GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212071
Name: Ebdu Sat#3
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.080 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.116	1.406	76.862	11.261	6.129	0.761	2.256	0.433

NC5	neo	C6	C7	C8	C9	C10
0.486		0.240				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.050	499.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	45.19	31.56	56.62	24.00	0.7458	1.5000	479.36	1256.29	602.22
2	43.20	32.45	50.14	24.00	0.7458	1.5000	478.79	1256.29	601.50
3	45.58	31.64	53.88	24.00	0.7458	1.5000	482.31	1256.29	605.92
4	44.77	31.58	57.06	24.00	0.7458	1.5000	476.04	1256.29	598.05
5	46.92	31.38	60.85	24.00	0.7458	1.5000	483.36	1256.29	607.24
6	46.79	31.90	65.58	24.00	0.7458	1.5000	485.30	1256.29	609.68
7	47.81	31.67	64.91	24.00	0.7458	1.5000	488.53	1256.29	613.74
8	45.91	31.29	55.17	24.00	0.7458	1.5000	481.13	1256.29	604.43
9	43.18	32.98	57.64	24.00	0.7458	1.5000	478.98	1256.29	601.74
10	45.32	31.64	56.75	24.00	0.7458	1.5000	481.24	1256.29	604.58
11	44.46	33.51	68.41	24.17	0.7458	1.5000	488.84	1256.29	614.12
12	46.46	32.17	64.94	23.00	0.7458	1.5000	465.79	1256.29	585.17
13	44.02	32.31	56.25	24.00	0.7458	1.5000	478.74	1256.29	601.43
14	44.00	32.63	57.15	24.00	0.7458	1.5000	480.42	1256.29	603.55
15	44.13	33.12	62.08	24.00	0.7458	1.5000	483.16	1256.29	606.99
16	41.62	33.63	58.69	24.00	0.7458	1.5000	474.57	1256.29	596.20
17	44.73	31.39	49.55	24.00	0.7458	1.5000	478.72	1256.29	601.41
18	42.88	32.19	49.11	24.00	0.7458	1.5000	475.31	1256.29	597.13
19	42.92	32.27	47.99	24.00	0.7458	1.5000	475.63	1256.29	597.52
20	43.14	32.74	54.12	24.00	0.7458	1.5000	479.15	1256.29	601.95
21	45.33	32.36	62.10	24.00	0.7458	1.5000	484.24	1256.29	608.35
22	45.96	32.21	67.41	24.00	0.7458	1.5000	482.62	1256.29	606.31
23	47.16	31.66	66.95	24.00	0.7458	1.5000	483.93	1256.29	607.95
24	46.59	30.97	59.57	24.00	0.7458	1.5000	480.02	1256.29	603.05
25	47.35	30.79	59.18	24.00	0.7458	1.5000	482.15	1256.29	605.72
26	46.91	30.88	58.89	24.00	0.7458	1.5000	480.54	1256.29	603.70
27	46.76	31.15	62.10	24.00	0.7458	1.5000	479.79	1256.29	602.76
28	45.00	31.07	54.26	24.00	0.7458	1.5000	474.84	1256.29	596.54
29	48.12	31.12	64.82	24.00	0.7458	1.5000	485.68	1256.29	610.16
30	48.61	30.62	65.58	24.00	0.7458	1.5000	484.02	1256.29	608.08
31	44.91	31.10	62.50	24.00	0.7458	1.5000	470.20	1256.29	590.71
Total	45.35	31.87	59.06	743.17	0.7458		14,883.41		18,697.92

Volume at 14.730 = 14,802.57 Energy = 18,697.92

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 0212072
Name: Bunin Estate
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.188	2.924	78.934	9.151	5.178	0.641	0.950	0.499

NC5	neo	C6	C7	C8	C9	C10
0.621		0.813				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.101	1013.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	19.74	30.38	57.17	19.68	0.7323	0.5000	16.42	1208.52	19.85
2	20.54	31.32	50.66	18.98	0.7323	0.5000	15.92	1208.52	19.24
3	16.19	30.44	53.28	19.58	0.7323	0.5000	15.43	1208.52	18.65
4	21.26	30.61	58.09	17.97	0.7323	0.5000	15.85	1208.52	19.15
5	28.37	30.48	63.25	14.80	0.7323	0.5000	16.07	1208.52	19.42
6	24.30	30.71	67.91	15.78	0.7323	0.5000	15.53	1208.52	18.77
7	37.03	31.03	68.00	14.05	0.7323	0.5000	16.18	1208.52	19.55
8	29.08	30.53	54.94	15.93	0.7323	0.5000	15.11	1208.52	18.26
9	28.65	32.25	56.21	15.24	0.7323	0.5000	15.31	1208.52	18.50
10	25.49	30.77	56.64	18.27	0.7323	0.5000	14.97	1208.52	18.09
11	23.85	32.61	67.30	17.62	0.7323	0.5000	14.88	1208.52	17.99
12	40.87	31.82	64.57	14.82	0.7323	0.5000	14.07	1208.52	17.00
13	28.65	31.64	54.58	17.00	0.7323	0.5000	15.10	1208.52	18.25
14	20.14	31.88	57.05	19.42	0.7323	0.5000	13.87	1208.52	16.76
15	29.12	32.42	62.32	16.85	0.7323	0.5000	16.22	1208.52	19.60
16	18.00	32.57	57.68	17.44	0.7323	0.5000	12.97	1208.52	15.68
17	23.14	30.47	45.51	18.27	0.7323	0.5000	14.55	1208.52	17.59
18	24.04	31.26	47.53	15.46	0.7323	0.5000	12.78	1208.52	15.44
19	21.92	31.37	47.92	17.27	0.7323	0.5000	13.35	1208.52	16.13
20	28.50	32.06	52.63	16.04	0.7323	0.5000	14.23	1208.52	17.20
21	25.89	31.54	62.30	16.60	0.7323	0.5000	14.65	1208.52	17.71
22	31.10	31.47	67.94	16.81	0.7323	0.5000	15.26	1208.52	18.45
23	31.73	30.89	67.01	16.42	0.7323	0.5000	14.21	1208.52	17.18
24	36.48	30.37	57.24	16.03	0.7323	0.5000	15.45	1208.52	18.67
25	23.23	29.74	59.41	15.52	0.7323	0.5000	12.87	1208.52	15.55
26	25.90	29.88	56.94	17.09	0.7323	0.5000	14.36	1208.52	17.36
27	30.75	30.34	61.70	15.40	0.7323	0.5000	14.05	1208.52	16.98
28	18.79	29.91	53.30	16.63	0.7323	0.5000	12.38	1208.52	14.96
29	32.40	30.32	64.23	17.78	0.7323	0.5000	14.99	1208.52	18.11
30	42.14	30.15	66.02	14.57	0.7323	0.5000	14.36	1208.52	17.36
31	31.27	30.52	59.72	17.01	0.7323	0.5000	14.48	1208.52	17.50
Total	27.13	31.03	58.81	520.33	0.7323		455.86		550.92

Volume at 14.730 = 453.39 Energy = 550.92

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212134
Name: Ebdu Sat#1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.170	1.488	79.502	10.272	5.065	0.601	1.785	0.371

NC5	neo	C6	C7	C8	C9	C10
0.442		0.223				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.080	800.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	15.57	30.73	56.20	24.00	0.7197	1.5000	273.10	1213.57	331.43
2	14.17	31.61	49.33	24.00	0.7197	1.5000	267.88	1213.57	325.09
3	14.68	30.76	52.47	24.00	0.7197	1.5000	268.72	1213.57	326.12
4	15.42	30.74	56.40	24.00	0.7197	1.5000	272.09	1213.57	330.20
5	15.39	30.48	61.38	24.00	0.7197	1.5000	268.88	1213.57	326.30
6	15.53	30.98	65.80	24.00	0.7197	1.5000	271.99	1213.57	330.07
7	15.28	30.73	65.01	24.00	0.7197	1.5000	269.50	1213.57	327.05
8	14.04	30.37	53.41	24.00	0.7197	1.5000	259.17	1213.57	314.53
9	12.83	32.05	56.80	24.00	0.7197	1.5000	254.86	1213.57	309.29
10	12.68	30.66	55.84	24.00	0.7197	1.5000	249.95	1213.57	303.33
11	13.18	32.53	68.06	24.16	0.7197	1.5000	258.46	1213.57	313.67
12	14.57	31.22	63.71	23.00	0.7197	1.5000	254.39	1213.57	308.72
13	13.26	31.38	53.90	24.00	0.7197	1.5000	255.19	1213.57	309.69
14	12.55	31.62	55.81	24.00	0.7197	1.5000	250.18	1213.57	303.62
15	12.43	32.20	61.98	24.00	0.7197	1.5000	248.33	1213.57	301.36
16	12.17	32.79	57.00	24.00	0.7197	1.5000	250.83	1213.57	304.40
17	12.50	30.49	47.44	24.00	0.7197	1.5000	246.00	1213.57	298.54
18	11.90	31.33	46.57	24.00	0.7197	1.5000	244.87	1213.57	297.17
19	11.78	31.37	45.91	24.00	0.7197	1.5000	242.75	1213.57	294.59
20	11.88	31.82	52.44	24.00	0.7197	1.5000	244.21	1213.57	296.36
21	12.62	31.41	61.23	24.00	0.7197	1.5000	247.65	1213.57	300.54
22	12.49	31.26	67.36	24.00	0.7197	1.5000	245.09	1213.57	297.43
23	13.56	30.77	66.74	24.00	0.7197	1.5000	246.53	1213.57	299.18
24	13.04	30.06	58.15	24.00	0.7197	1.5000	245.10	1213.57	297.45
25	12.64	29.82	57.39	24.00	0.7197	1.5000	242.38	1213.57	294.14
26	12.99	29.96	57.25	24.00	0.7197	1.5000	246.89	1213.57	299.62
27	12.80	30.22	59.95	24.00	0.7197	1.5000	244.71	1213.57	296.97
28	12.31	30.18	52.37	24.00	0.7197	1.5000	239.28	1213.57	290.38
29	12.72	30.23	63.46	24.00	0.7197	1.5000	244.40	1213.57	296.59
30	13.33	29.62	64.67	24.00	0.7197	1.5000	248.15	1213.57	301.15
31	13.01	30.26	60.48	24.00	0.7197	1.5000	245.86	1213.57	298.37
Total	13.37	30.96	57.92	743.16	0.7197		7,847.38		9,523.35

Volume at 14.730 = 7,804.76 Energy = 9,523.35

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212230
Name: Gill
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.154	1.957	76.172	10.382	5.082	0.612	1.767	0.483

NC5	neo	C6	C7	C8	C9	C10
0.632		1.577				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.182	1819.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	7.63	25.78	56.53	21.65	0.7761	0.8750	44.51	1265.92	56.34
2	7.78	26.67	51.71	21.12	0.7761	0.8750	44.10	1265.92	55.83
3	7.75	25.59	53.73	21.61	0.7761	0.8750	44.14	1265.92	55.88
4	8.17	25.57	56.25	21.67	0.7761	0.8750	45.00	1265.92	56.97
5	7.79	25.62	59.07	21.76	0.7761	0.8750	44.27	1265.92	56.04
6	6.06	26.09	61.93	22.73	0.7761	0.8750	44.75	1265.92	56.65
7	8.20	25.57	62.01	21.47	0.7761	0.8750	44.66	1265.92	56.53
8	5.29	25.19	55.31	21.44	0.7761	0.8750	38.45	1265.92	48.68
9	6.21	26.55	57.21	21.55	0.7761	0.8750	41.79	1265.92	52.90
10	6.69	25.76	58.04	18.20	0.7761	0.8750	33.42	1265.92	42.31
11	6.99	28.52	65.61	20.72	0.7761	0.8750	41.45	1265.92	52.48
12	6.82	25.89	62.83	19.28	0.7761	0.8750	35.46	1265.92	44.89
13	6.31	26.41	60.03	15.26	0.7761	0.8750	24.88	1265.92	31.50
14	5.35	28.11	62.36	14.11	0.7761	0.8750	21.16	1265.92	26.79
15	6.20	26.71	65.40	15.19	0.7761	0.8750	25.68	1265.92	32.50
16	6.30	26.33	62.79	13.15	0.7761	0.8750	20.21	1265.92	25.58
17	3.70	24.96	53.81	9.60	0.7761	0.8750	11.04	1265.92	13.98
18	4.48	24.82	55.79	11.83	0.7761	0.8750	15.97	1265.92	20.22
19	4.89	24.87	55.45	11.55	0.7761	0.8750	14.81	1265.92	18.75
20	5.07	27.57	61.73	12.75	0.7761	0.8750	19.40	1265.92	24.56
21	6.70	26.37	66.29	14.98	0.7761	0.8750	25.90	1265.92	32.78
22	6.17	26.40	68.25	17.87	0.7761	0.8750	29.83	1265.92	37.77
23	5.72	26.00	71.76	9.01	0.7761	0.8750	13.68	1265.92	17.32
24	0.00	30.73	57.34	0.00	0.7761	0.8750	0.00	1265.92	0.00
25	0.00	26.38	56.67	0.00	0.7761	0.8750	0.00	1265.92	0.00
26	0.00	27.06	55.23	0.00	0.7761	0.8750	0.00	1265.92	0.00
27	0.00	31.12	58.43	0.00	0.7761	0.8750	0.00	1265.92	0.00
28	0.00	32.78	50.66	0.00	0.7761	0.8750	0.00	1265.92	0.00
29	0.00	32.53	61.37	0.00	0.7761	0.8750	0.00	1265.92	0.00
30	0.00	31.25	64.15	0.00	0.7761	0.8750	0.00	1265.92	0.00
31	7.19	28.58	54.91	4.08	0.7761	0.8750	8.64	1265.92	10.94
Total	6.72	26.19	59.65	402.57	0.7761		733.22		928.19

Volume at 14.730 = 729.24 Energy = 928.19

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 0212245
Name: Gulf Hill
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.060 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.491	1.033	75.287	8.459	4.932	0.607	1.151	0.634

NC5	neo	C6	C7	C8	C9	C10
0.526		0.869				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.012	10117.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	18.58	31.60	56.99	22.89	0.7807	0.5000	30.95	1169.98	36.22
2	16.50	32.27	49.52	23.03	0.7807	0.5000	29.77	1169.98	34.83
3	17.92	31.52	52.32	22.97	0.7807	0.5000	30.55	1169.98	35.75
4	18.04	31.64	55.53	22.95	0.7807	0.5000	30.60	1169.98	35.80
5	19.33	31.50	61.03	23.00	0.7807	0.5000	31.28	1169.98	36.60
6	19.92	32.08	65.12	22.96	0.7807	0.5000	32.04	1169.98	37.49
7	19.87	31.74	63.99	23.04	0.7807	0.5000	31.79	1169.98	37.20
8	18.59	31.32	53.40	23.11	0.7807	0.5000	31.18	1169.98	36.48
9	18.24	33.01	56.48	22.81	0.7807	0.5000	31.06	1169.98	36.34
10	18.92	31.75	56.11	22.88	0.7807	0.5000	31.08	1169.98	36.36
11	17.42	33.62	68.19	23.19	0.7807	0.5000	30.93	1169.98	36.19
12	18.84	32.33	61.45	23.10	0.7807	0.5000	31.37	1169.98	36.71
13	17.59	32.39	53.90	23.07	0.7807	0.5000	30.59	1169.98	35.79
14	16.53	33.44	54.66	23.26	0.7807	0.5000	30.41	1169.98	35.58
15	17.00	33.80	62.14	23.25	0.7807	0.5000	30.59	1169.98	35.79
16	17.18	34.02	56.85	22.99	0.7807	0.5000	30.45	1169.98	35.62
17	16.75	31.97	47.15	23.23	0.7807	0.5000	30.03	1169.98	35.14
18	16.80	32.63	47.91	23.10	0.7807	0.5000	30.13	1169.98	35.26
19	15.91	32.80	47.03	23.25	0.7807	0.5000	29.52	1169.98	34.54
20	16.78	33.24	53.21	22.10	0.7807	0.5000	28.60	1169.98	33.46
21	17.51	32.59	61.09	23.18	0.7807	0.5000	30.65	1169.98	35.86
22	18.00	32.38	66.51	23.43	0.7807	0.5000	31.19	1169.98	36.49
23	18.35	32.03	64.94	23.36	0.7807	0.5000	31.10	1169.98	36.39
24	17.16	31.21	58.00	23.29	0.7807	0.5000	29.99	1169.98	35.09
25	18.18	31.19	56.73	23.28	0.7807	0.5000	30.38	1169.98	35.55
26	18.29	31.30	56.09	23.07	0.7807	0.5000	30.34	1169.98	35.50
27	18.06	31.65	58.82	23.17	0.7807	0.5000	30.44	1169.98	35.61
28	17.39	31.59	52.14	23.09	0.7807	0.5000	29.74	1169.98	34.80
29	18.23	31.65	62.56	23.22	0.7807	0.5000	30.54	1169.98	35.74
30	18.52	31.14	64.95	23.29	0.7807	0.5000	30.59	1169.98	35.79
31	17.69	31.87	60.88	23.16	0.7807	0.5000	30.18	1169.98	35.31
Total	17.89	32.17	57.68	715.71	0.7807		948.09		1,109.24

Volume at 14.730 = 942.94 Energy = 1,109.24

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212255
Name: Percy Hardy
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.040 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.514	0.307	72.758	9.341	4.709	0.926	0.807	0.340

NC5	neo	C6	C7	C8	C9	C10
0.298		0.592				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.409	4086.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.65	23.06	56.83	23.17	0.7968	1.2500	81.79	1115.10	91.20
2	4.04	24.51	51.22	23.18	0.7968	1.2500	78.51	1115.10	87.55
3	3.97	23.39	52.88	23.17	0.7968	1.2500	75.70	1115.10	84.42
4	3.88	23.29	55.62	23.17	0.7968	1.2500	74.19	1115.10	82.74
5	3.94	22.81	59.32	23.07	0.7968	1.2500	73.50	1115.10	81.96
6	11.41	24.12	69.18	23.50	0.7968	1.2500	110.93	1115.10	123.70
7	10.79	23.57	65.75	23.56	0.7968	1.2500	120.29	1115.10	134.13
8	9.84	23.37	55.43	23.85	0.7968	1.2500	125.87	1115.10	140.35
9	7.82	25.40	57.00	23.72	0.7968	1.2500	113.71	1115.10	126.80
10	5.34	23.69	56.36	23.63	0.7968	1.2500	90.00	1115.10	100.36
11	8.50	26.73	68.79	23.63	0.7968	1.2500	115.21	1115.10	128.47
12	8.26	24.37	62.88	22.61	0.7968	1.2500	109.13	1115.10	121.69
13	7.87	24.80	55.81	23.58	0.7968	1.2500	111.73	1115.10	124.60
14	7.34	25.32	55.68	23.31	0.7968	1.2500	106.97	1115.10	119.29
15	7.33	25.69	60.55	23.41	0.7968	1.2500	108.16	1115.10	120.61
16	7.07	26.38	57.94	23.33	0.7968	1.2500	107.43	1115.10	119.79
17	7.22	23.10	50.31	23.62	0.7968	1.2500	104.41	1115.10	116.43
18	8.05	22.69	49.58	23.82	0.7968	1.2500	112.84	1115.10	125.82
19	8.03	22.94	47.92	23.85	0.7968	1.2500	112.20	1115.10	125.12
20	6.73	24.27	52.32	23.78	0.7968	1.2500	103.87	1115.10	115.82
21	7.69	24.55	61.58	23.63	0.7968	1.2500	106.08	1115.10	118.29
22	7.95	24.25	65.08	23.06	0.7968	1.2500	106.36	1115.10	118.60
23	8.09	23.29	64.33	22.94	0.7968	1.2500	103.17	1115.10	115.04
24	8.30	22.88	58.82	23.09	0.7968	1.2500	105.06	1115.10	117.15
25	8.41	22.89	58.35	23.18	0.7968	1.2500	106.00	1115.10	118.21
26	8.37	23.00	57.14	23.23	0.7968	1.2500	106.58	1115.10	118.85
27	8.39	23.00	59.40	23.02	0.7968	1.2500	105.87	1115.10	118.05
28	7.63	23.00	52.93	22.99	0.7968	1.2500	99.60	1115.10	111.06
29	6.88	22.80	61.79	22.07	0.7968	1.2500	91.98	1115.10	102.57
30	6.46	22.65	63.57	21.41	0.7968	1.2500	85.16	1115.10	94.96
31	6.03	23.13	61.50	20.82	0.7968	1.2500	80.67	1115.10	89.95
Total	7.53	23.89	58.36	718.40	0.7968		3,132.97		3,493.59

Volume at 14.730 = 3,115.96 Energy = 3,493.59

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212328
Name: Ebdu Lockhart B-11 E 1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.137	2.482	74.890	10.724	5.784	0.620	1.913	0.445

NC5	neo	C6	C7	C8	C9	C10
0.625		0.976				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.404	4037.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.55	30.16	56.41	23.99	0.7727	0.7500	44.20	1249.83	55.25
2	7.24	31.16	51.77	23.74	0.7727	0.7500	42.37	1249.83	52.95
3	6.06	30.22	54.35	23.99	0.7727	0.7500	42.51	1249.83	53.13
4	8.33	30.34	57.19	23.69	0.7727	0.7500	42.05	1249.83	52.56
5	10.86	30.17	62.87	21.83	0.7727	0.7500	40.68	1249.83	50.84
6	5.94	30.44	65.42	23.98	0.7727	0.7500	41.59	1249.83	51.99
7	5.66	30.20	64.67	23.97	0.7727	0.7500	40.26	1249.83	50.32
8	6.29	29.91	56.01	23.97	0.7727	0.7500	42.62	1249.83	53.27
9	6.58	31.59	57.76	23.99	0.7727	0.7500	45.05	1249.83	56.31
10	6.76	30.29	57.66	23.99	0.7727	0.7500	44.78	1249.83	55.97
11	6.59	32.10	68.89	23.99	0.7727	0.7500	45.00	1249.83	56.24
12	6.56	30.76	64.91	23.99	0.7727	0.7500	44.11	1249.83	55.13
13	6.12	30.94	57.91	23.98	0.7727	0.7500	42.94	1249.83	53.67
14	5.92	31.29	58.29	23.98	0.7727	0.7500	42.49	1249.83	53.11
15	6.24	31.70	63.01	23.97	0.7727	0.7500	43.60	1249.83	54.49
16	5.96	32.26	59.29	23.97	0.7727	0.7500	43.15	1249.83	53.93
17	5.72	29.93	50.34	23.99	0.7727	0.7500	41.31	1249.83	51.63
18	5.43	30.80	50.36	23.99	0.7727	0.7500	40.78	1249.83	50.97
19	5.89	30.98	50.41	23.83	0.7727	0.7500	40.77	1249.83	50.96
20	5.76	31.38	55.28	23.98	0.7727	0.7500	42.14	1249.83	52.67
21	6.23	30.88	62.65	23.98	0.7727	0.7500	43.11	1249.83	53.88
22	6.39	30.69	67.07	23.97	0.7727	0.7500	43.22	1249.83	54.02
23	6.26	30.11	66.29	23.99	0.7727	0.7500	42.50	1249.83	53.12
24	6.04	29.34	60.67	23.98	0.7727	0.7500	41.42	1249.83	51.77
25	6.06	29.18	59.95	23.98	0.7727	0.7500	41.40	1249.83	51.74
26	5.89	29.29	59.25	23.98	0.7727	0.7500	40.86	1249.83	51.07
27	5.91	29.60	62.07	23.98	0.7727	0.7500	40.95	1249.83	51.18
28	5.49	29.58	55.39	23.97	0.7727	0.7500	39.85	1249.83	49.80
29	5.92	29.45	65.76	23.98	0.7727	0.7500	40.87	1249.83	51.08
30	6.19	28.98	66.34	23.98	0.7727	0.7500	41.34	1249.83	51.66
31	5.82	29.55	63.41	23.98	0.7727	0.7500	40.73	1249.83	50.91
Total	6.35	30.45	59.76	740.57	0.7727		1,308.67		1,635.61

Volume at 14.730 = 1,301.56 Energy = 1,635.61

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212330
Name: Ebdu Sat #4
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.120 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.196	1.529	75.283	11.217	6.577	0.773	2.337	0.541

NC5	neo	C6	C7	C8	C9	C10
0.669		0.666				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.211	2109.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.62	30.21	56.20	24.00	0.7712	1.7500	322.70	1288.86	415.92
2	10.02	31.11	49.96	24.00	0.7712	1.7500	319.94	1288.86	412.36
3	10.68	30.26	52.29	24.00	0.7712	1.7500	325.49	1288.86	419.50
4	10.85	30.25	55.14	24.00	0.7712	1.7500	323.43	1288.86	416.86
5	10.57	29.95	58.64	24.00	0.7712	1.7500	319.88	1288.86	412.29
6	10.42	30.46	62.85	24.00	0.7712	1.7500	317.68	1288.86	409.44
7	10.42	30.20	62.10	24.00	0.7712	1.7500	318.28	1288.86	410.22
8	10.38	29.87	54.41	24.00	0.7712	1.7500	317.92	1288.86	409.75
9	9.54	31.56	56.50	24.00	0.7712	1.7500	309.66	1288.86	399.10
10	10.13	30.26	55.81	24.00	0.7712	1.7500	315.75	1288.86	406.96
11	9.49	32.12	65.81	24.16	0.7712	1.7500	313.65	1288.86	404.25
12	9.93	30.72	62.22	23.00	0.7712	1.7500	299.80	1288.86	386.39
13	9.78	30.94	55.02	23.98	0.7712	1.7500	312.22	1288.86	402.41
14	9.47	31.25	55.22	24.00	0.7712	1.7500	309.37	1288.86	398.74
15	9.30	31.69	60.43	24.00	0.7712	1.7500	308.02	1288.86	396.99
16	8.86	32.24	57.70	24.00	0.7712	1.7500	301.54	1288.86	388.65
17	9.66	29.99	49.50	24.00	0.7712	1.7500	306.81	1288.86	395.44
18	9.54	30.85	49.08	24.00	0.7712	1.7500	311.03	1288.86	400.88
19	9.35	30.94	47.77	24.00	0.7712	1.7500	309.07	1288.86	398.35
20	9.26	31.37	52.45	24.00	0.7712	1.7500	309.26	1288.86	398.59
21	10.28	30.94	59.58	24.00	0.7712	1.7500	319.22	1288.86	411.42
22	10.34	30.72	64.22	24.00	0.7712	1.7500	319.01	1288.86	411.16
23	10.57	30.15	64.02	24.00	0.7712	1.7500	320.08	1288.86	412.54
24	10.98	29.47	58.19	24.00	0.7712	1.7500	325.17	1288.86	419.10
25	11.38	29.32	57.48	24.00	0.7712	1.7500	329.52	1288.86	424.71
26	10.66	29.40	56.68	24.00	0.7712	1.7500	319.69	1288.86	412.03
27	10.93	29.69	59.31	24.00	0.7712	1.7500	324.05	1288.86	417.66
28	10.61	29.66	53.48	24.00	0.7712	1.7500	320.01	1288.86	412.45
29	11.31	29.59	61.83	24.00	0.7712	1.7500	326.82	1288.86	421.23
30	11.55	29.10	63.47	24.00	0.7712	1.7500	320.19	1288.86	412.68
31	12.58	29.76	61.45	24.00	0.7712	1.7500	340.67	1288.86	439.08
Total	10.32	30.44	57.41	743.14	0.7712		9,835.95		12,677.12

Volume at 14.730 = 9,782.53 Energy = 12,677.12

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212332
Name: Ebdu Sat #2
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.129	1.468	79.343	10.314	5.318	0.605	1.677	0.377

NC5	neo	C6	C7	C8	C9	C10
0.463		0.227				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.080	801.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	114.56	34.37	56.01	24.00	0.7210	0.8750	266.21	1216.88	323.94
2	108.08	35.03	48.12	24.00	0.7210	0.8750	263.59	1216.88	320.75
3	109.84	34.24	50.75	24.00	0.7210	0.8750	262.05	1216.88	318.89
4	117.23	34.50	55.35	24.00	0.7210	0.8750	268.87	1216.88	327.18
5	123.68	34.48	59.43	24.00	0.7210	0.8750	274.59	1216.88	334.15
6	123.79	35.03	63.91	24.00	0.7210	0.8750	275.99	1216.88	335.84
7	118.60	34.57	63.37	24.00	0.7210	0.8750	269.09	1216.88	327.44
8	104.00	33.66	52.01	24.00	0.7210	0.8750	251.34	1216.88	305.85
9	101.81	35.17	55.08	24.00	0.7210	0.8750	252.44	1216.88	307.19
10	95.22	33.67	54.33	24.00	0.7210	0.8750	232.66	1216.88	283.12
11	78.97	34.95	65.82	24.00	0.7210	0.8750	220.58	1216.88	268.42
12	86.28	33.90	61.77	23.03	0.7210	0.8750	221.20	1216.88	269.17
13	82.49	33.80	52.56	24.00	0.7210	0.8750	222.88	1216.88	271.22
14	76.95	33.89	52.09	24.00	0.7210	0.8750	218.59	1216.88	266.00
15	83.05	34.79	60.44	24.00	0.7210	0.8750	230.01	1216.88	279.90
16	77.11	34.96	56.56	24.00	0.7210	0.8750	216.20	1216.88	263.09
17	83.69	33.08	45.31	24.00	0.7210	0.8750	227.61	1216.88	276.98
18	99.58	34.49	45.21	24.00	0.7210	0.8750	252.25	1216.88	306.96
19	95.81	34.40	44.67	24.00	0.7210	0.8750	248.36	1216.88	302.22
20	88.90	34.55	50.80	24.00	0.7210	0.8750	236.91	1216.88	288.29
21	79.48	33.83	59.95	24.00	0.7210	0.8750	221.29	1216.88	269.29
22	97.06	34.33	65.10	24.00	0.7210	0.8750	244.60	1216.88	297.65
23	104.08	34.06	64.82	24.00	0.7210	0.8750	250.89	1216.88	305.30
24	84.86	32.69	55.33	24.00	0.7210	0.8750	220.15	1216.88	267.90
25	60.83	31.57	55.95	24.00	0.7210	0.8750	188.50	1216.88	229.38
26	73.60	32.20	56.29	24.00	0.7210	0.8750	203.34	1216.88	247.44
27	98.30	33.33	58.24	24.00	0.7210	0.8750	243.23	1216.88	295.98
28	89.76	32.98	50.69	24.00	0.7210	0.8750	233.91	1216.88	284.63
29	97.69	33.24	62.42	24.00	0.7210	0.8750	241.13	1216.88	293.42
30	86.31	32.30	62.42	24.00	0.7210	0.8750	222.77	1216.88	271.09
31	90.43	33.05	59.97	24.00	0.7210	0.8750	230.78	1216.88	280.83
Total	95.92	33.96	56.27	743.03	0.7210		7,412.02		9,019.51

Volume at 14.730 = 7,371.76 Energy = 9,019.51

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212334
Name: Ebdu Lockhart B-13 A
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.192	2.386	76.909	9.939	5.655	0.735	2.112	0.533

NC5	neo	C6	C7	C8	C9	C10
0.674		0.667				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.199	1992.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	42.79	31.27	56.24	23.81	0.7554	0.2500	8.98	1250.97	11.24
2	34.28	32.13	48.06	23.85	0.7554	0.2500	8.63	1250.97	10.79
3	36.63	31.20	53.44	23.62	0.7554	0.2500	8.90	1250.97	11.14
4	56.90	31.82	55.63	22.71	0.7554	0.2500	8.98	1250.97	11.23
5	43.93	31.11	62.38	23.80	0.7554	0.2500	8.08	1250.97	10.10
6	52.72	31.92	64.92	23.95	0.7554	0.2500	9.53	1250.97	11.92
7	37.87	31.16	65.69	23.45	0.7554	0.2500	8.36	1250.97	10.46
8	45.12	31.19	51.84	23.96	0.7554	0.2500	8.65	1250.97	10.82
9	31.37	32.69	56.36	23.69	0.7554	0.2500	8.38	1250.97	10.48
10	35.29	31.12	53.83	23.57	0.7554	0.2500	8.83	1250.97	11.05
11	40.33	33.19	67.34	23.75	0.7554	0.2500	8.90	1250.97	11.14
12	34.33	31.55	62.26	23.04	0.7554	0.2500	8.24	1250.97	10.31
13	34.65	31.71	51.76	23.44	0.7554	0.2500	8.58	1250.97	10.74
14	32.81	32.19	53.35	23.66	0.7554	0.2500	8.00	1250.97	10.00
15	32.49	32.54	60.35	23.78	0.7554	0.2500	8.70	1250.97	10.88
16	26.82	33.04	57.30	23.82	0.7554	0.2500	7.85	1250.97	9.82
17	43.51	31.21	44.84	23.16	0.7554	0.2500	8.71	1250.97	10.89
18	32.98	31.56	43.71	23.37	0.7554	0.2500	8.23	1250.97	10.30
19	28.34	31.58	42.46	23.78	0.7554	0.2500	7.53	1250.97	9.42
20	31.02	32.12	51.81	23.96	0.7554	0.2500	7.89	1250.97	9.87
21	45.21	32.18	59.88	23.76	0.7554	0.2500	9.35	1250.97	11.69
22	32.83	31.63	66.62	23.61	0.7554	0.2500	8.52	1250.97	10.66
23	39.67	31.24	64.65	23.76	0.7554	0.2500	8.49	1250.97	10.62
24	37.30	30.47	56.97	23.81	0.7554	0.2500	8.44	1250.97	10.56
25	49.87	30.72	55.11	23.74	0.7554	0.2500	8.46	1250.97	10.58
26	64.89	31.43	54.44	23.88	0.7554	0.2500	9.11	1250.97	11.40
27	51.20	31.12	57.96	23.87	0.7554	0.2500	8.66	1250.97	10.83
28	44.79	30.92	52.78	23.37	0.7554	0.2500	8.14	1250.97	10.18
29	49.61	30.99	62.97	23.93	0.7554	0.2500	8.33	1250.97	10.43
30	55.06	30.71	65.67	23.52	0.7554	0.2500	8.76	1250.97	10.95
31	42.89	30.76	58.68	23.89	0.7554	0.2500	8.74	1250.97	10.94
Total	41.16	31.56	56.85	733.28	0.7554		264.95		331.45

