

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Red Bud CTB

Sales Meter Run
Spot Gas Sample @ 58 psig & 105°F

Date Sampled: 06/03/2023

Job Number: 232371.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

Un-Normalized			
COMPONENT	Mol%	MOL%	GPM
Hydrogen Sulfide*	-----	0.750	
Oxygen	0.002	0.002	
Nitrogen	1.073	1.082	
Carbon Dioxide	1.284	1.294	
Methane	71.998	72.593	
Ethane	10.867	10.956	3.002
Propane	6.678	6.732	1.900
Isobutane	1.184	1.194	0.400
n-Butane	2.613	2.634	0.851
2-2 Dimethylpropane	0.013	0.013	0.005
Isopentane	0.820	0.827	0.310
n-Pentane	0.700	0.706	0.262
Hexanes	0.540	0.575	0.243
Heptanes Plus	<u>0.669</u>	<u>0.642</u>	<u>0.261</u>
Totals	98.441	100.000	7.234

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.314 (Air=1)
Molecular Weight ----- 95.55
Gross Heating Value ----- 5126 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.815 (Air=1)
Compressibility (Z) ----- 0.9954
Molecular Weight ----- 23.49
Gross Heating Value
Dry Basis ----- 1384 BTU/CF
Saturated Basis ----- 1361 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 471.7 Gr/100 CF, 7500 PPMV or 0.750 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field

Certified: FESCO, Ltd. - Alice, Texas

Analyst: JS

Processor: HB

Cylinder ID: T-6119

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.750		1.088
Oxygen	0.002		0.003
Nitrogen	1.082		1.291
Carbon Dioxide	1.294		2.425
Methane	72.593		49.584
Ethane	10.956	3.002	14.027
Propane	6.732	1.900	12.639
Isobutane	1.194	0.400	2.955
n-Butane	2.634	0.851	6.518
2,2 Dimethylpropane	0.013	0.005	0.040
Isopentane	0.827	0.310	2.540
n-Pentane	0.706	0.262	2.169
2,2 Dimethylbutane	0.011	0.005	0.040
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.060	0.025	0.220
2 Methylpentane	0.179	0.076	0.657
3 Methylpentane	0.116	0.048	0.426
n-Hexane	0.209	0.088	0.767
Methylcyclopentane	0.083	0.030	0.297
Benzene	0.058	0.017	0.193
Cyclohexane	0.098	0.034	0.351
2-Methylhexane	0.027	0.013	0.115
3-Methylhexane	0.030	0.014	0.128
2,2,4 Trimethylpentane	0.013	0.007	0.063
Other C7's	0.049	0.022	0.207
n-Heptane	0.049	0.023	0.209
Methylcyclohexane	0.074	0.030	0.309
Toluene	0.052	0.018	0.204
Other C8's	0.050	0.024	0.235
n-Octane	0.014	0.007	0.068
Ethylbenzene	0.004	0.002	0.018
M & P Xylenes	0.011	0.004	0.050
O-Xylene	0.003	0.001	0.014
Other C9's	0.017	0.009	0.091
n-Nonane	0.003	0.002	0.016
Other C10's	0.005	0.003	0.030
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.007</u>
Totals	100.000	7.234	100.000

Computed Real Characteristics of Total Sample

Specific Gravity ----- 0.815 (Air=1)
 Compressibility (Z) ----- 0.9954
 Molecular Weight ----- 23.49

