

# www.permianls.com 575.397.3713 2609 W MARLAND HOBBS, NEW MEXICO 88240

# **EXTENDED GAS REPORT SUMMARY OF CHROMATOGRAPHIC ANALYSIS**

Sample Name:

Vaca Draw 20-17 Fed 1H Buy Back

For:

9586G 2022056143

Sample Date:

07/20/2022

Identification:

Coterra

Sampled By: Time Sampled: DLA 15:00 Company: **Analysis Date:** 

07/25/2022

Sample Temp:

118.0 F

Analysis By:

BH LS\_7199.D

Sample Press:

1030.0

H2S (PPM) = 0.0

Data File:

Component	Mole%	GPM	GPM	*HEXANES PLUS SUMMARY
		REAL	IDEAL	
H2S	0.000			AVG MOLE WT 93.539
Nitrogen	1.651			API GRAVITY @ 60F 65.6
Methane	70.772			SPECIFIC GRAVITY
CO2	2.416			AIR = 1 (IDEAL): $3.202$
Ethane	12.225	3.269	3.261	H2O = 1 (IDEAL): 0.718
Propane	7.039	1.939	1.934	
Isobutane	0.943	0.309	0.308	COMPONENT RATIOS
N-Butane	2.413	0.761	0.759	
Isopentane	0.583	0.213	0.213	HEXANES (C6) MOLE% 38.581
N-Pentane	0.674	0.244	0.244	HEPTANES (C7) MOLE% 35.187
Hexanes	0.496	0.202	0.538	OCTANES (C8) MOLE% 19.347
Heptanes	0.450	0.178	0.178	NONANES+ (C9) MOLE% 6.885
Octanes	0.248	0.112	0.112	
Nonanes+	0.090	0.048	0.047	
Total	100.000	7.275	7.257	HEXANES (C6) WT% 35.203
				HEPTANES (C7) WT% 34.532
				OCTANES (C8) WT% 21.398
				NONANES+ (C9) WT% 8.867

# **CALCULATED PARAMETERS**

HEATING VALUE

TOTAL ANALTSIS SUMMART		HEATING VALUE		BIEX SUIVINIART	
MOLE WT:	23.718	BTU/CUFT (DRY)	1342.3	WT% BENZENE	3.094
VAPOR PRESS PSIA:	3651.9	BTU/CUFT (WET)	1319.5	WT% TOLUENE	3.551
SPECIFIC GRAVITY				WT% E BENZENE	0.353
AIR = 1 (REAL):	0.8219			WT% XYLENES	2.033
AIR = 1 (IDEAL):	0.8186				
H2O = 1 (IDEAL):	0.379				
REPORTED BASIS:	14.73				
Unnormalized Total:	100.649				
				LAB MANAGER	

Agilent 7890 Cal Date 7-12-22

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Constants: GPA 2145 Method: GPA 2286.m

TOTAL ANALYSIS SLIMMADY

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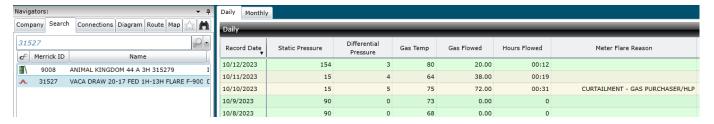
Report Rev 17-11.16 Template: eC6+ Gas

RTEY SHMMADV



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T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/09/2023	72	0.52

Details:

[320009] ENLINK SUNOCO- Gas Purchaser/HLP, Midstream & Marketing to Evaluate

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 276887

#### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	276887
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 276887

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:		OGRID:
CIMAREX ENERGY CO.		215099
6001 Deauville Blvd Midland, TX 79706		Action Number: 276887
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2202685728] VACA	DRAW 20-17 FEDERAL 1H-4H, 7H-8H, 13H
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	re.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 276887

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator: CIMAREX ENERGY CO.	OGRID: 245000
6001 Deauville Blvd	215099 Action Number:
Midland, TX 79706	276887
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/09/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 72 Mcf   Recovered: 0 Mcf   Lost: 72 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[320009] ENLINK MIDSTREAM OPERATING, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas purchaser did not provide notification.
Steps taken to limit the duration and magnitude of vent or flare	FLARE DURATION MINIMIZED

MIDSTREAM AND MARKETING TO EVALUATE

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 276887

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	276887
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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### CONDITIONS

Created	Condition	Condition Date
Ву		
mortiz1	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/18/2023