Volume at 14.730 = 263.51 Energy = 331.45

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212418
Name: J G Randle #1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.553	1.517	76.170	11.673	5.841	0.591	1.792	0.406

NC5	neo	C6	C7	C8	C9	C10
0.529		0.914				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.014	141.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	22.01	58.17	0.00	0.7592	0.6250	0.00	1264.67	0.00
2	0.00	23.60	50.01	0.00	0.7592	0.6250	0.00	1264.67	0.00
3	7.02	23.81	60.49	13.00	0.7592	0.6250	15.13	1264.67	19.13
4	36.85	25.89	60.46	24.00	0.7592	0.6250	48.75	1264.67	61.66
5	29.50	24.53	60.59	24.00	0.7592	0.6250	57.19	1264.67	72.33
6	30.03	25.35	64.15	24.00	0.7592	0.6250	58.39	1264.67	73.84
7	31.24	24.94	64.09	24.00	0.7592	0.6250	59.11	1264.67	74.75
8	35.56	25.22	55.43	24.00	0.7592	0.6250	63.38	1264.67	80.15
9	31.11	26.78	56.58	24.00	0.7592	0.6250	59.74	1264.67	75.55
10	34.01	25.66	56.64	24.00	0.7592	0.6250	62.75	1264.67	79.36
11	27.93	27.71	66.51	24.00	0.7592	0.6250	59.23	1264.67	74.91
12	33.08	26.11	63.20	24.00	0.7592	0.6250	59.60	1264.67	75.38
13	33.33	26.47	56.25	24.00	0.7592	0.6250	62.22	1264.67	78.69
14	31.19	26.94	55.35	24.00	0.7592	0.6250	61.11	1264.67	77.29
15	30.52	27.32	61.03	24.00	0.7592	0.6250	61.56	1264.67	77.86
16	30.00	27.86	58.31	24.00	0.7592	0.6250	61.08	1264.67	77.25
17	37.78	25.27	49.58	24.00	0.7592	0.6250	65.93	1264.67	83.38
18	37.99	24.85	49.93	24.00	0.7592	0.6250	65.49	1264.67	82.83
19	36.10	24.97	49.20	24.00	0.7592	0.6250	64.11	1264.67	81.08
20	28.86	25.91	52.76	24.00	0.7592	0.6250	58.25	1264.67	73.67
21	23.80	25.65	60.23	24.00	0.7592	0.6250	52.99	1264.67	67.01
22	23.28	25.35	66.41	24.00	0.7592	0.6250	51.82	1264.67	65.54
23	24.89	24.47	66.06	24.00	0.7592	0.6250	52.52	1264.67	66.43
24	23.75	24.01	59.74	24.00	0.7592	0.6250	51.29	1264.67	64.86
25	23.10	24.00	58.73	24.00	0.7592	0.6250	50.62	1264.67	64.02
26	21.63	24.00	57.72	24.00	0.7592	0.6250	49.04	1264.67	62.02
27	20.67	23.92	59.85	24.00	0.7592	0.6250	47.82	1264.67	60.48
28	19.96	23.93	53.64	24.00	0.7592	0.6250	47.35	1264.67	59.88
29	49.36	25.82	63.65	24.00	0.7592	0.6250	68.45	1264.67	86.56
30	48.02	25.59	64.04	24.00	0.7592	0.6250	72.77	1264.67	92.04
31	41.44	25.54	62.29	24.00	0.7592	0.6250	67.08	1264.67	84.84
Total	31.75	25.54	58.95	685.00	0.7592		1,654.80		2,092.76

Volume at 14.730 = 1,645.81 Energy = 2,092.76

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212519
Name: State Land #15
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.278	0.203	69.982	7.937	5.747	0.941	2.119	0.731

NC5	neo	C6	C7	C8	C9	C10
0.539		1.022				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.500	15000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	23.08	56.54	0.00	0.8482	0.3750	0.00	1176.64	0.00
2	0.00	24.59	47.72	0.00	0.8482	0.3750	0.00	1176.64	0.00
3	0.00	23.45	49.75	0.00	0.8482	0.3750	0.00	1176.64	0.00
4	0.00	23.36	53.28	0.00	0.8482	0.3750	0.00	1176.64	0.00
5	0.00	22.86	58.72	0.00	0.8482	0.3750	0.00	1176.64	0.00
6	0.00	23.66	63.42	0.00	0.8482	0.3750	0.00	1176.64	0.00
7	0.00	23.12	62.27	0.00	0.8482	0.3750	0.00	1176.64	0.00
8	0.00	23.09	49.89	0.00	0.8482	0.3750	0.00	1176.64	0.00
9	0.00	25.31	54.76	0.00	0.8482	0.3750	0.00	1176.64	0.00
10	0.00	23.69	54.85	0.00	0.8482	0.3750	0.00	1176.64	0.00
11	0.00	26.20	67.58	0.00	0.8482	0.3750	0.00	1176.64	0.00
12	0.00	24.20	58.96	0.00	0.8482	0.3750	0.00	1176.64	0.00
13	0.00	24.67	51.25	0.00	0.8482	0.3750	0.00	1176.64	0.00
14	0.00	25.22	51.17	0.00	0.8482	0.3750	0.00	1176.64	0.00
15	0.00	25.56	60.64	0.00	0.8482	0.3750	0.00	1176.64	0.00
16	0.00	26.23	55.61	0.00	0.8482	0.3750	0.00	1176.64	0.00
17	0.00	22.96	42.12	0.00	0.8482	0.3750	0.00	1176.64	0.00
18	0.00	22.54	42.64	0.00	0.8482	0.3750	0.00	1176.64	0.00
19	0.00	22.78	42.60	0.00	0.8482	0.3750	0.00	1176.64	0.00
20	0.00	24.30	51.30	0.00	0.8482	0.3750	0.00	1176.64	0.00
21	0.00	24.34	60.00	0.00	0.8482	0.3750	0.00	1176.64	0.00
22	0.00	24.10	64.59	0.00	0.8482	0.3750	0.00	1176.64	0.00
23	0.00	23.13	62.66	0.00	0.8482	0.3750	0.00	1176.64	0.00
24	0.00	22.71	55.09	0.00	0.8482	0.3750	0.00	1176.64	0.00
25	0.00	22.69	54.38	0.00	0.8482	0.3750	0.00	1176.64	0.00
26	0.00	22.80	52.57	0.00	0.8482	0.3750	0.00	1176.64	0.00
27	0.00	22.77	55.09	0.00	0.8482	0.3750	0.00	1176.64	0.00
28	0.00	22.80	48.63	0.00	0.8482	0.3750	0.00	1176.64	0.00
29	0.00	22.64	60.94	0.00	0.8482	0.3750	0.00	1176.64	0.00
30	0.00	22.56	64.02	0.00	0.8482	0.3750	0.00	1176.64	0.00
31	0.00	23.05	57.41	0.00	0.8482	0.3750	0.00	1176.64	0.00
Total	0.00	23.69	55.18	0.00	0.8482		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212560
Name: Wh Turner #4
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.455	1.255	68.561	10.536	6.488	0.863	2.246	0.657

NC5	neo	C6	C7	C8	C9	C10
0.676		1.245				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.019	10188.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.02	24.43	58.26	23.94	0.8503	2.2500	309.01	1248.35	385.75
2	4.41	25.26	50.84	23.88	0.8503	2.2500	293.50	1248.35	366.40
3	4.53	24.15	53.30	23.96	0.8503	2.2500	291.97	1248.35	364.48
4	4.63	24.12	58.95	23.94	0.8503	2.2500	295.43	1248.35	368.80
5	4.63	24.24	61.89	23.88	0.8503	2.2500	292.48	1248.35	365.11
6	4.36	24.89	66.21	23.83	0.8503	2.2500	284.76	1248.35	355.48
7	4.69	24.39	66.84	23.93	0.8503	2.2500	294.89	1248.35	368.13
8	4.51	24.04	55.00	23.92	0.8503	2.2500	289.56	1248.35	361.47
9	3.81	25.62	58.41	23.86	0.8503	2.2500	271.87	1248.35	339.39
10	4.21	24.30	57.22	23.92	0.8503	2.2500	280.95	1248.35	350.72
11	3.70	26.99	68.27	24.04	0.8503	2.2500	273.66	1248.35	341.62
12	4.37	25.12	64.55	22.91	0.8503	2.2500	275.90	1248.35	344.42
13	4.27	25.14	55.35	23.90	0.8503	2.2500	283.85	1248.35	354.34
14	3.74	25.56	55.70	23.74	0.8503	2.2500	266.34	1248.35	332.49
15	4.00	25.64	62.85	23.88	0.8503	2.2500	279.35	1248.35	348.72
16	4.30	26.33	58.19	23.86	0.8503	2.2500	285.52	1248.35	356.43
17	4.28	23.87	48.97	23.89	0.8503	2.2500	282.16	1248.35	352.24
18	4.50	23.65	49.67	23.95	0.8503	2.2500	289.37	1248.35	361.24
19	4.43	23.71	49.30	23.87	0.8503	2.2500	285.74	1248.35	356.70
20	3.98	25.22	53.87	23.90	0.8503	2.2500	278.31	1248.35	347.42
21	4.09	24.94	61.94	23.85	0.8503	2.2500	277.56	1248.35	346.49
22	4.73	24.95	68.44	23.92	0.8503	2.2500	298.98	1248.35	373.24
23	4.24	24.14	66.69	22.78	0.8503	2.2500	240.98	1248.35	300.83
24	1.04	20.54	47.51	10.68	0.8503	2.2500	59.24	1248.35	73.95
25	0.00	13.11	53.94	0.00	0.8503	2.2500	0.00	1248.35	0.00
26	0.00	13.12	52.26	0.00	0.8503	2.2500	0.00	1248.35	0.00
27	0.00	13.18	54.72	0.00	0.8503	2.2500	0.00	1248.35	0.00
28	0.00	13.21	48.48	0.00	0.8503	2.2500	0.00	1248.35	0.00
29	0.00	13.01	59.00	0.00	0.8503	2.2500	0.00	1248.35	0.00
30	0.00	12.90	62.15	0.00	0.8503	2.2500	0.00	1248.35	0.00
31	0.00	16.70	58.41	0.00	0.8503	2.2500	0.00	1248.35	0.00
Total	4.30	24.77	58.57	558.21	0.8503		6,581.36		8,215.85

Volume at 14.730 = 6,545.61 Energy = 8,215.85

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212567
Name: Wantz
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.040 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.205	1.448	66.691	14.522	8.936	0.995	3.382	0.877

NC5	neo	C6	C7	C8	C9	C10
1.296		1.630				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.017	170.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	21.55	58.34	0.00	0.8737	0.2500	0.00	1448.47	0.00
2	0.00	23.21	50.10	0.00	0.8737	0.2500	0.00	1448.47	0.00
3	0.00	22.19	52.07	0.00	0.8737	0.2500	0.00	1448.47	0.00
4	0.00	22.20	56.76	0.00	0.8737	0.2500	0.00	1448.47	0.00
5	0.00	21.74	61.03	0.00	0.8737	0.2500	0.00	1448.47	0.00
6	0.00	22.39	65.68	0.00	0.8737	0.2500	0.00	1448.47	0.00
7	0.00	21.78	64.63	0.00	0.8737	0.2500	0.00	1448.47	0.00
8	0.00	21.87	50.71	0.00	0.8737	0.2500	0.00	1448.47	0.00
9	0.00	24.10	55.70	0.00	0.8737	0.2500	0.00	1448.47	0.00
10	0.00	22.41	56.11	0.00	0.8737	0.2500	0.00	1448.47	0.00
11	0.00	24.80	68.81	0.00	0.8737	0.2500	0.00	1448.47	0.00
12	0.00	23.04	62.17	0.00	0.8737	0.2500	0.00	1448.47	0.00
13	0.00	23.23	53.17	0.00	0.8737	0.2500	0.00	1448.47	0.00
14	0.00	23.76	53.47	0.00	0.8737	0.2500	0.00	1448.47	0.00
15	0.00	24.36	61.79	0.00	0.8737	0.2500	0.00	1448.47	0.00
16	0.00	24.83	56.55	0.00	0.8737	0.2500	0.00	1448.47	0.00
17	0.00	21.77	43.33	0.00	0.8737	0.2500	0.00	1448.47	0.00
18	0.00	21.26	43.79	0.00	0.8737	0.2500	0.00	1448.47	0.00
19	0.00	21.57	44.65	0.00	0.8737	0.2500	0.00	1448.47	0.00
20	0.00	23.03	52.26	0.00	0.8737	0.2500	0.00	1448.47	0.00
21	0.00	23.48	61.36	0.00	0.8737	0.2500	0.00	1448.47	0.00
22	0.00	23.12	67.05	0.00	0.8737	0.2500	0.00	1448.47	0.00
23	0.00	22.03	65.73	0.00	0.8737	0.2500	0.00	1448.47	0.00
24	0.00	21.44	57.25	0.00	0.8737	0.2500	0.00	1448.47	0.00
25	0.00	21.41	56.93	0.00	0.8737	0.2500	0.00	1448.47	0.00
26	0.00	21.76	54.73	0.00	0.8737	0.2500	0.00	1448.47	0.00
27	0.00	22.35	57.42	0.00	0.8737	0.2500	0.00	1448.47	0.00
28	0.00	22.33	49.80	0.00	0.8737	0.2500	0.00	1448.47	0.00
29	0.00	22.16	62.86	0.00	0.8737	0.2500	0.00	1448.47	0.00
30	0.00	22.02	65.33	0.00	0.8737	0.2500	0.00	1448.47	0.00
31	0.00	22.55	59.95	0.00	0.8737	0.2500	0.00	1448.47	0.00
Total	0.00	22.57	57.08	0.00	0.8737		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212570
Name: M.E. Wantz
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.128	2.107	75.707	11.591	6.187	0.650	1.935	0.395

NC5	neo	C6	C7	C8	C9	C10
0.520		0.775				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.004	41.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	24.34	23.44	57.89	24.00	0.7592	0.5000	32.59	1265.61	41.25
2	22.79	24.94	50.69	23.98	0.7592	0.5000	32.86	1265.61	41.59
3	22.88	23.80	53.63	24.00	0.7592	0.5000	32.07	1265.61	40.59
4	25.24	23.78	57.84	24.00	0.7592	0.5000	33.44	1265.61	42.32
5	25.49	23.28	62.02	23.98	0.7592	0.5000	33.04	1265.61	41.81
6	24.80	24.05	66.32	24.00	0.7592	0.5000	33.01	1265.61	41.78
7	24.79	23.54	65.75	24.00	0.7592	0.5000	32.69	1265.61	41.38
8	24.16	23.51	53.45	24.00	0.7592	0.5000	32.71	1265.61	41.39
9	21.32	25.58	56.62	23.98	0.7592	0.5000	31.87	1265.61	40.34
10	25.19	24.10	56.48	24.00	0.7592	0.5000	33.75	1265.61	42.71
11	22.73	26.60	68.39	23.98	0.7592	0.5000	33.43	1265.61	42.31
12	23.47	24.55	63.33	23.13	0.7592	0.5000	31.56	1265.61	39.94
13	22.87	25.03	54.70	24.00	0.7592	0.5000	32.85	1265.61	41.58
14	22.23	25.61	55.70	24.00	0.7592	0.5000	32.82	1265.61	41.53
15	19.69	25.81	61.43	23.98	0.7592	0.5000	30.88	1265.61	39.08
16	19.14	26.52	57.08	24.00	0.7592	0.5000	31.00	1265.61	39.24
17	21.22	23.31	46.91	24.00	0.7592	0.5000	30.87	1265.61	39.07
18	22.69	22.92	47.19	23.98	0.7592	0.5000	31.51	1265.61	39.88
19	23.32	23.20	47.13	24.00	0.7592	0.5000	32.06	1265.61	40.57
20	23.12	24.73	53.83	24.00	0.7592	0.5000	32.69	1265.61	41.38
21	21.93	24.73	61.94	23.98	0.7592	0.5000	31.78	1265.61	40.21
22	23.96	24.53	67.97	24.00	0.7592	0.5000	32.77	1265.61	41.48
23	23.01	23.45	66.63	24.00	0.7592	0.5000	31.57	1265.61	39.95
24	24.26	23.07	58.01	24.00	0.7592	0.5000	32.27	1265.61	40.84
25	25.37	23.13	58.40	23.97	0.7592	0.5000	33.00	1265.61	41.77
26	23.19	23.17	56.68	24.00	0.7592	0.5000	31.71	1265.61	40.13
27	24.15	23.21	59.39	24.00	0.7592	0.5000	32.22	1265.61	40.78
28	24.54	23.27	52.34	24.00	0.7592	0.5000	32.77	1265.61	41.48
29	24.60	23.09	63.61	23.98	0.7592	0.5000	32.34	1265.61	40.93
30	25.73	23.00	65.59	24.00	0.7592	0.5000	32.84	1265.61	41.56
31	24.59	23.48	61.16	24.00	0.7592	0.5000	32.63	1265.61	41.30
Total	23.47	24.08	58.36	742.95	0.7592		1,003.61		1,270.18

Volume at 14.730 = 998.16 Energy = 1,270.18

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 0212582
Name: W.U. Battery #1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.253	1.851	77.051	10.218	5.872	0.708	2.035	0.453

NC5	neo	C6	C7	C8	C9	C10
0.547		0.615				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.398	3981.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.32	30.26	56.46	13.00	0.7515	1.6250	94.95	1249.72	118.66
2	4.81	31.14	51.25	14.95	0.7515	1.6250	98.27	1249.72	122.81
3	6.73	30.38	52.73	12.24	0.7515	1.6250	94.03	1249.72	117.52
4	6.92	30.33	55.71	12.16	0.7515	1.6250	96.38	1249.72	120.45
5	5.77	29.98	58.46	15.26	0.7515	1.6250	103.75	1249.72	129.66
6	6.95	30.55	61.65	13.40	0.7515	1.6250	96.18	1249.72	120.20
7	6.21	30.27	61.61	14.40	0.7515	1.6250	103.21	1249.72	128.99
8	6.49	29.96	54.45	13.11	0.7515	1.6250	96.71	1249.72	120.86
9	3.96	31.63	57.02	15.72	0.7515	1.6250	95.05	1249.72	118.78
10	6.31	30.34	56.20	13.32	0.7515	1.6250	95.28	1249.72	119.07
11	5.85	32.07	64.30	14.43	0.7515	1.6250	103.64	1249.72	129.52
12	5.87	30.76	61.84	14.88	0.7515	1.6250	94.32	1249.72	117.88
13	6.46	31.08	56.45	12.70	0.7515	1.6250	97.84	1249.72	122.27
14	5.87	31.29	55.89	13.05	0.7515	1.6250	92.88	1249.72	116.08
15	5.12	31.70	60.61	15.27	0.7515	1.6250	100.43	1249.72	125.51
16	5.56	32.37	58.78	12.89	0.7515	1.6250	94.06	1249.72	117.54
17	6.35	30.07	51.37	13.25	0.7515	1.6250	95.90	1249.72	119.85
18	5.93	30.95	50.84	14.48	0.7515	1.6250	100.45	1249.72	125.54
19	6.10	31.10	50.78	13.29	0.7515	1.6250	92.73	1249.72	115.89
20	4.65	31.29	52.72	14.72	0.7515	1.6250	94.42	1249.72	118.00
21	5.06	30.87	59.72	14.48	0.7515	1.6250	92.48	1249.72	115.57
22	5.21	30.76	63.21	14.12	0.7515	1.6250	93.50	1249.72	116.84
23	4.51	30.15	63.69	14.82	0.7515	1.6250	90.96	1249.72	113.67
24	3.44	29.44	58.62	17.89	0.7515	1.6250	97.73	1249.72	122.14
25	3.41	29.21	58.20	18.07	0.7515	1.6250	93.01	1249.72	116.24
26	6.27	29.53	58.15	15.02	0.7515	1.6250	92.57	1249.72	115.68
27	5.26	29.69	57.71	14.42	0.7515	1.6250	82.20	1249.72	102.73
28	8.63	29.91	55.37	12.74	0.7515	1.6250	89.31	1249.72	111.62
29	10.64	29.92	60.96	11.00	0.7515	1.6250	87.38	1249.72	109.20
30	11.24	29.44	62.73	10.92	0.7515	1.6250	91.08	1249.72	113.83
31	10.36	30.06	61.15	10.75	0.7515	1.6250	88.30	1249.72	110.35
Total	6.17	30.55	57.69	430.75	0.7515		2,939.01		3,672.93

Volume at 14.730 = 2,923.05 Energy = 3,672.93

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212586
Name: Weatherly Met 2
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.950 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.764	0.388	69.750	11.527	5.678	1.182	0.684	1.223

NC5	neo	C6	C7	C8	C9	C10
0.346		0.270				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.187	11872.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.55	23.25	56.47	9.82	0.8165	0.6250	6.75	1176.69	7.94
2	3.57	24.71	46.93	9.53	0.8165	0.6250	6.84	1176.69	8.04
3	4.25	23.63	50.05	9.70	0.8165	0.6250	7.26	1176.69	8.54
4	4.56	23.59	54.61	9.27	0.8165	0.6250	7.17	1176.69	8.43
5	4.62	23.10	60.08	9.29	0.8165	0.6250	7.15	1176.69	8.41
6	4.63	23.77	65.24	9.17	0.8165	0.6250	7.12	1176.69	8.38
7	4.63	23.41	63.04	8.94	0.8165	0.6250	6.94	1176.69	8.17
8	4.72	23.39	51.60	8.87	0.8165	0.6250	6.95	1176.69	8.18
9	5.22	25.36	54.88	8.55	0.8165	0.6250	7.36	1176.69	8.66
10	5.56	23.93	54.81	8.32	0.8165	0.6250	7.20	1176.69	8.48
11	5.30	26.47	68.16	7.88	0.8165	0.6250	7.03	1176.69	8.28
12	5.22	24.48	61.07	8.17	0.8165	0.6250	6.87	1176.69	8.09
13	5.42	24.90	52.86	8.74	0.8165	0.6250	7.54	1176.69	8.87
14	5.13	25.29	51.16	8.28	0.8165	0.6250	7.09	1176.69	8.34
15	5.03	25.72	60.45	8.39	0.8165	0.6250	7.13	1176.69	8.39
16	5.20	26.39	56.74	7.86	0.8165	0.6250	7.00	1176.69	8.24
17	5.76	23.19	43.62	7.80	0.8165	0.6250	6.88	1176.69	8.10
18	6.38	22.75	43.65	7.70	0.8165	0.6250	7.13	1176.69	8.39
19	6.03	22.98	44.09	9.96	0.8165	0.6250	8.61	1176.69	10.13
20	5.16	24.37	50.60	11.80	0.8165	0.6250	9.56	1176.69	11.25
21	5.00	24.56	60.27	12.28	0.8165	0.6250	9.75	1176.69	11.47
22	5.26	24.20	62.37	9.74	0.8165	0.6250	8.12	1176.69	9.55
23	6.20	23.45	62.60	7.94	0.8165	0.6250	7.24	1176.69	8.52
24	6.48	23.03	55.37	8.08	0.8165	0.6250	7.52	1176.69	8.85
25	6.08	23.02	53.68	8.70	0.8165	0.6250	7.76	1176.69	9.13
26	6.19	23.12	53.02	8.09	0.8165	0.6250	7.37	1176.69	8.67
27	5.93	23.13	55.62	8.09	0.8165	0.6250	7.20	1176.69	8.48
28	6.20	23.16	49.33	7.76	0.8165	0.6250	7.14	1176.69	8.40
29	7.06	23.05	59.94	7.67	0.8165	0.6250	7.41	1176.69	8.72
30	6.39	22.89	63.41	8.01	0.8165	0.6250	7.28	1176.69	8.56
31	6.36	23.34	58.69	7.91	0.8165	0.6250	7.35	1176.69	8.65
Total	5.40	23.93	55.59	272.30	0.8165		229.73		270.32

Volume at 14.730 = 228.48 Energy = 270.32

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212678
Name: Wortham #19
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.110 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.221	1.605	73.118	11.368	6.821	1.449	0.950	2.413

NC5	neo	C6	C7	C8	C9	C10
0.829		1.217				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.010	100.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	7.50	24.35	57.87	24.00	0.8184	0.8750	54.09	1361.08	73.62
2	7.27	24.66	49.84	22.28	0.8184	0.8750	50.39	1361.08	68.59
3	8.34	24.25	55.25	23.92	0.8184	0.8750	57.59	1361.08	78.38
4	8.19	24.12	58.46	24.00	0.8184	0.8750	57.08	1361.08	77.69
5	7.97	24.16	61.27	24.00	0.8184	0.8750	56.17	1361.08	76.45
6	8.67	24.21	62.26	21.52	0.8184	0.8750	52.01	1361.08	70.78
7	8.46	24.30	65.73	22.92	0.8184	0.8750	53.70	1361.08	73.09
8	7.45	24.45	55.93	24.00	0.8184	0.8750	54.82	1361.08	74.61
9	6.61	24.78	55.44	23.16	0.8184	0.8750	46.39	1361.08	63.14
10	6.75	24.76	58.33	23.99	0.8184	0.8750	52.20	1361.08	71.05
11	6.07	25.60	58.95	16.40	0.8184	0.8750	33.73	1361.08	45.91
12	7.95	24.98	65.94	23.00	0.8184	0.8750	54.71	1361.08	74.47
13	7.98	24.89	57.01	21.57	0.8184	0.8750	50.18	1361.08	68.30
14	7.55	24.96	50.12	18.34	0.8184	0.8750	42.78	1361.08	58.22
15	7.11	25.11	63.08	23.60	0.8184	0.8750	51.75	1361.08	70.43
16	11.59	25.17	61.71	15.41	0.8184	0.8750	40.42	1361.08	55.01
17	8.91	24.46	50.47	23.87	0.8184	0.8750	60.06	1361.08	81.75
18	7.94	24.35	50.79	24.00	0.8184	0.8750	57.08	1361.08	77.69
19	7.50	24.34	51.36	24.00	0.8184	0.8750	55.49	1361.08	75.53
20	6.07	25.10	50.39	21.03	0.8184	0.8750	41.24	1361.08	56.14
21	6.25	25.24	62.98	23.95	0.8184	0.8750	50.26	1361.08	68.41
22	6.05	25.20	67.26	24.00	0.8184	0.8750	49.39	1361.08	67.23
23	7.26	24.83	67.26	24.00	0.8184	0.8750	53.70	1361.08	73.09
24	5.66	25.17	59.80	24.00	0.8184	0.8750	48.13	1361.08	65.51
25	5.08	25.56	59.54	23.99	0.8184	0.8750	44.89	1361.08	61.10
26	3.80	26.34	58.29	23.93	0.8184	0.8750	39.61	1361.08	53.91
27	6.01	26.24	52.15	17.25	0.8184	0.8750	35.67	1361.08	48.55
28	7.03	26.25	60.64	18.56	0.8184	0.8750	41.16	1361.08	56.03
29	4.65	26.51	65.91	24.00	0.8184	0.8750	44.23	1361.08	60.19
30	4.60	26.58	64.35	23.85	0.8184	0.8750	42.06	1361.08	57.24
31	5.76	26.31	62.21	23.97	0.8184	0.8750	48.57	1361.08	66.10
Total	7.13	24.99	58.72	696.49	0.8184		1,519.55		2,068.22

Volume at 14.730 = 1,511.29 Energy = 2,068.22

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212729
Name: Hawk B3 #4
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.099	1.549	68.651	12.630	5.415	0.738	1.471	0.462

NC5	neo	C6	C7	C8	C9	C10	
0.384		0.393					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.208	12082.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.66	30.34	57.29	22.53	0.8121	1.0000	87.64	1167.51	102.32
2	12.05	31.22	50.83	22.42	0.8121	1.0000	86.97	1167.51	101.54
3	12.69	30.39	54.84	22.61	0.8121	1.0000	87.24	1167.51	101.86
4	13.65	30.43	57.65	21.66	0.8121	1.0000	87.84	1167.51	102.55
5	13.60	30.15	62.46	21.45	0.8121	1.0000	87.98	1167.51	102.72
6	14.71	30.74	67.53	20.51	0.8121	1.0000	87.90	1167.51	102.63
7	13.47	30.43	66.68	21.85	0.8121	1.0000	88.42	1167.51	103.23
8	12.94	30.07	56.62	22.22	0.8121	1.0000	86.86	1167.51	101.41
9	12.78	31.84	59.50	21.67	0.8121	1.0000	87.24	1167.51	101.85
10	14.27	30.51	58.26	21.07	0.8121	1.0000	87.45	1167.51	102.09
11	14.52	32.38	70.06	21.11	0.8121	1.0000	89.07	1167.51	104.00
12	12.60	30.89	66.78	21.43	0.8121	1.0000	83.88	1167.51	97.93
13	12.12	31.11	56.77	22.37	0.8121	1.0000	86.36	1167.51	100.82
14	12.74	31.44	58.34	22.31	0.8121	1.0000	87.39	1167.51	102.03
15	13.05	31.89	63.46	22.00	0.8121	1.0000	87.21	1167.51	101.81
16	12.11	32.41	59.13	22.02	0.8121	1.0000	86.69	1167.51	101.22
17	13.09	30.15	50.53	22.12	0.8121	1.0000	85.10	1167.51	99.36
18	12.69	31.01	50.48	22.17	0.8121	1.0000	84.69	1167.51	98.87
19	11.68	31.04	48.63	22.52	0.8121	1.0000	84.80	1167.51	99.01
20	11.32	31.47	55.34	22.59	0.8121	1.0000	85.46	1167.51	99.77
21	13.55	31.08	63.18	21.91	0.8121	1.0000	86.49	1167.51	100.98
22	13.94	30.90	68.12	21.82	0.8121	1.0000	87.49	1167.51	102.14
23	15.93	30.39	67.35	21.26	0.8121	1.0000	86.99	1167.51	101.56
24	15.58	29.63	60.69	21.42	0.8121	1.0000	86.62	1167.51	101.13
25	15.46	29.48	59.85	22.16	0.8121	1.0000	89.02	1167.51	103.93
26	14.31	29.56	59.46	22.12	0.8121	1.0000	87.61	1167.51	102.28
27	13.96	29.86	63.38	23.12	0.8121	1.0000	87.02	1167.51	101.60
28	12.27	29.76	56.09	23.81	0.8121	1.0000	86.27	1167.51	100.72
29	14.06	29.73	66.24	22.74	0.8121	1.0000	88.03	1167.51	102.77
30	15.72	29.31	66.78	21.91	0.8121	1.0000	88.59	1167.51	103.43
31	13.54	29.82	63.55	22.19	0.8121	1.0000	87.25	1167.51	101.87
Total	13.46	30.62	60.23	683.07	0.8121		2,697.57		3,149.43

Volume at 14.730 = 2,682.92 Energy = 3,149.43

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212838
Name: Central Batt.Satel.
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.475	1.481	77.475	11.216	5.517	0.623	1.751	0.376

