



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Amen Corner CTB

Sales Meter Run
Spot Gas Sample @ 48 psig & 55°F

Date Sampled: 03/04/2023

Job Number: 231592.031

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	Un-Normalized		
	Mol%	MOL%	GPM
Hydrogen Sulfide*		1.000	
Nitrogen	1.054	1.047	
Carbon Dioxide	2.616	2.601	
Methane	79.480	79.008	
Ethane	7.489	7.444	2.038
Propane	4.238	4.212	1.188
Isobutane	1.087	1.081	0.362
n-Butane	1.691	1.681	0.542
2-2 Dimethylpropane	0.017	0.017	0.007
Isopentane	0.701	0.697	0.261
n-Pentane	0.463	0.460	0.171
Hexanes	0.387	0.379	0.160
Heptanes Plus	<u>0.373</u>	<u>0.373</u>	<u>0.156</u>
	99.596	100.000	4.885

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.370 (Air=1)
Molecular Weight ----- 97.25
Gross Heating Value ----- 5245 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)
Compressibility (Z) ----- 0.9963
Molecular Weight ----- 21.69
Gross Heating Value
Dry Basis ----- 1248 BTU/CF
Saturated Basis ----- 1227 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
Analyst: LG
Processor: HB
Cylinder ID: T-3890

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	1.000		1.571
Nitrogen	1.047		1.352
Carbon Dioxide	2.601		5.277
Methane	79.008		58.432
Ethane	7.444	2.038	10.319
Propane	4.212	1.188	8.563
Isobutane	1.081	0.362	2.897
n-Butane	1.681	0.542	4.504
2,2 Dimethylpropane	0.017	0.007	0.057
Isopentane	0.697	0.261	2.318
n-Pentane	0.460	0.171	1.530
2,2 Dimethylbutane	0.016	0.007	0.064
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.039	0.016	0.155
2 Methylpentane	0.120	0.051	0.477
3 Methylpentane	0.078	0.033	0.310
n-Hexane	0.126	0.053	0.501
Methylcyclopentane	0.055	0.020	0.213
Benzene	0.010	0.003	0.036
Cyclohexane	0.047	0.016	0.182
2-Methylhexane	0.022	0.010	0.102
3-Methylhexane	0.019	0.009	0.088
2,2,4 Trimethylpentane	0.010	0.005	0.053
Other C7's	0.036	0.016	0.165
n-Heptane	0.030	0.014	0.139
Methylcyclohexane	0.048	0.020	0.217
Toluene	0.024	0.008	0.102
Other C8's	0.040	0.019	0.203
n-Octane	0.007	0.004	0.037
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.009	0.004	0.044
O-Xylene	0.002	0.001	0.010
Other C9's	0.010	0.005	0.058
n-Nonane	0.001	0.001	0.006
Other C10's	0.002	0.001	0.013
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	4.885	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.752	(Air=1)
Compressibility (Z) -----	0.9963	
Molecular Weight -----	21.69	
Gross Heating Value		
Dry Basis -----	1248	BTU/CF
Saturated Basis -----	1227	BTU/CF

Sample Date: 03/04/2023	Ambient Air Temp: 50 °F
Sample Time: 08:45	Heating Method Utilized: Yes
Analysis Date: 03/13/2023	Sampling Method: Fill & Empty
Analysis Time: 06:47	Device: (GC) S10
Sample Pressure: 48 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 55 °F	Last Verification Date: 03/09/2023
Sampling Flow Rate: 2750 MCF/D	