Gross Heating Value

Dry Basis ----- 1384 BTU/CF
 Saturated Basis ----- 1361 BTU/CF

Sample Date: 06/03/2023

Ambient Air Temp: 85 °F

Sample Time: 15:15

Heating Method Utilized: Yes

Analysis Date: 06/08/2023

Sampling Method: Fill & Empty

Analysis Time: 16:58

Device: (GC) S14

Sample Pressure: 58 psig

Make & Model: Shimadzu GC 2014

Sample Temp: 105 °F

Last Verification Date: 06/08/2023

Sampling Flow Rate: 3204 MCF/D

SLY85-231031-C-1290	nAPP2330444800	fAPP2203846035	10/31/2023	10/23/2023	10/22/2023	Amen Corner	VRU Discharge	240.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
CGAQ1-231030-C-1290	nAPP2330357303	fAPP2203856979	10/30/2023	10/23/2023	10/22/2023	Nandina	VRU Discharge	445.91	12:01 AM	11:02 PM	24.00	Flared more than 8 HRs	Pinion was seeing high O2 so gas was sent to flare
NA	NA	NA	NA	NA	10/22/2023	Nandina	LP - Vent flare/Blower Flare	70.66	12:08 AM	12:24 PM	5.13	Oxygen	Pinion was seeing high O2 so gas was sent to flare
EKS1G-231031-C-1290	nAPP2330445633	fAPP2203927141	10/31/2023	10/23/2023	10/22/2023	Pinestraw	VRU Discharge	131.53	12:01 AM	8:25 AM	9.05	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare
KXE69-231031-C-1290	nAPP2330446937	fAPP2203928043	10/31/2023	10/23/2023	10/22/2023	Red Bud	VRU Discharge	499.90	12:00 AM	3:12 PM	13.82	Flared more than 8 HRs	Pinion was seeing high O2 so gas was sent to flare
JTH2M-231031-C-1290	nAPP2330447307	fAPP2203846035	10/31/2023	10/24/2023	10/23/2023	Amen Corner	VRU Discharge	240.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
QD454-231031-C-1290	nAPP2330448181	fAPP2203856979	10/31/2023	10/24/2023	10/23/2023	Nandina	VRU Discharge	492.45	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Pinion was getting high O2 so gas was sent to flare
UJH4R-231031-C-1290	nAPP2330448473	fAPP2203846035	10/31/2023	10/29/2023	10/24/2023	Amen Corner	VRU Discharge	400.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
KL1EU-231031-C-1290	nAPP2330449643	fAPP2203846035	10/31/2023	10/29/2023	10/24/2023	Amen Corner	LP - Vent flare/Blower Flare	243.95	4:45 AM	11:59 PM	19.25	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
IK9J5-231031-C-1290	nAPP2330450559	fAPP2203856979	10/31/2023	10/29/2023	10/24/2023	Nandina	LP - Vent flare/Blower Flare	177.50	5:47 AM	11:36 PM	8.87	Flared more than 8 HRs	Update the FL-3 and FL - 4 Valve 2 since all Flares were op
7V7PQ-231031-C-1290	nAPP2330451416	fAPP2203928043	10/31/2023	10/29/2023	10/24/2023	Red Bud	LP - Vent flare/Blower Flare	210.17	5:29 AM	11:59 PM	18.62	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
FHHRL-231031-C-129A	nAPP2330453234	fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	HP Flare	1165.56	7:20 PM	11:38 PM	3.06	Malfunction	Facility modifications were in progress and gas could not
079SO-231031-C-1290	nAPP2330455883	fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
FBB6A-231031-C-1290	nAPP2330456266	fAPP2203846035	10/31/2023	10/29/2023	10/25/2023	Amen Corner	LP - Vent flare/Blower Flare	237.71	12:00 AM	7:03 PM	19.05	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
NA	NA	NA	NA	NA	10/25/2023	Nandina	HP Flare	186.25	21:49	23:58	2.20	Oxygen	All facility gas was sent to flare to purge off O2 from our v
KS2GC-231101-C-129A	nAPP2330351253	fAPP2203927141	11/1/2023	10/29/2023	10/25/2023	Pinestraw	LP - Vent flare/Blower Flare	0.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
788T4-231101-C-1290	nAPP2330530187	fAPP2203928043	11/1/2023	10/29/2023	10/25/2023	Red Bud	LP - Vent flare/Blower Flare	68.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
5DIHP-231101-C-1290	nAPP2330532822	fAPP2203846035	11/1/2023	10/29/2023	10/26/2023	Amen Corner	VRU Discharge	480.00	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Flare amount is an estimate along with the divert valve o
FHHEF-231101-C-129A	nAPP2330268247	fAPP2203856979	11/1/2023	10/29/2023	10/26/2023	Nandina	HP Flare	839.25	12:03 AM	11:56 PM	8.37	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
WLOH1-231101-C-1290	nAPP2330533304	fAPP2203856979	11/1/2023	10/29/2023	10/26/2023	Nandina	VRU Discharge	222.54	12:59 AM	11:12 PM	22.96	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
G38BT-231101-C-1290	nAPP2330533774	fAPP2203856979	11/1/2023	10/29/2023	10/26/2023	Nandina	LP - Vent flare/Blower Flare	402.01	12:00 AM (Ver	6:46 PM	18.16	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
NA	NA	NA	NA	NA	10/26/2023	Pinestraw	HP Flare	51.77	0:10	23:55	4.86	Repair/Maintenance	All facility gas was sent to flare to purge off O2 from our v
Q56PX-231101-C-129A	nAPP2330268734	fAPP2203928043	11/1/2023	10/29/2023	10/26/2023	Red Bud	LP - Vent flare/Blower Flare	308.32	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	All facility gas was sent to flare to purge off O2 from our v
NA	NA	NA	NA	11/6/2023	10/26/2023	Red Bud	LP - Vent flare/Blower Flare	304.59	Vented		1.00		All facility gas was sent to flare to purge off O2 from our v

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State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 283110

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283110
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 283110

QUESTIONS

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	Action Number: 283110
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Operator	[372224] AMEREDEV OPERATING, LLC
Incident Type	Flare
Incident Status	Closure Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2203928043] Red Bud

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

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QUESTIONS, Page 2

Action 283110

QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283110
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/27/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:55 PM
Cumulative hours during this event	13

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Tank (Any) Natural Gas Flared Released: 150 Mcf Recovered: 0 Mcf Lost: 150 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	All facility gas was sent to flare to purge off O2 from our vessels.
Steps taken to limit the duration and magnitude of vent or flare	Our midstream provider shut in. The facility was under maintenance.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Our midstream provider shut in so that we also shut in for maintenance.

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ACKNOWLEDGMENTS

Action 283110

ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283110
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 283110

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 283110
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/6/2023