NC5	neo	C6	C7	C8	C9	C10
0.442		0.247				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.397	3969.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	43.37	31.79	56.79	24.00	0.7343	1.7500	653.77	1224.22	800.36
2	39.79	32.48	51.40	24.00	0.7343	1.7500	638.62	1224.22	781.80
3	51.91	32.17	56.43	24.00	0.7343	1.7500	715.74	1224.22	876.22
4	59.47	32.53	59.29	24.00	0.7343	1.7500	771.04	1224.22	943.93
5	59.36	32.22	63.63	24.00	0.7343	1.7500	763.41	1224.22	934.58
6	58.02	32.74	67.79	24.00	0.7343	1.7500	757.41	1224.22	927.23
7	57.16	32.47	66.64	24.00	0.7343	1.7500	750.37	1224.22	918.62
8	54.81	31.98	56.12	24.00	0.7343	1.7500	737.44	1224.22	902.78
9	51.35	33.42	58.80	24.00	0.7343	1.7500	726.44	1224.22	889.32
10	52.36	32.14	58.17	24.00	0.7343	1.7500	721.82	1224.22	883.66
11	49.49	33.97	70.45	24.00	0.7343	1.7500	713.64	1224.22	873.65
12	52.10	32.80	66.92	23.02	0.7343	1.7500	691.98	1224.22	847.13
13	48.65	32.69	58.05	24.00	0.7343	1.7500	700.45	1224.22	857.51
14	47.24	32.90	59.10	24.00	0.7343	1.7500	693.87	1224.22	849.45
15	47.22	33.41	63.65	24.00	0.7343	1.7500	696.74	1224.22	852.96
16	47.38	33.99	59.05	24.00	0.7343	1.7500	705.98	1224.22	864.27
17	48.22	31.62	50.74	24.00	0.7343	1.7500	692.02	1224.22	847.18
18	47.99	32.47	50.18	24.00	0.7343	1.7500	700.16	1224.22	857.15
19	45.49	32.47	51.08	23.99	0.7343	1.7500	671.82	1224.22	822.46
20	45.09	32.85	56.09	24.00	0.7343	1.7500	680.48	1224.22	833.05
21	51.60	32.72	63.90	24.00	0.7343	1.7500	707.78	1224.22	866.47
22	64.52	33.02	67.78	24.00	0.7343	1.7500	788.41	1224.22	965.19
23	44.87	31.74	68.40	24.00	0.7343	1.7500	654.61	1224.22	801.38
24	39.63	30.75	61.49	24.00	0.7343	1.7500	609.21	1224.22	745.80
25	48.39	30.98	61.80	24.00	0.7343	1.7500	678.60	1224.22	830.75
26	47.44	31.03	60.97	24.00	0.7343	1.7500	673.04	1224.22	823.95
27	48.73	31.41	64.33	24.00	0.7343	1.7500	683.93	1224.22	837.28
28	48.67	31.34	56.15	24.00	0.7343	1.7500	687.97	1224.22	842.23
29	50.87	31.34	68.13	24.00	0.7343	1.7500	695.49	1224.22	851.43
30	51.13	30.87	67.52	24.00	0.7343	1.7500	691.58	1224.22	846.65
31	49.78	31.42	64.32	24.00	0.7343	1.7500	691.15	1224.22	846.11
Total	50.35	32.27	60.89	743.02	0.7343		21,744.97		26,620.56

Volume at 14.730 = 21,626.87 Energy = 26,620.56

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212839
Name: Satellite #5
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.090 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.122	1.588	72.480	12.322	7.092	0.832	2.555	0.654

NC5	neo	C6	C7	C8	C9	C10
0.848		1.432				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.076	757.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	13.19	32.08	56.93	24.00	0.8116	2.6250	862.00	1352.85	1,166.16
2	12.24	32.72	49.37	24.00	0.8116	2.6250	844.34	1352.85	1,142.27
3	13.31	31.96	53.99	24.00	0.8116	2.6250	867.90	1352.85	1,174.14
4	13.28	31.97	57.32	24.00	0.8116	2.6250	863.65	1352.85	1,168.39
5	13.66	31.79	60.47	24.00	0.8116	2.6250	870.34	1352.85	1,177.44
6	13.11	32.42	65.58	24.00	0.8116	2.6250	856.77	1352.85	1,159.09
7	13.34	32.33	64.61	24.00	0.8116	2.6250	864.79	1352.85	1,169.94
8	12.92	31.97	53.82	24.00	0.8116	2.6250	855.11	1352.85	1,156.84
9	12.02	33.18	57.06	24.00	0.8116	2.6250	827.72	1352.85	1,119.78
10	12.22	31.82	56.58	24.00	0.8116	2.6250	814.04	1352.85	1,101.27
11	11.15	33.58	69.07	24.00	0.8116	2.6250	797.77	1352.85	1,079.26
12	13.10	32.78	64.87	23.02	0.8116	2.6250	827.93	1352.85	1,120.07
13	12.38	32.66	55.28	24.00	0.8116	2.6250	836.41	1352.85	1,131.54
14	11.96	32.75	55.42	24.00	0.8116	2.6250	822.20	1352.85	1,112.31
15	12.42	33.43	61.88	24.00	0.8116	2.6250	851.01	1352.85	1,151.29
16	11.23	33.82	57.99	24.00	0.8116	2.6250	804.42	1352.85	1,088.27
17	13.37	31.98	48.51	24.00	0.8116	2.6250	874.24	1352.85	1,182.72
18	12.57	32.67	48.12	24.00	0.8116	2.6250	857.53	1352.85	1,160.11
19	12.55	32.83	49.01	21.69	0.8116	2.6250	770.95	1352.85	1,042.99
20	12.54	33.07	53.92	24.00	0.8116	2.6250	856.95	1352.85	1,159.33
21	12.70	32.78	62.24	24.00	0.8116	2.6250	851.51	1352.85	1,151.97
22	12.83	32.75	67.18	24.00	0.8116	2.6250	851.47	1352.85	1,151.91
23	13.31	32.31	65.83	24.00	0.8116	2.6250	862.72	1352.85	1,167.14
24	11.42	31.26	57.91	24.00	0.8116	2.6250	784.64	1352.85	1,061.50
25	9.99	30.68	59.33	24.00	0.8116	2.6250	732.69	1352.85	991.22
26	11.06	31.03	58.77	24.00	0.8116	2.6250	770.59	1352.85	1,042.50
27	13.32	31.76	62.01	24.00	0.8116	2.6250	858.44	1352.85	1,161.34
28	12.85	31.66	53.61	24.00	0.8116	2.6250	848.96	1352.85	1,148.53
29	13.59	31.58	65.01	24.00	0.8116	2.6250	861.84	1352.85	1,165.94
30	12.39	30.99	65.03	24.00	0.8116	2.6250	811.14	1352.85	1,097.35
31	12.90	31.73	62.54	24.00	0.8116	2.6250	840.41	1352.85	1,136.95
Total	12.58	32.28	58.69	740.71	0.8116		25,900.48		35,039.56

Volume at 14.730 = 25,759.81 Energy = 35,039.56

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0212841
Name: Satellite #1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.332	1.542	74.143	10.692	6.696	0.857	2.718	0.715

NC5	neo	C6	C7	C8	C9	C10
0.929		1.154				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.222	2223.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.83	30.65	57.85	24.00	0.8002	1.5000	271.34	1329.10	360.63
2	15.20	31.53	52.38	23.99	0.8002	1.5000	262.75	1329.10	349.22
3	15.83	30.69	54.94	23.99	0.8002	1.5000	263.65	1329.10	350.42
4	16.23	30.67	58.02	23.99	0.8002	1.5000	266.62	1329.10	354.36
5	21.26	30.62	62.94	24.00	0.8002	1.5000	295.43	1329.10	392.65
6	18.84	31.03	65.55	24.00	0.8002	1.5000	286.26	1329.10	380.46
7	18.60	30.74	64.27	24.00	0.8002	1.5000	284.67	1329.10	378.36
8	17.99	30.42	56.00	24.00	0.8002	1.5000	281.46	1329.10	374.09
9	16.86	32.14	58.84	23.99	0.8002	1.5000	280.15	1329.10	372.35
10	17.12	30.76	57.62	24.00	0.8002	1.5000	275.04	1329.10	365.56
11	16.42	32.62	67.40	24.13	0.8002	1.5000	276.43	1329.10	367.40
12	16.90	31.22	63.88	23.00	0.8002	1.5000	262.28	1329.10	348.60
13	16.41	31.45	57.01	23.96	0.8002	1.5000	270.60	1329.10	359.66
14	16.28	31.76	57.96	23.99	0.8002	1.5000	270.80	1329.10	359.92
15	16.42	32.24	62.08	23.99	0.8002	1.5000	272.90	1329.10	362.72
16	15.51	32.78	58.72	23.95	0.8002	1.5000	269.67	1329.10	358.42
17	16.15	30.51	51.43	23.99	0.8002	1.5000	265.76	1329.10	353.22
18	15.85	31.36	50.98	23.99	0.8002	1.5000	268.15	1329.10	356.40
19	15.87	31.44	51.00	23.99	0.8002	1.5000	267.48	1329.10	355.50
20	16.13	31.89	54.23	23.39	0.8002	1.5000	261.61	1329.10	347.71
21	93.52	34.95	71.80	10.10	0.8002	1.5000	160.52	1329.10	213.35
22	16.80	31.20	66.13	24.00	0.8002	1.5000	269.34	1329.10	357.98
23	17.03	30.62	65.70	24.00	0.8002	1.5000	267.58	1329.10	355.64
24	16.47	29.92	59.44	23.98	0.8002	1.5000	262.55	1329.10	348.96
25	16.47	29.74	58.66	24.00	0.8002	1.5000	262.69	1329.10	349.14
26	16.42	29.85	58.31	23.97	0.8002	1.5000	261.60	1329.10	347.70
27	16.67	30.13	60.12	23.99	0.8002	1.5000	262.65	1329.10	349.08
28	16.11	30.11	54.38	24.00	0.8002	1.5000	262.23	1329.10	348.53
29	17.04	30.07	63.20	23.98	0.8002	1.5000	266.28	1329.10	353.92
30	17.33	29.55	64.10	24.00	0.8002	1.5000	266.43	1329.10	354.11
31	16.49	30.14	62.14	23.98	0.8002	1.5000	263.08	1329.10	349.66
Total	18.30	31.01	59.47	728.34	0.8002		8,258.01		10,975.72

Volume at 14.730 = 8,213.16 Energy = 10,975.72

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 0212842
Name: Satellite #4
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.920 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.505	1.411	68.129	13.127	8.713	1.116	3.396	0.843

NC5	neo	C6	C7	C8	C9	C10
1.043		1.222				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.495	4949.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.29	29.11	59.96	23.95	0.8554	2.0000	370.55	1407.45	521.53
2	9.50	29.94	54.47	23.91	0.8554	2.0000	343.71	1407.45	483.76
3	10.20	29.10	56.92	23.94	0.8554	2.0000	351.68	1407.45	494.98
4	11.43	29.16	60.85	23.97	0.8554	2.0000	374.48	1407.45	527.07
5	12.06	28.87	63.18	23.97	0.8554	2.0000	382.90	1407.45	538.91
6	11.31	29.35	66.33	23.96	0.8554	2.0000	371.87	1407.45	523.39
7	11.37	29.09	65.92	23.95	0.8554	2.0000	370.62	1407.45	521.64
8	11.40	28.76	58.43	23.97	0.8554	2.0000	371.91	1407.45	523.44
9	10.34	30.42	59.92	23.92	0.8554	2.0000	357.12	1407.45	502.62
10	11.06	29.18	59.61	23.95	0.8554	2.0000	367.07	1407.45	516.64
11	10.17	31.04	67.91	23.92	0.8554	2.0000	356.60	1407.45	501.89
12	11.05	29.62	66.24	22.95	0.8554	2.0000	351.68	1407.45	494.97
13	11.21	29.82	60.12	23.93	0.8554	2.0000	369.06	1407.45	519.43
14	10.83	30.17	59.54	23.91	0.8554	2.0000	366.46	1407.45	515.77
15	10.74	30.60	63.28	23.91	0.8554	2.0000	367.26	1407.45	516.90
16	10.34	31.11	61.10	23.91	0.8554	2.0000	361.80	1407.45	509.22
17	10.97	28.92	53.98	23.93	0.8554	2.0000	365.20	1407.45	514.00
18	10.38	29.79	54.00	23.91	0.8554	2.0000	358.59	1407.45	504.69
19	10.11	29.89	53.84	23.89	0.8554	2.0000	354.41	1407.45	498.82
20	10.34	30.36	56.48	23.93	0.8554	2.0000	362.10	1407.45	509.64
21	11.52	29.94	62.77	23.96	0.8554	2.0000	379.10	1407.45	533.56
22	9.70	29.61	67.11	23.95	0.8554	2.0000	341.74	1407.45	480.98
23	11.63	29.11	68.50	23.97	0.8554	2.0000	372.57	1407.45	524.38
24	10.25	28.28	62.79	23.94	0.8554	2.0000	343.53	1407.45	483.50
25	12.15	28.27	62.93	23.96	0.8554	2.0000	378.59	1407.45	532.85
26	12.21	28.40	62.51	23.96	0.8554	2.0000	381.15	1407.45	536.45
27	12.04	28.66	64.48	23.96	0.8554	2.0000	379.05	1407.45	533.49
28	11.74	28.62	57.99	23.96	0.8554	2.0000	376.28	1407.45	529.59
29	12.42	28.53	66.29	23.96	0.8554	2.0000	383.73	1407.45	540.08
30	12.83	28.04	66.99	23.97	0.8554	2.0000	387.32	1407.45	545.14
31	11.97	28.58	65.71	23.96	0.8554	2.0000	376.71	1407.45	530.20
Total	11.14	29.35	61.66	741.21	0.8554		11,374.83		16,009.51

Volume at 14.730 = 11,313.05 Energy = 16,009.51

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0213186
Name: Satellite #4-A
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.040 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.252	1.911	72.273	12.452	7.146	0.824	2.511	0.609

NC5	neo	C6	C7	C8	C9	C10
0.785		1.048				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.189	1889.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.07	24.83	57.31	24.00	0.8024	2.0000	335.59	1329.06	446.02
2	9.38	26.15	52.75	24.00	0.8024	2.0000	354.02	1329.06	470.52
3	9.23	25.07	54.37	24.00	0.8024	2.0000	343.53	1329.06	456.58
4	8.41	24.87	57.71	24.00	0.8024	2.0000	325.64	1329.06	432.79
5	8.86	24.54	60.23	24.00	0.8024	2.0000	331.17	1329.06	440.15
6	9.92	25.19	63.60	24.00	0.8024	2.0000	352.98	1329.06	469.13
7	9.72	24.85	63.35	24.00	0.8024	2.0000	349.18	1329.06	464.08
8	9.52	24.66	56.64	24.00	0.8024	2.0000	346.30	1329.06	460.26
9	8.46	26.64	57.27	24.00	0.8024	2.0000	330.80	1329.06	439.66
10	9.46	25.31	57.78	24.00	0.8024	2.0000	349.67	1329.06	464.73
11	7.86	27.59	65.69	24.00	0.8024	2.0000	327.98	1329.06	435.91
12	9.52	25.88	63.93	23.00	0.8024	2.0000	338.34	1329.06	449.67
13	9.29	26.00	58.61	24.00	0.8024	2.0000	343.03	1329.06	455.91
14	8.35	26.46	57.30	24.00	0.8024	2.0000	331.35	1329.06	440.38
15	7.71	26.92	61.39	24.00	0.8024	2.0000	323.83	1329.06	430.40
16	7.62	27.44	59.55	24.00	0.8024	2.0000	318.96	1329.06	423.92
17	9.29	24.62	52.99	24.00	0.8024	2.0000	342.80	1329.06	455.60
18	8.89	24.55	52.43	24.00	0.8024	2.0000	334.45	1329.06	444.51
19	8.52	25.01	51.97	24.00	0.8024	2.0000	329.52	1329.06	437.95
20	7.49	26.24	55.02	24.00	0.8024	2.0000	315.59	1329.06	419.44
21	7.65	26.12	60.91	24.00	0.8024	2.0000	317.49	1329.06	421.96
22	7.99	25.86	65.06	24.00	0.8024	2.0000	321.87	1329.06	427.79
23	8.63	24.97	65.20	24.00	0.8024	2.0000	328.86	1329.06	437.07
24	8.37	24.50	60.60	24.00	0.8024	2.0000	321.86	1329.06	427.77
25	7.97	24.41	60.73	24.00	0.8024	2.0000	312.59	1329.06	415.46
26	9.47	24.66	60.12	24.00	0.8024	2.0000	343.61	1329.06	456.68
27	9.48	24.60	61.85	24.00	0.8024	2.0000	342.02	1329.06	454.57
28	9.01	24.59	56.29	24.00	0.8024	2.0000	335.98	1329.06	446.54
29	9.45	24.31	64.08	24.00	0.8024	2.0000	339.54	1329.06	451.27
30	9.10	23.97	64.69	24.00	0.8024	2.0000	331.16	1329.06	440.13
31	8.12	24.42	63.41	24.00	0.8024	2.0000	313.85	1329.06	417.12
Total	8.79	25.32	59.42	743.00	0.8024		10,333.58		13,733.96

Volume at 14.730 = 10,277.45 Energy = 13,733.96

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0213216
Name: Myer B-8 #6
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.890 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.293	2.508	74.625	9.119	5.689	0.932	2.220	0.720

NC5	neo	C6	C7	C8	C9	C10
0.704		0.887				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.303	3026.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.97	29.89	55.11	15.68	0.7881	0.3750	3.66	1245.48	4.56
2	2.09	30.02	39.14	8.87	0.7881	0.3750	2.20	1245.48	2.74
3	2.61	30.23	42.87	13.54	0.7881	0.3750	3.60	1245.48	4.49
4	3.52	30.13	47.28	15.50	0.7881	0.3750	4.68	1245.48	5.82
5	5.49	29.93	58.75	23.16	0.7881	0.3750	8.40	1245.48	10.46
6	7.75	29.58	60.32	15.03	0.7881	0.3750	6.56	1245.48	8.17
7	4.40	29.99	61.39	21.85	0.7881	0.3750	6.26	1245.48	7.79
8	6.05	29.81	50.54	18.67	0.7881	0.3750	7.55	1245.48	9.40
9	6.08	29.74	48.74	11.65	0.7881	0.3750	4.72	1245.48	5.88
10	4.28	30.13	51.50	14.86	0.7881	0.3750	4.26	1245.48	5.30
11	0.58	30.88	53.13	2.01	0.7881	0.3750	0.27	1245.48	0.34
12	0.69	31.01	59.95	14.98	0.7881	0.3750	2.16	1245.48	2.69
13	5.64	30.30	49.48	14.00	0.7881	0.3750	5.14	1245.48	6.40
14	6.78	30.04	37.04	10.65	0.7881	0.3750	4.48	1245.48	5.58
15	0.72	31.10	71.02	2.10	0.7881	0.3750	0.31	1245.48	0.38
16	17.67	30.19	45.49	9.90	0.7881	0.3750	5.68	1245.48	7.07
17	27.41	29.77	47.04	24.00	0.7881	0.3750	21.70	1245.48	27.02
18	25.50	29.23	47.87	24.00	0.7881	0.3750	20.91	1245.48	26.04
19	21.31	29.26	45.98	23.63	0.7881	0.3750	18.71	1245.48	23.31
20	17.37	29.17	41.28	11.60	0.7881	0.3750	8.28	1245.48	10.31
21	11.63	30.14	48.45	11.73	0.7881	0.3750	6.34	1245.48	7.90
22	12.61	30.17	57.14	12.09	0.7881	0.3750	6.98	1245.48	8.69
23	14.68	29.89	60.51	21.17	0.7881	0.3750	13.23	1245.48	16.47
24	11.70	29.52	57.65	24.00	0.7881	0.3750	14.28	1245.48	17.78
25	9.91	29.39	56.96	24.00	0.7881	0.3750	13.12	1245.48	16.34
26	7.22	29.45	55.86	23.61	0.7881	0.3750	10.83	1245.48	13.49
27	5.83	29.52	57.07	23.80	0.7881	0.3750	9.81	1245.48	12.22
28	6.82	29.42	52.79	24.00	0.7881	0.3750	10.81	1245.48	13.46
29	6.74	29.41	61.16	24.00	0.7881	0.3750	10.65	1245.48	13.27
30	7.92	29.34	65.89	24.00	0.7881	0.3750	11.48	1245.48	14.30
31	7.97	29.38	63.63	20.21	0.7881	0.3750	9.71	1245.48	12.10
Total	12.42	29.64	53.26	528.27	0.7881		256.76		319.80

Volume at 14.730 = 255.37 Energy = 319.80

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 0213335
Name: Satellite 2A
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.627	1.773	75.126	10.167	6.042	0.777	2.341	0.671

NC5	neo	C6	C7	C8	C9	C10
0.832		1.161				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.485	4848.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.72	33.24	60.28	24.00	0.7874	1.8750	537.15	1295.02	695.62
2	19.71	33.76	52.99	24.00	0.7874	1.8750	511.53	1295.02	662.43
3	21.61	33.08	57.26	24.00	0.7874	1.8750	525.67	1295.02	680.75
4	27.39	33.81	60.92	24.00	0.7874	1.8750	596.24	1295.02	772.15
5	28.59	33.75	64.78	24.00	0.7874	1.8750	606.65	1295.02	785.62
6	27.36	34.11	68.07	24.00	0.7874	1.8750	594.19	1295.02	769.48
7	22.13	33.30	67.15	24.00	0.7874	1.8750	529.67	1295.02	685.93
8	22.02	32.94	56.66	24.00	0.7874	1.8750	532.51	1295.02	689.61
9	21.71	34.52	60.35	24.00	0.7874	1.8750	535.80	1295.02	693.86
10	21.60	33.32	59.37	24.00	0.7874	1.8750	528.44	1295.02	684.34
11	21.06	35.16	70.23	24.00	0.7874	1.8750	529.89	1295.02	686.21
12	22.11	34.08	65.77	23.02	0.7874	1.8750	514.95	1295.02	666.87
13	21.44	34.05	57.49	24.00	0.7874	1.8750	528.27	1295.02	684.12
14	26.58	35.30	58.30	24.00	0.7874	1.8750	602.87	1295.02	780.72
15	24.58	35.50	64.23	24.00	0.7874	1.8750	577.48	1295.02	747.84
16	20.97	35.63	59.71	24.00	0.7874	1.8750	537.33	1295.02	695.85
17	20.27	33.34	51.81	24.00	0.7874	1.8750	513.12	1295.02	664.49
18	17.04	33.73	51.69	24.00	0.7874	1.8750	474.56	1295.02	614.56
19	21.47	34.29	52.17	24.00	0.7874	1.8750	533.81	1295.02	691.29
20	22.37	34.76	55.77	24.00	0.7874	1.8750	551.83	1295.02	714.63
21	20.00	33.91	63.14	24.00	0.7874	1.8750	511.69	1295.02	662.64
22	20.02	33.72	69.09	24.00	0.7874	1.8750	506.85	1295.02	656.37
23	20.62	33.52	68.40	24.00	0.7874	1.8750	514.70	1295.02	666.55
24	20.41	32.79	61.32	24.00	0.7874	1.8750	510.86	1295.02	661.57
25	23.08	33.01	61.43	24.00	0.7874	1.8750	542.39	1295.02	702.41
26	22.37	33.05	60.70	24.00	0.7874	1.8750	535.92	1295.02	694.03
27	22.09	33.32	63.12	24.00	0.7874	1.8750	533.03	1295.02	690.29
28	20.96	33.15	55.54	24.00	0.7874	1.8750	520.33	1295.02	673.83
29	22.22	33.27	66.56	24.00	0.7874	1.8750	530.12	1295.02	686.52
30	20.93	32.65	66.75	24.00	0.7874	1.8750	512.52	1295.02	663.72
31	26.68	34.02	64.94	24.00	0.7874	1.8750	590.17	1295.02	764.27
Total	22.47	33.83	61.23	743.02	0.7874		16,670.54		21,588.61

Volume at 14.730 = 16,580.00 Energy = 21,588.61

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181
Name: State D & H
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.175	0.862	60.735	14.397	8.985	1.589	3.575	1.216

NC5	neo	C6	C7	C8	C9	C10	
1.069		1.896					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.500	35000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	7.88	27.63	56.56	9.85	0.9337	0.7500	9.10	1432.54	13.03
2	7.32	27.84	50.36	9.18	0.9337	0.7500	8.14	1432.54	11.66
3	5.48	27.63	52.91	10.41	0.9337	0.7500	7.78	1432.54	11.14
4	5.87	27.60	58.80	11.03	0.9337	0.7500	9.79	1432.54	14.03
5	5.89	27.21	58.14	11.02	0.9337	0.7500	8.26	1432.54	11.84
6	6.70	27.15	61.47	10.36	0.9337	0.7500	8.01	1432.54	11.47
7	4.97	27.22	62.26	12.75	0.9337	0.7500	9.25	1432.54	13.25
8	6.89	27.43	54.79	9.70	0.9337	0.7500	8.46	1432.54	12.13
9	6.71	26.95	57.41	11.50	0.9337	0.7500	9.23	1432.54	13.23
10	8.00	27.32	55.87	5.08	0.9337	0.7500	4.92	1432.54	7.05
11	11.57	28.47	66.85	6.39	0.9337	0.7500	7.95	1432.54	11.39
12	6.42	26.93	61.81	12.45	0.9337	0.7500	9.72	1432.54	13.92
13	5.81	27.22	54.44	11.87	0.9337	0.7500	9.20	1432.54	13.17
14	6.61	27.11	54.93	9.13	0.9337	0.7500	7.93	1432.54	11.36
15	9.58	28.21	59.61	8.42	0.9337	0.7500	9.86	1432.54	14.13
16	7.52	26.95	55.49	10.06	0.9337	0.7500	9.05	1432.54	12.97
17	6.58	26.68	49.10	9.72	0.9337	0.7500	7.65	1432.54	10.95
18	7.98	26.83	49.53	10.55	0.9337	0.7500	9.55	1432.54	13.68
19	6.05	26.17	51.66	11.65	0.9337	0.7500	8.84	1432.54	12.66
20	5.65	26.33	53.43	12.02	0.9337	0.7500	9.16	1432.54	13.13
21	5.92	26.48	59.61	11.29	0.9337	0.7500	8.57	1432.54	12.28
22	3.87	26.26	64.84	13.21	0.9337	0.7500	8.56	1432.54	12.27
23	7.85	26.14	63.06	10.92	0.9337	0.7500	8.66	1432.54	12.41
24	6.06	26.55	58.74	11.50	0.9337	0.7500	8.51	1432.54	12.18
25	6.85	26.49	56.63	10.20	0.9337	0.7500	7.86	1432.54	11.26
26	6.14	27.15	55.83	11.99	0.9337	0.7500	8.82	1432.54	12.64
27	4.96	26.66	59.56	10.69	0.9337	0.7500	7.56	1432.54	10.83
28	5.75	26.62	54.64	12.57	0.9337	0.7500	9.61	1432.54	13.76
29	6.82	26.67	61.43	12.15	0.9337	0.7500	9.75	1432.54	13.96
30	6.65	27.26	62.33	10.34	0.9337	0.7500	8.21	1432.54	11.76
31	5.30	27.07	59.85	10.33	0.9337	0.7500	8.22	1432.54	11.78
Total	6.62	27.03	57.52	328.33	0.9337		266.19		381.32

Volume at 14.730 = 264.74 Energy = 381.32

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118100138
Name: Black and Tan 27 Fed Com GL
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.137	3.739	72.045	12.593	6.790	0.734	2.134	0.478

NC5	neo	C6	C7	C8	C9	C10
0.554		0.797				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.26	45.04	58.77	0.01	0.7838	2.2500	0.06	1276.54	0.08
2	0.34	46.01	43.76	0.03	0.7838	2.2500	0.12	1276.54	0.16
3	0.29	45.39	43.32	0.03	0.7838	2.2500	0.13	1276.54	0.17
4	15.59	45.56	73.72	0.36	0.7838	2.2500	9.29	1276.54	11.86
5	0.28	45.23	51.27	0.03	0.7838	2.2500	0.13	1276.54	0.17
6	0.34	45.04	62.16	0.06	0.7838	2.2500	0.29	1276.54	0.37
7	0.29	46.33	60.86	0.03	0.7838	2.2500	0.13	1276.54	0.16
8	0.29	46.08	55.80	0.03	0.7838	2.2500	0.13	1276.54	0.16
9	22.25	44.90	56.64	1.38	0.7838	2.2500	49.71	1276.54	63.46
10	24.44	46.88	62.18	4.13	0.7838	2.2500	168.06	1276.54	214.54
11	0.27	47.78	79.63	0.17	0.7838	2.2500	0.75	1276.54	0.96
12	20.55	43.81	70.20	1.19	0.7838	2.2500	37.97	1276.54	48.47
13	0.26	45.20	69.94	0.01	0.7838	2.2500	0.05	1276.54	0.06
14	0.26	45.32	53.17	0.01	0.7838	2.2500	0.06	1276.54	0.08
15	0.26	47.84	46.33	0.01	0.7838	2.2500	0.06	1276.54	0.07
16	0.28	44.77	43.55	0.01	0.7838	2.2500	0.06	1276.54	0.08
17	0.28	45.42	55.39	0.00	0.7838	2.2500	0.01	1276.54	0.01
18	0.29	43.33	36.06	0.02	0.7838	2.2500	0.07	1276.54	0.09
19	0.34	43.53	33.38	0.03	0.7838	2.2500	0.17	1276.54	0.21
20	0.28	42.66	43.69	0.01	0.7838	2.2500	0.04	1276.54	0.05
21	0.29	44.70	59.77	0.02	0.7838	2.2500	0.11	1276.54	0.14
22	0.28	43.34	54.38	0.01	0.7838	2.2500	0.05	1276.54	0.06
23	0.31	42.86	56.31	0.05	0.7838	2.2500	0.21	1276.54	0.26
24	20.93	41.19	63.80	2.85	0.7838	2.2500	99.85	1276.54	127.46
25	21.10	40.99	49.58	3.95	0.7838	2.2500	137.35	1276.54	175.34
26	0.29	45.22	60.59	0.12	0.7838	2.2500	0.56	1276.54	0.71
27	0.28	44.13	47.26	0.02	0.7838	2.2500	0.07	1276.54	0.09
28	0.27	41.84	65.86	0.00	0.7838	2.2500	0.01	1276.54	0.01
29	0.26	43.99	62.24	0.01	0.7838	2.2500	0.02	1276.54	0.03
30	0.26	46.36	84.68	0.01	0.7838	2.2500	0.03	1276.54	0.04
31	0.25	45.91	61.60	0.00	0.7838	2.2500	0.01	1276.54	0.01
Total	22.01	43.70	59.33	14.58	0.7838		505.56		645.37

Volume at 14.730 = 502.82 Energy = 645.37

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181014
Name: Warren Unit #132
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.910 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0230 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.011	12.584	74.173	7.699	3.292	0.520	0.461	0.626

NC5	neo	C6	C7	C8	C9	C10
0.242		0.393				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.76	25.38	56.51	24.00	0.7187	0.5000	21.31	1036.68	22.09
2	7.26	30.00	48.44	24.00	0.7187	0.5000	21.27	1036.68	22.05
3	7.57	28.86	50.32	24.00	0.7187	0.5000	21.34	1036.68	22.12
4	7.70	28.56	53.65	24.00	0.7187	0.5000	21.34	1036.68	22.12
5	7.80	28.56	59.20	24.00	0.7187	0.5000	21.36	1036.68	22.15
6	7.60	29.64	63.72	24.00	0.7187	0.5000	21.33	1036.68	22.11
7	7.79	28.84	63.85	24.00	0.7187	0.5000	21.35	1036.68	22.14
8	7.46	29.36	52.17	24.00	0.7187	0.5000	21.30	1036.68	22.08
9	7.28	30.48	55.77	24.00	0.7187	0.5000	21.32	1036.68	22.10
10	7.22	30.50	54.72	24.00	0.7187	0.5000	21.34	1036.68	22.12
11	6.86	32.96	67.90	24.14	0.7187	0.5000	21.50	1036.68	22.29
12	7.16	31.25	61.85	23.00	0.7187	0.5000	20.47	1036.68	21.23
13	6.15	35.53	51.73	24.00	0.7187	0.5000	21.24	1036.68	22.02
14	6.67	32.91	52.78	24.00	0.7187	0.5000	21.36	1036.68	22.14
15	6.56	34.09	60.96	24.00	0.7187	0.5000	21.39	1036.68	22.17
16	6.37	34.68	56.61	24.00	0.7187	0.5000	21.36	1036.68	22.14
17	7.02	30.69	44.97	24.00	0.7187	0.5000	21.32	1036.68	22.10
18	7.38	29.08	44.66	24.00	0.7187	0.5000	21.28	1036.68	22.06
19	7.21	29.75	43.51	24.00	0.7187	0.5000	21.28	1036.68	22.06
20	7.19	30.48	51.77	24.00	0.7187	0.5000	21.33	1036.68	22.12
21	7.04	31.70	60.07	24.00	0.7187	0.5000	21.40	1036.68	22.18
22	7.29	30.89	64.76	24.00	0.7187	0.5000	21.38	1036.68	22.16
23	7.59	29.67	64.51	24.00	0.7187	0.5000	21.38	1036.68	22.16
24	7.61	29.17	57.30	24.00	0.7187	0.5000	21.36	1036.68	22.14
25	7.44	29.67	55.07	24.00	0.7187	0.5000	21.37	1036.68	22.15
26	7.45	29.58	54.42	24.00	0.7187	0.5000	21.35	1036.68	22.13
27	7.49	29.41	56.98	24.00	0.7187	0.5000	21.30	1036.68	22.08
28	7.48	29.03	51.04	24.00	0.7187	0.5000	21.27	1036.68	22.05
29	7.68	29.18	61.03	24.00	0.7187	0.5000	21.39	1036.68	22.18
30	7.53	29.82	63.57	24.00	0.7187	0.5000	21.35	1036.68	22.14
31	7.39	29.88	58.59	24.00	0.7187	0.5000	21.29	1036.68	22.07
Total	7.32	30.31	56.21	743.14	0.7187		660.64		684.87

