



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Pinestraw CTB

Sales Meter Run
Spot Gas Sample @ 58 psig & 100°F

Date Sampled: 04/01/2023

Job Number: 231769.004

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

| COMPONENT | Un-Normalized | | |
|---------------------|---------------|--------------|--------------|
| | Mol% | MOL% | GPM |
| Hydrogen Sulfide* | | 0.200 | |
| Nitrogen | 0.623 | 0.630 | |
| Carbon Dioxide | 0.894 | 0.904 | |
| Methane | 56.447 | 57.110 | |
| Ethane | 14.559 | 14.728 | 4.046 |
| Propane | 12.384 | 12.528 | 3.546 |
| Isobutane | 2.759 | 2.790 | 0.938 |
| n-Butane | 5.782 | 5.849 | 1.894 |
| 2-2 Dimethylpropane | 0.021 | 0.022 | 0.009 |
| Isopentane | 1.954 | 1.977 | 0.743 |
| n-Pentane | 1.562 | 1.581 | 0.589 |
| Hexanes | 1.044 | 0.988 | 0.418 |
| Heptanes Plus | <u>0.621</u> | <u>0.693</u> | <u>0.264</u> |
| | 98.650 | 100.000 | 12.447 |

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.129 (Air=1)
Molecular Weight ----- 89.98
Gross Heating Value ----- 4833 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 1.003 (Air=1)
Compressibility (Z) ----- 0.9927
Molecular Weight ----- 28.84
Gross Heating Value
Dry Basis ----- 1708 BTU/CF
Saturated Basis ----- 1679 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
125.8 Gr/100 CF, 2000 PPMV or 0.200 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) R. Elizondo
Analyst: JS
Processor: HB
Cylinder ID: T-6338

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

TOTAL REPORT

| COMPONENT | MOL % | GPM | WT % |
|------------------------|--------------|--------------|--------------|
| Hydrogen Sulfide* | 0.200 | | 0.236 |
| Nitrogen | 0.630 | | 0.612 |
| Carbon Dioxide | 0.904 | | 1.380 |
| Methane | 57.110 | | 31.768 |
| Ethane | 14.728 | 4.046 | 15.358 |
| Propane | 12.528 | 3.546 | 19.158 |
| Isobutane | 2.790 | 0.938 | 5.624 |
| n-Butane | 5.849 | 1.894 | 11.789 |
| 2,2 Dimethylpropane | 0.022 | 0.009 | 0.055 |
| Isopentane | 1.977 | 0.743 | 4.947 |
| n-Pentane | 1.581 | 0.589 | 3.956 |
| 2,2 Dimethylbutane | 0.022 | 0.009 | 0.066 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.110 | 0.046 | 0.329 |
| 2 Methylpentane | 0.317 | 0.135 | 0.947 |
| 3 Methylpentane | 0.202 | 0.085 | 0.604 |
| n-Hexane | 0.337 | 0.142 | 1.007 |
| Methylcyclopentane | 0.133 | 0.048 | 0.388 |
| Benzene | 0.104 | 0.030 | 0.282 |
| Cyclohexane | 0.157 | 0.055 | 0.458 |
| 2-Methylhexane | 0.029 | 0.014 | 0.101 |
| 3-Methylhexane | 0.030 | 0.014 | 0.104 |
| 2,2,4 Trimethylpentane | 0.012 | 0.006 | 0.048 |
| Other C7's | 0.052 | 0.023 | 0.179 |
| n-Heptane | 0.040 | 0.019 | 0.139 |
| Methylcyclohexane | 0.067 | 0.028 | 0.228 |
| Toluene | 0.045 | 0.015 | 0.144 |
| Other C8's | 0.019 | 0.009 | 0.073 |
| n-Octane | 0.003 | 0.002 | 0.012 |
| Ethylbenzene | 0.001 | 0.000 | 0.004 |
| M & P Xylenes | 0.001 | 0.000 | 0.004 |
| O-Xylene | 0.000 | 0.000 | 0.000 |
| Other C9's | 0.000 | 0.000 | 0.000 |
| n-Nonane | 0.000 | 0.000 | 0.000 |
| Other C10's | 0.000 | 0.000 | 0.000 |
| n-Decane | 0.000 | 0.000 | 0.000 |
| Undecanes (11) | <u>0.000</u> | <u>0.000</u> | <u>0.000</u> |
| Totals | 100.000 | 12.447 | 100.000 |

