FESCO, Ltd. 1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC 2901 Via Fortuna Austin, Texas 78746

Sample: Nandina CTB

Sales Meter Run

Spot Gas Sample @ 78 psig & 96°F

Date Sampled: 06/03/2023 Job Number: 232371.005

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

	Un-Normalized		
COMPONENT	Mol%	MOL%	GPM
Hydrogen Sulfide*		0.160	
Oxygen	0.001	0.001	
Nitrogen	1.194	1.215	
Carbon Dioxide	0.819	0.834	
Methane	75.340	76.658	
Ethane	10.180	10.358	2.836
Propane	5.697	5.797	1.635
Isobutane	0.927	0.943	0.316
n-Butane	2.006	2.041	0.659
2-2 Dimethylpropane	0.008	0.008	0.003
Isopentane	0.571	0.581	0.218
n-Pentane	0.498	0.506	0.188
Hexanes	0.397	0.411	0.173
Heptanes Plus	<u>0.483</u>	0.487	0.198
Totals	98.121	100.000	6.226

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.303	(Air=1)
Molecular Weight	95.30	
Gross Heating Value	5111	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.765	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.07	
Gross Heating Value		
Dry Basis	1324	BTU/CF
Saturated Basis	1301	BTU/CF

^{*}Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)

Results: 100.6 Gr/100 CF, 1600 PPMV or 0.160 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field

Analyst: LG Processor: HB Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

Job Number: 232371.005

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286 TOTAL REPORT

COMPONENT	MOL %	GPM		WT %
Hydrogen Sulfide*	0.160			0.247
Oxygen	0.001			0.001
Nitrogen	1.215			1.542
Carbon Dioxide	0.834			1.663
Methane	76.658			55.714
Ethane	10.358	2.836		14.110
Propane	5.797	1.635		11.580
Isobutane	0.943	0.316		2.483
n-Butane	2.041	0.659		5.374
2,2 Dimethylpropane	0.008	0.003		0.026
Isopentane	0.581	0.218		1.899
n-Pentane	0.506	0.188		1.654
2,2 Dimethylbutane	0.007	0.003		0.027
Cyclopentane	0.000	0.000		0.000
2,3 Dimethylbutane	0.046	0.019		0.180
2 Methylpentane	0.130	0.055		0.508
3 Methylpentane	0.081	0.034		0.316
n-Hexane	0.147	0.062		0.574
Methylcyclopentane	0.068	0.025		0.259
Benzene	0.052	0.015		0.184
Cyclohexane	0.069	0.024		0.263
2-Methylhexane	0.018	0.009		0.082
3-Methylhexane	0.022	0.010		0.100
2,2,4 Trimethylpentane	0.012	0.006		0.062
Other C7's	0.043	0.019		0.193
n-Heptane	0.036	0.017		0.163
Methylcyclohexane	0.049	0.020		0.218
Toluene	0.036	0.012		0.150
Other C8's	0.040	0.019		0.200
n-Octane	0.011	0.006		0.057
Ethylbenzene	0.003	0.001		0.014
M & P Xylenes	0.006	0.002		0.029
O-Xylene	0.002	0.001		0.010
Other C9's	0.013	0.007		0.074
n-Nonane	0.002	0.001		0.012
Other C10's	0.004	0.002		0.026
n-Decane	0.001	0.001		0.006
Undecanes (11)	<u>0.000</u>	0.000		0.000
Totals	100.000	6.226		100.000
Computed Real Characte	ristics of Total Sample			
Specific Gravity		0.765	(Air=1)	
Compressibility (Z)		0.9960	,	
Molecular Weight		22.07		
Gross Heating Value				
		1324	BTU/CF	
,			- .	

Sample Date: 06/03/2023 Sample Time: 12:35 **Analysis Date:** 06/10/2023

Saturated Basis -----

Analysis Time: 05:44

Sample Pressure: 78 psig Sample Temp: 96 °F Released to Imaging: 18 ampling Flow Rate; 3567 MCF/D Ambient Air Temp: 79 °F