Volume at 14.730 = 657.05 Energy = 684.87

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118103
Name: Cooper C
Closed Data
Monument

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0660 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.527	1.547	75.597	9.571	5.335	0.721	1.498	0.470

NC5	neo	C6	C7	C8	C9	C10
0.377		0.660				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.697	6974.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.71	30.02	55.04	23.79	0.7660	0.3750	16.88	1191.97	20.12
2	16.54	35.55	46.52	23.61	0.7660	0.3750	18.11	1191.97	21.59
3	20.84	32.41	50.44	23.95	0.7660	0.3750	20.17	1191.97	24.04
4	21.15	32.65	54.48	23.98	0.7660	0.3750	20.40	1191.97	24.32
5	22.39	31.65	57.85	24.00	0.7660	0.3750	20.63	1191.97	24.59
6	21.12	33.21	62.26	23.99	0.7660	0.3750	20.37	1191.97	24.28
7	21.49	32.82	62.35	24.00	0.7660	0.3750	20.53	1191.97	24.47
8	20.94	33.62	52.61	23.94	0.7660	0.3750	20.34	1191.97	24.24
9	20.39	33.93	56.50	23.97	0.7660	0.3750	20.09	1191.97	23.95
10	18.93	35.07	55.41	24.00	0.7660	0.3750	19.97	1191.97	23.80
11	18.08	36.70	66.14	24.16	0.7660	0.3750	19.84	1191.97	23.64
12	19.36	35.15	60.35	22.98	0.7660	0.3750	19.26	1191.97	22.95
13	16.86	37.81	52.82	23.78	0.7660	0.3750	18.97	1191.97	22.61
14	20.75	33.64	53.26	23.97	0.7660	0.3750	20.35	1191.97	24.26
15	20.78	32.78	60.60	23.99	0.7660	0.3750	20.10	1191.97	23.96
16	17.52	31.34	56.70	24.00	0.7660	0.3750	17.94	1191.97	21.38
17	15.40	29.06	45.98	23.97	0.7660	0.3750	16.07	1191.97	19.16
18	19.93	28.59	46.13	24.00	0.7660	0.3750	18.69	1191.97	22.28
19	21.98	28.23	45.75	24.00	0.7660	0.3750	19.52	1191.97	23.27
20	23.08	28.23	52.21	24.00	0.7660	0.3750	19.89	1191.97	23.71
21	24.02	28.65	59.29	24.00	0.7660	0.3750	20.31	1191.97	24.21
22	24.29	28.56	63.36	24.00	0.7660	0.3750	20.27	1191.97	24.16
23	24.51	28.32	62.89	24.00	0.7660	0.3750	20.28	1191.97	24.17
24	23.36	28.86	57.03	24.00	0.7660	0.3750	20.11	1191.97	23.97
25	23.31	28.75	54.07	24.00	0.7660	0.3750	20.14	1191.97	24.00
26	22.58	28.99	53.44	23.97	0.7660	0.3750	19.87	1191.97	23.68
27	23.30	28.72	56.81	24.00	0.7660	0.3750	20.05	1191.97	23.90
28	23.10	28.53	50.26	23.19	0.7660	0.3750	19.25	1191.97	22.94
29	23.96	28.44	60.43	23.98	0.7660	0.3750	20.06	1191.97	23.91
30	24.51	29.21	63.94	23.99	0.7660	0.3750	20.53	1191.97	24.47
31	23.40	29.17	59.67	23.97	0.7660	0.3750	20.05	1191.97	23.90
Total	21.22	31.25	56.11	741.18	0.7660		609.04		725.96

Volume at 14.730 = 605.73 Energy = 725.96

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181058
Name: Nmgsa Unit Well 1514
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.040 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.507	1.330	77.464	6.765	4.635	0.841	1.525	0.544

NC5	neo	C6	C7	C8	C9	C10	
0.310		0.483					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.596	15960.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	38.64	55.11	0.00	0.7570	0.5000	0.00	1145.60	0.00
2	0.00	38.16	47.89	0.00	0.7570	0.5000	0.00	1145.60	0.00
3	0.00	38.60	51.30	0.00	0.7570	0.5000	0.00	1145.60	0.00
4	0.00	38.89	55.34	0.00	0.7570	0.5000	0.00	1145.60	0.00
5	0.00	38.94	58.03	0.00	0.7570	0.5000	0.00	1145.60	0.00
6	0.00	39.37	63.76	0.00	0.7570	0.5000	0.00	1145.60	0.00
7	0.00	39.39	64.12	0.00	0.7570	0.5000	0.00	1145.60	0.00
8	0.00	38.68	50.55	0.00	0.7570	0.5000	0.00	1145.60	0.00
9	0.00	38.80	56.30	0.00	0.7570	0.5000	0.00	1145.60	0.00
10	0.00	38.65	55.10	0.00	0.7570	0.5000	0.00	1145.60	0.00
11	0.00	39.59	67.60	0.00	0.7570	0.5000	0.00	1145.60	0.00
12	0.00	39.42	61.16	0.00	0.7570	0.5000	0.00	1145.60	0.00
13	0.00	38.55	52.21	0.00	0.7570	0.5000	0.00	1145.60	0.00
14	81.19	30.94	68.64	13.24	0.7570	0.5000	27.65	1145.60	31.68
15	27.84	28.63	62.02	24.00	0.7570	0.5000	39.25	1145.60	44.96
16	27.30	26.99	56.65	24.00	0.7570	0.5000	37.88	1145.60	43.40
17	26.24	26.53	45.89	24.00	0.7570	0.5000	37.26	1145.60	42.68
18	25.42	26.55	46.22	24.00	0.7570	0.5000	36.75	1145.60	42.10
19	25.20	25.80	46.21	24.00	0.7570	0.5000	36.03	1145.60	41.28
20	25.89	25.54	54.04	24.00	0.7570	0.5000	36.07	1145.60	41.32
21	26.29	25.72	60.98	24.00	0.7570	0.5000	36.20	1145.60	41.47
22	25.72	25.97	63.87	24.00	0.7570	0.5000	35.91	1145.60	41.13
23	25.25	26.10	63.52	24.00	0.7570	0.5000	35.70	1145.60	40.90
24	24.40	26.59	58.40	24.00	0.7570	0.5000	35.60	1145.60	40.78
25	24.62	26.27	55.27	24.00	0.7570	0.5000	35.67	1145.60	40.86
26	24.22	26.82	55.11	24.00	0.7570	0.5000	35.77	1145.60	40.98
27	24.61	26.53	58.08	24.00	0.7570	0.5000	35.71	1145.60	40.91
28	24.27	26.29	51.65	24.00	0.7570	0.5000	35.53	1145.60	40.70
29	24.81	26.33	61.85	24.00	0.7570	0.5000	35.62	1145.60	40.80
30	24.00	27.02	65.18	24.00	0.7570	0.5000	35.40	1145.60	40.56
31	24.15	26.68	60.51	24.00	0.7570	0.5000	35.43	1145.60	40.59
Total	27.74	26.69	57.28	421.24	0.7570		643.42		737.10

Volume at 14.730 = 639.93 Energy = 737.10

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181102
Name: V. Laughlin # 5
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.970 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.104	1.924	81.367	7.156	3.685	0.484	0.754	0.500

NC5	neo	C6	C7	C8	C9	C10
0.612		1.209				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.206	2058.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.00	25.74	53.93	2.51	0.7288	1.5000	9.07	1170.45	10.62
2	1.97	30.23	44.16	1.79	0.7288	1.5000	6.87	1170.45	8.05
3	1.83	28.95	46.12	2.07	0.7288	1.5000	7.58	1170.45	8.88
4	13.26	30.10	71.11	11.70	0.7288	1.5000	60.51	1170.45	70.83
5	1.32	27.95	54.12	9.78	0.7288	1.5000	22.25	1170.45	26.04
6	2.18	29.19	54.28	6.62	0.7288	1.5000	20.93	1170.45	24.50
7	1.34	29.66	60.64	6.55	0.7288	1.5000	18.44	1170.45	21.59
8	2.08	29.52	50.59	8.03	0.7288	1.5000	26.07	1170.45	30.52
9	0.88	30.48	54.90	4.16	0.7288	1.5000	11.20	1170.45	13.11
10	1.91	32.88	52.99	6.42	0.7288	1.5000	23.96	1170.45	28.04
11	1.74	34.98	64.17	5.25	0.7288	1.5000	19.07	1170.45	22.31
12	2.12	33.08	58.59	4.68	0.7288	1.5000	18.74	1170.45	21.94
13	1.65	36.17	52.72	5.26	0.7288	1.5000	19.75	1170.45	23.12
14	2.58	34.20	48.92	5.14	0.7288	1.5000	21.59	1170.45	25.27
15	1.84	36.84	55.30	4.70	0.7288	1.5000	18.10	1170.45	21.19
16	2.05	36.22	54.21	7.91	0.7288	1.5000	32.38	1170.45	37.90
17	1.96	30.54	53.64	5.66	0.7288	1.5000	20.23	1170.45	23.68
18	1.95	29.17	46.65	6.91	0.7288	1.5000	24.27	1170.45	28.41
19	1.44	29.74	51.15	6.46	0.7288	1.5000	20.67	1170.45	24.19
20	1.88	30.54	49.10	6.04	0.7288	1.5000	19.72	1170.45	23.08
21	2.46	31.98	54.43	6.56	0.7288	1.5000	27.14	1170.45	31.76
22	1.60	30.60	60.00	7.70	0.7288	1.5000	25.15	1170.45	29.44
23	2.17	28.22	55.88	5.58	0.7288	1.5000	20.28	1170.45	23.74
24	1.78	28.71	57.37	4.98	0.7288	1.5000	16.88	1170.45	19.76
25	1.70	29.38	58.32	5.45	0.7288	1.5000	17.62	1170.45	20.62
26	2.25	29.36	49.84	6.75	0.7288	1.5000	24.93	1170.45	29.18
27	2.03	29.15	64.75	5.74	0.7288	1.5000	19.86	1170.45	23.24
28	2.28	28.98	52.82	5.32	0.7288	1.5000	19.35	1170.45	22.64
29	2.29	28.41	59.70	7.12	0.7288	1.5000	25.95	1170.45	30.37
30	1.78	29.66	66.40	5.48	0.7288	1.5000	18.33	1170.45	21.45
31	1.75	30.09	58.80	5.83	0.7288	1.5000	20.21	1170.45	23.66
Total	2.97	30.83	56.53	184.16	0.7288		657.13		769.13

Volume at 14.730 = 653.56 Energy = 769.13

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181105
Name: Flounder State #1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.700 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.084	3.906	66.729	13.872	8.399	1.072	2.798	0.925

NC5	neo	C6	C7	C8	C9	C10
0.924		1.291				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.55	23.60	53.13	23.91	0.8507	0.7500	10.97	1376.84	15.10
2	0.52	23.65	45.02	23.83	0.8507	0.7500	10.63	1376.84	14.64
3	0.53	23.37	49.30	23.94	0.8507	0.7500	10.73	1376.84	14.77
4	0.54	23.86	53.49	23.94	0.8507	0.7500	10.87	1376.84	14.97
5	0.58	23.66	59.53	23.93	0.8507	0.7500	11.16	1376.84	15.37
6	0.60	23.40	62.41	23.96	0.8507	0.7500	11.17	1376.84	15.38
7	0.59	23.57	63.11	23.97	0.8507	0.7500	11.19	1376.84	15.41
8	0.49	24.12	51.54	23.84	0.8507	0.7500	10.44	1376.84	14.37
9	0.53	23.95	54.69	23.97	0.8507	0.7500	10.86	1376.84	14.95
10	0.53	23.69	54.06	23.97	0.8507	0.7500	10.82	1376.84	14.90
11	0.61	23.62	65.34	24.13	0.8507	0.7500	11.41	1376.84	15.70
12	0.58	23.51	57.64	22.95	0.8507	0.7500	10.61	1376.84	14.61
13	0.51	23.43	48.58	23.90	0.8507	0.7500	10.50	1376.84	14.45
14	0.54	23.30	49.31	23.99	0.8507	0.7500	10.83	1376.84	14.92
15	0.59	23.91	61.07	23.82	0.8507	0.7500	11.21	1376.84	15.43
16	2.72	23.76	54.09	16.31	0.8507	0.7500	9.38	1376.84	12.92
17	13.23	24.78	41.80	7.56	0.8507	0.7500	8.49	1376.84	11.69
18	14.16	25.43	41.43	7.52	0.8507	0.7500	9.02	1376.84	12.42
19	18.09	25.42	42.00	6.08	0.8507	0.7500	8.41	1376.84	11.58
20	25.17	26.07	48.30	3.48	0.8507	0.7500	7.78	1376.84	10.71
21	21.81	25.77	57.67	7.42	0.8507	0.7500	11.94	1376.84	16.44
22	17.99	25.72	64.00	8.56	0.8507	0.7500	11.11	1376.84	15.30
23	24.12	26.23	61.35	6.16	0.8507	0.7500	11.27	1376.84	15.52
24	12.07	25.08	52.03	6.82	0.8507	0.7500	9.86	1376.84	13.57
25	16.55	25.53	50.87	6.64	0.8507	0.7500	9.82	1376.84	13.52
26	20.37	25.92	51.12	5.15	0.8507	0.7500	9.46	1376.84	13.02
27	18.06	25.47	53.97	5.92	0.8507	0.7500	10.32	1376.84	14.21
28	19.10	25.61	47.00	5.08	0.8507	0.7500	9.72	1376.84	13.39
29	23.81	25.89	55.45	5.25	0.8507	0.7500	10.54	1376.84	14.51
30	28.01	26.13	61.51	4.64	0.8507	0.7500	9.71	1376.84	13.37
31	14.13	24.67	55.43	8.28	0.8507	0.7500	9.70	1376.84	13.36
Total	9.20	24.54	54.16	468.91	0.8507		319.94		440.51

Volume at 14.730 = 318.20 Energy = 440.51

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181112
Name: Marcus #4
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0660 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.228	1.572	79.531	9.570	4.931	0.558	1.611	0.401

NC5	neo	C6	C7	C8	C9	C10
0.553		1.045				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.54	23.51	57.02	23.99	0.7379	1.5000	134.35	1239.24	166.50
2	3.46	28.36	49.36	23.90	0.7379	1.5000	127.84	1239.24	158.43
3	3.77	26.68	53.73	24.00	0.7379	1.5000	130.26	1239.24	161.42
4	3.89	26.19	57.66	24.00	0.7379	1.5000	130.55	1239.24	161.78
5	4.16	25.92	62.58	23.99	0.7379	1.5000	133.96	1239.24	166.01
6	4.17	27.32	66.50	23.94	0.7379	1.5000	136.87	1239.24	169.62
7	4.28	26.20	66.04	23.99	0.7379	1.5000	136.93	1239.24	169.69
8	3.85	26.76	53.09	23.96	0.7379	1.5000	132.49	1239.24	164.19
9	3.71	28.09	57.62	23.89	0.7379	1.5000	132.28	1239.24	163.93
10	3.70	28.02	56.67	23.97	0.7379	1.5000	131.98	1239.24	163.55
11	3.62	30.57	69.61	23.93	0.7379	1.5000	136.06	1239.24	168.61
12	3.85	28.67	64.37	22.91	0.7379	1.5000	129.08	1239.24	159.96
13	3.33	33.01	54.48	20.10	0.7379	1.5000	112.37	1239.24	139.25
14	4.00	30.63	57.69	21.18	0.7379	1.5000	124.13	1239.24	153.82
15	3.73	31.57	63.25	22.75	0.7379	1.5000	131.26	1239.24	162.66
16	3.24	32.03	57.76	23.63	0.7379	1.5000	130.50	1239.24	161.72
17	3.45	27.82	47.83	23.57	0.7379	1.5000	124.43	1239.24	154.20
18	3.62	26.12	47.57	23.56	0.7379	1.5000	123.22	1239.24	152.69
19	3.52	26.98	46.92	23.44	0.7379	1.5000	123.21	1239.24	152.68
20	3.51	28.07	54.56	23.57	0.7379	1.5000	125.75	1239.24	155.84
21	3.57	29.16	62.67	23.67	0.7379	1.5000	128.73	1239.24	159.53
22	3.96	28.26	66.98	23.81	0.7379	1.5000	135.11	1239.24	167.44
23	3.98	26.83	66.30	23.92	0.7379	1.5000	132.98	1239.24	164.80
24	3.86	26.34	59.05	23.99	0.7379	1.5000	130.45	1239.24	161.66
25	3.70	27.01	58.60	23.96	0.7379	1.5000	128.18	1239.24	158.84
26	3.68	26.81	57.68	23.99	0.7379	1.5000	127.63	1239.24	158.16
27	3.79	26.61	61.51	23.92	0.7379	1.5000	128.37	1239.24	159.08
28	3.53	26.29	52.91	23.99	0.7379	1.5000	124.56	1239.24	154.36
29	3.81	26.38	64.89	23.97	0.7379	1.5000	128.51	1239.24	159.25
30	3.83	27.28	66.39	24.00	0.7379	1.5000	132.46	1239.24	164.15
31	3.77	27.42	61.88	23.98	0.7379	1.5000	133.25	1239.24	165.13
Total	3.78	27.75	58.96	731.46	0.7379		4,017.74		4,978.95

Volume at 14.730 = 3,995.92 Energy = 4,978.95

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 1181133
Name: Sunflower State 3 #1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.680 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.440	0.962	80.735	9.649	4.840	0.762	1.276	0.416

NC5	neo	C6	C7	C8	C9	C10	
0.348		0.572					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.87	26.17	64.47	7.72	0.7181	1.5000	17.00	1213.86	20.63
2	1.62	26.61	56.14	4.75	0.7181	1.5000	12.32	1213.86	14.95
3	0.00	24.60	47.19	0.00	0.7181	1.5000	0.00	1213.86	0.00
4	17.67	27.79	62.31	12.20	0.7181	1.5000	140.02	1213.86	169.96
5	4.67	26.52	56.22	23.89	0.7181	1.5000	140.20	1213.86	170.19
6	1.83	26.15	53.40	11.59	0.7181	1.5000	44.08	1213.86	53.50
7	0.00	17.97	61.10	0.00	0.7181	1.5000	0.00	1213.86	0.00
8	14.62	27.85	59.38	12.82	0.7181	1.5000	135.45	1213.86	164.42
9	4.26	26.78	53.91	23.87	0.7181	1.5000	134.07	1213.86	162.75
10	1.48	26.22	52.52	23.73	0.7181	1.5000	80.47	1213.86	97.68
11	1.10	26.08	64.33	23.66	0.7181	1.5000	66.75	1213.86	81.03
12	0.92	25.94	58.15	21.05	0.7181	1.5000	52.64	1213.86	63.90
13	0.90	25.88	50.76	20.54	0.7181	1.5000	48.79	1213.86	59.23
14	1.30	25.68	54.08	16.13	0.7181	1.5000	41.62	1213.86	50.52
15	0.90	27.54	61.93	15.31	0.7181	1.5000	37.17	1213.86	45.12
16	1.10	26.18	59.70	6.65	0.7181	1.5000	17.30	1213.86	21.00
17	0.00	22.90	39.73	0.00	0.7181	1.5000	0.00	1213.86	0.00
18	17.96	29.16	48.28	11.79	0.7181	1.5000	143.35	1213.86	174.00
19	5.67	27.20	39.02	23.79	0.7181	1.5000	156.00	1213.86	189.36
20	1.66	26.69	37.90	11.21	0.7181	1.5000	42.57	1213.86	51.68
21	0.00	22.90	56.41	0.00	0.7181	1.5000	0.00	1213.86	0.00
22	15.51	28.24	71.61	12.72	0.7181	1.5000	132.95	1213.86	161.38
23	3.50	27.19	59.85	23.83	0.7181	1.5000	122.96	1213.86	149.25
24	1.39	26.77	51.65	23.69	0.7181	1.5000	78.46	1213.86	95.23
25	1.09	26.61	51.34	22.51	0.7181	1.5000	63.43	1213.86	77.00
26	1.10	26.69	52.98	20.79	0.7181	1.5000	55.30	1213.86	67.13
27	0.94	26.68	57.22	20.92	0.7181	1.5000	49.78	1213.86	60.43
28	1.16	26.58	49.20	19.37	0.7181	1.5000	46.15	1213.86	56.02
29	1.17	26.54	59.20	17.16	0.7181	1.5000	42.08	1213.86	51.08
30	0.84	26.26	61.37	19.18	0.7181	1.5000	41.17	1213.86	49.97
31	1.11	25.77	52.29	5.65	0.7181	1.5000	14.27	1213.86	17.32
Total	6.47	27.07	55.35	456.49	0.7181		1,956.34		2,374.72

Volume at 14.730 = 1,945.72 Energy = 2,374.72

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181146
Name: "Weir 10,11,12,13,14"
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.556	1.269	62.429	15.282	8.676	1.544	3.059	0.873

NC5	neo	C6	C7	C8	C9	C10
0.724		1.312				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.277	22769.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	28.47	55.50	0.00	0.8944	1.0000	0.00	1380.84	0.00
2	0.00	28.71	46.90	0.00	0.8944	1.0000	0.00	1380.84	0.00
3	0.00	28.62	49.42	0.00	0.8944	1.0000	0.00	1380.84	0.00
4	0.00	28.76	53.87	0.00	0.8944	1.0000	0.00	1380.84	0.00
5	0.00	28.34	56.88	0.00	0.8944	1.0000	0.00	1380.84	0.00
6	0.00	28.37	62.50	0.00	0.8944	1.0000	0.00	1380.84	0.00
7	0.00	28.57	63.56	0.00	0.8944	1.0000	0.00	1380.84	0.00
8	0.00	28.71	51.06	0.00	0.8944	1.0000	0.00	1380.84	0.00
9	0.00	28.27	55.91	0.00	0.8944	1.0000	0.00	1380.84	0.00
10	0.00	28.83	55.13	0.00	0.8944	1.0000	0.00	1380.84	0.00
11	0.00	29.61	66.49	0.00	0.8944	1.0000	0.00	1380.84	0.00
12	0.00	28.32	59.36	0.00	0.8944	1.0000	0.00	1380.84	0.00
13	0.00	28.49	50.62	0.00	0.8944	1.0000	0.00	1380.84	0.00
14	0.00	28.47	50.57	0.00	0.8944	1.0000	0.00	1380.84	0.00
15	0.00	29.50	60.62	0.00	0.8944	1.0000	0.00	1380.84	0.00
16	0.00	28.30	54.90	0.00	0.8944	1.0000	0.00	1380.84	0.00
17	0.00	27.79	42.32	0.00	0.8944	1.0000	0.00	1380.84	0.00
18	0.00	27.80	42.67	0.00	0.8944	1.0000	0.00	1380.84	0.00
19	0.00	27.49	42.59	0.00	0.8944	1.0000	0.00	1380.84	0.00
20	0.00	27.66	52.19	0.00	0.8944	1.0000	0.00	1380.84	0.00
21	0.00	27.89	59.29	0.00	0.8944	1.0000	0.00	1380.84	0.00
22	0.00	27.42	63.00	0.00	0.8944	1.0000	0.00	1380.84	0.00
23	0.00	27.37	62.10	0.00	0.8944	1.0000	0.00	1380.84	0.00
24	0.00	27.98	55.73	0.00	0.8944	1.0000	0.00	1380.84	0.00
25	0.00	27.80	50.96	0.00	0.8944	1.0000	0.00	1380.84	0.00
26	0.00	28.64	52.74	0.00	0.8944	1.0000	0.00	1380.84	0.00
27	0.00	28.16	54.27	0.00	0.8944	1.0000	0.00	1380.84	0.00
28	0.00	28.10	48.50	0.00	0.8944	1.0000	0.00	1380.84	0.00
29	0.00	28.05	57.61	0.00	0.8944	1.0000	0.00	1380.84	0.00
30	0.00	28.64	62.77	0.00	0.8944	1.0000	0.00	1380.84	0.00
31	0.00	28.59	58.18	0.00	0.8944	1.0000	0.00	1380.84	0.00
Total	0.00	28.31	54.78	0.00	0.8944		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181147
Name: Smith #8&9
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.880 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.995	1.110	56.819	15.641	8.574	1.778	3.711	1.317

NC5	neo	C6	C7	C8	C9	C10
1.106		1.921				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						5.028	50278.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	28.59	56.10	0.00	0.9626	0.3750	0.00	1454.16	0.00
2	0.00	28.81	47.57	0.00	0.9626	0.3750	0.00	1454.16	0.00
3	0.00	28.77	49.98	0.00	0.9626	0.3750	0.00	1454.16	0.00
4	0.00	28.81	54.47	0.00	0.9626	0.3750	0.00	1454.16	0.00
5	85.14	31.70	79.47	0.12	0.9626	0.3750	0.16	1454.16	0.24
6	0.00	28.50	62.88	0.00	0.9626	0.3750	0.00	1454.16	0.00
7	0.00	28.67	64.45	0.00	0.9626	0.3750	0.00	1454.16	0.00
8	0.00	28.84	50.83	0.00	0.9626	0.3750	0.00	1454.16	0.00
9	0.00	28.41	55.59	0.00	0.9626	0.3750	0.00	1454.16	0.00
10	0.00	28.99	55.01	0.00	0.9626	0.3750	0.00	1454.16	0.00
11	0.00	29.77	66.87	0.00	0.9626	0.3750	0.00	1454.16	0.00
12	0.00	28.48	59.68	0.00	0.9626	0.3750	0.00	1454.16	0.00
13	0.00	28.64	50.59	0.00	0.9626	0.3750	0.00	1454.16	0.00
14	134.71	34.27	57.48	7.25	0.9626	0.3750	9.21	1454.16	13.39
15	31.25	30.67	58.02	24.00	0.9626	0.3750	17.40	1454.16	25.30
16	12.46	28.82	53.81	23.90	0.9626	0.3750	12.23	1454.16	17.79
17	22.35	28.70	43.73	23.87	0.9626	0.3750	17.01	1454.16	24.73
18	20.95	28.65	44.13	23.99	0.9626	0.3750	16.59	1454.16	24.13
19	17.25	28.18	44.01	23.97	0.9626	0.3750	15.32	1454.16	22.28
20	15.84	28.35	52.50	24.00	0.9626	0.3750	14.79	1454.16	21.50
21	190.49	35.44	64.64	23.94	0.9626	0.3750	39.79	1454.16	57.86
22	100.56	31.18	62.03	24.00	0.9626	0.3750	32.12	1454.16	46.70
23	27.13	28.49	62.82	23.95	0.9626	0.3750	18.44	1454.16	26.82
24	21.37	28.91	56.15	23.78	0.9626	0.3750	16.65	1454.16	24.21
25	28.59	28.97	52.97	24.00	0.9626	0.3750	19.74	1454.16	28.70
26	27.81	29.84	54.31	23.98	0.9626	0.3750	19.73	1454.16	28.69
27	28.81	29.46	55.98	23.98	0.9626	0.3750	19.92	1454.16	28.96
28	27.96	29.27	49.55	23.99	0.9626	0.3750	19.67	1454.16	28.60
29	30.76	29.34	59.16	23.98	0.9626	0.3750	20.37	1454.16	29.62
30	26.40	29.69	62.82	23.78	0.9626	0.3750	17.56	1454.16	25.54
31	29.32	29.83	60.13	22.81	0.9626	0.3750	18.39	1454.16	26.74
Total	54.21	30.23	56.26	413.29	0.9626		345.08		501.80

Volume at 14.730 = 343.21 Energy = 501.80

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181181
Name: Prairie Fire State #2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.880 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.558	0.505	89.329	4.802	2.232	0.391	0.792	0.279

NC5	neo	C6	C7	C8	C9	C10
0.261		0.851				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.83	38.54	56.35	17.13	0.6590	0.5000	5.90	1127.97	6.65
2	0.96	40.82	49.31	14.86	0.6590	0.5000	5.51	1127.97	6.21
3	1.26	40.77	51.53	13.90	0.6590	0.5000	5.77	1127.97	6.51
4	1.40	41.20	56.96	13.30	0.6590	0.5000	5.78	1127.97	6.52
5	1.47	41.01	60.52	13.11	0.6590	0.5000	5.84	1127.97	6.58
6	1.42	40.94	66.51	13.35	0.6590	0.5000	5.79	1127.97	6.53
7	1.31	41.11	66.03	13.26	0.6590	0.5000	5.60	1127.97	6.31
8	1.66	40.94	53.27	11.98	0.6590	0.5000	5.52	1127.97	6.23
9	1.57	39.73	57.43	12.81	0.6590	0.5000	5.74	1127.97	6.47
10	1.45	39.90	53.15	12.07	0.6590	0.5000	5.20	1127.97	5.86
11	1.20	41.38	67.94	11.14	0.6590	0.5000	4.44	1127.97	5.01
12	1.23	39.72	60.84	13.24	0.6590	0.5000	5.36	1127.97	6.04
13	1.17	39.79	51.17	13.91	0.6590	0.5000	5.53	1127.97	6.23
14	1.11	39.60	52.75	14.04	0.6590	0.5000	5.41	1127.97	6.11
15	1.13	40.37	62.33	14.16	0.6590	0.5000	5.55	1127.97	6.26
16	1.09	39.40	55.72	13.81	0.6590	0.5000	5.33	1127.97	6.01
17	1.08	38.56	43.53	14.43	0.6590	0.5000	5.47	1127.97	6.17
18	1.07	38.41	42.30	15.32	0.6590	0.5000	5.89	1127.97	6.64
19	1.09	38.34	43.66	14.78	0.6590	0.5000	5.63	1127.97	6.35
20	1.03	38.83	52.18	14.21	0.6590	0.5000	5.30	1127.97	5.98
21	1.47	39.17	59.95	15.41	0.6590	0.5000	5.92	1127.97	6.68
22	1.26	36.12	65.47	16.85	0.6590	0.5000	6.13	1127.97	6.92
23	1.15	37.66	65.34	17.19	0.6590	0.5000	6.51	1127.97	7.35
24	2.09	37.48	57.46	14.72	0.6590	0.5000	6.55	1127.97	7.39
25	2.84	37.27	54.34	12.79	0.6590	0.5000	7.09	1127.97	8.00
26	3.12	38.78	54.85	11.58	0.6590	0.5000	6.79	1127.97	7.66
27	2.86	38.37	54.73	11.74	0.6590	0.5000	6.78	1127.97	7.65
28	2.85	37.95	49.87	11.21	0.6590	0.5000	6.37	1127.97	7.19
29	2.98	38.11	56.83	12.06	0.6590	0.5000	6.89	1127.97	7.77
30	2.86	39.09	63.92	11.66	0.6590	0.5000	6.52	1127.97	7.35
31	2.33	39.10	58.81	10.41	0.6590	0.5000	5.33	1127.97	6.01
Total	1.67	39.22	56.29	420.41	0.6590		181.41		204.63

Volume at 14.730 = 180.43 Energy = 204.63

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181250
Name: Prairie Fire St. # 1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.850 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.556	0.440	90.154	4.907	1.973	0.270	0.582	0.188

NC5	neo	C6	C7	C8	C9	C10
0.196		0.733				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.92	41.97	53.74	23.78	0.6455	1.5000	261.67	1108.61	290.09
2	15.13	46.16	48.73	23.95	0.6455	1.5000	364.94	1108.61	404.58
3	15.18	45.88	53.40	23.95	0.6455	1.5000	369.53	1108.61	409.67
4	14.99	46.42	57.58	24.00	0.6455	1.5000	365.72	1108.61	405.44
5	14.82	46.12	60.75	23.89	0.6455	1.5000	356.09	1108.61	394.76
6	12.67	46.09	63.89	23.94	0.6455	1.5000	320.87	1108.61	355.72
7	14.93	46.59	66.12	23.86	0.6455	1.5000	352.68	1108.61	390.98
8	14.96	46.19	56.71	23.84	0.6455	1.5000	359.11	1108.61	398.12
9	13.97	45.33	60.82	23.87	0.6455	1.5000	342.58	1108.61	379.79
10	12.34	45.54	55.28	23.94	0.6455	1.5000	315.31	1108.61	349.56
11	6.61	45.71	69.68	24.00	0.6455	1.5000	228.75	1108.61	253.59
12	2.01	43.98	63.85	22.97	0.6455	1.5000	118.83	1108.61	131.74
13	5.28	44.17	57.65	23.31	0.6455	1.5000	165.22	1108.61	183.16
14	5.91	44.14	50.23	23.95	0.6455	1.5000	194.26	1108.61	215.36
15	1.59	44.19	61.69	24.00	0.6455	1.5000	114.65	1108.61	127.10
16	4.78	44.07	59.59	23.85	0.6455	1.5000	167.06	1108.61	185.21
17	2.34	42.55	47.54	23.42	0.6455	1.5000	124.43	1108.61	137.94
18	1.47	43.22	45.06	22.85	0.6455	1.5000	100.47	1108.61	111.38
19	1.23	42.04	47.68	21.50	0.6455	1.5000	84.03	1108.61	93.15
20	0.87	42.78	54.45	22.55	0.6455	1.5000	74.37	1108.61	82.44
21	0.64	42.77	46.60	11.05	0.6455	1.5000	33.78	1108.61	37.45
22	0.00	38.89	65.00	0.00	0.6455	1.5000	0.00	1108.61	0.00
23	0.00	35.21	63.88	0.00	0.6455	1.5000	0.00	1108.61	0.00
24	0.00	38.44	55.50	0.00	0.6455	1.5000	0.00	1108.61	0.00
25	0.00	40.81	52.85	0.00	0.6455	1.5000	0.00	1108.61	0.00
26	0.00	42.41	53.83	0.00	0.6455	1.5000	0.00	1108.61	0.00
27	0.00	41.60	54.99	0.00	0.6455	1.5000	0.00	1108.61	0.00
28	0.00	40.53	49.94	0.00	0.6455	1.5000	0.00	1108.61	0.00
29	0.00	40.73	57.24	0.00	0.6455	1.5000	0.00	1108.61	0.00
30	0.00	41.59	63.97	0.00	0.6455	1.5000	0.00	1108.61	0.00
31	0.00	41.56	59.24	0.00	0.6455	1.5000	0.00	1108.61	0.00
Total	11.06	45.21	57.46	482.47	0.6455		4,814.33		5,337.22