Computed Real Characteristics Of Total Sample:

| | | |
|---------------------------|--------|---------|
| Specific Gravity ----- | 1.003 | (Air=1) |
| Compressibility (Z) ----- | 0.9927 | |
| Molecular Weight ----- | 28.84 | |
| Gross Heating Value | | |
| Dry Basis ----- | 1708 | BTU/CF |
| Saturated Basis ----- | 1679 | BTU/CF |

| | |
|--------------------------------------|---|
| Sample Date: 04/01/2023 | Ambient Air Temp: 54 °F |
| Sample Time: 09:45 | Heating Method Utilized: Yes |
| Analysis Date: 04/19/2023 | Sampling Method: Fill & Empty |
| Analysis Time: 07:48 | Device: (GC) S14 |
| Sample Pressure: 58 psig | Make & Model: Shimadzu GC 2014 |
| Sample Temp: 100 °F | Last Verification Date: 04/13/2023 |
| Sampling Flow Rate: 402 MCF/D | |

Received by OCD: 10/18/2023 1:05:17 PM

| | | | | | | | | | | | | | |
|---------------------|----------------|----------------|------------|------------|-----------|-----------|---------------|---------|----------|----------|-------|------------------------|--|
| JLM3N-231013-C-1290 | nAPP2328652865 | fAPP2203927141 | 10/13/2023 | 10/12/2023 | 10/2/2023 | Pinestraw | HP Flare | 668.50 | 9:56 AM | 11:52 PM | 2.75 | Malfunction | To keep this reason simple, the heater had flooded out |
| | | fAPP2203927141 | 10/13/2023 | 10/12/2023 | 10/2/2023 | Pinestraw | VRU Discharge | 105.27 | 12:00 AM | 9:28 AM | 9.90 | Flared more than 8 HRs | VRU gas was going to flare till the O2 tech would come |
| | | fAPP2203854212 | 10/13/2023 | 10/12/2023 | 10/3/2023 | Azalea | HP Flare | 625.38 | 12:16 PM | 11:37 PM | 0.31 | Malfunction | Azalea 121 Separator had to serviced so gas was sent to |
| OYW5R-231016-C-1290 | nAPP2328928704 | fAPP2203856979 | 10/16/2023 | 10/12/2023 | 10/3/2023 | Nandina | VRU Discharge | 288.97 | 12:01 AM | 11:19 PM | 16.27 | Flared more than 8 HRs | We were getting constant O2 spikes from past events (V |
| | | fAPP2203927141 | 10/13/2023 | 10/12/2023 | 10/3/2023 | Pinestraw | HP Flare | 955.77 | 12:15 AM | 11:50 PM | 3.96 | Malfunction | To keep this reason simple, the heater had flooded out |
| SQPSS-231016-C-1290 | nAPP2328936077 | fAPP2203928043 | 10/16/2023 | 10/12/2023 | 10/3/2023 | Red Bud | VRU Discharge | 478.72 | 7:33 AM | 11:51 PM | 14.87 | Flared more than 8 HRs | Facility was getting O2 spikes after the tank blower gas |
| | | fAPP2203854212 | 10/16/2023 | 10/12/2023 | 10/4/2023 | Azalea | HP Flare | 1157.72 | 12:37 PM | 11:37 PM | 1.74 | Malfunction | According to CR, the Azalea separator had to serviced ag |
| B60WL-231016-C-1290 | nAPP2328936821 | fAPP2304126884 | 10/16/2023 | 10/12/2023 | 10/4/2023 | Nan 1.5N | HP Flare | 134.89 | 7:25 AM | 10:37 PM | 0.10 | Malfunction | Pinion has been having Compressor/Line Foaming Issue |
| OMLV6-231016-C-1290 | nAPP2328937376 | fAPP2203856979 | 10/16/2023 | 10/12/2023 | 10/4/2023 | Nandina | VRU Discharge | 248.53 | 12:01 AM | 11:02 PM | 12.95 | Flared more than 8 HRs | We were getting constant O2 spikes from past events (V |
| | | fAPP2203927141 | 10/16/2023 | 10/12/2023 | 10/4/2023 | Pinestraw | HP Flare | 613.81 | 12:03 AM | 3:52 PM | 2.30 | Malfunction | To keep this reason simple, the heater had flooded out |

