

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230891 Cust No: 21250-10843

Well/Lease Information

Customer Name: DJR Portable

LYBROOK M-26A 309 AKA Gallo Canyon Unit 309H

Well Name: County/State:

Location:

Lease/PA/CA:

Formation: Cust. Stn. No.:

Heat Trace: Remarks: Source: METER RUN

Well Flowing: Y

Pressure: 120 PSIG
Flow Temp: DEG. F
Ambient Temp: 77 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 10/09/2023

Sample Time: 5.46 PM
Sampled By: HEATHER

Sampled by (CO): ABC

Analysis

Alialysis					
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	30.1730	26.8010	3.3280	0.00	0.2918
CO2	0.2421	0.2150	0.0410	0.00	0.0037
Methane	51.0727	45.3650	8.6800	515.83	0.2829
Ethane	8.6688	7.7000	2.3240	153.41	0.0900
Propane	5.6267	4.9979	1.5540	141.57	0.0857
Iso-Butane	0.6812	0.6051	0.2230	22.15	0.0137
N-Butane	1.7873	1.5876	0.5650	58.31	0.0359
I-Pentane	0.5134	0.4560	0.1880	20.54	0.0128
N-Pentane	0.5288	0.4697	0.1920	21.20	0.0132
Hexane Plus	0.7060	0.6271	0.3160	37.21	0.0234
Total	100.0000	88.8244	17.4110	970.23	0.8529

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

COMPRESSIBLITY FACTOR (1/Z): 1.0028 CYLINDER #: 2118 BTU/CU.FT IDEAL: 972.5 CYLINDER PRESSURE: **120 PSIG** BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 975.2 ANALYIS DATE: 10/09/2023 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 958.2 05:35:07 PM ANALYIS TIME: **HEATHER ALEXANDER** DRY BTU @ 15.025: 994.7 ANALYSIS RUN BY:

REAL SPECIFIC GRAVITY: 0.855

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 10/09/2023

GC Method: C6+ Gas

^{**@ 14.730} PSIA & 60 DEG. F.



DJR Portable WELL ANALYSIS COMPARISON

Lease:

LYBROOK M-26A 309

METER RUN

10/09/2023

Stn. No.:

Mtr. No.:

21250-10843

 Smpl Date:
 10/09/2023

 Test Date:
 10/09/2023

 Run No:
 PD20230891

Nitrogen: 30.1730 CO2: 0.2421 Methane: 51.0727 Ethane: 8.6688 Propane: 5.6267 I-Butane: 0.6812 N-Butane: 1.7873 I-Pentane: 0.5134 N-Pentane: 0.5288 Hexane+: 0.7060

BTU: 975.2 **GPM:** 17.4110 **SPG:** 0.8550

Location:	GCU 309H	Date:	10/7/2023
Prams	Prams/24 hours	Hours Flared	Flare Volume (Mcf)
3348	139.5	24	3348
Nitrogen Mole %		1-Nitrogen	Flared Volume for C-129
30.173	0.30173	0.69827	2337.8

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 278009

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	278009
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 278009

Phone:(505) 476-3470 Fax:(505) 476-3462	
O	UESTIONS
Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263 Aztec, NM 87410	Action Number: 278009
Aziec, Nivi 67410	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	[30-043-21482] GALLO CANYON UNIT #309H
Incident Facility	Unavailable.
Determination of Deposition Requirements	
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addignal guidance
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour	No
period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No
environment or fresh water	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet	
from an occupied permanent residence, school, hospital, institution or church in	No
existence	
Equipment Involved	
	T
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Flare stack
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	1
Methane (CH4) percentage	51
Nitrogen (N2) percentage, if greater than one percent	30
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

QUESTIONS, Page 2

Action 278009

QUEST	ONS (continued)	
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID:	
Aziec, NW 67410	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS	[O 120] Forming and or Finding (O 120)	
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/07/2023	
Time vent or flare was discovered or commenced	06:00 AM	
Time vent or flare was terminated	06:00 AM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Well Natural Gas Flared Released: 2,338 Mcf Recovered: 0 Mcf Lost: 2,338 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Hydraulic Fracturing with N2. DJR intends to flare until natural gas meets pipeline quality specifications.	

requirements.

N/A

Analysis of natural gas samples will be taken twice per week while natural gas is routed to a

properly sized flare stack equipped with a continuous pilot until natural gas meets pipeline

Steps taken to limit the duration and magnitude of vent or flare

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 278009

ACKNOWLEDGMENTS

Operator:	OGRID:
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1 Road 3263	Action Number:
Aztec, NM 87410	278009
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 278009

CONDITIONS

Operator:	OGRID:
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1 Road 3263	Action Number:
Aztec, NM 87410	278009
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition Date
Ву		
llain01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/22/2023