Volume at 14.730 = 4,788.18 Energy = 5,337.22

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1181329
Name: Black and Tan 27 Fed Com
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.890 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.137	3.739	72.045	12.593	6.790	0.734	2.134	0.478

NC5	neo	C6	C7	C8	C9	C10
0.554		0.797				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.06	46.55	58.71	23.64	0.7838	3.0000	1,284.67	1276.54	1,639.93
2	16.23	46.67	51.62	23.86	0.7838	3.0000	1,316.08	1276.54	1,680.03
3	16.71	46.50	53.42	23.86	0.7838	3.0000	1,327.11	1276.54	1,694.10
4	22.11	47.10	58.61	22.60	0.7838	3.0000	1,311.97	1276.54	1,674.78
5	15.93	46.57	62.29	24.00	0.7838	3.0000	1,323.07	1276.54	1,688.95
6	18.79	46.90	66.22	23.30	0.7838	3.0000	1,304.41	1276.54	1,665.13
7	18.01	47.58	66.86	23.80	0.7838	3.0000	1,350.18	1276.54	1,723.55
8	17.91	46.93	57.67	23.55	0.7838	3.0000	1,348.47	1276.54	1,721.37
9	21.52	46.59	59.77	22.36	0.7838	3.0000	1,349.97	1276.54	1,723.29
10	48.71	48.87	57.03	18.92	0.7838	3.0000	1,334.66	1276.54	1,703.74
11	17.04	48.41	67.67	23.70	0.7838	3.0000	1,327.71	1276.54	1,694.87
12	31.32	46.61	62.89	21.06	0.7838	3.0000	1,236.07	1276.54	1,577.89
13	13.78	45.47	56.29	23.68	0.7838	3.0000	1,175.78	1276.54	1,500.93
14	14.18	45.09	57.02	23.57	0.7838	3.0000	1,187.52	1276.54	1,515.92
15	13.84	46.16	62.27	23.64	0.7838	3.0000	1,200.14	1276.54	1,532.03
16	15.82	45.58	56.12	23.85	0.7838	3.0000	1,285.60	1276.54	1,641.11
17	15.62	44.29	49.61	23.98	0.7838	3.0000	1,303.22	1276.54	1,663.61
18	16.10	45.06	50.39	23.93	0.7838	3.0000	1,307.90	1276.54	1,669.58
19	15.94	44.19	50.30	23.92	0.7838	3.0000	1,299.19	1276.54	1,658.46
20	16.60	44.81	54.47	23.89	0.7838	3.0000	1,314.10	1276.54	1,677.49
21	17.20	45.41	60.54	23.84	0.7838	3.0000	1,336.87	1276.54	1,706.56
22	17.50	45.29	65.54	24.00	0.7838	3.0000	1,365.00	1276.54	1,742.47
23	17.77	44.42	65.06	23.91	0.7838	3.0000	1,344.94	1276.54	1,716.86
24	40.33	45.26	56.82	20.39	0.7838	3.0000	1,348.40	1276.54	1,721.28
25	47.26	45.84	59.43	19.34	0.7838	3.0000	1,385.79	1276.54	1,769.01
26	16.30	45.97	59.26	23.97	0.7838	3.0000	1,316.18	1276.54	1,680.15
27	17.99	44.86	61.53	23.77	0.7838	3.0000	1,323.70	1276.54	1,689.75
28	16.81	45.00	53.32	23.94	0.7838	3.0000	1,321.03	1276.54	1,686.34
29	16.53	44.89	62.69	23.96	0.7838	3.0000	1,336.15	1276.54	1,705.65
30	18.22	45.55	64.74	23.81	0.7838	3.0000	1,348.54	1276.54	1,721.47
31	17.12	45.87	61.65	23.74	0.7838	3.0000	1,327.58	1276.54	1,694.71
Total	20.28	45.95	59.06	719.76	0.7838		40,641.98		51,880.99

Volume at 14.730 = 40,421.25 Energy = 51,880.99

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118135
Name: Warren Mckee
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.120 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.815	1.517	49.401	21.648	15.472	1.259	4.482	0.426

NC5	neo	C6	C7	C8	C9	C10
1.301		0.581				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.099	991.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.71	27.24	55.18	11.60	0.9913	0.2500	2.40	1537.02	3.70
2	6.93	31.60	47.61	12.68	0.9913	0.2500	2.22	1537.02	3.41
3	6.73	30.51	51.02	14.42	0.9913	0.2500	2.48	1537.02	3.82
4	6.85	30.22	53.77	15.69	0.9913	0.2500	2.68	1537.02	4.12
5	6.31	30.16	59.39	15.79	0.9913	0.2500	2.57	1537.02	3.95
6	4.89	30.92	62.62	17.47	0.9913	0.2500	2.47	1537.02	3.80
7	4.46	30.19	62.60	18.35	0.9913	0.2500	2.50	1537.02	3.85
8	4.87	30.74	50.46	15.17	0.9913	0.2500	2.20	1537.02	3.39
9	5.61	32.03	54.25	14.44	0.9913	0.2500	2.24	1537.02	3.44
10	4.97	31.88	53.49	14.68	0.9913	0.2500	2.18	1537.02	3.35
11	3.93	34.49	68.18	16.31	0.9913	0.2500	2.22	1537.02	3.42
12	4.04	32.55	61.49	16.44	0.9913	0.2500	2.20	1537.02	3.38
13	3.96	37.23	51.78	13.44	0.9913	0.2500	1.89	1537.02	2.91
14	4.61	34.47	52.55	14.00	0.9913	0.2500	2.08	1537.02	3.20
15	4.38	35.52	60.70	14.28	0.9913	0.2500	2.09	1537.02	3.21
16	4.34	36.15	56.08	13.21	0.9913	0.2500	1.96	1537.02	3.01
17	5.49	32.03	43.51	12.78	0.9913	0.2500	2.03	1537.02	3.13
18	6.37	30.52	44.37	12.35	0.9913	0.2500	2.10	1537.02	3.22
19	5.91	31.11	43.67	12.86	0.9913	0.2500	2.09	1537.02	3.21
20	5.13	30.77	40.79	6.73	0.9913	0.2500	1.00	1537.02	1.53
21	5.25	33.27	64.53	5.29	0.9913	0.2500	0.76	1537.02	1.17
22	4.16	32.43	65.70	15.92	0.9913	0.2500	2.15	1537.02	3.30
23	4.46	31.08	64.47	17.86	0.9913	0.2500	2.40	1537.02	3.69
24	5.45	30.56	56.68	14.66	0.9913	0.2500	2.24	1537.02	3.45
25	5.44	31.13	55.06	16.24	0.9913	0.2500	2.52	1537.02	3.87
26	6.02	31.03	54.08	16.68	0.9913	0.2500	2.68	1537.02	4.12
27	6.23	30.92	57.84	16.82	0.9913	0.2500	2.73	1537.02	4.20
28	7.54	30.61	50.46	14.83	0.9913	0.2500	2.73	1537.02	4.19
29	7.40	30.79	60.49	16.93	0.9913	0.2500	3.04	1537.02	4.68
30	7.29	31.41	63.28	17.37	0.9913	0.2500	3.08	1537.02	4.73
31	6.92	31.41	58.74	17.28	0.9913	0.2500	3.01	1537.02	4.62
Total	5.82	31.62	56.00	452.57	0.9913		70.95		109.05

Volume at 14.730 = 70.56 Energy = 109.05

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11818
Name: Laughlin
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.080 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.780	0.943	61.315	6.833	7.296	1.923	4.435	2.430

NC5	neo	C6	C7	C8	C9	C10
1.406		3.918				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.721	27209.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.71	25.38	53.07	12.58	1.0250	0.7500	11.76	1470.12	17.29
2	3.19	32.60	46.10	11.38	1.0250	0.7500	11.37	1470.12	16.72
3	3.24	29.59	51.52	15.64	1.0250	0.7500	15.83	1470.12	23.27
4	3.14	29.48	54.61	13.19	1.0250	0.7500	12.36	1470.12	18.17
5	2.73	28.28	58.23	13.90	1.0250	0.7500	12.31	1470.12	18.10
6	3.03	29.47	57.42	12.15	1.0250	0.7500	11.44	1470.12	16.81
7	2.87	29.59	59.11	14.04	1.0250	0.7500	13.13	1470.12	19.31
8	3.16	29.95	50.19	12.90	1.0250	0.7500	12.63	1470.12	18.56
9	4.77	29.28	54.17	9.03	1.0250	0.7500	9.60	1470.12	14.11
10	3.19	32.76	52.63	9.96	1.0250	0.7500	10.04	1470.12	14.76
11	2.94	35.20	65.20	10.58	1.0250	0.7500	10.38	1470.12	15.26
12	3.56	33.24	58.57	12.29	1.0250	0.7500	12.88	1470.12	18.94
13	3.06	37.63	52.78	8.24	1.0250	0.7500	8.51	1470.12	12.51
14	3.48	35.50	51.06	9.57	1.0250	0.7500	10.48	1470.12	15.41
15	4.59	36.23	56.87	9.06	1.0250	0.7500	10.18	1470.12	14.96
16	4.44	35.70	54.05	11.69	1.0250	0.7500	13.79	1470.12	20.28
17	4.19	30.71	48.02	12.55	1.0250	0.7500	14.20	1470.12	20.87
18	2.96	29.33	48.25	14.72	1.0250	0.7500	14.24	1470.12	20.93
19	3.03	29.86	48.53	14.78	1.0250	0.7500	14.52	1470.12	21.35
20	3.07	30.50	48.67	11.90	1.0250	0.7500	11.55	1470.12	16.99
21	2.75	32.50	59.66	14.65	1.0250	0.7500	14.21	1470.12	20.89
22	3.09	30.72	60.79	16.02	1.0250	0.7500	15.85	1470.12	23.30
23	4.14	28.28	62.02	15.75	1.0250	0.7500	16.50	1470.12	24.25
24	3.42	28.33	56.96	14.56	1.0250	0.7500	14.44	1470.12	21.23
25	2.98	29.57	55.98	14.37	1.0250	0.7500	13.69	1470.12	20.13
26	2.89	29.44	55.40	14.86	1.0250	0.7500	13.94	1470.12	20.50
27	2.90	29.25	57.24	15.41	1.0250	0.7500	14.57	1470.12	21.42
28	2.83	29.14	51.46	14.93	1.0250	0.7500	13.94	1470.12	20.49
29	2.82	28.79	60.35	15.82	1.0250	0.7500	14.64	1470.12	21.52
30	2.75	29.88	61.90	14.52	1.0250	0.7500	13.21	1470.12	19.42
31	2.57	30.31	59.49	15.68	1.0250	0.7500	14.05	1470.12	20.66
Total	3.26	30.64	55.29	406.70	1.0250		400.24		588.40

Volume at 14.730 = 398.07 Energy = 588.40

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118262
Name: Battery #5
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.950 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.928	2.538	69.168	11.448	5.095	0.705	1.504	0.537

NC5	neo	C6	C7	C8	C9	C10
0.440		0.638				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.001	20010.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	21.93	27.21	57.25	23.83	0.8102	1.0000	126.93	1166.89	148.11
2	17.94	31.64	48.92	23.50	0.8102	1.0000	122.46	1166.89	142.90
3	19.08	30.60	51.37	23.74	0.8102	1.0000	125.85	1166.89	146.86
4	19.03	30.32	56.00	23.83	0.8102	1.0000	124.59	1166.89	145.39
5	19.80	30.36	60.73	23.89	0.8102	1.0000	127.33	1166.89	148.58
6	20.28	31.44	65.13	23.59	0.8102	1.0000	126.72	1166.89	147.86
7	20.43	30.70	64.85	23.75	0.8102	1.0000	128.59	1166.89	150.05
8	18.75	31.11	51.30	23.74	0.8102	1.0000	124.37	1166.89	145.13
9	17.81	32.23	56.23	23.52	0.8102	1.0000	121.60	1166.89	141.90
10	18.38	32.28	55.95	23.51	0.8102	1.0000	121.69	1166.89	142.00
11	17.54	34.77	68.77	23.68	0.8102	1.0000	125.30	1166.89	146.21
12	17.64	33.09	62.87	22.78	0.8102	1.0000	118.08	1166.89	137.78
13	13.98	37.34	53.69	23.45	0.8102	1.0000	113.46	1166.89	132.40
14	17.26	34.77	54.38	23.56	0.8102	1.0000	124.30	1166.89	145.05
15	16.03	35.92	62.14	23.39	0.8102	1.0000	120.41	1166.89	140.51
16	15.53	36.47	56.70	23.53	0.8102	1.0000	120.51	1166.89	140.62
17	17.84	32.53	46.18	23.69	0.8102	1.0000	123.33	1166.89	143.91
18	15.59	30.81	44.91	23.72	0.8102	1.0000	117.31	1166.89	136.88
19	18.42	31.49	47.09	23.09	0.8102	1.0000	113.40	1166.89	132.33
20	14.25	32.02	52.30	23.32	0.8102	1.0000	110.14	1166.89	128.53
21	15.16	33.43	61.67	23.44	0.8102	1.0000	115.31	1166.89	134.56
22	17.16	32.78	66.42	23.87	0.8102	1.0000	125.07	1166.89	145.95
23	18.18	31.63	65.97	23.97	0.8102	1.0000	127.50	1166.89	148.78
24	16.73	31.01	58.04	23.90	0.8102	1.0000	119.94	1166.89	139.95
25	17.28	31.51	56.88	23.88	0.8102	1.0000	121.39	1166.89	141.64
26	20.12	31.54	55.25	23.80	0.8102	1.0000	128.75	1166.89	150.24
27	16.97	31.26	58.40	23.53	0.8102	1.0000	120.04	1166.89	140.08
28	14.99	30.78	50.80	23.36	0.8102	1.0000	112.11	1166.89	130.82
29	16.24	31.02	63.86	23.37	0.8102	1.0000	115.59	1166.89	134.88
30	14.78	31.58	65.32	23.30	0.8102	1.0000	110.81	1166.89	129.30
31	15.88	31.72	60.00	23.56	0.8102	1.0000	116.47	1166.89	135.90
Total	17.52	32.09	57.46	731.08	0.8102		3,749.36		4,375.10

Volume at 14.730 = 3,729.00 Energy = 4,375.10

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11829
Name: Andrews
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
12.092	0.669	43.285	11.400	12.551	2.980	6.226	3.018

NC5	neo	C6	C7	C8	C9	C10
1.663		2.736				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.380	33800.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	48.10	32.18	54.84	12.28	1.1806	0.5000	22.09	1567.02	34.62
2	50.97	33.33	50.00	11.58	1.1806	0.5000	21.57	1567.02	33.80
3	52.14	33.09	52.04	11.58	1.1806	0.5000	21.64	1567.02	33.91
4	55.15	33.44	54.63	11.30	1.1806	0.5000	21.68	1567.02	33.98
5	58.16	33.16	58.02	11.09	1.1806	0.5000	21.60	1567.02	33.85
6	56.57	33.11	61.78	11.02	1.1806	0.5000	21.28	1567.02	33.35
7	56.77	33.27	60.55	11.06	1.1806	0.5000	21.43	1567.02	33.58
8	58.03	33.33	54.03	10.70	1.1806	0.5000	20.99	1567.02	32.89
9	55.85	32.59	56.90	10.88	1.1806	0.5000	20.71	1567.02	32.45
10	60.98	33.12	56.04	11.16	1.1806	0.5000	22.07	1567.02	34.58
11	55.96	33.66	65.43	11.47	1.1806	0.5000	21.74	1567.02	34.06
12	58.37	32.46	60.24	11.35	1.1806	0.5000	21.60	1567.02	33.86
13	61.30	32.85	55.22	11.29	1.1806	0.5000	21.99	1567.02	34.46
14	58.73	32.62	55.63	12.95	1.1806	0.5000	21.98	1567.02	34.45
15	56.56	33.55	60.94	11.62	1.1806	0.5000	22.04	1567.02	34.54
16	58.36	32.47	57.54	11.99	1.1806	0.5000	22.68	1567.02	35.54
17	61.47	32.10	50.42	10.56	1.1806	0.5000	20.73	1567.02	32.48
18	62.73	32.30	51.04	11.30	1.1806	0.5000	22.50	1567.02	35.26
19	58.65	31.32	49.48	12.66	1.1806	0.5000	22.43	1567.02	35.15
20	52.13	31.55	55.01	12.72	1.1806	0.5000	22.81	1567.02	35.74
21	50.24	31.86	59.65	11.07	1.1806	0.5000	19.86	1567.02	31.13
22	50.68	31.67	62.96	12.12	1.1806	0.5000	21.84	1567.02	34.23
23	55.59	31.26	62.81	12.23	1.1806	0.5000	22.42	1567.02	35.13
24	55.41	31.52	58.65	11.99	1.1806	0.5000	21.90	1567.02	34.32
25	48.11	31.24	56.55	13.49	1.1806	0.5000	23.36	1567.02	36.60
26	46.18	32.03	56.53	13.29	1.1806	0.5000	22.87	1567.02	35.85
27	45.55	31.66	58.26	13.20	1.1806	0.5000	22.64	1567.02	35.48
28	46.13	31.41	54.26	12.98	1.1806	0.5000	22.35	1567.02	35.02
29	45.56	31.29	56.71	9.35	1.1806	0.5000	16.04	1567.02	25.13
30	42.43	32.12	64.16	7.24	1.1806	0.5000	12.13	1567.02	19.01
31	36.05	31.67	60.18	11.60	1.1806	0.5000	18.03	1567.02	28.25
Total	53.81	32.37	56.98	359.10	1.1806		659.03		1,032.71

Volume at 14.730 = 655.45 Energy = 1,032.71

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118291
Name: State Ga
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.544	0.590	69.214	6.970	6.297	1.289	2.470	1.126

NC5	neo	C6	C7	C8	C9	C10
0.639		1.586				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.275	22749.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.18	35.16	55.72	5.78	0.8742	0.5000	6.00	1237.39	7.43
2	22.00	35.05	47.43	5.06	0.8742	0.5000	5.49	1237.39	6.80
3	20.60	34.95	51.42	5.92	0.8742	0.5000	6.19	1237.39	7.66
4	21.40	34.78	57.62	5.29	0.8742	0.5000	5.85	1237.39	7.24
5	22.55	34.26	59.65	5.06	0.8742	0.5000	5.79	1237.39	7.16
6	24.56	34.18	63.33	5.23	0.8742	0.5000	6.20	1237.39	7.67
7	20.50	34.02	62.62	5.37	0.8742	0.5000	5.88	1237.39	7.28
8	20.51	34.20	53.60	5.51	0.8742	0.5000	5.97	1237.39	7.39
9	21.32	34.11	57.89	5.68	0.8742	0.5000	5.91	1237.39	7.31
10	21.00	34.49	56.22	5.58	0.8742	0.5000	5.87	1237.39	7.26
11	20.74	35.18	67.14	5.46	0.8742	0.5000	5.70	1237.39	7.06
12	20.23	34.02	62.43	5.65	0.8742	0.5000	5.90	1237.39	7.30
13	22.44	34.60	55.02	5.25	0.8742	0.5000	5.75	1237.39	7.12
14	19.45	34.55	55.86	5.80	0.8742	0.5000	5.92	1237.39	7.32
15	22.30	35.59	61.19	5.44	0.8742	0.5000	6.03	1237.39	7.46
16	22.95	34.20	57.46	5.48	0.8742	0.5000	5.92	1237.39	7.32
17	19.93	33.88	47.63	5.84	0.8742	0.5000	6.02	1237.39	7.45
18	17.74	33.91	47.54	6.04	0.8742	0.5000	5.73	1237.39	7.09
19	14.36	33.15	47.86	7.09	0.8742	0.5000	6.22	1237.39	7.70
20	19.32	33.50	54.00	6.85	0.8742	0.5000	6.19	1237.39	7.66
21	21.04	33.57	60.63	5.81	0.8742	0.5000	5.87	1237.39	7.26
22	22.18	33.48	64.71	5.58	0.8742	0.5000	6.14	1237.39	7.60
23	23.53	33.24	63.32	5.92	0.8742	0.5000	6.44	1237.39	7.97
24	19.55	33.46	58.83	5.77	0.8742	0.5000	5.98	1237.39	7.40
25	20.35	33.21	57.37	5.64	0.8742	0.5000	5.90	1237.39	7.30
26	21.35	33.79	55.40	5.18	0.8742	0.5000	5.61	1237.39	6.95
27	22.31	33.96	57.82	5.30	0.8742	0.5000	5.91	1237.39	7.31
28	21.96	33.34	53.36	5.36	0.8742	0.5000	5.83	1237.39	7.22
29	20.31	33.16	62.43	5.75	0.8742	0.5000	5.80	1237.39	7.18
30	25.46	34.11	63.70	4.86	0.8742	0.5000	5.82	1237.39	7.20
31	21.88	33.88	60.34	6.13	0.8742	0.5000	6.31	1237.39	7.81
Total	21.09	34.09	57.43	174.66	0.8742		184.15		227.86

Volume at 14.730 = 183.15 Energy = 227.86

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118362
Name: State Mt
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.381	1.721	74.695	8.248	5.684	1.236	0.946	1.921

NC5	neo	C6	C7	C8	C9	C10
0.796		0.867				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.505	5045.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.10	31.45	56.32	23.99	0.8030	0.3750	7.49	1251.07	9.37
2	3.77	30.84	48.89	23.92	0.8030	0.3750	7.74	1251.07	9.68
3	4.08	30.73	50.94	23.96	0.8030	0.3750	7.89	1251.07	9.88
4	4.12	30.91	54.18	23.78	0.8030	0.3750	7.84	1251.07	9.80
5	4.16	30.27	59.60	23.96	0.8030	0.3750	7.97	1251.07	9.97
6	4.49	30.19	65.26	23.97	0.8030	0.3750	8.22	1251.07	10.28
7	4.34	30.12	65.64	23.96	0.8030	0.3750	8.05	1251.07	10.08
8	4.41	30.29	49.81	23.94	0.8030	0.3750	8.18	1251.07	10.24
9	4.82	30.03	54.71	23.98	0.8030	0.3750	8.59	1251.07	10.74
10	4.57	30.48	53.78	23.99	0.8030	0.3750	8.40	1251.07	10.51
11	4.44	31.31	67.79	24.11	0.8030	0.3750	8.47	1251.07	10.60
12	4.77	30.07	58.70	22.99	0.8030	0.3750	8.27	1251.07	10.35
13	4.31	30.96	49.91	23.94	0.8030	0.3750	8.25	1251.07	10.32
14	4.76	29.92	49.64	23.94	0.8030	0.3750	8.47	1251.07	10.60
15	4.71	30.72	60.79	23.82	0.8030	0.3750	8.40	1251.07	10.51
16	5.82	29.56	55.10	23.63	0.8030	0.3750	8.55	1251.07	10.70
17	4.98	29.21	41.08	23.98	0.8030	0.3750	8.55	1251.07	10.70
18	4.79	29.26	42.83	23.99	0.8030	0.3750	8.52	1251.07	10.66
19	5.01	28.72	42.99	23.98	0.8030	0.3750	8.59	1251.07	10.75
20	5.08	28.57	51.47	23.97	0.8030	0.3750	8.50	1251.07	10.64
21	4.86	28.76	58.62	23.98	0.8030	0.3750	8.53	1251.07	10.68
22	5.06	28.67	64.29	24.00	0.8030	0.3750	8.64	1251.07	10.81
23	5.06	28.43	65.12	23.97	0.8030	0.3750	8.57	1251.07	10.72
24	4.99	28.96	55.88	23.98	0.8030	0.3750	8.53	1251.07	10.67
25	4.95	28.68	52.95	23.99	0.8030	0.3750	8.52	1251.07	10.66
26	4.82	29.16	51.99	23.98	0.8030	0.3750	8.47	1251.07	10.59
27	4.80	28.87	53.51	23.98	0.8030	0.3750	8.46	1251.07	10.58
28	4.88	28.67	48.28	23.99	0.8030	0.3750	8.43	1251.07	10.55
29	4.94	28.61	57.35	23.97	0.8030	0.3750	8.54	1251.07	10.68
30	4.73	29.17	63.31	23.99	0.8030	0.3750	8.42	1251.07	10.54
31	4.85	28.99	58.93	23.99	0.8030	0.3750	8.48	1251.07	10.61
Total	4.68	29.67	55.14	741.62	0.8030		258.56		323.48

Volume at 14.730 = 257.16 Energy = 323.48

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11842
Name: J.W. Cooper A & B
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
13.020	0.542	52.073	8.088	8.436	2.011	4.258	1.923

NC5	neo	C6	C7	C8	C9	C10
0.973		2.009				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						6.669	66686.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.90	28.64	56.49	24.00	1.0530	0.6250	31.99	1330.53	42.56
2	7.62	33.55	47.81	22.25	1.0530	0.6250	26.56	1330.53	35.34
3	9.68	30.98	52.89	24.00	1.0530	0.6250	31.94	1330.53	42.49
4	10.02	31.18	57.33	24.00	1.0530	0.6250	32.34	1330.53	43.03
5	10.47	30.09	59.99	24.00	1.0530	0.6250	32.34	1330.53	43.02
6	10.11	31.69	64.50	24.00	1.0530	0.6250	32.20	1330.53	42.84
7	10.24	31.30	64.29	24.00	1.0530	0.6250	32.64	1330.53	43.42
8	9.41	31.80	54.16	23.72	1.0530	0.6250	30.37	1330.53	40.41
9	8.84	32.14	57.33	23.87	1.0530	0.6250	30.19	1330.53	40.17
10	8.12	33.36	56.82	24.00	1.0530	0.6250	30.52	1330.53	40.61
11	6.91	34.96	66.55	23.99	1.0530	0.6250	28.36	1330.53	37.73
12	8.94	33.43	62.79	23.00	1.0530	0.6250	30.45	1330.53	40.51
13	6.08	35.89	54.50	23.39	1.0530	0.6250	25.87	1330.53	34.42
14	10.16	31.86	56.46	23.98	1.0530	0.6250	32.17	1330.53	42.80
15	9.07	31.21	61.91	23.19	1.0530	0.6250	28.94	1330.53	38.50
16	9.86	29.98	59.08	21.55	1.0530	0.6250	26.64	1330.53	35.45
17	12.33	27.69	48.73	17.25	1.0530	0.6250	21.17	1330.53	28.16
18	12.83	27.21	48.80	19.16	1.0530	0.6250	23.78	1330.53	31.65
19	12.55	26.67	48.40	20.31	1.0530	0.6250	25.36	1330.53	33.74
20	13.57	26.84	54.82	21.30	1.0530	0.6250	27.42	1330.53	36.48
21	13.64	27.14	61.34	22.75	1.0530	0.6250	30.11	1330.53	40.06
22	14.42	27.02	65.13	22.96	1.0530	0.6250	29.61	1330.53	39.39
23	14.62	26.67	64.09	21.88	1.0530	0.6250	26.24	1330.53	34.92
24	12.54	27.00	59.37	20.05	1.0530	0.6250	22.02	1330.53	29.30
25	14.29	27.16	58.92	18.10	1.0530	0.6250	23.51	1330.53	31.28
26	13.89	27.52	58.04	20.31	1.0530	0.6250	28.09	1330.53	37.37
27	12.36	27.13	59.48	23.41	1.0530	0.6250	31.16	1330.53	41.46
28	11.55	26.90	52.85	23.38	1.0530	0.6250	29.95	1330.53	39.85
29	11.84	26.86	61.61	23.49	1.0530	0.6250	30.51	1330.53	40.59
30	11.45	27.68	65.47	23.07	1.0530	0.6250	29.28	1330.53	38.96
31	11.19	27.57	61.46	23.28	1.0530	0.6250	29.06	1330.53	38.67
Total	10.88	29.74	58.33	697.65	1.0530		890.78		1,185.20

Volume at 14.730 = 885.94 Energy = 1,185.20

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118447
Name: W.U. Blinebry Tubbs
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.910 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.160	1.889	78.287	9.361	5.111	0.619	1.923	0.570

NC5	neo	C6	C7	C8	C9	C10
0.768		1.111				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.202	2018.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.68	28.77	57.31	24.00	0.7554	1.1250	144.83	1259.65	182.44
2	12.68	33.10	49.11	23.98	0.7554	1.1250	140.94	1259.65	177.53
3	16.22	32.26	52.04	23.99	0.7554	1.1250	160.78	1259.65	202.53
4	16.36	31.98	56.71	24.00	0.7554	1.1250	161.04	1259.65	202.86
5	16.21	32.04	61.62	23.99	0.7554	1.1250	159.44	1259.65	200.83
6	16.43	33.04	64.75	24.00	0.7554	1.1250	158.97	1259.65	200.24
7	16.72	32.40	64.32	24.00	0.7554	1.1250	162.59	1259.65	204.81
8	15.63	32.83	52.03	23.99	0.7554	1.1250	158.50	1259.65	199.66
9	16.09	33.86	55.82	23.98	0.7554	1.1250	158.03	1259.65	199.06
10	16.02	33.99	55.79	23.99	0.7554	1.1250	162.79	1259.65	205.06
11	15.35	36.43	68.05	23.99	0.7554	1.1250	163.75	1259.65	206.27
12	16.09	34.84	62.23	24.00	0.7554	1.1250	165.57	1259.65	208.56
13	14.04	38.73	54.46	23.94	0.7554	1.1250	148.70	1259.65	187.31
14	13.02	36.38	54.87	23.98	0.7554	1.1250	151.18	1259.65	190.43
15	12.47	37.60	61.70	23.98	0.7554	1.1250	149.72	1259.65	188.59
16	13.63	38.02	56.51	23.98	0.7554	1.1250	156.74	1259.65	197.44
17	16.40	34.22	47.20	23.98	0.7554	1.1250	164.99	1259.65	207.83
18	15.87	32.69	46.42	24.00	0.7554	1.1250	161.88	1259.65	203.91
19	15.92	33.29	48.54	23.99	0.7554	1.1250	161.12	1259.65	202.96
20	22.51	34.39	52.70	22.39	0.7554	1.1250	158.41	1259.65	199.54
21	14.51	35.09	61.47	23.97	0.7554	1.1250	155.61	1259.65	196.02
22	14.26	34.45	66.86	23.98	0.7554	1.1250	153.59	1259.65	193.47
23	14.72	33.25	66.38	23.98	0.7554	1.1250	152.85	1259.65	192.54
24	13.66	32.74	58.11	23.61	0.7554	1.1250	142.26	1259.65	179.20
25	13.94	33.22	57.21	23.98	0.7554	1.1250	150.44	1259.65	189.50
26	13.03	33.10	57.07	23.98	0.7554	1.1250	145.32	1259.65	183.06
27	13.42	32.98	59.23	23.98	0.7554	1.1250	147.47	1259.65	185.76
28	12.42	32.50	51.30	23.98	0.7554	1.1250	141.36	1259.65	178.06
29	13.51	32.76	64.52	23.98	0.7554	1.1250	144.38	1259.65	181.87
30	12.68	33.36	64.71	23.97	0.7554	1.1250	142.05	1259.65	178.93
31	12.10	33.37	61.29	23.95	0.7554	1.1250	138.67	1259.65	174.68
Total	14.93	33.81	57.72	741.51	0.7554		4,763.97		6,000.95

Volume at 14.730 = 4,738.09 Energy = 6,000.95

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118465
Name: Warren Unit Blinebry
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.150	1.833	78.022	9.285	5.176	0.679	2.169	0.607

