## MANLEY GAS TESTING, INC.

ODESSA. TEXAS 79760 P.O. DRAWER 193 E-MAIL: MANLEYGAST@AOL.COM OFFICE(432)367-3024 FAX(432)367-1166 DATE SAMPLED..... 01-19-22 DATE RUN..... 01-28-22 14 - 1 CHARGE..... REC. NO. .... Θ EFFEC. DATE..... TEST NUMBER... 40784 STATION NO. ... TO-TW1660 SAMPLE NAME.... TITUS - CTB 20 SALES CHECK RECEIVED FROM.. MEASUREMENT TESTING SERVICE LOCATION ..... ODESSA TX. FLOWING TEMPERATURE ..... FLOWING PRESSURE ..... **170 PSIG** CYLINDER NO. SAMPLED BY: TR FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F MOL% GPM (REAL) HYDROGEN SULFIDE... 0.000 1.359 NITROGEN..... CARBON DIOXIDE.... 0.287 68.045 METHANE...... 14.498 3.8747 ETHANE.... 2.4827 0.3473 9.018 PROPANE..... 1.062 ISO-BUTANE..... 0.9634 3.058 NOR-BUTANE..... 'Z' FACTOR (DRY) = 0.9950 'Z' FACTOR (WET) = 0.9946 0.2452 ISO-PENTANE..... 0.671 0.2897 0.800 NOR-PENTANE..... 1.202 0.5241 HEXANES +...... TOTALS ...... 100.000 8.7271 ..CALCULATED GROSS HEATING VALUES... ..CALCULATED SPECIFIC GRAVITIES.. BTU/CF - IDEAL, DRY BTU/CF - IDEAL, WET 1421.1 IDEAL, DRY..... 0.8402 IDEAL, WET .... 0.8364 REAL, DRY .... 0.8441 REAL, WET .... 0.8406 1397.1 . . . . BTU/CF - REAL, DRY BTU/CF - REAL, WET 1428.2 1404.7 DISTRIBUTION AND REMARKS: GREG BINGHAM(PMI)

APPROVED:

Released to Imaging: 10/18/2023 3:48:34 PM

CM

ANALYZED BY:

\*\*\*Calculations for the total Mcf flared\*\*\*
End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 277174

#### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	277174
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 277174

