.00	0.0000
2-Methylpentane	0.0006	N/R	0.0000	0.03	0.0000
3-Methylpentane	0.0002	N/R	0.0000	0.01	0.0000
C6	0.0008	0.0058	0.0000	0.04	0.0000
Methylcyclopentane	0.0001	N/R	0.0000	0.00	0.0000
Benzene	0.0002	N/R	0.0000	0.01	0.0000
Cyclohexane	0.0003	N/R	0.0000	0.01	0.0000
2-Methylhexane	0.0000	N/R	0.0000	0.00	0.0000
3-Methylhexane	0.0000	N/R	0.0000	0.00	0.0000
2-2-4-Trimethylpentane	0.0000	N/R	0.0000	0.00	0.0000
i-heptanes	0.0001	N/R	0.0000	0.01	0.0000
Heptane	0.0005	N/R	0.0000	0.03	0.0000

Methylcyclohexane	0.0008	N/R	0.0000	0.04	0.0000
Toluene	0.0005	N/R	0.0000	0.02	0.0000
2-Methylheptane	0.0002	N/R	0.0000	0.01	0.0000
4-Methylheptane	0.0001	N/R	0.0000	0.01	0.0000
i-Octanes	0.0000	N/R	0.0000	0.00	0.0000
Octane	0.0003	N/R	0.0000	0.02	0.0000
Ethylbenzene	0.0000	N/R	0.0000	0.00	0.0000
m, p Xylene	0.0002	N/R	0.0000	0.01	0.0000
o Xylene (& 2,2,4 tmc7)	0.0000	N/R	0.0000	0.00	0.0000
i-C9	0.0001	N/R	0.0000	0.01	0.0000
C9	0.0001	N/R	0.0000	0.01	0.0000
i-C10	0.0002	N/R	0.0000	0.01	0.0000
C10	0.0000	N/R	0.0000	0.00	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
C12P	0.0000	N/R	0.0000	0.00	0.0000
Total	100.00	100.095	17.099	915.59	0.6596

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0023	CYLINDER #:	16
BTU/CU.FT IDEAL:	917.7	CYLINDER PRESSURE:	304 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	919.8	ANALYSIS DATE:	09/28/2022
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	903.8	ANALYSIS TIME:	09:43:55 AM
DRY BTU @ 15.025:	938.2	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:	0.6608		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 09/28/2022

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM
WELL ANALYSIS COMPARISON

Lease: El Cedro Station Manzanares Inlet

STATION INLET

09/28/2022

Stn. No.:

33700-10420

Mtr. No.:

Smpl Date:	09/27/2022	02/07/2020
Test Date:	09/28/2022	02/12/2020
Run No:	HM20220088	HM200008
Nitrogen:	0.0578	0.0566
CO2:	10.2645	8.9772
Methane:	88.6428	89.7679
Ethane:	0.8409	0.9558
Propane:	0.1442	0.1715
I-Butane:	0.0170	0.0262
N-Butane:	0.0185	0.0266
2,2 dmc3:	0.0000	0.0000
I-Pentane:	0.0045	0.0073
N-Pentane:	0.0041	0.0056
Neohexane:	0.0001	0.0000
2-3-	0.0001	0.0001
Cyclopentane:	0.0001	0.0001
2-Methylpentane:	0.0006	0.0005
3-Methylpentane:	0.0002	0.0002
C6:	0.0008	0.0005
Methylcyclopentane:	0.0001	0.0001
Benzene:	0.0002	0.0002
Cyclohexane:	0.0003	0.0003
2-Methylhexane:	0.0000	0.0001
3-Methylhexane:	0.0000	0.0000
2-2-4-	0.0000	0.0000
i-heptanes:	0.0001	0.0001
Heptane:	0.0005	0.0004
Methylcyclohexane:	0.0008	0.0008
Toluene:	0.0005	0.0006
2-Methylheptane:	0.0002	0.0002
4-Methylheptane:	0.0001	0.0001
i-Octanes:	0.0000	0.0001
Octane:	0.0003	0.0002
Ethylbenzene:	0.0000	0.0000
m, p Xylene:	0.0002	0.0002
o Xylene (& 2,2,4	0.0000	0.0000
i-C9:	0.0001	0.0001
C9:	0.0001	0.0001
i-C10:	0.0002	0.0000
C10:	0.0000	0.0000
i-C11:	0.0000	0.0000
C11:	0.0000	0.0000
C12P:	0.0000	0.0000
BTU:	919.8	934.7
GPM:	17.1020	17.1180
SPG:	0.6608	0.6495