NC5	neo	C6	C7	C8	C9	C10
0.813		1.164				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.101	1009.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.60	24.18	56.20	23.93	0.7623	1.6250	184.17	1272.61	234.38
2	7.13	29.47	50.07	23.66	0.7623	1.6250	176.18	1272.61	224.21
3	8.21	27.45	50.47	23.89	0.7623	1.6250	180.64	1272.61	229.88
4	4.94	26.90	54.76	23.97	0.7623	1.6250	171.45	1272.61	218.19
5	8.30	26.84	58.04	23.87	0.7623	1.6250	191.98	1272.61	244.32
6	6.91	28.03	64.13	23.77	0.7623	1.6250	179.76	1272.61	228.76
7	8.59	27.26	64.28	23.97	0.7623	1.6250	186.12	1272.61	236.85
8	7.14	27.60	52.02	23.95	0.7623	1.6250	184.70	1272.61	235.05
9	4.95	28.90	56.30	23.94	0.7623	1.6250	169.31	1272.61	215.47
10	9.50	28.88	55.36	23.98	0.7623	1.6250	192.82	1272.61	245.39
11	4.87	31.29	67.19	23.97	0.7623	1.6250	172.30	1272.61	219.28
12	11.55	29.86	60.63	22.98	0.7623	1.6250	189.79	1272.61	241.52
13	8.66	32.84	52.40	19.83	0.7623	1.6250	162.23	1272.61	206.46
14	4.83	31.20	53.84	23.97	0.7623	1.6250	170.67	1272.61	217.20
15	6.88	32.30	61.93	23.93	0.7623	1.6250	186.66	1272.61	237.55
16	4.55	32.71	57.41	23.96	0.7623	1.6250	169.49	1272.61	215.69
17	9.93	29.09	45.59	23.95	0.7623	1.6250	181.60	1272.61	231.11
18	9.16	27.25	47.62	23.46	0.7623	1.6250	182.98	1272.61	232.87
19	5.09	27.78	46.85	23.99	0.7623	1.6250	166.53	1272.61	211.92
20	7.52	28.88	51.82	23.46	0.7623	1.6250	165.73	1272.61	210.91
21	5.80	29.98	60.77	23.98	0.7623	1.6250	181.67	1272.61	231.20
22	6.06	29.08	64.84	23.99	0.7623	1.6250	186.52	1272.61	237.36
23	5.93	27.62	64.53	23.99	0.7623	1.6250	182.08	1272.61	231.72
24	5.96	27.22	57.56	24.00	0.7623	1.6250	180.65	1272.61	229.90
25	5.86	27.80	56.37	23.99	0.7623	1.6250	181.29	1272.61	230.71
26	6.05	27.66	54.96	24.00	0.7623	1.6250	186.55	1272.61	237.40
27	5.44	27.42	57.10	23.99	0.7623	1.6250	178.29	1272.61	226.89
28	4.78	27.06	50.93	24.00	0.7623	1.6250	170.62	1272.61	217.13
29	4.81	27.17	62.08	24.00	0.7623	1.6250	170.31	1272.61	216.74
30	5.21	27.99	64.77	24.00	0.7623	1.6250	178.85	1272.61	227.60
31	5.10	28.12	60.69	24.00	0.7623	1.6250	179.34	1272.61	228.22
Total	6.79	28.55	56.89	736.34	0.7623		5,541.29		7,051.88

Volume at 14.730 = 5,511.19 Energy = 7,051.88

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118489
Name: Monument Abo #1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.930 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
15.700	3.411	1.937	7.773	28.084	4.922	11.247	2.553

NC5	neo	C6	C7	C8	C9	C10
2.441		3.346				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						18.586	185858.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	25.02	55.03	0.00	1.5927	0.2500	0.00	1757.80	0.00
2	0.00	24.50	46.44	0.00	1.5927	0.2500	0.00	1757.80	0.00
3	0.00	25.40	49.41	0.00	1.5927	0.2500	0.00	1757.80	0.00
4	0.00	26.00	53.10	0.00	1.5927	0.2500	0.00	1757.80	0.00
5	0.00	26.81	56.79	0.00	1.5927	0.2500	0.00	1757.80	0.00
6	0.00	27.07	63.17	0.00	1.5927	0.2500	0.00	1757.80	0.00
7	0.00	27.36	63.68	0.00	1.5927	0.2500	0.00	1757.80	0.00
8	0.00	24.58	50.25	0.00	1.5927	0.2500	0.00	1757.80	0.00
9	0.00	24.78	55.84	0.00	1.5927	0.2500	0.00	1757.80	0.00
10	0.00	25.30	54.91	0.00	1.5927	0.2500	0.00	1757.80	0.00
11	0.00	27.06	66.86	0.00	1.5927	0.2500	0.00	1757.80	0.00
12	0.00	26.47	59.17	0.00	1.5927	0.2500	0.00	1757.80	0.00
13	0.00	26.07	50.49	0.00	1.5927	0.2500	0.00	1757.80	0.00
14	0.00	26.07	50.30	0.00	1.5927	0.2500	0.00	1757.80	0.00
15	0.00	27.76	60.92	0.00	1.5927	0.2500	0.00	1757.80	0.00
16	0.00	28.12	55.08	0.00	1.5927	0.2500	0.00	1757.80	0.00
17	0.00	27.65	42.07	0.00	1.5927	0.2500	0.00	1757.80	0.00
18	0.00	27.50	42.99	0.00	1.5927	0.2500	0.00	1757.80	0.00
19	0.00	26.57	41.67	0.00	1.5927	0.2500	0.00	1757.80	0.00
20	0.00	23.43	51.68	0.00	1.5927	0.2500	0.00	1757.80	0.00
21	0.00	24.92	59.20	0.00	1.5927	0.2500	0.00	1757.80	0.00
22	0.00	25.58	62.19	0.00	1.5927	0.2500	0.00	1757.80	0.00
23	0.00	25.09	62.05	0.00	1.5927	0.2500	0.00	1757.80	0.00
24	0.00	23.32	56.07	0.00	1.5927	0.2500	0.00	1757.80	0.00
25	0.00	23.48	50.87	0.00	1.5927	0.2500	0.00	1757.80	0.00
26	0.00	24.65	51.87	0.00	1.5927	0.2500	0.00	1757.80	0.00
27	0.00	25.60	52.76	0.00	1.5927	0.2500	0.00	1757.80	0.00
28	0.00	25.38	48.75	0.00	1.5927	0.2500	0.00	1757.80	0.00
29	0.00	26.36	56.99	0.00	1.5927	0.2500	0.00	1757.80	0.00
30	0.00	26.24	62.61	0.00	1.5927	0.2500	0.00	1757.80	0.00
31	0.00	25.30	58.13	0.00	1.5927	0.2500	0.00	1757.80	0.00
Total	0.00	25.79	54.56	0.00	1.5927		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11849
Name: Theo Anderson
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.910 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0660 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.870	1.804	81.352	6.486	3.086	0.561	1.289	0.486

NC5	neo	C6	C7	C8	C9	C10
0.519		1.637				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.909	9090.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.34	32.51	54.42	1.04	0.7401	1.0000	0.89	1180.34	1.05
2	0.34	32.11	43.66	0.92	0.7401	1.0000	0.80	1180.34	0.94
3	0.33	32.19	52.36	0.88	0.7401	1.0000	0.74	1180.34	0.87
4	0.32	31.89	53.38	1.00	0.7401	1.0000	0.82	1180.34	0.97
5	0.33	31.40	56.54	0.76	0.7401	1.0000	0.63	1180.34	0.74
6	0.33	31.32	60.40	0.78	0.7401	1.0000	0.64	1180.34	0.76
7	0.33	31.38	60.11	0.74	0.7401	1.0000	0.62	1180.34	0.73
8	0.32	31.51	52.87	0.75	0.7401	1.0000	0.62	1180.34	0.73
9	0.33	31.39	57.96	0.97	0.7401	1.0000	0.81	1180.34	0.96
10	0.33	31.65	53.96	0.98	0.7401	1.0000	0.82	1180.34	0.97
11	0.33	32.47	68.65	0.85	0.7401	1.0000	0.72	1180.34	0.85
12	0.33	31.24	56.71	0.80	0.7401	1.0000	0.67	1180.34	0.79
13	0.32	31.91	51.88	0.97	0.7401	1.0000	0.80	1180.34	0.95
14	0.31	31.95	51.59	0.79	0.7401	1.0000	0.65	1180.34	0.77
15	0.31	32.81	59.44	0.79	0.7401	1.0000	0.66	1180.34	0.78
16	0.32	31.33	57.24	0.80	0.7401	1.0000	0.66	1180.34	0.78
17	0.29	31.07	40.48	1.11	0.7401	1.0000	0.88	1180.34	1.04
18	0.32	31.33	43.57	0.77	0.7401	1.0000	0.64	1180.34	0.75
19	0.32	30.46	52.98	0.48	0.7401	1.0000	0.39	1180.34	0.47
20	0.33	30.73	51.39	0.77	0.7401	1.0000	0.65	1180.34	0.77
21	0.33	30.93	59.02	0.75	0.7401	1.0000	0.62	1180.34	0.74
22	0.33	30.79	64.07	0.65	0.7401	1.0000	0.54	1180.34	0.63
23	0.33	30.40	61.83	0.65	0.7401	1.0000	0.54	1180.34	0.64
24	0.32	30.93	56.87	0.83	0.7401	1.0000	0.68	1180.34	0.80
25	0.31	30.58	54.41	0.74	0.7401	1.0000	0.59	1180.34	0.70
26	0.30	31.13	50.29	0.88	0.7401	1.0000	0.70	1180.34	0.83
27	0.32	30.98	46.07	0.84	0.7401	1.0000	0.69	1180.34	0.81
28	0.31	30.68	47.72	0.65	0.7401	1.0000	0.53	1180.34	0.63
29	0.32	30.58	58.79	0.58	0.7401	1.0000	0.47	1180.34	0.56
30	0.31	31.13	60.93	0.56	0.7401	1.0000	0.46	1180.34	0.54
31	0.31	31.11	59.59	0.74	0.7401	1.0000	0.60	1180.34	0.71
Total	0.32	31.42	54.43	24.83	0.7401		20.53		24.24

Volume at 14.730 = 20.42 Energy = 24.24

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118534
Name: Sims Federal
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.990 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.105	1.360	73.475	11.536	6.911	1.107	0.962	1.676

NC5	neo	C6	C7	C8	C9	C10
0.790		1.975				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.102	1019.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.48	29.43	57.19	23.69	0.8197	0.3750	9.25	1368.71	12.66
2	5.55	33.74	49.71	22.83	0.8197	0.3750	9.29	1368.71	12.71
3	5.06	32.82	52.00	23.96	0.8197	0.3750	9.57	1368.71	13.10
4	5.01	32.60	55.72	23.96	0.8197	0.3750	9.48	1368.71	12.98
5	4.96	32.70	60.84	23.96	0.8197	0.3750	9.42	1368.71	12.90
6	5.38	33.69	63.67	23.53	0.8197	0.3750	9.32	1368.71	12.76
7	5.13	32.93	64.20	23.95	0.8197	0.3750	9.60	1368.71	13.14
8	5.31	33.32	51.91	23.69	0.8197	0.3750	9.47	1368.71	12.96
9	5.09	34.33	55.36	22.90	0.8197	0.3750	9.06	1368.71	12.41
10	4.47	34.43	55.27	23.94	0.8197	0.3750	9.18	1368.71	12.56
11	4.29	36.91	67.51	24.11	0.8197	0.3750	9.23	1368.71	12.63
12	3.91	35.39	61.36	22.78	0.8197	0.3750	8.19	1368.71	11.21
13	4.68	39.30	55.17	21.53	0.8197	0.3750	8.36	1368.71	11.44
14	3.98	36.87	53.36	23.72	0.8197	0.3750	8.81	1368.71	12.06
15	4.07	38.23	61.16	23.87	0.8197	0.3750	9.06	1368.71	12.40
16	4.32	38.68	57.09	23.96	0.8197	0.3750	9.57	1368.71	13.10
17	4.89	34.82	47.19	23.82	0.8197	0.3750	9.49	1368.71	12.99
18	4.67	33.24	46.95	23.99	0.8197	0.3750	9.40	1368.71	12.87
19	4.84	33.83	47.74	23.96	0.8197	0.3750	9.39	1368.71	12.85
20	4.93	34.37	51.82	22.96	0.8197	0.3750	9.16	1368.71	12.54
21	4.48	35.69	60.26	23.92	0.8197	0.3750	9.38	1368.71	12.84
22	4.51	35.02	65.24	23.85	0.8197	0.3750	9.26	1368.71	12.68
23	4.94	33.88	65.52	23.82	0.8197	0.3750	9.40	1368.71	12.86
24	4.80	33.34	58.71	23.88	0.8197	0.3750	9.31	1368.71	12.74
25	4.80	33.79	56.51	23.94	0.8197	0.3750	9.47	1368.71	12.96
26	4.69	33.69	55.78	23.89	0.8197	0.3750	9.36	1368.71	12.81
27	4.65	33.45	57.11	23.84	0.8197	0.3750	9.28	1368.71	12.70
28	4.93	32.96	51.26	23.81	0.8197	0.3750	9.48	1368.71	12.98
29	4.77	33.18	61.90	23.98	0.8197	0.3750	9.38	1368.71	12.84
30	4.55	33.87	63.79	23.94	0.8197	0.3750	9.13	1368.71	12.49
31	4.48	33.99	60.54	23.97	0.8197	0.3750	9.16	1368.71	12.53
Total	4.77	34.31	57.13	733.94	0.8197		286.91		392.70

Volume at 14.730 = 285.36 Energy = 392.70

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860023
Name: Byrd
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.788	0.656	64.002	8.521	8.165	1.794	3.599	1.492

NC5	neo	C6	C7	C8	C9	C10
0.709		1.492				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.782	37823.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.70	54.86	0.00	0.9230	0.7500	0.00	1324.51	0.00
2	0.00	13.49	47.88	0.00	0.9230	0.7500	0.00	1324.51	0.00
3	0.00	13.22	52.74	0.00	0.9230	0.7500	0.00	1324.51	0.00
4	0.00	13.53	56.57	0.00	0.9230	0.7500	0.00	1324.51	0.00
5	0.00	13.61	58.76	0.00	0.9230	0.7500	0.00	1324.51	0.00
6	0.00	13.57	65.61	0.00	0.9230	0.7500	0.00	1324.51	0.00
7	0.00	13.49	65.07	0.00	0.9230	0.7500	0.00	1324.51	0.00
8	0.00	13.51	53.50	0.00	0.9230	0.7500	0.00	1324.51	0.00
9	0.00	13.62	58.63	0.00	0.9230	0.7500	0.00	1324.51	0.00
10	0.00	13.63	56.62	0.00	0.9230	0.7500	0.00	1324.51	0.00
11	0.00	13.36	66.02	0.00	0.9230	0.7500	0.00	1324.51	0.00
12	0.00	13.47	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
13	0.00	13.54	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
14	0.00	13.54	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
15	0.00	13.46	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
16	0.00	13.55	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
17	0.00	13.48	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
18	0.00	13.53	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
19	0.00	13.50	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
20	0.00	13.45	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
21	0.00	13.40	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
22	0.00	13.40	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
23	0.00	13.46	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
24	0.00	13.40	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
25	0.00	13.33	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
26	0.00	13.41	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
27	0.00	13.51	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
28	0.00	13.65	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
29	0.00	13.35	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
30	0.00	13.00	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
31	0.00	13.30	60.00	0.00	0.9230	0.7500	0.00	1324.51	0.00
Total	0.00	13.47	59.23	0.00	0.9230		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860024
Name: Byrd A
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.221	1.553	57.020	8.704	8.707	1.914	3.705	1.419

NC5	neo	C6	C7	C8	C9	C10
0.679		1.578				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						5.500	55000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.91	31.33	54.92	1.39	0.9810	0.5000	0.84	1279.80	1.08
2	4.15	30.92	37.16	1.19	0.9810	0.5000	0.59	1279.80	0.76
3	7.84	31.37	41.87	1.87	0.9810	0.5000	1.22	1279.80	1.56
4	6.38	31.11	69.21	1.22	0.9810	0.5000	0.73	1279.80	0.94
5	9.72	30.95	63.11	1.73	0.9810	0.5000	1.22	1279.80	1.56
6	6.13	30.85	81.00	1.10	0.9810	0.5000	0.66	1279.80	0.84
7	5.31	30.81	66.70	1.17	0.9810	0.5000	0.67	1279.80	0.86
8	12.54	31.23	61.23	1.46	0.9810	0.5000	1.13	1279.80	1.45
9	7.26	30.82	70.99	1.49	0.9810	0.5000	0.95	1279.80	1.21
10	1.80	31.26	53.23	0.25	0.9810	0.5000	0.09	1279.80	0.12
11	10.06	31.77	74.68	1.88	0.9810	0.5000	1.27	1279.80	1.62
12	9.50	30.75	74.11	1.77	0.9810	0.5000	1.20	1279.80	1.53
13	5.97	31.05	62.56	1.76	0.9810	0.5000	0.97	1279.80	1.24
14	9.70	30.98	64.16	1.60	0.9810	0.5000	1.03	1279.80	1.32
15	9.57	32.38	66.06	1.66	0.9810	0.5000	1.05	1279.80	1.35
16	9.00	31.33	68.96	1.50	0.9810	0.5000	1.02	1279.80	1.30
17	5.86	30.70	48.17	1.50	0.9810	0.5000	0.86	1279.80	1.10
18	6.20	31.12	57.78	1.55	0.9810	0.5000	0.83	1279.80	1.06
19	7.47	30.60	49.88	1.78	0.9810	0.5000	1.05	1279.80	1.35
20	7.01	30.07	58.85	1.37	0.9810	0.5000	0.83	1279.80	1.06
21	11.07	30.76	64.15	1.53	0.9810	0.5000	1.03	1279.80	1.31
22	8.07	30.43	71.47	1.78	0.9810	0.5000	1.08	1279.80	1.38
23	8.96	29.82	71.45	1.68	0.9810	0.5000	1.11	1279.80	1.42
24	6.40	30.16	66.22	1.70	0.9810	0.5000	0.93	1279.80	1.19
25	7.05	30.31	62.91	1.28	0.9810	0.5000	0.74	1279.80	0.95
26	11.03	30.45	57.37	1.81	0.9810	0.5000	1.27	1279.80	1.63
27	8.98	30.36	77.72	1.49	0.9810	0.5000	0.79	1279.80	1.01
28	10.65	30.06	60.86	1.38	0.9810	0.5000	1.01	1279.80	1.29
29	8.18	30.49	61.50	1.78	0.9810	0.5000	1.02	1279.80	1.31
30	9.63	31.44	64.88	1.41	0.9810	0.5000	0.94	1279.80	1.21
31	6.94	30.73	72.72	1.51	0.9810	0.5000	0.92	1279.80	1.18
Total	8.37	30.85	63.47	46.60	0.9810		29.03		37.16

Volume at 14.730 = 28.88 Energy = 37.16

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860025
Name: Byrd 3 & 6
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
8.014	0.512	53.269	8.913	10.473	2.559	5.442	2.567

NC5	neo	C6	C7	C8	C9	C10
1.311		2.858				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.083	40829.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.39	31.52	55.71	24.00	1.0810	0.6250	6.96	1505.55	10.47
2	1.43	31.25	48.05	24.00	1.0810	0.6250	6.32	1505.55	9.51
3	1.13	31.17	54.40	24.00	1.0810	0.6250	6.73	1505.55	10.13
4	1.24	31.23	59.63	24.00	1.0810	0.6250	6.81	1505.55	10.25
5	1.13	30.74	60.55	24.00	1.0810	0.6250	6.73	1505.55	10.14
6	1.13	30.67	68.86	24.00	1.0810	0.6250	6.70	1505.55	10.09
7	1.14	30.67	67.71	24.00	1.0810	0.6250	6.49	1505.55	9.76
8	1.21	30.68	54.79	24.00	1.0810	0.6250	6.33	1505.55	9.52
9	1.46	30.20	58.28	24.00	1.0810	0.6250	6.52	1505.55	9.82
10	1.17	30.65	57.60	24.00	1.0810	0.6250	6.04	1505.55	9.09
11	1.09	31.44	71.82	24.00	1.0810	0.6250	6.32	1505.55	9.51
12	1.41	30.29	65.97	24.00	1.0810	0.6250	6.25	1505.55	9.40
13	1.37	30.87	55.09	24.00	1.0810	0.6250	6.21	1505.55	9.34
14	1.30	30.87	58.96	24.00	1.0810	0.6250	5.97	1505.55	8.99
15	1.23	32.08	62.87	24.00	1.0810	0.6250	6.03	1505.55	9.07
16	1.81	30.69	58.87	23.00	1.0810	0.6250	5.99	1505.55	9.01
17	1.37	30.57	48.11	24.00	1.0810	0.6250	5.54	1505.55	8.34
18	1.75	30.67	47.06	24.00	1.0810	0.6250	5.26	1505.55	7.93
19	1.81	30.03	48.97	24.00	1.0810	0.6250	5.78	1505.55	8.70
20	2.03	29.91	54.98	23.00	1.0810	0.6250	5.84	1505.55	8.79
21	1.68	30.04	63.05	24.00	1.0810	0.6250	5.98	1505.55	9.01
22	2.41	29.95	66.16	24.00	1.0810	0.6250	6.06	1505.55	9.12
23	1.74	29.66	67.43	24.00	1.0810	0.6250	6.26	1505.55	9.42
24	2.15	30.13	59.58	23.00	1.0810	0.6250	5.81	1505.55	8.74
25	1.81	29.91	57.14	24.00	1.0810	0.6250	5.82	1505.55	8.76
26	1.71	30.50	57.98	24.00	1.0810	0.6250	5.91	1505.55	8.89
27	1.85	30.20	62.22	24.00	1.0810	0.6250	6.05	1505.55	9.11
28	1.93	29.98	54.23	24.00	1.0810	0.6250	5.77	1505.55	8.68
29	2.28	30.22	62.51	24.00	1.0810	0.6250	6.30	1505.55	9.49
30	1.33	30.82	66.04	24.00	1.0810	0.6250	5.84	1505.55	8.79
31	1.69	30.47	62.34	24.00	1.0810	0.6250	6.04	1505.55	9.10
Total	1.54	30.60	59.39	741.00	1.0810		190.63		287.01

Volume at 14.730 = 189.60 Energy = 287.01

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860029
Name: State A-17
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.900	1.275	74.645	8.073	5.667	1.138	2.147	0.616

NC5	neo	C6	C7	C8	C9	C10
0.353		0.589				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.599	15990.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.70	31.12	55.79	17.93	0.7862	0.5000	4.72	1205.79	5.69
2	0.70	30.40	47.15	18.57	0.7862	0.5000	4.90	1205.79	5.91
3	0.65	30.32	50.15	18.99	0.7862	0.5000	4.87	1205.79	5.87
4	0.68	30.58	55.79	18.26	0.7862	0.5000	4.75	1205.79	5.73
5	0.68	29.89	57.97	17.43	0.7862	0.5000	4.48	1205.79	5.40
6	0.65	29.82	62.63	16.67	0.7862	0.5000	4.18	1205.79	5.04
7	0.64	29.75	64.01	16.30	0.7862	0.5000	4.04	1205.79	4.88
8	0.64	29.87	50.82	18.31	0.7862	0.5000	4.60	1205.79	5.55
9	0.66	29.52	53.68	16.61	0.7862	0.5000	4.16	1205.79	5.01
10	0.58	30.04	53.70	17.17	0.7862	0.5000	4.13	1205.79	4.97
11	0.54	30.96	66.12	15.60	0.7862	0.5000	3.65	1205.79	4.40
12	0.76	29.75	59.31	17.94	0.7862	0.5000	4.82	1205.79	5.81
13	0.67	30.43	50.35	18.76	0.7862	0.5000	4.83	1205.79	5.83
14	0.76	29.60	51.48	19.03	0.7862	0.5000	5.14	1205.79	6.20
15	0.61	30.31	58.81	17.13	0.7862	0.5000	4.20	1205.79	5.06
16	0.76	29.13	53.83	18.19	0.7862	0.5000	4.86	1205.79	5.86
17	0.73	28.74	42.91	20.02	0.7862	0.5000	5.28	1205.79	6.37
18	0.68	28.80	43.30	19.45	0.7862	0.5000	4.97	1205.79	6.00
19	0.72	28.30	44.91	19.36	0.7862	0.5000	5.03	1205.79	6.07
20	0.71	28.10	50.24	18.32	0.7862	0.5000	4.68	1205.79	5.64
21	0.67	28.32	57.03	17.00	0.7862	0.5000	4.23	1205.79	5.10
22	0.69	28.22	61.98	16.09	0.7862	0.5000	4.01	1205.79	4.83
23	0.70	28.07	63.13	16.24	0.7862	0.5000	4.08	1205.79	4.92
24	0.66	28.49	54.03	16.65	0.7862	0.5000	4.10	1205.79	4.95
25	0.68	28.25	52.44	17.46	0.7862	0.5000	4.37	1205.79	5.27
26	0.61	28.70	50.93	16.58	0.7862	0.5000	3.99	1205.79	4.81
27	0.68	28.48	53.90	16.31	0.7862	0.5000	4.09	1205.79	4.94
28	0.69	28.40	48.91	17.16	0.7862	0.5000	4.35	1205.79	5.24
29	0.68	28.28	56.69	15.81	0.7862	0.5000	3.95	1205.79	4.77
30	0.64	28.66	58.56	13.84	0.7862	0.5000	3.36	1205.79	4.05
31	0.64	28.63	58.12	14.87	0.7862	0.5000	3.61	1205.79	4.35
Total	0.68	29.31	54.05	538.04	0.7862		136.42		164.49

Volume at 14.730 = 135.68 Energy = 164.49

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860034
Name: State Z&M
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.090 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.975	0.946	61.987	8.532	8.164	1.825	3.449	1.401

NC5	neo	C6	C7	C8	C9	C10
0.652		1.091				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.979	39789.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.38	31.32	43.73	0.82	0.9309	0.5000	0.16	1298.92	0.20
2	0.55	30.93	37.41	5.15	0.9309	0.5000	1.12	1298.92	1.45
3	0.42	31.25	41.66	1.47	0.9309	0.5000	0.29	1298.92	0.38
4	0.46	31.18	47.75	3.07	0.9309	0.5000	0.62	1298.92	0.81
5	0.64	30.45	40.80	4.25	0.9309	0.5000	0.95	1298.92	1.24
6	0.62	30.79	49.54	5.78	0.9309	0.5000	1.27	1298.92	1.65
7	0.59	30.62	52.61	5.08	0.9309	0.5000	1.10	1298.92	1.42
8	0.70	30.74	45.17	6.92	0.9309	0.5000	1.61	1298.92	2.09
9	0.76	30.14	52.87	6.88	0.9309	0.5000	1.59	1298.92	2.07
10	0.54	30.53	52.83	3.36	0.9309	0.5000	0.69	1298.92	0.90
11	0.41	31.45	54.68	1.22	0.9309	0.5000	0.24	1298.92	0.31
12	0.49	30.47	63.46	3.95	0.9309	0.5000	0.79	1298.92	1.02
13	0.57	30.51	45.33	2.41	0.9309	0.5000	0.50	1298.92	0.66
14	0.53	30.95	49.81	2.51	0.9309	0.5000	0.51	1298.92	0.66
15	0.37	31.49	61.86	0.31	0.9309	0.5000	0.06	1298.92	0.07
16	0.46	30.81	52.72	3.17	0.9309	0.5000	0.63	1298.92	0.82
17	1.11	30.33	37.51	5.70	0.9309	0.5000	1.58	1298.92	2.05
18	0.79	30.75	42.13	2.48	0.9309	0.5000	0.58	1298.92	0.75
19	2.18	30.18	46.70	8.79	0.9309	0.5000	2.87	1298.92	3.73
20	0.91	29.87	48.81	4.40	0.9309	0.5000	1.09	1298.92	1.41
21	0.94	29.95	50.05	5.15	0.9309	0.5000	1.32	1298.92	1.71
22	0.85	29.96	54.31	4.76	0.9309	0.5000	1.13	1298.92	1.47
23	0.89	29.91	57.23	6.38	0.9309	0.5000	1.55	1298.92	2.01
24	0.75	30.26	55.97	3.09	0.9309	0.5000	0.68	1298.92	0.89
25	1.19	29.65	40.05	4.58	0.9309	0.5000	1.26	1298.92	1.63
26	0.45	30.63	49.01	2.36	0.9309	0.5000	0.47	1298.92	0.61
27	1.04	30.20	40.44	5.43	0.9309	0.5000	1.43	1298.92	1.86
28	0.97	30.30	46.66	3.97	0.9309	0.5000	1.01	1298.92	1.31
29	0.87	30.31	56.64	3.34	0.9309	0.5000	0.75	1298.92	0.97
30	0.50	30.44	55.69	1.74	0.9309	0.5000	0.34	1298.92	0.45
31	0.49	30.63	58.53	3.07	0.9309	0.5000	0.62	1298.92	0.80
Total	0.91	30.37	48.34	121.59	0.9309		28.80		37.41

Volume at 14.730 = 28.64 Energy = 37.41

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860047
Name: State Q
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.120 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.942	2.503	78.151	10.024	5.076	0.583	1.456	0.292

NC5	neo	C6	C7	C8	C9	C10
0.295		0.283				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.397	3965.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	68.90	39.33	55.69	24.00	0.7244	0.7500	162.25	1181.03	191.62
2	67.94	38.91	49.37	24.00	0.7244	0.7500	161.35	1181.03	190.56
3	69.31	38.86	52.64	24.00	0.7244	0.7500	162.20	1181.03	191.56
4	70.12	38.51	56.12	24.00	0.7244	0.7500	161.17	1181.03	190.35
5	71.49	37.88	59.50	24.00	0.7244	0.7500	161.04	1181.03	190.19
6	71.92	37.85	64.23	24.00	0.7244	0.7500	160.66	1181.03	189.74
7	70.96	37.85	64.01	24.00	0.7244	0.7500	159.74	1181.03	188.66
8	63.85	37.68	54.13	24.00	0.7244	0.7500	152.64	1181.03	180.27
9	63.18	37.85	57.27	24.00	0.7244	0.7500	152.41	1181.03	180.00
10	64.10	38.22	55.99	24.00	0.7244	0.7500	154.68	1181.03	182.68
11	68.10	39.12	67.44	24.15	0.7244	0.7500	160.03	1181.03	189.00
12	69.86	38.03	63.58	23.00	0.7244	0.7500	152.31	1181.03	179.88
13	64.96	38.34	55.27	24.00	0.7244	0.7500	155.98	1181.03	184.22
14	64.74	38.29	56.25	24.00	0.7244	0.7500	155.25	1181.03	183.35
15	62.92	39.00	61.20	24.00	0.7244	0.7500	154.28	1181.03	182.21
16	67.09	37.87	57.60	24.00	0.7244	0.7500	156.70	1181.03	185.07
17	66.26	37.59	48.92	24.00	0.7244	0.7500	156.66	1181.03	185.02
18	66.04	37.60	48.12	24.00	0.7244	0.7500	156.54	1181.03	184.88
19	67.45	37.19	47.47	24.00	0.7244	0.7500	156.90	1181.03	185.31
20	67.65	37.40	53.48	24.00	0.7244	0.7500	156.94	1181.03	185.35
21	66.42	37.30	58.61	23.19	0.7244	0.7500	143.71	1181.03	169.72
22	72.02	37.33	65.11	24.00	0.7244	0.7500	159.37	1181.03	188.21
23	71.55	36.95	64.77	24.00	0.7244	0.7500	157.78	1181.03	186.35
24	67.55	37.27	59.41	24.00	0.7244	0.7500	155.60	1181.03	183.77
25	67.55	36.81	57.60	24.00	0.7244	0.7500	154.78	1181.03	182.80
26	64.52	37.32	57.29	24.00	0.7244	0.7500	152.81	1181.03	180.47
27	64.44	37.32	60.61	24.00	0.7244	0.7500	152.12	1181.03	179.65
28	64.03	36.82	53.61	24.00	0.7244	0.7500	151.66	1181.03	179.12
29	65.13	36.74	62.08	24.00	0.7244	0.7500	151.51	1181.03	178.94
30	63.00	37.34	64.72	24.00	0.7244	0.7500	150.24	1181.03	177.44
31	61.47	37.46	61.96	24.00	0.7244	0.7500	149.11	1181.03	176.10
Total	66.98	37.82	57.86	742.34	0.7244		4,828.44		5,702.51

Volume at 14.730 = 4,802.21 Energy = 5,702.51

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860061
Name: Byrd 4&5
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
10.053	0.541	58.381	7.726	7.848	1.941	4.015	1.819

