

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230889 Cust No: 21250-10841

### Well/Lease Information

Customer Name: DJR Portable

Well Name: LYBROOK M-26A 305

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Remarks:

Source: METER RUN

Well Flowing: Υ

Pressure: **195 PSIG** Flow Temp: DEG. F 77 DEG. F Ambient Temp: Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 10/09/2023 Sample Time: 5.44 PM Sampled By: **HEATHER** Sampled by (CO): ABC

**Analysis** 

Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	39.7616	35.1050	4.3840	0.00	0.3846
CO2	0.2696	0.2380	0.0460	0.00	0.0041
Methane	41.4254	36.5740	7.0390	418.40	0.2295
Ethane	7.7054	6.8030	2.0650	136.36	0.0800
Propane	6.8077	6.0104	1.8800	171.29	0.1036
Iso-Butane	0.8225	0.7262	0.2700	26.75	0.0165
N-Butane	2.0112	1.7757	0.6350	65.61	0.0404
I-Pentane	0.4269	0.3769	0.1560	17.08	0.0106
N-Pentane	0.3956	0.3493	0.1440	15.86	0.0099
Hexane Plus	0.3741	0.3303	0.1670	19.72	0.0124
Total	100.0000	88.2888	16.7860	871.06	0.8915

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**COMPRESSIBLITY FACTOR** (1/Z): 1.0025 CYLINDER #: 1405 BTU/CU.FT IDEAL: 873.1 CYLINDER PRESSURE: **195 PSIG** BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 875.3 ANALYIS DATE: 10/09/2023 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 860.1 05:35:17 PM ANALYIS TIME: **HEATHER ALEXANDER** DRY BTU @ 15.025: 892.8 ANALYSIS RUN BY:

0.8934 REAL SPECIFIC GRAVITY:

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 10/09/2023

GC Method: C6+ Gas

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.



# DJR Portable WELL ANALYSIS COMPARISON

Lease: LYBROOK M-26A 305

METER RUN

10/09/2023 21250-10841

Stn. No.: Mtr. No.:

Smpl Date:

Test Date:

Run No:

10/09/2023 10/09/2023

PD20230889

Nitrogen: 39.7616 CO2: 0.2696 Methane: 41.4254 Ethane: 7.7054 Propane: 6.8077 I-Butane: 0.8225 N-Butane: 2.0112 I-Pentane: 0.4269 N-Pentane: 0.3956 Hexane+: 0.3741

BTU: 875.3 GPM: 16.7860 SPG: 0.8934

Location:	GCU 305H	Date:	10/6/2023
Prams	Prams/24 hours	Hours Flared	Flare Volume (Mcf)
1663	69.29166667	24	1663
Nitrogen Mole %		1-Nitrogen	Flared Volume for C-129
39.7616	0.397616	0.602384	1001.8

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 277771

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	277771
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 277771

Q	UESTIONS	
Operator:	·	OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 277771
		Action Type:
QUESTIONS		[C-129] Amend Venting and/or Flaring (C-129A)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	nuing with the rest of the questions.
Incident Operator	[371838] DJR OPER	RATING, LLC
Incident Type	Flare	
Incident Status	Closure Approved	
Incident Well	[30-043-21490] LYE	BROOK M26 2306 #305H
Incident Facility	Unavailable.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	ion) that are assigned to y	our current operator can be amended with this C-129A application.
<b>-</b>		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers as	and may provide addicable	avidance.
Was this vent or flare caused by an emergency or malfunction	No	guance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is of may be a major of minor release under 19.10.29.1 NVINO.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Flare Stack	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	41	
Nitrogen (N2) percentage, if greater than one percent	40	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
	I	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	1	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	I n	

0

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 277771

QUESTI	ONS (continued)	
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838  Action Number: 277771  Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/06/2023	
Time vent or flare was discovered or commenced	06:00 AM	
Time vent or flare was terminated	06:00 AM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback   Well   Natural Gas Flared   Released: 1,002 Mcf   Recovered: 0 Mcf   Lost: 1,002 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	No No	
Downstream OGRID that should have notified this operator	0	
Date notified of downstream activity requiring this vent or flare	•	
Time notified of downstream activity requiring this vent or flare	12:00 AM	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Hydraulic Fracturing with N2. DJR intends to flare until natural gas meets pipeline quality specifications.	
Steps taken to limit the duration and magnitude of vent or flare	Analysis of natural gas samples will be taken twice per week while natural gas is routed to a properly sized flare stack equipped with a continuous pilot until natural gas meets pipeline requirements.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A	

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ACKNOWLEDGMENTS

Action 277771

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	277771
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
▽	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<b>~</b>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 277771

## **CONDITIONS**

Operator:	OGRID:
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1 Road 3263	Action Number:
Aztec, NM 87410	277771
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created	Condition	Condition Date
Ву		
llain01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/20/2023