# **GRI GlyCalc Information**

Meter Number:--Flow Pressure: 41Meter Name:SJ Martinez Inlet 02-17-2022Flow Temp: 35

Location: SJ Martinez CS H20, Lb/MMCF: -Sample Date: SJ Martinez CS H20, Lb/MMCF: -H28, ppmmol: --

File name SJ Martinez Inlet 02-17-2022\_1.D Type: Spot Pulled by: Jayson Wendeborn

Component	Mol%	Wt%	LV%
Carbon Dioxide	1.0723	2.3136	0.9751
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.3545	0.4868	0.2078
Oxygen	0.0000	0.0000	0.0000
Methane	83.0032	65.2850	74.9831
Ethane	8.5278	12.5720	12.1529
Propane	3.8138	8.2452	5.5989
Isobutane	0.7238	2.0626	1.2621
n-Butane	1.0320	2.9407	1.7336
Isopentane	0.3998	1.4141	0.7790
n-Pentane	0.2797	0.9893	0.5402
Cyclopentane	0.0183	0.0628	0.0288
n-Hexane	0.0930	0.3927	0.2037
Cyclohexane	0.0497	0.2050	0.0901
Other Hexanes	0.2305	0.9684	0.4900
Heptanes	0.1133	0.5541	0.2720
Methylcyclohexane	0.0543	0.2614	0.1163
2,2,4 Trimethylpentane	0.0000	0.0000	0.0000
Benzene	0.0193	0.0739	0.0288
Toluene	0.0233	0.1053	0.0416
Ethylbenzene	0.0007	0.0037	0.0015
Xylenes	0.0033	0.0173	0.0069
C8+ Heavies	0.1877	1.0463	0.4878
Total	100.0000	100.0000	100.0000

Constants Used: GPA Standard 2145-16 (FPS)

RN104198643 CN602765703

### Gas Loss Calcuations Lateral K-42

Opening Size: Approx. .125"

### Release Parameters:

Pipeline Purging Calculation			
Diameter of leak (inches)	2		
Operating Pressure PSIA	101		
Duration of Leak ( Days)	0.0138		
	133.8048	MCF (Gas Loss)	
% Natural Gas	100		
Total Gas Loss	133.8048		

### **Emission Factors:**

gm-Moles/scf 1.263 gm/lbs 454

Components(Mol%)	
N2	0
CO2	0.1
C1	0.62
C2	53.87
C3	23.44
iC4	5.81
nC4	7.96
iC5	2.44
nC5	1.89
C6+	3.87
Avg MW(Total)	41.10
Avg MW(VOC)	55.79
BTU/SCF	2389.78

	Emissions to
Gas	Atmosphere
Loss	VOC (LBS)
133 8048 MCF	9228 27

Final Report: 11/7/2023 12:06 PM

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 283472

#### **DEFINITIONS**

Operato	n	OGRID:
	Enterprise Field Services, LLC	241602
	PO Box 4324	Action Number:
	Houston, TX 77210	283472
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 283472

Phone:(505) 476-3470 Fax:(505) 476-3462		
Ω	UESTIONS	
Operator:	OLOTIONO	OGRID:
Enterprise Field Services, LLC		241602
PO Box 4324 Houston, TX 77210		Action Number: 283472
Tiousion, TX T7210		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2122931016] ENTER	PRISE FARMINGTON GS
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	T	
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	83	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 283472

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	
	FIONS (continued)
Operator: Enterprise Field Services, LLC	OGRID: 241602
PO Box 4324	Action Number:
Houston, TX 77210	283472
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	•
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/31/2023
Time vent or flare was discovered or commenced	09:25 AM
Time vent or flare was terminated	09:45 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Normal Operations   Pipeline (Any)   Natural Gas Vented   Released: 133 Mcf   Recovered: 0 Mcf   Lost: 133 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	None.
Steps taken to limit the duration and magnitude of vent or flare	None.

None.

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 283472

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	283472
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 283472

### **CONDITIONS**

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	283472
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition
Ву		Date
tjlong	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/7/2023