

# Certificate of Analysis

Number: 6030-22040292-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Apr. 21, 2022

1111-002582

Murchison Murchison 5325 Sierra Vista Dr Carlsbad, NM 88220

Analyzed:

Station Name: Jawbone St Com 3H Sampled By: RM

04/20/2022 14:18:07 by ERG

Sample Of: Station Number: 6200004 Gas Composite Sample Date: Station Location: Murchison 04/18/2022 01:15 Sample Point: Meter Run Sample Conditions: 62.6 psig, @ 107.7 °F 6030\_GC6 (Inficon GC-3000 Micro) 04/18/2022 01:15 Instrument: Effective Date: Last Inst. Cal.: 04/18/2022 0:00 AM Method: GPA-2261M

**Analytical Data** 

Cylinder No:

Components Un-no	Mol %					
				14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	5.576
Nitrogen	1.235	1.25147	1.641		GPM TOTAL C3+	2.773
Methane	77.772	78.81564	59.174		GPM TOTAL iC5+	0.75
Carbon Dioxide	0.620	0.62852	1.295			
Ethane	10.330	10.46839	14.732	2.803		
Propane	4.758	4.82204	9.951	1.330		
Iso-butane	0.595	0.60308	1.640	0.198		
n-Butane	1.535	1.55590	4.232	0.491		
Iso-pentane	0.343	0.34740	1.173	0.127		
n-Pentane	0.414	0.41986	1.418	0.152		
Hexanes Plus	1.073	1.08770	4.744	0.475		
	98.675	100.00000	100.000	5.576		
Calculated Physical Propertie	es	Total		C6+		
Relative Density Real Gas		0.7402		3.2176		
Calculated Molecular Weight		21.37		93.19		
Compressibility Factor		0.9963				
GPA 2172 Calculation:						
Calculated Gross BTU per ft <sup>3</sup>	@ 14.696	osia & 60°F				
Real Gas Dry BTU	-	1264		5129		
Water Sat. Gas Base BTU		1243		5040		
Ideal, Gross HV - Dry at 14.696	s psia	1259.5		5129.2		
Ideal, Gross HV - Wet	•	1237.5		5039.7		

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content 0 ppm

# FLARE REPORT

	Route Name	Flare Volumes
ROUTE 1		0.00
	Route Name	Flare Volumes
ROUTE 2		214.50
	TOTALS	214.50

Date	Stop Name	Meter Name	Flare Volume	Flare Reason
11/7/23	PHANTOM BANK BATTERY	PHANTOM BANK BATTERY HP Flare Gas Meter	0.00	
11/7/23	JAWBONE FED COM CTB	JAWBONE FED COM CTB Flare Meter	214.50	

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 283295

#### **DEFINITIONS**

Operato	c	OGRID:
	Flat Creek Resources, LLC	374034
	777 Main St.	Action Number:
	Fort Worth, TX 76102	283295
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 283295

QI	ESTIONS	
Operator:	OGRID:	
Flat Creek Resources, LLC	374034	
777 Main St. Fort Worth, TX 76102	Action Number: 283295	
	Action Type: [C-129] Ve	nting and/or Flaring (C-129)
QUESTIONS	1 1	3 (* - */
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve the	ese issues before continuing with the rest of the question	s.
Incident Well	Unavailable.	
Incident Facility	APP2132129950] JAWBONE FED COM CTB	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Downstream gas station had unexpected downti	ime causing high line pressure.
Daywa anteting Commonitional Analysis of Vanted on Flored Natural Con		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	79	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	cations for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 283295

QUESTIONS (conti
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Operator:	OGRID:
Flat Creek Resources, LLC	374034
777 Main St.	Action Number:
Fort Worth, TX 76102	283295
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	11/07/2023	
Time vent or flare was discovered or commenced	02:05 PM	
Time vent or flare was terminated	06:45 PM	
Cumulative hours during this event	5	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance   Gas Compressor Station   Natural Gas Flared   Released: 215 Mcf   Recovered: 0 Mcf   Lost: 215 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[331548] Targa Northern Delaware, LLC.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Downstream gas station had unexpected downtime causing high line pressure.	
Steps taken to limit the duration and magnitude of vent or flare	Duration of event was short and ended before personnel could arrive at facility.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	NA	

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ACKNOWLEDGMENTS

Action 283295

## **ACKNOWLEDGMENTS**

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### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 283295

# **CONDITIONS**

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### CONDITIONS

Created By	Condition	Condition Date
jwierzowiecki	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/7/2023