NC5	neo	C6	C7	C8	C9	C10
0.859		2.057				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.760	47600.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	40.39	32.84	56.09	15.23	0.9968	0.3750	8.32	1313.87	10.93
2	46.12	32.53	42.24	14.66	0.9968	0.3750	7.49	1313.87	9.84
3	36.10	32.38	50.86	15.73	0.9968	0.3750	8.36	1313.87	10.98
4	36.98	32.33	57.03	15.31	0.9968	0.3750	8.20	1313.87	10.77
5	33.01	31.85	58.44	15.92	0.9968	0.3750	8.15	1313.87	10.71
6	35.02	31.80	64.60	16.01	0.9968	0.3750	8.32	1313.87	10.94
7	32.57	31.75	63.90	15.76	0.9968	0.3750	7.79	1313.87	10.23
8	30.64	31.70	53.18	15.68	0.9968	0.3750	7.60	1313.87	9.99
9	39.26	31.48	57.31	15.56	0.9968	0.3750	8.15	1313.87	10.70
10	31.47	31.68	54.95	15.01	0.9968	0.3750	7.33	1313.87	9.63
11	36.12	32.69	68.54	14.97	0.9968	0.3750	7.56	1313.87	9.93
12	38.71	31.58	62.64	15.57	0.9968	0.3750	8.62	1313.87	11.32
13	29.44	31.83	53.25	13.94	0.9968	0.3750	6.55	1313.87	8.60
14	29.03	31.72	51.75	14.72	0.9968	0.3750	7.21	1313.87	9.47
15	39.21	33.22	59.63	13.42	0.9968	0.3750	7.18	1313.87	9.43
16	38.82	32.09	59.63	15.17	0.9968	0.3750	8.31	1313.87	10.92
17	35.48	31.71	44.21	14.65	0.9968	0.3750	7.70	1313.87	10.11
18	32.50	31.73	46.75	14.41	0.9968	0.3750	7.03	1313.87	9.23
19	44.86	31.45	49.26	12.60	0.9968	0.3750	7.54	1313.87	9.90
20	36.97	31.04	53.10	15.13	0.9968	0.3750	7.64	1313.87	10.04
21	40.36	31.36	58.39	15.91	0.9968	0.3750	8.63	1313.87	11.33
22	36.06	31.21	67.50	15.20	0.9968	0.3750	7.32	1313.87	9.61
23	33.97	30.71	63.58	15.99	0.9968	0.3750	8.20	1313.87	10.78
24	41.81	31.38	57.31	14.58	0.9968	0.3750	7.52	1313.87	9.87
25	38.42	31.20	53.04	15.27	0.9968	0.3750	7.81	1313.87	10.27
26	39.32	31.75	54.74	13.69	0.9968	0.3750	6.47	1313.87	8.50
27	38.30	31.37	55.54	15.08	0.9968	0.3750	8.04	1313.87	10.57
28	36.06	31.20	52.32	14.54	0.9968	0.3750	6.96	1313.87	9.14
29	36.35	31.39	57.20	15.77	0.9968	0.3750	8.30	1313.87	10.90
30	25.58	31.62	62.56	14.53	0.9968	0.3750	6.33	1313.87	8.32
31	36.62	31.68	60.36	15.09	0.9968	0.3750	7.76	1313.87	10.20
Total	36.44	31.75	56.55	465.10	0.9968		238.36		313.17

Volume at 14.730 = 237.07 Energy = 313.17

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11860087
Name: J.R. Phillips
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.029	0.978	76.479	10.787	3.764	0.589	1.270	0.382

NC5	neo	C6	C7	C8	C9	C10
0.334		0.586				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.804	28040.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.67	35.37	54.20	23.86	0.7430	1.0000	69.60	1175.53	81.81
2	6.11	35.10	49.62	23.76	0.7430	1.0000	70.35	1175.53	82.70
3	4.69	34.95	50.79	23.76	0.7430	1.0000	65.90	1175.53	77.46
4	5.79	34.94	54.33	23.72	0.7430	1.0000	66.42	1175.53	78.08
5	5.32	34.31	57.35	23.63	0.7430	1.0000	64.05	1175.53	75.29
6	6.02	34.24	59.93	23.00	0.7430	1.0000	68.06	1175.53	80.01
7	7.30	34.41	60.23	23.09	0.7430	1.0000	69.72	1175.53	81.96
8	5.75	34.35	52.95	23.54	0.7430	1.0000	68.60	1175.53	80.64
9	4.42	34.09	55.26	23.60	0.7430	1.0000	64.22	1175.53	75.49
10	3.89	34.30	54.11	20.69	0.7430	1.0000	50.10	1175.53	58.90
11	6.88	35.48	64.54	23.42	0.7430	1.0000	74.28	1175.53	87.31
12	6.34	34.19	59.44	22.99	0.7430	1.0000	75.23	1175.53	88.43
13	5.51	34.81	54.15	23.99	0.7430	1.0000	73.86	1175.53	86.82
14	18.35	35.53	53.62	23.99	0.7430	1.0000	89.14	1175.53	104.78
15	3.53	35.72	52.08	14.27	0.7430	1.0000	31.38	1175.53	36.89
16	0.72	33.72	55.52	18.69	0.7430	1.0000	20.61	1175.53	24.22
17	0.59	33.73	45.96	23.52	0.7430	1.0000	25.32	1175.53	29.77
18	1.07	33.95	47.50	23.69	0.7430	1.0000	32.16	1175.53	37.80
19	3.08	33.50	48.24	23.95	0.7430	1.0000	51.37	1175.53	60.39
20	3.51	33.49	52.36	24.00	0.7430	1.0000	53.43	1175.53	62.81
21	3.75	33.64	58.41	24.00	0.7430	1.0000	56.10	1175.53	65.95
22	3.90	33.47	61.39	24.00	0.7430	1.0000	55.36	1175.53	65.08
23	4.36	33.17	61.74	23.82	0.7430	1.0000	55.42	1175.53	65.15
24	5.13	33.71	57.05	23.82	0.7430	1.0000	64.07	1175.53	75.31
25	5.99	33.48	54.91	23.63	0.7430	1.0000	63.99	1175.53	75.22
26	5.74	34.15	54.34	23.46	0.7430	1.0000	66.49	1175.53	78.16
27	144.30	41.22	57.31	23.84	0.7430	1.0000	180.53	1175.53	212.21
28	31.60	34.85	51.54	24.00	0.7430	1.0000	157.80	1175.53	185.50
29	14.77	34.03	58.64	24.00	0.7430	1.0000	117.98	1175.53	138.68
30	15.77	34.81	61.56	24.00	0.7430	1.0000	115.65	1175.53	135.95
31	14.49	34.53	58.85	24.00	0.7430	1.0000	113.39	1175.53	133.29
Total	20.30	34.97	56.00	717.74	0.7430		2,230.57		2,622.09

Volume at 14.730 = 2,218.45 Energy = 2,622.09

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11861
Name: Graham State D
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.860 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.516	1.122	78.072	7.561	4.701	0.594	1.062	0.432

NC5	neo	C6	C7	C8	C9	C10
0.274		0.345				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.323	13226.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.82	27.41	56.27	24.00	0.7419	0.5000	23.20	1129.52	26.20
2	9.69	27.18	49.64	24.00	0.7419	0.5000	23.10	1129.52	26.09
3	9.86	26.99	53.33	24.00	0.7419	0.5000	23.16	1129.52	26.16
4	10.07	27.09	57.89	24.00	0.7419	0.5000	23.32	1129.52	26.34
5	10.45	26.41	59.20	24.00	0.7419	0.5000	23.44	1129.52	26.47
6	10.62	26.33	65.08	24.00	0.7419	0.5000	23.45	1129.52	26.49
7	10.82	26.27	66.41	24.00	0.7419	0.5000	23.60	1129.52	26.66
8	10.45	26.42	54.83	24.00	0.7419	0.5000	23.52	1129.52	26.57
9	10.74	26.19	58.73	24.00	0.7419	0.5000	23.63	1129.52	26.70
10	10.49	26.70	56.45	24.00	0.7419	0.5000	23.65	1129.52	26.72
11	10.56	27.56	68.64	24.00	0.7419	0.5000	23.85	1129.52	26.94
12	10.83	26.23	63.35	23.00	0.7419	0.5000	22.66	1129.52	25.59
13	10.64	27.23	54.11	24.00	0.7419	0.5000	24.07	1129.52	27.19
14	11.09	26.21	54.84	24.00	0.7419	0.5000	24.03	1129.52	27.15
15	10.94	26.97	61.25	24.00	0.7419	0.5000	24.18	1129.52	27.31
16	10.92	25.71	56.50	24.00	0.7419	0.5000	23.63	1129.52	26.69
17	10.79	25.38	47.36	24.00	0.7419	0.5000	23.56	1129.52	26.62
18	10.73	25.49	47.54	24.00	0.7419	0.5000	23.55	1129.52	26.61
19	10.83	24.93	45.64	24.00	0.7419	0.5000	23.44	1129.52	26.47
20	11.42	24.76	53.85	24.00	0.7419	0.5000	23.78	1129.52	26.86
21	11.54	24.98	60.49	24.00	0.7419	0.5000	23.87	1129.52	26.96
22	11.75	24.93	64.09	24.00	0.7419	0.5000	23.97	1129.52	27.08
23	11.90	24.64	64.58	24.00	0.7419	0.5000	23.96	1129.52	27.07
24	11.61	25.19	57.77	24.00	0.7419	0.5000	24.07	1129.52	27.18
25	11.63	24.98	55.57	24.00	0.7419	0.5000	24.06	1129.52	27.18
26	11.57	25.42	55.64	24.00	0.7419	0.5000	24.22	1129.52	27.35
27	12.05	25.15	59.26	24.00	0.7419	0.5000	24.47	1129.52	27.64
28	11.39	25.01	52.86	24.00	0.7419	0.5000	23.90	1129.52	27.00
29	11.82	24.98	60.41	24.00	0.7419	0.5000	24.17	1129.52	27.30
30	12.28	25.61	63.78	24.00	0.7419	0.5000	24.90	1129.52	28.12
31	12.09	25.39	61.19	24.00	0.7419	0.5000	24.64	1129.52	27.83
Total	11.02	25.92	57.66	743.00	0.7419		737.05		832.51

Volume at 14.730 = 733.05 Energy = 832.51

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118678
Name: N.M. State F
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.920 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.868	1.280	70.942	9.170	6.217	1.060	2.258	0.799

NC5	neo	C6	C7	C8	C9	C10
0.595		0.816				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.993	19933.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.10	35.42	57.31	3.51	0.8241	0.3750	0.77	1234.26	0.95
2	6.14	32.47	46.02	3.36	0.8241	0.3750	0.97	1234.26	1.19
3	9.41	30.31	52.65	2.90	0.8241	0.3750	0.93	1234.26	1.15
4	8.56	31.91	50.28	2.99	0.8241	0.3750	0.94	1234.26	1.15
5	6.26	33.22	60.32	3.46	0.8241	0.3750	1.01	1234.26	1.25
6	5.58	34.21	63.16	4.59	0.8241	0.3750	1.32	1234.26	1.63
7	5.11	34.58	66.71	3.72	0.8241	0.3750	1.02	1234.26	1.26
8	6.68	34.74	50.51	2.70	0.8241	0.3750	0.87	1234.26	1.07
9	3.96	35.11	57.22	3.56	0.8241	0.3750	0.91	1234.26	1.12
10	5.08	35.33	54.03	4.35	0.8241	0.3750	1.34	1234.26	1.65
11	1.65	36.01	69.73	4.12	0.8241	0.3750	0.83	1234.26	1.03
12	2.54	35.72	62.32	4.56	0.8241	0.3750	1.07	1234.26	1.32
13	6.20	34.96	52.65	3.75	0.8241	0.3750	1.24	1234.26	1.53
14	5.42	35.82	50.02	3.16	0.8241	0.3750	0.80	1234.26	0.99
15	2.15	36.81	58.78	4.76	0.8241	0.3750	1.03	1234.26	1.27
16	3.82	35.58	57.51	5.46	0.8241	0.3750	1.32	1234.26	1.63
17	8.78	34.10	45.42	2.06	0.8241	0.3750	0.62	1234.26	0.76
18	8.22	34.38	46.13	3.42	0.8241	0.3750	1.24	1234.26	1.54
19	7.49	34.66	42.04	3.30	0.8241	0.3750	1.03	1234.26	1.27
20	5.78	34.60	55.49	3.60	0.8241	0.3750	1.07	1234.26	1.32
21	6.52	34.75	60.92	5.02	0.8241	0.3750	1.48	1234.26	1.82
22	5.60	34.60	58.70	4.23	0.8241	0.3750	1.16	1234.26	1.43
23	7.87	34.14	63.27	4.98	0.8241	0.3750	1.52	1234.26	1.88
24	5.31	34.62	57.64	4.28	0.8241	0.3750	1.21	1234.26	1.49
25	7.13	34.46	52.29	4.73	0.8241	0.3750	1.45	1234.26	1.79
26	5.80	34.62	55.94	3.92	0.8241	0.3750	1.15	1234.26	1.42
27	4.52	35.41	54.50	5.79	0.8241	0.3750	1.38	1234.26	1.70
28	4.59	35.35	51.22	4.16	0.8241	0.3750	1.14	1234.26	1.41
29	4.22	34.85	58.55	5.33	0.8241	0.3750	1.39	1234.26	1.71
30	5.38	34.61	62.75	5.63	0.8241	0.3750	1.46	1234.26	1.80
31	4.02	34.67	60.72	4.75	0.8241	0.3750	1.16	1234.26	1.43
Total	5.56	34.61	56.32	126.17	0.8241		34.82		42.97

Volume at 14.730 = 34.63 Energy = 42.97

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118703
Name: Warren Unit Tubb-Drinkar
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.233	1.686	76.774	10.130	5.971	0.750	2.306	0.535

NC5	neo	C6	C7	C8	C9	C10
0.684		0.731				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.201	2013.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	7.80	26.95	54.60	24.00	0.7621	2.2500	414.68	1271.46	527.25
2	7.31	31.66	50.58	24.00	0.7621	2.2500	433.63	1271.46	551.35
3	6.75	30.39	50.61	24.00	0.7621	2.2500	409.13	1271.46	520.20
4	7.23	30.14	53.41	24.00	0.7621	2.2500	414.90	1271.46	527.53
5	7.73	30.20	57.19	24.00	0.7621	2.2500	429.85	1271.46	546.54
6	7.23	31.23	59.27	24.00	0.7621	2.2500	426.69	1271.46	542.53
7	7.38	30.44	59.22	24.00	0.7621	2.2500	426.64	1271.46	542.46
8	7.40	30.97	53.61	24.00	0.7621	2.2500	433.02	1271.46	550.57
9	7.20	32.11	55.05	24.00	0.7621	2.2500	434.02	1271.46	551.84
10	7.01	32.10	54.84	24.00	0.7621	2.2500	429.68	1271.46	546.32
11	6.70	34.57	62.41	24.00	0.7621	2.2500	432.64	1271.46	550.08
12	6.67	32.92	59.60	23.03	0.7621	2.2500	404.45	1271.46	514.25
13	6.31	37.38	54.94	24.00	0.7621	2.2500	436.26	1271.46	554.69
14	7.14	34.66	54.60	24.00	0.7621	2.2500	448.13	1271.46	569.78
15	6.49	35.78	59.06	24.00	0.7621	2.2500	435.90	1271.46	554.23
16	5.99	36.38	57.15	24.00	0.7621	2.2500	423.06	1271.46	537.90
17	6.53	32.38	50.00	24.00	0.7621	2.2500	419.21	1271.46	533.01
18	6.89	30.74	49.25	24.00	0.7621	2.2500	419.91	1271.46	533.90
19	6.37	31.37	48.86	23.98	0.7621	2.2500	404.15	1271.46	513.87
20	6.90	32.20	52.20	23.99	0.7621	2.2500	407.22	1271.46	517.76
21	5.47	33.26	57.00	24.00	0.7621	2.2500	385.95	1271.46	490.72
22	6.12	32.61	61.32	24.00	0.7621	2.2500	400.51	1271.46	509.23
23	7.51	31.47	61.41	24.00	0.7621	2.2500	437.99	1271.46	556.88
24	7.27	30.92	57.70	24.00	0.7621	2.2500	427.67	1271.46	543.77
25	6.27	31.31	56.30	24.00	0.7621	2.2500	401.21	1271.46	510.12
26	6.98	31.30	55.88	24.00	0.7621	2.2500	422.04	1271.46	536.61
27	6.82	31.13	56.47	24.00	0.7621	2.2500	414.18	1271.46	526.61
28	6.85	30.73	52.89	24.00	0.7621	2.2500	415.47	1271.46	528.26
29	7.18	30.92	59.39	24.00	0.7621	2.2500	424.23	1271.46	539.39
30	6.71	31.52	61.10	24.00	0.7621	2.2500	412.20	1271.46	524.09
31	7.46	31.64	59.61	24.00	0.7621	2.2500	432.09	1271.46	549.39
Total	6.90	32.00	56.00	742.98	0.7621		13,056.71		16,601.11

Volume at 14.730 = 12,985.79 Energy = 16,601.11

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118768
Name: State F #2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.100 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.114	9.408	77.496	7.966	3.169	0.392	0.854	0.193

NC5	neo	C6	C7	C8	C9	C10
0.188		0.211				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.010	101.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	27.53	54.31	0.00	0.6961	0.5000	0.00	1051.22	0.00
2	0.00	27.60	47.15	0.00	0.6961	0.5000	0.00	1051.22	0.00
3	0.00	27.50	51.21	0.00	0.6961	0.5000	0.00	1051.22	0.00
4	0.00	27.57	55.05	0.00	0.6961	0.5000	0.00	1051.22	0.00
5	0.00	27.02	56.80	0.00	0.6961	0.5000	0.00	1051.22	0.00
6	0.00	26.95	63.91	0.00	0.6961	0.5000	0.00	1051.22	0.00
7	0.00	27.04	63.57	0.00	0.6961	0.5000	0.00	1051.22	0.00
8	0.00	27.13	51.21	0.00	0.6961	0.5000	0.00	1051.22	0.00
9	0.00	26.67	57.22	0.00	0.6961	0.5000	0.00	1051.22	0.00
10	0.00	27.29	56.35	0.00	0.6961	0.5000	0.00	1051.22	0.00
11	0.00	28.01	67.67	0.00	0.6961	0.5000	0.00	1051.22	0.00
12	0.00	26.75	61.69	0.00	0.6961	0.5000	0.00	1051.22	0.00
13	0.00	27.05	52.57	0.00	0.6961	0.5000	0.00	1051.22	0.00
14	0.00	26.98	52.88	0.00	0.6961	0.5000	0.00	1051.22	0.00
15	0.00	28.05	61.89	0.00	0.6961	0.5000	0.00	1051.22	0.00
16	0.00	26.84	56.05	0.00	0.6961	0.5000	0.00	1051.22	0.00
17	0.00	26.48	44.30	0.00	0.6961	0.5000	0.00	1051.22	0.00
18	0.00	26.56	44.20	0.00	0.6961	0.5000	0.00	1051.22	0.00
19	0.00	26.06	43.41	0.00	0.6961	0.5000	0.00	1051.22	0.00
20	0.00	26.19	53.49	0.00	0.6961	0.5000	0.00	1051.22	0.00
21	0.00	26.39	60.34	0.00	0.6961	0.5000	0.00	1051.22	0.00
22	0.00	26.16	55.48	0.00	0.6961	0.5000	0.00	1051.22	0.00
23	0.00	25.87	62.50	0.00	0.6961	0.5000	0.00	1051.22	0.00
24	0.00	26.44	57.61	0.00	0.6961	0.5000	0.00	1051.22	0.00
25	0.00	26.19	55.95	0.00	0.6961	0.5000	0.00	1051.22	0.00
26	0.00	26.96	64.33	0.00	0.6961	0.5000	0.00	1051.22	0.00
27	0.00	26.57	59.91	0.00	0.6961	0.5000	0.00	1051.22	0.00
28	0.00	26.47	60.47	0.00	0.6961	0.5000	0.00	1051.22	0.00
29	0.00	26.47	63.64	0.00	0.6961	0.5000	0.00	1051.22	0.00
30	0.00	27.08	64.82	0.00	0.6961	0.5000	0.00	1051.22	0.00
31	0.00	26.90	59.85	0.00	0.6961	0.5000	0.00	1051.22	0.00
Total	0.00	26.86	56.77	0.00	0.6961		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118770
Name: Byrd Gas Comm #2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.040 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.030	7.853	79.510	7.704	3.064	0.364	0.806	0.202

NC5	neo	C6	C7	C8	C9	C10
0.212		0.257				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	28.25	52.64	54.41	24.00	0.6873	0.5000	56.30	1065.23	59.97
2	29.14	53.12	46.58	24.00	0.6873	0.5000	58.13	1065.23	61.92
3	28.61	52.30	51.52	24.00	0.6873	0.5000	57.10	1065.23	60.82
4	27.46	52.35	56.74	24.00	0.6873	0.5000	55.58	1065.23	59.21
5	26.56	52.47	58.08	24.00	0.6873	0.5000	54.40	1065.23	57.95
6	28.26	52.09	64.21	24.00	0.6873	0.5000	55.50	1065.23	59.12
7	27.20	52.11	63.94	24.00	0.6873	0.5000	54.68	1065.23	58.25
8	26.84	53.19	53.14	24.00	0.6873	0.5000	55.38	1065.23	58.99
9	26.13	56.02	58.51	24.00	0.6873	0.5000	55.66	1065.23	59.30
10	26.88	55.72	56.72	24.00	0.6873	0.5000	56.65	1065.23	60.35
11	25.17	56.97	68.28	24.00	0.6873	0.5000	54.89	1065.23	58.47
12	26.26	55.81	61.98	23.02	0.6873	0.5000	53.47	1065.23	56.96
13	25.82	56.18	54.08	24.00	0.6873	0.5000	56.07	1065.23	59.72
14	26.88	56.67	54.85	24.00	0.6873	0.5000	57.09	1065.23	60.82
15	26.45	57.57	61.98	24.00	0.6873	0.5000	57.01	1065.23	60.72
16	25.37	59.12	55.62	24.00	0.6873	0.5000	56.52	1065.23	60.21
17	100.59	49.00	45.20	24.00	0.6873	0.5000	75.76	1065.23	80.70
18	182.82	41.87	46.69	24.00	0.6873	0.5000	124.06	1065.23	132.15
19	171.30	41.77	45.38	24.00	0.6873	0.5000	120.37	1065.23	128.23
20	146.64	41.81	52.62	24.00	0.6873	0.5000	104.32	1065.23	111.13
21	109.83	42.28	61.75	24.00	0.6873	0.5000	96.09	1065.23	102.36
22	151.09	41.62	63.82	24.00	0.6873	0.5000	111.47	1065.23	118.74
23	201.99	40.80	62.98	24.00	0.6873	0.5000	125.60	1065.23	133.79
24	206.94	40.75	57.33	24.00	0.6873	0.5000	127.13	1065.23	135.42
25	167.63	41.17	54.87	24.00	0.6873	0.5000	117.33	1065.23	124.98
26	167.15	41.10	55.12	24.00	0.6873	0.5000	117.11	1065.23	124.74
27	169.40	40.99	58.29	24.00	0.6873	0.5000	117.28	1065.23	124.93
28	166.26	40.93	53.10	24.00	0.6873	0.5000	116.77	1065.23	124.39
29	178.72	40.84	61.63	24.00	0.6873	0.5000	119.09	1065.23	126.86
30	152.37	41.07	64.73	24.00	0.6873	0.5000	109.65	1065.23	116.80
31	137.90	41.16	59.91	24.00	0.6873	0.5000	106.57	1065.23	113.52
Total	116.38	46.14	56.74	743.02	0.6873		2,583.05		2,751.54

Volume at 14.730 = 2,569.02 Energy = 2,751.54

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118787
Name: W.U. Battery #7
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.910 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	7.9810 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.134	1.790	79.039	9.655	5.169	0.596	1.822	0.432

NC5	neo	C6	C7	C8	C9	C10
0.556		0.706				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.101	1008.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.74	25.31	56.78	24.00	0.7361	2.5000	466.92	1234.08	576.21
2	7.19	30.17	49.77	24.00	0.7361	2.5000	521.41	1234.08	643.46
3	9.56	28.88	51.27	24.00	0.7361	2.5000	597.56	1234.08	737.44
4	10.86	28.63	54.97	24.00	0.7361	2.5000	631.28	1234.08	779.05
5	12.05	28.68	59.54	24.00	0.7361	2.5000	662.55	1234.08	817.64
6	11.53	29.75	63.38	24.00	0.7361	2.5000	656.32	1234.08	809.95
7	11.88	28.96	62.83	24.00	0.7361	2.5000	659.43	1234.08	813.79
8	11.27	29.42	54.15	24.00	0.7361	2.5000	651.82	1234.08	804.40
9	10.78	30.55	55.89	24.00	0.7361	2.5000	646.97	1234.08	798.42
10	10.49	30.58	55.94	24.00	0.7361	2.5000	641.66	1234.08	791.87
11	9.86	33.07	66.42	24.00	0.7361	2.5000	640.84	1234.08	790.85
12	10.27	31.33	62.30	23.03	0.7361	2.5000	612.88	1234.08	756.34
13	8.74	35.55	54.93	24.00	0.7361	2.5000	625.37	1234.08	771.76
14	9.25	32.96	54.48	24.00	0.7361	2.5000	626.92	1234.08	773.67
15	9.13	34.16	61.00	24.00	0.7361	2.5000	629.86	1234.08	777.29
16	11.97	34.76	58.17	24.00	0.7361	2.5000	708.61	1234.08	874.49
17	13.54	30.84	47.97	24.00	0.7361	2.5000	737.18	1234.08	909.75
18	13.67	29.22	47.24	24.00	0.7361	2.5000	721.48	1234.08	890.36
19	12.81	29.87	47.32	24.00	0.7361	2.5000	705.47	1234.08	870.61
20	12.09	30.64	52.16	24.00	0.7361	2.5000	685.66	1234.08	846.17
21	11.74	31.83	59.50	24.00	0.7361	2.5000	690.39	1234.08	852.00
22	12.29	31.04	65.29	24.00	0.7361	2.5000	693.26	1234.08	855.54
23	12.91	29.85	64.92	24.00	0.7361	2.5000	696.24	1234.08	859.22
24	12.76	29.31	58.92	24.00	0.7361	2.5000	690.15	1234.08	851.70
25	12.15	29.80	57.03	24.00	0.7361	2.5000	680.34	1234.08	839.60
26	12.21	29.70	56.53	24.00	0.7361	2.5000	680.73	1234.08	840.08
27	12.37	29.55	58.02	24.00	0.7361	2.5000	682.56	1234.08	842.33
28	12.49	29.19	52.52	24.00	0.7361	2.5000	685.24	1234.08	845.65
29	12.96	29.44	61.78	24.00	0.7361	2.5000	695.08	1234.08	857.79
30	12.59	30.07	64.12	24.00	0.7361	2.5000	690.79	1234.08	852.50
31	12.28	30.12	61.91	24.00	0.7361	2.5000	684.26	1234.08	844.43
Total	11.44	30.46	57.35	743.03	0.7361		20,399.24		25,174.37

Volume at 14.730 = 20,288.45 Energy = 25,174.37

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118788
Name: San Andreas Battery
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0660 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.688	2.657	64.948	11.021	4.815	0.844	1.812	0.641

NC5	neo	C6	C7	C8	C9	C10
0.459		1.115				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.000	40000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	22.84	57.61	0.00	0.8579	0.7500	0.00	1167.50	0.00
2	0.00	26.55	49.58	0.00	0.8579	0.7500	0.00	1167.50	0.00
3	0.00	25.80	51.27	0.00	0.8579	0.7500	0.00	1167.50	0.00
4	0.00	25.57	54.71	0.00	0.8579	0.7500	0.00	1167.50	0.00
5	0.00	25.69	60.44	0.00	0.8579	0.7500	0.00	1167.50	0.00
6	0.00	26.65	64.99	0.00	0.8579	0.7500	0.00	1167.50	0.00
7	0.00	26.09	65.14	0.00	0.8579	0.7500	0.00	1167.50	0.00
8	0.00	26.45	52.09	0.00	0.8579	0.7500	0.00	1167.50	0.00
9	0.00	27.52	56.42	0.00	0.8579	0.7500	0.00	1167.50	0.00
10	0.00	27.55	55.51	0.00	0.8579	0.7500	0.00	1167.50	0.00
11	0.00	29.98	69.15	0.00	0.8579	0.7500	0.00	1167.50	0.00
12	0.00	28.39	61.84	0.00	0.8579	0.7500	0.00	1167.50	0.00
13	0.00	31.87	52.42	0.00	0.8579	0.7500	0.00	1167.50	0.00
14	0.00	29.51	53.77	0.00	0.8579	0.7500	0.00	1167.50	0.00
15	0.00	30.83	61.95	0.00	0.8579	0.7500	0.00	1167.50	0.00
16	0.00	31.50	57.10	0.00	0.8579	0.7500	0.00	1167.50	0.00
17	0.00	27.45	45.10	0.00	0.8579	0.7500	0.00	1167.50	0.00
18	0.00	25.93	44.83	0.00	0.8579	0.7500	0.00	1167.50	0.00
19	0.00	26.43	44.34	0.00	0.8579	0.7500	0.00	1167.50	0.00
20	0.00	27.32	52.64	0.00	0.8579	0.7500	0.00	1167.50	0.00
21	0.00	28.60	61.08	0.00	0.8579	0.7500	0.00	1167.50	0.00
22	0.00	28.01	65.93	0.00	0.8579	0.7500	0.00	1167.50	0.00
23	0.00	26.98	65.59	0.00	0.8579	0.7500	0.00	1167.50	0.00
24	0.00	26.34	57.98	0.00	0.8579	0.7500	0.00	1167.50	0.00
25	0.00	26.76	55.96	0.00	0.8579	0.7500	0.00	1167.50	0.00
26	0.00	26.59	54.88	0.00	0.8579	0.7500	0.00	1167.50	0.00
27	0.00	26.52	57.70	0.00	0.8579	0.7500	0.00	1167.50	0.00
28	0.00	26.09	51.02	0.00	0.8579	0.7500	0.00	1167.50	0.00
29	0.00	26.42	62.04	0.00	0.8579	0.7500	0.00	1167.50	0.00
30	0.00	26.98	64.49	0.00	0.8579	0.7500	0.00	1167.50	0.00
31	0.00	26.98	59.06	0.00	0.8579	0.7500	0.00	1167.50	0.00
Total	0.00	27.30	56.99	0.00	0.8579		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118792
Name: Satellite #11
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.880 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
8.942	0.532	57.286	9.072	9.402	2.115	4.370	1.635

NC5	neo	C6	C7	C8	C9	C10
1.077		1.553				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.017	40167.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.57	31.71	59.09	21.48	0.9976	0.8750	58.10	1382.52	80.33
2	10.44	31.60	53.25	21.53	0.9976	0.8750	57.88	1382.52	80.02
3	10.24	31.28	54.36	21.76	0.9976	0.8750	58.34	1382.52	80.66
4	10.62	31.45	57.89	21.71	0.9976	0.8750	58.85	1382.52	81.36
5	11.14	30.82	60.89	21.95	0.9976	0.8750	59.76	1382.52	82.63
6	10.73	30.84	63.32	21.81	0.9976	0.8750	58.74	1382.52	81.20
7	10.72	30.75	63.72	21.81	0.9976	0.8750	58.18	1382.52	80.43
8	10.45	30.94	56.47	21.57	0.9976	0.8750	58.08	1382.52	80.30
9	11.27	30.82	59.40	21.47	0.9976	0.8750	58.57	1382.52	80.97
10	10.60	31.19	58.03	21.31	0.9976	0.8750	57.37	1382.52	79.32
11	10.37	32.13	65.27	21.17	0.9976	0.8750	56.91	1382.52	78.68
12	11.25	30.86	61.31	20.91	0.9976	0.8750	57.48	1382.52	79.46
13	9.53	32.53	55.96	20.53	0.9976	0.8750	53.34	1382.52	73.74
14	11.24	30.38	56.45	21.94	0.9976	0.8750	60.09	1382.52	83.07
15	10.79	30.71	62.34	21.72	0.9976	0.8750	58.43	1382.52	80.78
16	11.93	29.57	59.28	22.29	0.9976	0.8750	61.76	1382.52	85.38
17	10.91	29.23	52.28	22.29	0.9976	0.8750	59.56	1382.52	82.34
18	11.17	29.32	54.10	22.12	0.9976	0.8750	59.60	1382.52	82.40
19	12.13	28.71	54.36	22.06	0.9976	0.8750	60.72	1382.52	83.94
20	12.21	28.38	56.36	22.18	0.9976	0.8750	60.86	1382.52	84.14
21	12.53	28.62	61.68	22.23	0.9976	0.8750	60.74	1382.52	83.98
22	11.65	28.50	65.20	22.82	0.9976	0.8750	61.19	1382.52	84.59
23	11.90	28.20	64.89	22.51	0.9976	0.8750	60.48	1382.52	83.62
24	11.84	28.78	59.62	22.17	0.9976	0.8750	59.93	1382.52	82.86
25	11.48	28.47	58.47	22.60	0.9976	0.8750	60.35	1382.52	83.43
26	11.09	29.04	58.15	22.19	0.9976	0.8750	58.67	1382.52	81.11
27	11.49	28.74	60.26	22.32	0.9976	0.8750	60.10	1382.52	83.09
28	11.65	28.66	55.17	22.71	0.9976	0.8750	61.85	1382.52	85.51
29	12.61	28.67	62.32	22.79	0.9976	0.8750	63.56	1382.52	87.87
30	11.55	29.25	64.92	22.19	0.9976	0.8750	60.09	1382.52	83.07
31	11.49	29.06	62.21	22.34	0.9976	0.8750	60.53	1382.52	83.68
Total	11.23	29.94	59.27	680.45	0.9976		1,840.10		2,543.96

Volume at 14.730 = 1,830.10 Energy = 2,543.96

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118793
Name: Satellite #16
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.040 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.701	0.469	59.393	8.967	9.163	1.978	3.824	1.459

