



13642G	NCW1471517	Vaca Draw 20-17 Fed 29H Alloc	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2023076450	1670	JACOB MCPHERSON - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Sep 7, 2023 08:00	Sep 7, 2023 08:00	Oct 2, 2023 09:17	Oct 4, 2023
Date Sampled	Date Effective	Date Received	Date Reported
82.00	Admin	139 @ 91	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Coterra	NG		
Operator	Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	2.8090	2.80894	
CO2 (CO2)	1.1430	1.1434	
Methane (C1)	74.4330	74.43304	
Ethane (C2)	10.7810	10.78132	2.8830
Propane (C3)	5.5950	5.59495	1.5410
I-Butane (IC4)	0.7520	0.75158	0.2460
N-Butane (NC4)	1.9880	1.98804	0.6270
I-Pentane (IC5)	0.5420	0.54244	0.1980
N-Pentane (NC5)	0.6380	0.63768	0.2310
Hexanes Plus (C6+)	1.3190	1.31861	0.5720
TOTAL	100.0000	100.0000	6.2980

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information	
Device Type:	Device Make:
Device Model:	Last Cal Date:

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,292.1	1,271.0000	1,295.1	1,273.9
Calculated Total Sample Properties			
GPA2145-16 *Calculated at Contract Conditions			
Relative Density Real		Relative Density Ideal	
0.7836		0.7808	
Molecular Weight			
22.6128			
C6+ Group Properties			
Assumed Composition			
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%	
Field H2S			
1.0 PPM			

**PROTREND STATUS:**  
 Passed By Validator on Oct 5, 2023

**DATA SOURCE:**  
 Imported

**PASSED BY VALIDATOR REASON:**  
 Close enough to be considered reasonable.

**VALIDATOR:**  
 Dustin Armstrong



**VALIDATOR COMMENTS:**  
 OK



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Navigators:		Daily Monthly	
Company	Search	Connections	Diagram Route Map
31585			
Merrick ID	Name		
31585	VACA DRAW 20-17 FED 5H-73H CDP FLARE 1		


Record Date	Static Pressure	Differential Pressure	Gas Temp	Gas Flowed	Hours Flowed	Meter Flare Reason
10/12/2023	185	118	86	115.00	00:20	
10/11/2023	93	82	96	63.00	00:08	
10/10/2023	174	186	83	430.00	00:45	CURTAILMENT - GAS PURCHASER/HLP
10/9/2023	98	44	82	63.00	00:13	CURTAILMENT - GAS PURCHASER/HLP
10/8/2023	106	70	74	45.00	00:06	CURTAILMENT - GAS PURCHASER/HLP
10/7/2023	111	53	81	75.00	00:12	CURTAILMENT - GAS PURCHASER/HLP
10/6/2023	101	0	73	0.00	0	

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
10/09/2023	430	0.75

Details:

[320009] ENLINK SUNOCO– Gas Purchaser/HLP, Midstream & Marketing to Evaluate



SIGN-IN    HELP

Searches ▾    Operator Data ▾    Hearing Fee Application

# OCD Permitting

Home ▸ Error Notification

## An Unexpected Error Has Occurred

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Thank you.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 276940

**QUESTIONS**

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 276940
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2126033457] VACA DRAW 20-17 FED 5H-73H

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 276940

**QUESTIONS (continued)**

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	Action Number: 276940
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/09/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 430 Mcf   Recovered: 0 Mcf   Lost: 430 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[320009] ENLINK MIDSTREAM OPERATING, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	GAS PURCHASER DID NOT PROVIDE NOTIFICATION
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARE DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE



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ACKNOWLEDGMENTS  
  
Action 276940

ACKNOWLEDGMENTS

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	Action Number:  276940
	Action Type:  [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 276940

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	Action Number: 276940
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mortiz1	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/18/2023