Released to Imaging: 10/18/2023 1:18:02 PM

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 277011

DEFINITIONS

| | |
|--|---|
| Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746 | OGRID: 372224 |
| | Action Number: 277011 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

| |
|---|
| <p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements. |
|---|

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QUESTIONS

Action 277011

QUESTIONS

| | |
|--|---|
| Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746 | OGRID: 372224 |
| | Action Number: 277011 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

| | |
|-------------------|----------------------------------|
| Incident Operator | [372224] AMEREDEV OPERATING, LLC |
| Incident Type | Flare |
| Incident Status | Closure Not Approved |
| Incident Well | Unavailable. |
| Incident Facility | [fAPP2203927141] PINE STRAW |

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

| | |
|--|---|
| Was this vent or flare caused by an emergency or malfunction | Yes |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a vent or flare event | Yes, major venting and/or flaring of natural gas. |

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

| | |
|---|-----|
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

Equipment Involved

| | |
|---|---------------|
| Primary Equipment Involved | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

| | |
|--|----|
| Methane (CH4) percentage | 57 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 1 |
| Oxygen (O2) percentage, if greater than one percent | 0 |

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

| | |
|---|---------------|
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

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QUESTIONS, Page 2

Action 277011

QUESTIONS (continued)

| | |
|--|---|
| Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746 | OGRID: 372224 |
| | Action Number: 277011 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| Date(s) and Time(s) | |
|--|------------|
| Date vent or flare was discovered or commenced | 10/04/2023 |
| Time vent or flare was discovered or commenced | 12:03 AM |
| Time vent or flare was terminated | 03:52 PM |
| Cumulative hours during this event | 2 |

| Measured or Estimated Volume of Vented or Flared Natural Gas | |
|---|---|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Equipment Failure Separator Natural Gas Flared Released: 614 Mcf Recovered: 0 Mcf Lost: 614 Mcf. |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|---|---------------|
| Was this vent or flare a result of downstream activity | No |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator | Not answered. |
| Date notified of downstream activity requiring this vent or flare | |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste | |
|---|--|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True |
| Please explain reason for why this event was beyond this operator's control | The heater had flooded out and the O2 Mitigation sent the VRU gas to flare along with the oil from the heater. The HP Flare shot out oil so to avoid this, all CTB gas was sent through the HP Flare line so that the 2 phase scrubber can catch any liquids going to flare. This was meant to be done till the O2 Calibration tech can come on the 4th to calibrate the stationary O2 analyzer. |
| Steps taken to limit the duration and magnitude of vent or flare | We choked back the wells to limit production. |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | We will tackle any future emergency event more carefully with better communication between control room and teams. |

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ACKNOWLEDGMENTS

Action 277011

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| | Action Number: 277011 |
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ACKNOWLEDGMENTS

| | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC. |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 277011

CONDITIONS

| | |
|--|---|
| Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746 | OGRID: 372224 |
| | Action Number: 277011 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| cescayu | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/18/2023 |