

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | nAPP2331049960 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | | | |
|-------------------------|--|-------------------|-------------------|
| Responsible Party | XTO Energy | OGRID | 5380 |
| Contact Name | Garrett Green | Contact Telephone | 575-200-0729 |
| Contact email | garrett.green@exxonmobil.com | Incident # | (assigned by OCD) |
| Contact mailing address | 3104 E. Greene Street, Carlsbad, New Mexico, 88220 | | |

Location of Release Source

Latitude 32.56470

Longitude -103.77843

(NAD 83 in decimal degrees to 5 decimal places)

| | | | |
|-------------------------|-----------------------------|-----------|-----------------|
| Site Name | Big Eddy Unit DI 29 Battery | Site Type | Tank Battery |
| Date Release Discovered | 10/23/2023 | API# | (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| D | 21 | 20S | 32E | Lea |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input checked="" type="checkbox"/> Condensate | Volume Released (bbls) 0.06 | Volume Recovered (bbls) 0.00 |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

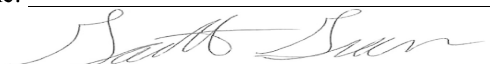
Cause of Release
The diaphragm pump on the guppy failed to operate causing liquids to release out of the LP flare and ignite on pad. Fire extinguished itself and no injuries were reported. A third-party contractor has been retained for remediation purposes.

| | |
|----------------|----------------|
| Incident ID | nAPP2331049960 |
| District RP | |
| Facility ID | |
| Application ID | |

| | |
|--|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? A release that results in a fire or is the result of a fire. |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Melanie Collins to ocd.enviro (ocd.enviro@emnrd.nm.gov) on 10/23/2023 via email. | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|----------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped. | |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. | |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: NA | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: Garrett Green | Title: Environmental Coordinator |
| Signature:  | Date: 11/6/2023 |
| email: garrett.green@exxonmobil.com | Telephone: 575-200-0729 |
| <u>OCD Only</u> | |
| Received by: Shelly Wells | Date: 11/6/2023 |

NAPP2331049960

| | | | |
|--|----------------------------|---------|--|
| Location: | Big Eddy Unit DI 29 | | |
| Spill Date: | 10/23/2023 | | |
| Area 1 | | | |
| Approximate Area = | 2076.00 | sq. ft. | |
| Average Saturation (or depth) of spill = | 0.06 | inches | |
| | | | |
| Average Porosity Factor = | 0.03 | | |
| | | | |
| VOLUME OF LEAK | | | |
| Total Condensate = | 0.06 | bbls | |
| Total Produced Water = | 0.00 | bbls | |
| TOTAL VOLUME OF LEAK | | | |
| Total Condensate = | 0.06 | bbls | |
| Total Produced Water = | 0.00 | bbls | |
| TOTAL VOLUME RECOVERED | | | |
| Total Condensate= | 0.00 | bbls | |
| Total Produced Water = | 0.00 | bbls | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 283105

CONDITIONS

| | |
|---|---|
| Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707 | OGRID: 5380 |
| | Action Number: 283105 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| scwells | None | 11/6/2023 |