10 PSIG Precharge

C6+ ☐ C9+ ☐ C12+ ☐ C12+ BTEX ☐ Helium ☐

Other _____

Date 9/27/2022Time 10:15 ☒ AM ☐ PMSampled By:(co.) Harvest MidstreamSampled by:(Person) Ryan AntonsonCompany: Harvest MidstreamWell Flowing: ☒ Yes ☐ NoHeat Trace: ☐ Yes ☒ NoWell Name: El Cedo StationFlow Pressure (PSIG): 293Location: El Cedo StationFlow Temp (°F): 72°County/State: Rio ArribaAmbient Temp (°F): 66

Formation: _____

Flow Rate (MCF/D): 165Source: ☐ Meter Run ☐ Tubing ☐ Casing ☐ Bradenhead ☒ Other Station InletSample Type: ☒ Spot ☐ Composite Sample Method: ☒ Purge & Fill ☐ Other _____

Meter Number: _____

Cylinder Number: 16Contact: Harvest MidstreamRemarks: Extended Gas Analysis of El Cedo Manzaneros Inlet33700-10420 HM20220088

ASME Relief Valve Sizing

18-Oct-23

Enter One Value Only

SCFM

or

MMscf/d

or

lb/hr

Flow Required MMscf/D

Calculated

	76,741	SCFM
	110,506	MMscf/d
	238,923	lb/hr
Or Area	-	Area (In**2)

PSV Manufacturer:	Anderson Greenwood
Orifice Size:	6.733 sq in (FB)
Relief Pressure:	644 psig
PSV Relief Capacity at Relief Pressure:	76,741 SCFM
Duration:	11 min
Gas Loss:	844 Mcf

Sizing Calculations

657	Relieving Pressure	P (psia)	(Selected Relieving Pressure Should Include Allowable Buildup.)
590	Relieving Temp	T (Deg R)	
14.7	P base	psia	
520	T base	Deg R	
1.0	Z base		
1.0	Z relieving	z	(Can assume z = 1.0 to be conservative.)
19.7	Molecular Weight	M	=SG*MW of Air (28.964)
0.05189	Gas Density	lb/ft**3	=Phase*(MW)/(Zbase*R(10.73)*Tbase) (At exit conditions, STP)
0.860	Flow Coefficient	K	(Use Manufacture's Coefficient.)
344	Gas Constant	C	(Normally 344 for .6 SG, Natural Gas)
-	SCFM		
-	MMscf/d		
-	lb/hr		
6.7330	Actual Flow Area	A (in**2)	
-	Given SCFM solving for Area (in**2)		= (SCFM*Density*60)/(K*C*P*(SQRT(M/zT)))
-	Given MMscf/d solving for Area (in**2)		= (MMscfd*Density*1000000/24)/(K*C*P*(SQRT(M/zT)))
-	Given lb/hr solving for Area (in**2)		= (lb/hr)/(K*C*P*(SQRT(M/zT)))
76,741	Given Area Solving for SCFM		= (K*A*C*P)/(Density*60)*(SQRT(M/zT))
110,506	Given Area Solving for MMscf/d		= (K*A*C*P)/(Density*1000000/24)*(SQRT(M/zT))
238,923	Given Area Solving for lb/hr		= (K*A*C*P)/(Density)*(SQRT(M/zT))

Note: Reference equations are from Appendix 11, Section VIII of the ASME Boiler and Pressure Vessel Code.