Correction Statististical Control (1) See 200 The Woodlands, TX 77390  DUSTIONS  Prorequisities  Auton Number 1771  Auton Type:  [C-120] Ventring and/or Filtering (C-120)  DUSTIONS  Prorequisities  Auton Interest 1771  Auton Type:  [C-120] Ventring and/or Filtering (C-120)  Dusting and the section, will present automation of the application. Please recover these issues before continuing with the rest of the questions.  Incident Well  Incident Facility  [InAPP2123841166] EL CAMPEON CTB 20  Determination of Reporting Requirements  Auton Type:    Camped Control C	Prione: (505) 476-3470 Fax: (505) 476-3462		
Earthstone Operating LLC 1400 Woodbands, TX 77380 Size 300 17th Wiccolands, TX 77380 Size 300 17th Wiccolands S		UESTIONS	
The Woodlands, TX 77380  DUESTIONS  Prerequisits  Any messages presented in this section, will prevent submission of the application. Please resolve these issues before continuing with the rest of the questions.  Incident Facility  Incident			
DUESTIONS  Prerequisites  Across a present of this section. will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Viel  Incident Facility  Inci	1 0,		
C-120  Venting and/or Flating (C-120)	The Woodlands, TX 77380		
Prerequisites  Asy message presented in this section, will prevent submission of this application. Presse resolve titese issues before continuing with the rest of the questions.  Incident Well  Incident Faulty    [IAPP2123841166] EL CAMPEON CTB 20    [IAPP2123			
Incident Facility    Teach   Proceedings   Proceedings   Proceedings   Procedings	QUESTIONS		
Incident Well  Incident Facility  Incident Facility	Prerequisites		
Determination of Reporting Requirements  Accessed all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  No  Did this vent or flare caused by an emergency or malfunction  Is this considered a submission for a vent or flare event.  An operator shall file a form C-14 instead of a form C-12 for a release that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a form C-14 instead of a form C-12 for a release that, includes liquid during venting and/or flaring for natural gas.  An operator shall file a form C-14 instead of a form C-12 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.28.7 NIMAC.  Was there at least 50 MEF or flaring days vented and off faired during his event.  Post this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a new or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in solidations  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in solidations  Additional details for Equipment Involved. Please specify  Representative Compositional Analysis of Vented or Flared Natural Gas  Piezas provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Methane (CH4) percentage. If greater than one percent  1 Hydrogen Suffice (PL2S) PPM, qualify requirement  On Oxygen (Oxyperchape, if greater than one percent  Oxygen (Oxyperchape, if greater than one percent)  Not answered.	Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Determination of Reporting Requirements  Answer all questions that spply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction No Did this vent or flare caused by an emergency or malfunction No Is this considered a submission for a vent or flare event Is this considered a submission for a vent or flare event An operator shall file a from C-141 instead of a form C-128 for a release that, includes liquid during venting and/or flaring of natural gas.  An operator shall file a from C-141 instead of a form C-128 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF or natural gas vented and/or flared during this event Did this vent or flare result in the release of AMY liquids (not fully and/or completely larely) in the vent or flare venting or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas Passas provide the mole percent for the percentage questions in this group.  Methanic (CH4) percentage  Additional details for Equipment Involved. Please specify  Not answered.  68  Not answered.  68  Not provide the mole percentage file greater than one percent  1  Hydrogen Sulfide (1128) PPM, rounded up  0  Carbon Dioxide (CO2) percentage, if greater than one percent  0  Group of the percentage of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage of Pipeline Specification, please provide	Incident Well	Unavailable.	
As shis vent or flare caused by an emergency or maffunction  Was this vent or flare caused by an emergency or maffunction  No  Did this vent or flare last eight hours or more countablevely within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-14 instead of a form C-120 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely lared) that reached (or has a chance of reaching) the ground, a surface, a, watercourse, or otherwise, with reasonable probability, endanger public health, the environment or flarsh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in No  Equipment Involved  Primary Equipment Involved.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole procent for the percentage questions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole procent for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  O Carbon Dioxide (CO2) percentage, if greater than one percent  O voyagen (02) percentage, if greater than one percent  Not answered.  Hydrogen Sulfide (H2S) PPM generating equality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM guality requirement  Not answered.	Incident Facility	[fAPP2123841166] EL CAN	MPEON CTB 20
As shis vent or flare caused by an emergency or maffunction  Was this vent or flare caused by an emergency or maffunction  No  Did this vent or flare last eight hours or more countablevely within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-14 instead of a form C-120 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely lared) that reached (or has a chance of reaching) the ground, a surface, a, watercourse, or otherwise, with reasonable probability, endanger public health, the environment or flarsh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in No  Equipment Involved  Primary Equipment Involved.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole procent for the percentage questions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole procent for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  O Carbon Dioxide (CO2) percentage, if greater than one percent  O voyagen (02) percentage, if greater than one percent  Not answered.  Hydrogen Sulfide (H2S) PPM generating equality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM guality requirement  Not answered.	Determination of Reporting Requirements		
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Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-129 for a miesse that, includes liquid during venting and/or flaring that is or may De a major or minor release under 19.15.29.7 MMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that resoluted or has a chance of reaching the ground, a surface, a waterocurse, or otherwise, with reasonable probability, endanger public health, the environment or flesh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Additional details for Equipment an one percent  1 Hydrogen Suffied (H2S) PPM, rounded up  Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Oxygen (02) percentage, if greater than one percent  1 Not answered.  Not answered.  Not answered.			•
Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-125 for a release that, includes liquid during venting and/or flaring final is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved. Not answered.  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage. If greater than one percent  1 Hydrogen Sulfide (H2S) PPM, rounded up  Q arbon Dioxide (CO2) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (1) Oxygen (02) percentage, if greater than one percent  1 (2) Oxygen (02) percentage, if greater than one percent  1 (2) Oxygen (02) percentage, if greater than one percent  1 (2) Oxygen (2) percentage quality requirement  1 (2) Not answered.  Not answered.	Did this vent or flare last eight hours or more cumulatively within any 24-hour		
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flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Oxygen (O2) percentage, if greater than one percent  Oxygen (O2) percentage, if greater than one percent  Not answered.  Not answered  Not answered.			
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Additional details for Equipment Involved. Please specify  **Representative Compositional Analysis of Vented or Flared Natural Gas**  **Please provide the mole percent for the percentage questions in this group.**  Methane (CH4) percentage 68  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.**  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Equipment Involved		
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 68  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Primary Equipment Involved	Not answered.	
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage 68  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Additional details for Equipment Involved. Please specify	Not answered.	
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Methane (CH4) percentage 68  Nitrogen (N2) percentage, if greater than one percent 1  Hydrogen Sulfide (H2S) PPM, rounded up 0  Carbon Dioxide (C02) percentage, if greater than one percent 0  Oxygen (02) percentage, if greater than one percent 0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement Not answered.  Nitrogen (N2) percentage quality requirement Not answered.  Hydrogen Sufide (H2S) PPM quality requirement Not answered.	Representative Compositional Analysis of Vented or Flared Natural Gas		
Nitrogen (N2) percentage, if greater than one percent  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  O you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Please provide the mole percent for the percentage questions in this group.		
Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  O  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Methane (CH4) percentage	68	
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Oxygen (02) percentage, if greater than one percent  0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Hydrogen Sulfide (H2S) PPM, rounded up	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Carbon Dioxide (C02) percentage, if greater than one percent	0	
Methane (CH4) percentage quality requirement  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Oxygen (02) percentage, if greater than one percent	0	
Methane (CH4) percentage quality requirement  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	rifications for each gas.	
Nitrogen (N2) percentage quality requirement  Hydrogen Sufide (H2S) PPM quality requirement  Not answered.  Not answered.		_	
Hydrogen Sufide (H2S) PPM quality requirement  Not answered.		Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

District I
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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 277174

QUESTI	ONS (continued)	
Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165 Action Number: 277174 Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	06/06/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	1	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Producing Well   Natural Gas Flared   Released: 103 Mcf   Recovered: 0 Mcf   Lost: 103 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify  Is this a gas only submission (i.e. only significant Mcf values reported)	Not answered.  Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Equipment downtime emissions controlled by flare.	

Standard emission control of equipment downtime. Working with vendor to coordinate

No way to avoid periodic downtime for repairs to address unforeseen condition. Process

service time and minimize downtime.

equipment emissions controlled by flare.

## Released to Imaging: 10/18/2023 3:48:34 PM

Steps taken to limit the duration and magnitude of vent or flare

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 277174

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	277174
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>V</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 277174

## **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	277174
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition Date
Ву		
cblack	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/18/2023