SLY85-231031-C-1290	nAPP2330444800	fAPP2203846035	10/31/2023	10/23/2023	10/22/2023	Amen Corner	VRU Discharge	240.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
CGAQ1-231030-C-1290	nAPP2330357303	fAPP2203856979	10/30/2023	10/23/2023	10/22/2023	Nandina	VRU Discharge	445.91	12:01 AM	11:02 PM	24.00	Flared more than 8 HRs	Pinion was seeing high O2 so gas was sent to flare
NA	NA	NA	NA	NA	10/22/2023	Nandina	LP - Vent flare/Blower Flare	70.66	12:08 AM	12:24 PM	5.13	Oxygen	Pinion was seeing high O2 so gas was sent to flare
EKS1G-231031-C-1290	nAPP2330445633	fAPP2203927141	10/31/2023	10/23/2023	10/22/2023	Pinestraw	VRU Discharge	131.53	12:01 AM	8:25 AM	9.05	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare
KXE69-231031-C-1290	nAPP2330446937	fAPP2203928043	10/31/2023	10/23/2023	10/22/2023	Red Bud	VRU Discharge	499.90	12:00 AM	3:12 PM	13.82	Flared more than 8 HRs	Pinion was seeing high O2 so gas was sent to flare
JTH2M-231031-C-1290	nAPP2330447307	fAPP2203846035	10/31/2023	10/24/2023	10/23/2023	Amen Corner	VRU Discharge	240.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
QD454-231031-C-1290	nAPP2330448181	fAPP2203856979	10/31/2023	10/24/2023	10/23/2023	Nandina	VRU Discharge	492.45	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare
UJH4R-231031-C-1290	nAPP2330448473	fAPP2203846035	10/31/2023	10/29/2023	10/24/2023	Amen Corner	VRU Discharge	400.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
KL1EU-231031-C-1290	nAPP2330449643	fAPP2203846035	10/31/2023	10/29/2023	10/24/2023	Amen Corner	LP - Vent flare/Blower Flare	243.95	4:45 AM	11:59 PM	19.25	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
IK9J5-231031-C-1290	nAPP2330450559	fAPP2203856979	10/31/2023	10/29/2023	10/24/2023	Nandina	LP - Vent flare/Blower Flare	177.50	5:47 AM	11:36 PM	8.87	Flared more than 8 HRs	Update the FL-3 and FL - 4 Valve 2 since all Flares were op
7V7PQ-231031-C-1290	nAPP2330451416	fAPP2203928043	10/31/2023	10/29/2023	10/24/2023	Red Bud	LP - Vent flare/Blower Flare	210.17	5:29 AM	11:59 PM	18.62	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
FHHRL-231031-C-129A	nAPP2330453234	fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	HP Flare	1165.56	7:20 PM	11:38 PM	3.06	Malfunction	Facility modifications were in progress and gas could not
079SO-231031-C-1290	nAPP2330455883	fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
FBB6A-231031-C-1290	nAPP2330456266	fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	LP - Vent flare/Blower Flare	237.71	12:00 AM	7:03 PM	19.05	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
NA	NA	NA	NA	NA	10/25/2023	Nandina	HP Flare	186.25	21:49	23:58	2.20	Oxygen	All facility gas was sent to flare to purge off O2 from our v
KS2GC-231101-C-129A	nAPP2330351253	fAPP2203927141	11/1/2023	10/29/2023	10/25/2023	Pinestraw	LP - Vent flare/Blower Flare	0.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
788T4-231101-C-1290	nAPP2330530187	fAPP2203928043	11/1/2023	10/29/2023	10/25/2023	Red Bud	LP - Vent flare/Blower Flare	68.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
5DIHP-231101-C-1290	nAPP2330532822	fAPP2203846035	11/1/2023	10/29/2023	10/26/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
FHHEF-231101-C-129A	nAPP2330268247	fAPP2203856979	11/1/2023	10/29/2023	10/26/2023	Nandina	HP Flare	839.25	12:03 AM	11:56 PM	8.37	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
WL0H1-231101-C-1290	nAPP2330533304	fAPP2203856979	11/1/2023	10/29/2023	10/26/2023	Nandina	VRU Discharge	222.54	12:59 AM	11:12 PM	22.96	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
G38BT-231101-C-1290	nAPP2330533774	fAPP2203856979	11/1/2023	10/29/2023	10/26/2023	Nandina	LP - Vent flare/Blower Flare	402.01	12:00 AM (Ver	6:46 PM	18.16	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
NA	NA	NA	NA	NA	10/26/2023	Pinestraw	HP Flare	51.77	0:10	23:55	4.86	Repair/Maintenance	All facility gas was sent to flare to purge off O2 from our v
Q56PX-231101-C-129A	nAPP2330535934	fAPP2203928043	11/1/2023	10/29/2023	10/26/2023	Red Bud	LP - Vent flare/Blower Flare	308.32	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
				11/6/2023	10/26/2023	Red Bud	LP - Vent flare/Blower Flare	304.59	Vented		1.00		All facility gas was sent to flare to purge off O2 from our v

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 283044

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283044
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 283044

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283044
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS**Prerequisites***Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.*

Incident Operator	[372224] AMEREDEV OPERATING, LLC
Incident Type	Flare
Incident Status	Closure Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2203846035] Amen Corner

*Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.***Determination of Reporting Requirements***Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.*

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas*Please provide the mole percent for the percentage questions in this group.*

Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 283044

QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283044
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/23/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge Flow Line - Production Natural Gas Flared Released: 240 Mcf Recovered: 0 Mcf Lost: 240 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Flare amount is an estimate along with the divert valve open time. The tag for the divert valve stopped working as well.
Steps taken to limit the duration and magnitude of vent or flare	We caught the flare afterwards.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Work order sheet on automation has been created for it.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 283044

ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283044
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 283044

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283044
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/6/2023