CUSTOMER: Harvest Midstream
ADDRESS: El Cedro Twin Peaks

QUADCO, LLC

R.O. NO: 10030026

SAFETY RELIEF VALVE REPORT ©

DATE REC'D: 6/3/2021

PO#:

Priority: Standard

Type: Repair

ITEM: 11 of 52

IDENTIFICATION		VALVE DATA		MATERIAL/ DESIGN	ORIGINAL NAMEPLATE DATA
		Current	Required		
CST Unit # 7895-9112	SET PRESS	650	650		TYPE 7733.34
LOC B Turbine Hot Stage Discharge	BACK PRESS	Atm.	650	Base: C.S	SET PRESS 456
	C.D. PRESS	650		BIOT: S.S	BACK PRES N.O.T
MFG. Ag or	TEMP	Atm.		BODY: C.S	C.D. PRESS N.O.T
TYPE No. 7733.34	BLOWDOWN	Adj.	Adj.	STEM: S.S, 303	TEMP N.O.T
NERAR No. 553H1	T.E.M.P	7649.9	7649.9	SPRING: S.S	CAP. 1164.5mm
ORDERIE FH	MEDIA	Vapor	Vapor	CAP & LEVER: C.S	BLOWDOWN N.O.T
INLET 1 in 1500 RF FLG	VALVE CONVERSION NO			COMPLETED BY	
OUTLET 4 in 1500 RF FLG	BACK PRESS			Valdez, James	MANUFACTURER
PREVIOUS IRO, 10025679-38	CV			Date	CODE STAMP
FAB.	NB			7/26/2021	NB

WORK	PRELIMINARY TEST RESULTS		SPRING DATA CHECKED?	AS FOUND ADJ
× Pretest	TEST MEDIA	Nitrogen	GAUGE S/N QF5K-4	COMP SCREW
Reset	SET PRESSURE	650	CAL DUE 9/1/2021	
Overhaul	BLOWDOWN	Adj.	TESTED BY Valdez, James	LOWER ADJ RING
Warranty	TIGHTNESS	Good	TEST DATE 7/26/2021	REPLACE No
Assembly				UPPER ADJ RING
				OVERLAP COLLAR

DISASSEMBLED BY:		DATE	INSPECTED BY:	DATE
ITEM	AS FOUND CONDITION	WORK PERFORMED	INSPECTOR COMMENTS	
BONNET				
BODY				
INTERNAL PARTS				
			1-630 PSI	
			2-629 PSI	
			3-630 PSI	
			Inline Test	
			Tested Good @ 650 PSI	
			OK To Use	

Previous Repair Company:		R.O. Number:	Date:
RECORD OF PARTS REQUIRED FOR REPAIR		FINAL ASSEMBLY ADJUSTMENT	
PART NUMBER	DESCRIPTION	P.O. #	
			COMPRESSION SCREW
			LOWER ADJUSTMENT RING
			UPPER ADJUSTMENT RING
			OVERLAP COLLAR
			ASSEMBLED BY:
			DATE
			Duplicate Tag Installed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

RECORD OF FINAL TEST RESULTS		RECORD OF FINAL ASSEMBLY	
TEST MEDIA Nitrogen	GALUGE S/N QF5K-4	ADJ LKD & SEALED	Yes
SET PRESSURE 650	CAL DUE 9/1/2021	NAMEPLATE INSTALLED	Yes
BLOWDOWN Adj.	TESTED BY Valdez, James		Y/R'D No
TIGHTNESS Good	TEST DATE 7/26/2021	ASSEM. BY: Chavez-Ramirez, Lionel	DATE 7/26/2021

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 277048

DEFINITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 277048
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

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QUESTIONS

Action 277048

QUESTIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 277048
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Operator	[373888] Harvest Four Corners, LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Unavailable.
Incident Facility	[APP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	PSV

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	89
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	10
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 277048

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID:
	373888
	Action Number:
	277048
Action Type:	
[C-129] Amend Venting and/or Flaring (C-129A)	

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/04/2023
Time vent or flare was discovered or commenced	09:11 AM
Time vent or flare was terminated	09:22 AM
Cumulative hours during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Valve Natural Gas Vented Released: 844 Mcf Recovered: 0 Mcf Lost: 844 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Upset at Milagro plant caused PSVs to lift
Steps taken to limit the duration and magnitude of vent or flare	Operator shut down the unit as soon as they could.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Out of operator's control

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ACKNOWLEDGMENTS

Action 277048

ACKNOWLEDGMENTS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 277048
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 277048

CONDITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 277048
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
jdeal	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/18/2023