1301 BTU/CF

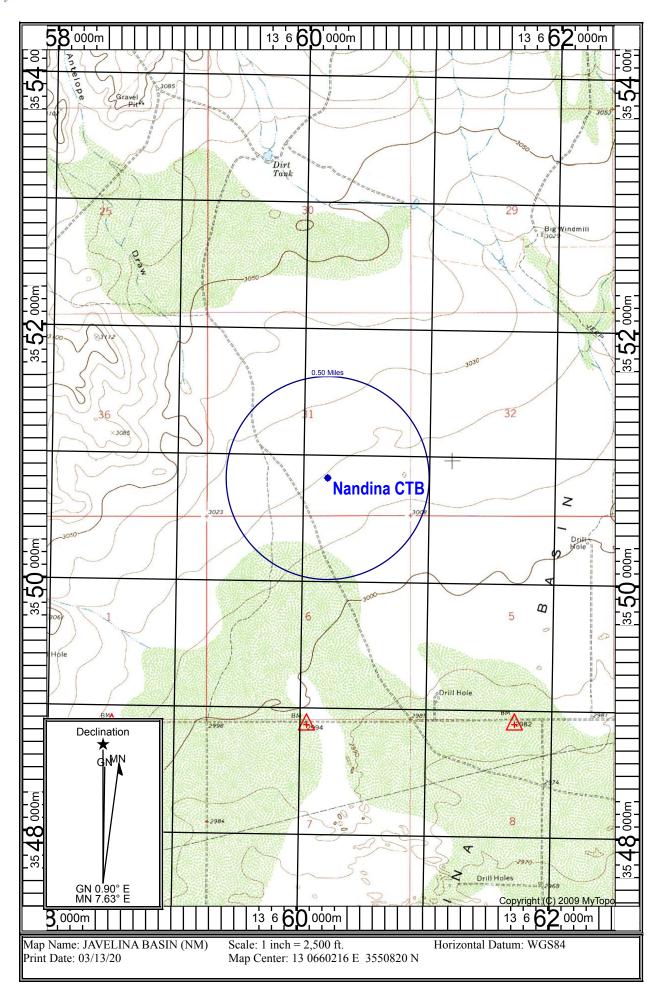
Heating Method Utilized: Yes

Sampling Method: Fill & Empty Device: (GC) S15

Make & Model: Shimadzu GC 2014

Last Verification Date: 06/08/2023

Received by C	10/17/2023 9CD: 10/18/2023 7:: 10/17/2023 10/17/2023	10/16/2023 34:56 AM 10/15/2023 10/16/2023	Nandina Pinestraw Red Bud	VRU Discharge VRU Discharge VRU Discharge	187.28 125.63 259.63	9.82	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare	Natural Gas Not Suitable for Transportation or Processing (O2) Natural Gas Not Suitable for Transportation or Processing (O2) Natural Gas Not Suitable for Transportation or Processing (O2)
Released to In	maging: 10/18/2023	8:02:38 AM							



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 276789

DEFINITIONS

AMEREDEV OPERATING, LLC		OGRID:
AMER	EDEV OPERATING, LLC	372224
2901 V	Via Fortuna	Action Number:
Austin,	, TX 78746	276789
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 276789

QI	UESTIONS	
Operator:	020110110	OGRID:
AMEREDEV OPERATING, LLC		372224
2901 Via Fortuna Austin, TX 78746		Action Number: 276789
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		, , , , , , , , , , , , , , , , , , , ,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2203856979] Nandir	na
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 276789

1220 S. St Francis Dr., Santa Fe, NM 8/505 Phone:(505) 476-3470 Fax:(505) 476-3462	
	ONS (continued)
Operator: AMEREDEV OPERATING, LLC	OGRID: 372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	276789
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/16/2023
Time vent or flare was discovered or commenced	04:32 AM
Time vent or flare was terminated	05:07 PM
Cumulative hours during this event	10
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge Pipeline (Any) Natural Gas Flared Released: 187 Mcf
Other Released Details	Recovered: 0 Mcf Lost: 187 Mcf. Not answered.
	No. and Model.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pinon was getting high O2 so gas was sent to flare.
Steps taken to limit the duration and magnitude of vent or flare	We cheked back the wells to limit production
Cops taken to mint the duration and magnitude of vent of hare	We choked back the wells to limit production.
	I and the second

We dedicate more personnel to deal with oxygen issue hoping to reduce future flaring activity.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 276789

ACKNOWLEDGMENTS

Operator:	OGRID:	
AMEREDEV OPERATING, LLC	372224	
2901 Via Fortuna	Action Number:	
Austin, TX 78746	276789	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
✓	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 276789

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	276789
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/18/2023