GRI GlyCalc Information

Meter Number:--Flow Pressure: 44Meter Name:SJ Angel Peak Suction 03-11-2022Flow Temp: 43

Location: SJ Angel Peak CS H20, Lb/MMCF: -Sample Date: 3/11/2022 H2S, ppmmol: --

File name SJ Angel Peak Suction 03-11-2022_1.D Type: Spot

Jayson

Pulled by: Wendeborn

Component	Mol%	Wt%	LV%
Carbon Dioxide	1.4789	3.2197	1.3520
Hydrogen Sulfide	0.0000	0.0000	0.0000
Nitrogen	0.3821	0.5294	0.2252
Oxygen	0.0097	0.0153	0.0046
Methane	82.9297	65.8148	75.3109
Ethane	8.6830	12.9161	12.4392
Propane	3.7213	8.1177	5.4919
Isobutane	0.5625	1.6172	0.9859
n-Butane	1.0568	3.0385	1.7847
Isopentane	0.3185	1.1367	0.6239
n-Pentane	0.2741	0.9781	0.5321
Cyclopentane	0.0292	0.1014	0.0464
n-Hexane	0.0884	0.3768	0.1947
Cyclohexane	0.0456	0.1899	0.0832
Other Hexanes	0.1916	0.8112	0.4057
Heptanes	0.0954	0.4708	0.2295
Methylcyclohexane	0.0485	0.2357	0.1045
2,2,4 Trimethylpentane	0.0000	0.0000	0.0000
Benzene	0.0171	0.0661	0.0256
Toluene	0.0191	0.0871	0.0343
Ethylbenzene	0.0008	0.0042	0.0017
Xylenes	0.0033	0.0171	0.0067
C8+ Heavies	0.0445	0.2561	0.1175
Total	100.0000	100.0000	100.0000

Constants Used: GPA Standard 2145-16 (FPS)

Gas Loss Calcuations Lucerne Federal #6 CDP

Release Parameters:

Diameter of leak (inches)	2	
Operating Pressure PSIA	117	
Duration of Leak (Days)	0.00694	
	77.95008	MCF (Gas Loss)

% Natural Gas 100
Total Gas Loss 77.95008

Emission Factors:

gm-Moles/scf 1.263 gm/lbs 454

Components(Mol%)

BTU/SCF

N2	0.3821
CO2	1.47
C1 (ethane)	8.68
C2 (propane)	3.72
C3 (methane)	82.93
iC4 (Isobutane)	0.56
nC4 (butane)	7.96
iC5 (iso-pentane)	0.32
nC5 (n-pentane)	0.27
C6+ (heptane)	0.09
Avg MW(Total)	45.28
Avg MW(VOC)	45.63

Gas Atmosphere
Loss VOC (LBS)
77.95008 MCF 9113.25

2552.44

Final Report: 11/13/2023 9:02 AM

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 284796

DEFINITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	284796
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 284796

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator:	OLOTIONO	OGRID:
Enterprise Field Services, LLC		241602
PO Box 4324 Houston, TX 77210		Action Number: 284796
		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2122931016] ENTERPRISE FARMINGTON GS	
	•	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	e.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	ay be a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay 20 d major of million rotado ando. 10:10:20:1 million.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
	<u>•</u>	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	00	
Methane (CH4) percentage	83	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
1 20 1 21 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

QUESTIONS, Page 2

Action 284796

District IV 20 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	ta Fe, NM 87505
OUES	TIONS (continued)
Operator:	OGRID:
Enterprise Field Services, LLC PO Box 4324	241602 Action Number:
Houston, TX 77210	284796
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[o 120] Torning arrang (o 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/09/2023
Time vent or flare was discovered or commenced	02:48 PM
Time vent or flare was terminated	02:49 PM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Liquids Unloading Pipeline (Any) Natural Gas Vented Released: 78 Mcf Recovered: 0 Mcf Lost: 78 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 284796

ACKNOWLEDGMENTS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	284796
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 284796

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	284796
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition Date
Ву		
tjlong	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/13/2023