NC5	neo	C6	C7	C8	C9	C10
0.822		1.172				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.053	30528.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.27	29.37	58.62	17.16	0.9664	1.2500	87.77	1330.30	116.76
2	8.01	29.18	52.94	16.75	0.9664	1.2500	84.10	1330.30	111.88
3	8.32	28.98	53.97	16.88	0.9664	1.2500	85.90	1330.30	114.27
4	8.15	29.04	57.38	16.86	0.9664	1.2500	85.30	1330.30	113.47
5	8.80	28.52	60.77	16.12	0.9664	1.2500	83.72	1330.30	111.37
6	8.12	28.35	63.34	17.31	0.9664	1.2500	85.47	1330.30	113.70
7	8.23	28.27	64.01	17.01	0.9664	1.2500	84.42	1330.30	112.31
8	8.31	29.56	55.93	16.73	0.9664	1.2500	86.56	1330.30	115.16
9	7.30	31.14	59.27	17.32	0.9664	1.2500	86.19	1330.30	114.66
10	7.99	31.42	58.06	16.52	0.9664	1.2500	85.90	1330.30	114.27
11	6.96	32.41	65.92	17.06	0.9664	1.2500	84.88	1330.30	112.91
12	7.97	31.24	62.00	15.59	0.9664	1.2500	80.60	1330.30	107.22
13	6.04	32.91	56.54	18.25	0.9664	1.2500	83.38	1330.30	110.92
14	7.43	29.68	56.14	17.53	0.9664	1.2500	84.90	1330.30	112.95
15	8.40	29.50	61.84	16.84	0.9664	1.2500	86.78	1330.30	115.45
16	8.30	28.32	58.65	16.91	0.9664	1.2500	83.79	1330.30	111.46
17	8.89	27.42	50.36	15.66	0.9664	1.2500	79.42	1330.30	105.65
18	8.41	27.37	52.28	17.94	0.9664	1.2500	90.11	1330.30	119.87
19	8.85	26.75	52.27	18.25	0.9664	1.2500	92.24	1330.30	122.71
20	9.70	26.56	54.99	17.33	0.9664	1.2500	89.80	1330.30	119.46
21	9.21	26.64	60.72	16.95	0.9664	1.2500	85.96	1330.30	114.35
22	43.81	33.71	68.59	16.88	0.9664	1.2500	120.85	1330.30	160.77
23	8.74	27.05	64.17	16.98	0.9664	1.2500	84.72	1330.30	112.70
24	9.36	27.51	58.79	16.50	0.9664	1.2500	86.16	1330.30	114.62
25	9.97	27.32	57.27	16.46	0.9664	1.2500	87.84	1330.30	116.85
26	9.69	27.81	57.29	16.64	0.9664	1.2500	88.73	1330.30	118.04
27	9.39	27.49	59.42	16.68	0.9664	1.2500	86.79	1330.30	115.46
28	9.84	27.29	53.85	15.94	0.9664	1.2500	85.89	1330.30	114.26
29	9.53	27.30	61.60	16.99	0.9664	1.2500	88.43	1330.30	117.64
30	9.15	27.91	64.30	17.04	0.9664	1.2500	87.90	1330.30	116.93
31	9.13	27.60	61.38	16.96	0.9664	1.2500	86.78	1330.30	115.44
Total	10.14	28.87	58.91	524.02	0.9664		2,701.27		3,593.49

Volume at 14.730 = 2,686.60 Energy = 3,593.49

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118795
Name: Andrews #6
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.930 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.751	1.695	74.035	7.773	5.046	0.987	2.074	0.768

NC5	neo	C6	C7	C8	C9	C10
0.566		0.891				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.414	14138.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.18	31.75	54.16	23.18	0.7997	0.5000	10.61	1200.92	12.74
2	2.03	31.41	45.97	23.56	0.7997	0.5000	10.46	1200.92	12.56
3	1.89	31.27	50.35	23.98	0.7997	0.5000	10.51	1200.92	12.62
4	2.08	31.41	54.40	23.60	0.7997	0.5000	10.53	1200.92	12.64
5	1.99	30.82	57.05	23.99	0.7997	0.5000	10.66	1200.92	12.80
6	1.97	30.76	63.36	23.88	0.7997	0.5000	10.46	1200.92	12.56
7	1.96	30.73	62.47	23.83	0.7997	0.5000	10.41	1200.92	12.50
8	2.00	30.77	51.78	23.47	0.7997	0.5000	10.42	1200.92	12.51
9	1.99	30.28	56.32	23.70	0.7997	0.5000	10.41	1200.92	12.50
10	1.88	30.72	55.07	23.70	0.7997	0.5000	10.21	1200.92	12.27
11	1.98	31.52	67.68	23.19	0.7997	0.5000	10.25	1200.92	12.31
12	2.23	30.40	60.58	22.09	0.7997	0.5000	10.22	1200.92	12.27
13	2.11	30.91	51.73	22.36	0.7997	0.5000	10.22	1200.92	12.28
14	2.19	30.94	52.27	22.04	0.7997	0.5000	10.24	1200.92	12.29
15	2.37	32.10	60.63	21.09	0.7997	0.5000	10.21	1200.92	12.26
16	2.69	30.89	55.99	20.80	0.7997	0.5000	10.57	1200.92	12.69
17	2.24	30.61	44.16	21.92	0.7997	0.5000	10.34	1200.92	12.42
18	1.95	30.74	44.24	23.38	0.7997	0.5000	10.39	1200.92	12.47
19	2.03	30.28	43.38	23.67	0.7997	0.5000	10.45	1200.92	12.55
20	2.02	29.96	52.18	23.53	0.7997	0.5000	10.37	1200.92	12.46
21	2.11	30.11	59.51	23.32	0.7997	0.5000	10.45	1200.92	12.55
22	2.27	30.09	63.76	22.67	0.7997	0.5000	10.46	1200.92	12.56
23	2.57	29.72	62.50	21.41	0.7997	0.5000	10.40	1200.92	12.49
24	2.64	30.17	56.82	20.73	0.7997	0.5000	10.29	1200.92	12.36
25	2.53	29.95	52.93	21.33	0.7997	0.5000	10.39	1200.92	12.47
26	2.50	30.51	53.15	21.02	0.7997	0.5000	10.32	1200.92	12.39
27	2.52	30.27	54.60	21.28	0.7997	0.5000	10.34	1200.92	12.42
28	2.78	30.13	50.30	20.17	0.7997	0.5000	10.36	1200.92	12.45
29	2.56	30.23	57.84	21.13	0.7997	0.5000	10.34	1200.92	12.42
30	2.98	30.85	62.73	19.43	0.7997	0.5000	10.26	1200.92	12.32
31	3.35	30.58	58.32	18.58	0.7997	0.5000	10.34	1200.92	12.42
Total	2.28	30.67	55.35	692.02	0.7997		321.88		386.56

Volume at 14.730 = 320.13 Energy = 386.56

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118796
Name: State J Comm #7
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.890 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.015	6.695	81.188	7.640	2.889	0.321	0.699	0.149

NC5	neo	C6	C7	C8	C9	C10	
0.160		0.246					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.46	27.36	56.02	23.07	0.6758	0.5000	8.72	1066.90	9.31
2	1.31	27.42	47.61	23.34	0.6758	0.5000	8.52	1066.90	9.08
3	1.31	27.32	50.72	23.67	0.6758	0.5000	8.64	1066.90	9.21
4	1.41	27.37	55.90	23.42	0.6758	0.5000	8.72	1066.90	9.31
5	1.43	26.87	57.76	23.52	0.6758	0.5000	8.75	1066.90	9.33
6	1.43	26.87	63.96	23.46	0.6758	0.5000	8.69	1066.90	9.27
7	1.37	26.98	64.23	23.48	0.6758	0.5000	8.54	1066.90	9.11
8	1.45	27.03	51.35	23.33	0.6758	0.5000	8.73	1066.90	9.32
9	1.48	26.59	56.47	23.18	0.6758	0.5000	8.67	1066.90	9.25
10	1.31	27.18	55.89	23.33	0.6758	0.5000	8.44	1066.90	9.01
11	1.26	27.90	67.28	23.52	0.6758	0.5000	8.39	1066.90	8.95
12	1.49	26.66	60.81	22.16	0.6758	0.5000	8.35	1066.90	8.91
13	1.42	26.94	52.07	23.15	0.6758	0.5000	8.59	1066.90	9.17
14	1.47	26.90	52.52	23.29	0.6758	0.5000	8.81	1066.90	9.40
15	1.39	27.95	61.65	23.38	0.6758	0.5000	8.66	1066.90	9.24
16	1.47	26.78	55.16	23.21	0.6758	0.5000	8.72	1066.90	9.30
17	1.47	26.41	43.50	22.96	0.6758	0.5000	8.67	1066.90	9.25
18	1.41	26.47	43.42	22.97	0.6758	0.5000	8.53	1066.90	9.10
19	1.49	25.99	43.99	22.72	0.6758	0.5000	8.55	1066.90	9.12
20	1.44	26.08	52.55	22.81	0.6758	0.5000	8.39	1066.90	8.95
21	1.47	26.28	59.84	22.88	0.6758	0.5000	8.42	1066.90	8.98
22	1.46	26.02	63.10	23.17	0.6758	0.5000	8.36	1066.90	8.92
23	1.37	25.74	62.79	23.01	0.6758	0.5000	8.14	1066.90	8.69
24	1.34	26.29	56.64	23.18	0.6758	0.5000	8.17	1066.90	8.71
25	1.29	26.04	52.52	23.16	0.6758	0.5000	8.11	1066.90	8.65
26	1.22	26.80	53.81	23.46	0.6758	0.5000	8.02	1066.90	8.56
27	1.20	26.43	55.10	23.25	0.6758	0.5000	7.91	1066.90	8.44
28	1.25	26.30	50.22	23.14	0.6758	0.5000	8.00	1066.90	8.53
29	1.26	26.33	59.17	23.20	0.6758	0.5000	7.96	1066.90	8.49
30	1.15	26.90	63.27	23.46	0.6758	0.5000	7.78	1066.90	8.30
31	1.17	26.73	58.74	23.40	0.6758	0.5000	7.87	1066.90	8.39
Total	1.37	26.75	55.70	719.26	0.6758		260.81		278.26

Volume at 14.730 = 259.39 Energy = 278.26

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118807
Name: Weir #9
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.950 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.110	5.474	80.653	8.383	3.410	0.394	0.834	0.211

NC5	neo	C6	C7	C8	C9	C10
0.201		0.319				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.010	100.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	15.71	29.24	55.84	24.00	0.6876	0.5000	31.45	1102.19	34.66
2	15.30	29.48	49.00	24.00	0.6876	0.5000	31.41	1102.19	34.62
3	15.43	29.40	51.16	24.00	0.6876	0.5000	31.48	1102.19	34.70
4	15.51	29.53	55.21	24.00	0.6876	0.5000	31.45	1102.19	34.67
5	15.81	29.12	58.39	24.00	0.6876	0.5000	31.48	1102.19	34.70
6	15.88	29.15	62.96	24.00	0.6876	0.5000	31.43	1102.19	34.64
7	15.72	29.37	63.92	24.00	0.6876	0.5000	31.37	1102.19	34.57
8	15.43	29.55	52.48	24.00	0.6876	0.5000	31.51	1102.19	34.73
9	15.80	29.08	57.00	24.00	0.6876	0.5000	31.48	1102.19	34.69
10	15.35	29.65	55.60	24.00	0.6876	0.5000	31.37	1102.19	34.58
11	15.22	30.39	67.02	24.00	0.6876	0.5000	31.30	1102.19	34.50
12	16.04	29.08	61.08	23.02	0.6876	0.5000	30.30	1102.19	33.40
13	15.56	29.29	52.76	24.00	0.6876	0.5000	31.49	1102.19	34.71
14	15.62	29.25	53.04	24.00	0.6876	0.5000	31.49	1102.19	34.71
15	15.18	30.23	61.54	24.00	0.6876	0.5000	31.33	1102.19	34.53
16	15.85	29.09	56.19	24.00	0.6876	0.5000	31.55	1102.19	34.78
17	15.85	28.58	45.22	24.00	0.6876	0.5000	31.61	1102.19	34.84
18	15.78	28.57	46.29	24.00	0.6876	0.5000	31.52	1102.19	34.74
19	16.06	28.27	45.96	24.00	0.6876	0.5000	31.63	1102.19	34.87
20	15.98	28.46	53.05	24.00	0.6876	0.5000	31.44	1102.19	34.65
21	16.10	28.64	60.32	24.00	0.6876	0.5000	31.44	1102.19	34.65
22	16.53	28.15	63.45	24.00	0.6876	0.5000	31.48	1102.19	34.69
23	16.51	28.12	63.43	24.00	0.6876	0.5000	31.44	1102.19	34.65
24	15.94	28.73	57.87	24.00	0.6876	0.5000	31.38	1102.19	34.59
25	16.01	28.52	54.22	24.00	0.6876	0.5000	31.45	1102.19	34.67
26	15.44	29.36	55.17	24.00	0.6876	0.5000	31.32	1102.19	34.52
27	15.78	28.96	56.75	24.00	0.6876	0.5000	31.39	1102.19	34.59
28	15.72	28.84	50.99	24.00	0.6876	0.5000	31.44	1102.19	34.65
29	15.99	28.78	59.78	24.00	0.6876	0.5000	31.42	1102.19	34.63
30	15.64	29.37	63.76	24.00	0.6876	0.5000	31.28	1102.19	34.48
31	15.64	29.32	60.34	24.00	0.6876	0.5000	31.35	1102.19	34.56
Total	15.75	29.08	56.43	743.02	0.6876		973.50		1,072.98

Volume at 14.730 = 968.21 Energy = 1,072.98

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118808
Name: State U #8
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.028	1.067	62.012	11.504	9.672	1.798	4.003	1.250

NC5	neo	C6	C7	C8	C9	C10
1.124		1.534				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.009	10090.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	15.00	28.24	55.81	22.87	0.9400	0.3750	12.97	1422.98	18.46
2	15.49	28.01	47.43	22.69	0.9400	0.3750	12.81	1422.98	18.23
3	14.51	27.92	53.04	24.00	0.9400	0.3750	14.07	1422.98	20.02
4	16.32	27.93	59.96	22.44	0.9400	0.3750	13.29	1422.98	18.91
5	17.80	27.53	59.53	24.00	0.9400	0.3750	15.35	1422.98	21.84
6	17.65	27.46	64.63	24.00	0.9400	0.3750	15.19	1422.98	21.61
7	17.87	27.36	64.57	24.00	0.9400	0.3750	15.17	1422.98	21.59
8	14.94	27.70	51.71	22.91	0.9400	0.3750	12.87	1422.98	18.31
9	14.09	28.17	52.69	20.25	0.9400	0.3750	10.35	1422.98	14.73
10	8.92	28.84	54.18	22.28	0.9400	0.3750	9.46	1422.98	13.46
11	4.43	30.16	65.33	19.61	0.9400	0.3750	6.12	1422.98	8.71
12	10.69	29.03	63.28	22.71	0.9400	0.3750	11.19	1422.98	15.92
13	9.52	29.37	46.01	13.57	0.9400	0.3750	5.32	1422.98	7.57
14	18.62	28.56	58.97	23.17	0.9400	0.3750	13.66	1422.98	19.43
15	14.43	28.48	61.12	23.08	0.9400	0.3750	12.19	1422.98	17.35
16	26.36	27.37	57.45	23.71	0.9400	0.3750	17.70	1422.98	25.18
17	24.41	26.92	46.81	23.85	0.9400	0.3750	17.51	1422.98	24.92
18	22.04	26.90	47.61	24.00	0.9400	0.3750	17.00	1422.98	24.19
19	28.61	26.39	50.43	24.00	0.9400	0.3750	19.02	1422.98	27.07
20	28.32	26.08	53.53	24.00	0.9400	0.3750	18.72	1422.98	26.64
21	26.84	26.19	60.02	23.86	0.9400	0.3750	18.06	1422.98	25.70
22	24.56	26.34	63.83	23.95	0.9400	0.3750	17.09	1422.98	24.32
23	23.03	26.48	64.89	23.99	0.9400	0.3750	16.88	1422.98	24.02
24	19.83	26.77	58.23	23.88	0.9400	0.3750	15.26	1422.98	21.72
25	21.30	26.58	56.11	24.00	0.9400	0.3750	16.44	1422.98	23.39
26	17.30	26.96	56.14	23.99	0.9400	0.3750	14.67	1422.98	20.88
27	20.11	26.75	58.55	23.72	0.9400	0.3750	15.71	1422.98	22.35
28	21.41	26.59	52.70	23.79	0.9400	0.3750	16.40	1422.98	23.34
29	20.82	26.59	62.19	23.99	0.9400	0.3750	16.14	1422.98	22.97
30	17.09	27.00	62.73	23.85	0.9400	0.3750	13.88	1422.98	19.75
31	18.73	26.90	61.96	24.00	0.9400	0.3750	15.48	1422.98	22.03
Total	19.62	27.26	57.19	714.13	0.9400		445.97		634.60

Volume at 14.730 = 443.54 Energy = 634.60

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118809
Name: Andrews #15
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0268 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.889	1.687	72.256	7.516	5.799	1.160	2.376	0.953

NC5	neo	C6	C7	C8	C9	C10
0.659		1.106				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.601	16008.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.14	31.87	54.92	22.98	0.8268	0.7500	44.61	1236.21	55.15
2	12.02	31.43	43.75	20.23	0.8268	0.7500	45.36	1236.21	56.07
3	8.08	31.54	53.10	24.00	0.8268	0.7500	47.13	1236.21	58.26
4	11.83	31.48	61.95	20.96	0.8268	0.7500	47.43	1236.21	58.63
5	11.31	31.19	58.72	24.00	0.8268	0.7500	54.77	1236.21	67.70
6	11.08	31.15	65.41	24.00	0.8268	0.7500	54.14	1236.21	66.93
7	10.60	31.06	64.56	24.00	0.8268	0.7500	52.24	1236.21	64.58
8	10.52	31.07	52.77	23.47	0.8268	0.7500	51.21	1236.21	63.31
9	13.30	30.61	56.53	24.00	0.8268	0.7500	54.85	1236.21	67.81
10	9.42	30.84	54.58	24.00	0.8268	0.7500	43.78	1236.21	54.12
11	4.56	31.61	68.65	23.21	0.8268	0.7500	32.21	1236.21	39.82
12	14.96	30.88	65.05	23.02	0.8268	0.7500	59.82	1236.21	73.95
13	11.19	30.74	46.30	20.32	0.8268	0.7500	39.13	1236.21	48.37
14	8.17	31.10	56.80	22.92	0.8268	0.7500	42.83	1236.21	52.95
15	5.12	31.81	61.30	17.26	0.8268	0.7500	21.89	1236.21	27.07
16	13.48	31.18	58.92	23.02	0.8268	0.7500	54.84	1236.21	67.79
17	10.19	30.86	45.90	24.00	0.8268	0.7500	49.11	1236.21	60.71
18	8.23	30.94	46.36	24.00	0.8268	0.7500	45.80	1236.21	56.61
19	16.94	30.68	55.08	20.51	0.8268	0.7500	54.00	1236.21	66.75
20	14.01	30.37	54.09	23.99	0.8268	0.7500	58.39	1236.21	72.18
21	12.24	30.49	60.71	23.88	0.8268	0.7500	55.11	1236.21	68.12
22	14.22	30.46	63.09	23.28	0.8268	0.7500	55.95	1236.21	69.17
23	15.41	30.23	66.17	24.00	0.8268	0.7500	61.88	1236.21	76.49
24	12.53	30.43	57.98	22.95	0.8268	0.7500	51.09	1236.21	63.16
25	11.70	30.29	54.90	24.00	0.8268	0.7500	54.28	1236.21	67.10
26	8.03	30.66	55.09	24.00	0.8268	0.7500	42.34	1236.21	52.34
27	9.82	30.54	58.02	23.86	0.8268	0.7500	49.71	1236.21	61.46
28	10.71	30.43	54.17	23.69	0.8268	0.7500	51.47	1236.21	63.63
29	10.17	30.51	60.19	24.00	0.8268	0.7500	50.41	1236.21	62.32
30	8.54	30.70	56.73	19.41	0.8268	0.7500	36.37	1236.21	44.96
31	8.75	30.82	61.65	24.00	0.8268	0.7500	47.80	1236.21	59.09
Total	11.29	30.86	57.35	710.96	0.8268		1,509.95		1,866.62

Volume at 14.730 = 1,501.75 Energy = 1,866.62

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118819
Name: Gaither #6
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.924	0.953	60.827	16.326	9.355	1.838	3.967	1.211

NC5	neo	C6	C7	C8	C9	C10
0.894		1.566				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.141	11410.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.52	29.19	57.27	13.93	0.9265	0.2500	2.05	1472.48	3.02
2	4.30	29.48	49.37	14.19	0.9265	0.2500	2.00	1472.48	2.94
3	5.29	29.46	52.72	13.25	0.9265	0.2500	1.97	1472.48	2.90
4	4.15	29.36	58.00	6.97	0.9265	0.2500	0.91	1472.48	1.34
5	3.93	29.02	60.30	7.04	0.9265	0.2500	0.88	1472.48	1.30
6	4.71	29.16	67.99	7.28	0.9265	0.2500	1.04	1472.48	1.53
7	3.49	28.93	69.63	3.90	0.9265	0.2500	0.46	1472.48	0.68
8	2.82	29.21	53.87	4.49	0.9265	0.2500	0.50	1472.48	0.74
9	4.15	29.00	55.32	7.39	0.9265	0.2500	0.99	1472.48	1.45
10	4.27	29.36	55.07	4.74	0.9265	0.2500	0.65	1472.48	0.95
11	4.93	30.51	72.30	4.97	0.9265	0.2500	0.71	1472.48	1.04
12	5.87	29.21	69.24	7.05	0.9265	0.2500	1.04	1472.48	1.53
13	19.97	32.19	57.40	15.31	0.9265	0.2500	4.47	1472.48	6.58
14	28.49	32.60	53.64	23.97	0.9265	0.2500	8.81	1472.48	12.97
15	19.09	31.86	61.71	22.10	0.9265	0.2500	5.88	1472.48	8.66
16	14.86	30.11	57.70	16.88	0.9265	0.2500	3.53	1472.48	5.19
17	5.56	28.30	43.20	13.37	0.9265	0.2500	1.68	1472.48	2.47
18	25.13	31.17	46.71	23.97	0.9265	0.2500	8.59	1472.48	12.65
19	26.00	30.46	45.56	24.00	0.9265	0.2500	8.80	1472.48	12.95
20	22.63	29.96	53.50	23.42	0.9265	0.2500	7.43	1472.48	10.95
21	27.28	30.89	61.85	24.00	0.9265	0.2500	8.83	1472.48	13.00
22	28.87	30.64	64.93	24.00	0.9265	0.2500	9.11	1472.48	13.41
23	32.11	30.97	64.75	24.00	0.9265	0.2500	9.65	1472.48	14.20
24	26.46	30.90	56.45	23.91	0.9265	0.2500	8.43	1472.48	12.41
25	27.82	30.85	54.84	23.94	0.9265	0.2500	8.81	1472.48	12.97
26	27.31	31.56	55.75	23.96	0.9265	0.2500	8.86	1472.48	13.04
27	27.38	30.90	57.80	23.95	0.9265	0.2500	8.50	1472.48	12.52
28	26.18	30.58	51.03	24.00	0.9265	0.2500	8.49	1472.48	12.51
29	26.90	30.61	60.20	23.98	0.9265	0.2500	8.51	1472.48	12.53
30	25.12	30.94	63.87	23.79	0.9265	0.2500	7.74	1472.48	11.39
31	15.36	30.38	58.52	19.23	0.9265	0.2500	4.42	1472.48	6.51
Total	23.80	30.81	56.87	516.96	0.9265		153.71		226.33

Volume at 14.730 = 152.87 Energy = 226.33

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118824
Name: Nmgsau Cent Batt Blk 10
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.860 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.855	2.842	73.219	6.013	4.522	1.179	2.523	1.072

NC5	neo	C6	C7	C8	C9	C10
0.605		0.977				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.195	31947.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.04	26.65	56.07	13.00	0.8117	1.0000	27.75	1198.93	33.27
2	4.60	26.41	50.35	13.13	0.8117	1.0000	29.24	1198.93	35.06
3	4.35	26.15	51.31	13.54	0.8117	1.0000	29.26	1198.93	35.09
4	4.05	26.33	55.65	13.46	0.8117	1.0000	28.36	1198.93	34.01
5	4.10	25.60	58.34	13.73	0.8117	1.0000	28.40	1198.93	34.05
6	3.86	25.51	61.84	13.59	0.8117	1.0000	27.29	1198.93	32.72
7	3.85	25.44	62.96	13.68	0.8117	1.0000	27.47	1198.93	32.93
8	4.57	25.69	52.46	13.37	0.8117	1.0000	29.47	1198.93	35.33
9	4.31	25.45	55.95	13.69	0.8117	1.0000	29.23	1198.93	35.05
10	4.27	25.98	54.96	13.68	0.8117	1.0000	29.43	1198.93	35.29
11	3.61	26.81	64.96	14.08	0.8117	1.0000	28.58	1198.93	34.27
12	4.27	25.50	59.05	13.32	0.8117	1.0000	28.39	1198.93	34.04
13	4.57	26.52	53.02	14.28	0.8117	1.0000	32.39	1198.93	38.83
14	4.71	25.44	52.04	13.76	0.8117	1.0000	30.52	1198.93	36.60
15	4.39	26.27	59.45	13.15	0.8117	1.0000	28.47	1198.93	34.14
16	4.67	25.01	55.66	12.96	0.8117	1.0000	28.22	1198.93	33.84
17	5.49	24.75	46.30	12.60	0.8117	1.0000	29.31	1198.93	35.14
18	5.46	24.82	47.59	12.50	0.8117	1.0000	29.03	1198.93	34.80
19	5.46	24.27	48.32	12.77	0.8117	1.0000	29.39	1198.93	35.24
20	5.04	24.04	52.61	12.88	0.8117	1.0000	28.10	1198.93	33.69
21	4.42	24.22	58.35	13.08	0.8117	1.0000	27.11	1198.93	32.51
22	3.99	24.16	62.38	13.09	0.8117	1.0000	25.89	1198.93	31.04
23	4.34	23.90	62.84	13.29	0.8117	1.0000	27.24	1198.93	32.66
24	4.93	24.47	56.65	13.21	0.8117	1.0000	29.16	1198.93	34.96
25	5.04	24.18	54.29	13.31	0.8117	1.0000	29.23	1198.93	35.04
26	4.89	24.71	54.33	13.20	0.8117	1.0000	28.95	1198.93	34.70
27	4.72	24.40	55.81	13.04	0.8117	1.0000	27.69	1198.93	33.20
28	5.23	24.35	51.04	13.15	0.8117	1.0000	29.65	1198.93	35.55
29	4.61	24.24	59.27	13.08	0.8117	1.0000	27.36	1198.93	32.80
30	4.32	24.79	61.52	12.76	0.8117	1.0000	26.20	1198.93	31.41
31	4.55	24.70	59.93	13.03	0.8117	1.0000	28.00	1198.93	33.57
Total	4.55	25.20	55.84	411.43	0.8117		884.81		1,060.83

Volume at 14.730 = 880.00 Energy = 1,060.83

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 118829
Name: Warren Unit #127
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.010 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.006	10.440	77.283	7.497	2.924	0.353	0.854	0.186

NC5	neo	C6	C7	C8	C9	C10
0.219		0.238				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.23	57.09	0.00	0.6952	0.5000	0.00	1035.90	0.00
2	0.00	13.06	48.07	0.00	0.6952	0.5000	0.00	1035.90	0.00
3	0.00	13.02	49.82	0.00	0.6952	0.5000	0.00	1035.90	0.00
4	0.00	13.09	53.76	0.00	0.6952	0.5000	0.00	1035.90	0.00
5	0.00	13.20	59.04	0.00	0.6952	0.5000	0.00	1035.90	0.00
6	0.00	13.30	63.84	0.00	0.6952	0.5000	0.00	1035.90	0.00
7	0.00	13.30	63.23	0.00	0.6952	0.5000	0.00	1035.90	0.00
8	0.00	13.05	50.57	0.00	0.6952	0.5000	0.00	1035.90	0.00
9	0.00	13.08	55.24	0.00	0.6952	0.5000	0.00	1035.90	0.00
10	0.00	13.07	54.66	0.00	0.6952	0.5000	0.00	1035.90	0.00
11	0.00	13.31	67.86	0.00	0.6952	0.5000	0.00	1035.90	0.00
12	0.00	13.22	60.99	0.00	0.6952	0.5000	0.00	1035.90	0.00
13	0.00	13.03	51.51	0.00	0.6952	0.5000	0.00	1035.90	0.00
14	0.00	13.01	52.13	0.00	0.6952	0.5000	0.00	1035.90	0.00
15	0.00	13.16	61.06	0.00	0.6952	0.5000	0.00	1035.90	0.00
16	0.00	13.09	56.23	0.00	0.6952	0.5000	0.00	1035.90	0.00
17	0.00	12.85	43.68	0.00	0.6952	0.5000	0.00	1035.90	0.00
18	0.00	12.87	43.31	0.00	0.6952	0.5000	0.00	1035.90	0.00
19	0.00	12.92	42.88	0.00	0.6952	0.5000	0.00	1035.90	0.00
20	0.00	13.04	51.40	0.00	0.6952	0.5000	0.00	1035.90	0.00
21	0.00	13.19	60.11	0.00	0.6952	0.5000	0.00	1035.90	0.00
22	0.00	13.33	64.89	0.00	0.6952	0.5000	0.00	1035.90	0.00
23	0.00	13.35	63.92	0.00	0.6952	0.5000	0.00	1035.90	0.00
24	0.00	13.26	56.67	0.00	0.6952	0.5000	0.00	1035.90	0.00
25	0.00	13.19	54.70	0.00	0.6952	0.5000	0.00	1035.90	0.00
26	0.00	13.13	53.07	0.00	0.6952	0.5000	0.00	1035.90	0.00
27	0.00	13.15	55.84	0.00	0.6952	0.5000	0.00	1035.90	0.00
28	0.00	13.03	49.51	0.00	0.6952	0.5000	0.00	1035.90	0.00
29	0.00	13.23	60.69	0.00	0.6952	0.5000	0.00	1035.90	0.00
30	0.00	13.28	63.38	0.00	0.6952	0.5000	0.00	1035.90	0.00
31	0.00	13.18	58.20	0.00	0.6952	0.5000	0.00	1035.90	0.00
Total	0.00	13.14	55.72	0.00	0.6952		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118841
Name: State F #5
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.890 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.155	2.635	71.780	7.400	5.129	0.964	2.003	0.730

NC5	neo	C6	C7	C8	C9	C10
0.485		0.810				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.910	39104.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
2	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
3	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
4	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
5	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
6	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
7	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
8	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
9	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
10	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
11	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
12	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
13	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
14	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
15	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
16	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
17	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
18	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
19	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
20	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
21	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
22	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
23	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
24	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
25	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
26	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
27	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
28	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
29	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
30	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
31	0.00	0.00	0.00	0.00	0.8065	0.7500	0.00	1177.83	0.00
Total	0.00	0.00	0.00	0.00	0.8065		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118851
Name: Satellite #10
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.700 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
8.589	0.603	67.114	7.708	6.803	1.470	2.803	1.178

NC5	neo	C6	C7	C8	C9	C10
0.566		0.924				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.243	22434.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.64	27.01	62.10	21.95	0.8815	1.5000	194.40	1237.23	240.52
2	10.80	26.76	56.77	21.35	0.8815	1.5000	190.18	1237.23	235.30
3	11.40	26.50	57.49	21.30	0.8815	1.5000	192.18	1237.23	237.77
4	13.15	26.73	60.76	20.14	0.8815	1.5000	192.15	1237.23	237.74
5	13.42	26.04	63.58	20.05	0.8815	1.5000	191.35	1237.23	236.74
6	14.68	25.99	65.75	20.46	0.8815	1.5000	185.12	1237.23	229.03
7	14.40	25.92	66.56	19.82	0.8815	1.5000	193.97	1237.23	239.99
8	11.33	26.01	59.74	21.74	0.8815	1.5000	195.31	1237.23	241.65
9	12.25	25.82	62.67	21.33	0.8815	1.5000	194.78	1237.23	240.99
10	11.87	26.35	61.14	21.32	0.8815	1.5000	194.49	1237.23	240.63
11	14.44	27.30	67.23	19.22	0.8815	1.5000	191.89	1237.23	237.41
12	12.51	25.86	63.71	20.23	0.8815	1.5000	186.17	1237.23	230.34
13	9.79	26.82	59.79	22.71	0.8815	1.5000	194.46	1237.23	240.59
14	12.44	25.79	59.62	20.72	0.8815	1.5000	188.74	1237.23	233.51
15	12.52	26.66	64.03	20.26	0.8815	1.5000	187.83	1237.23	232.38
16	11.59	25.33	61.33	21.55	0.8815	1.5000	191.03	1237.23	236.34
17	11.37	25.07	55.36	21.36	0.8815	1.5000	186.68	1237.23	230.96
18	12.95	25.17	57.29	21.25	0.8815	1.5000	198.11	1237.23	245.11
19	12.53	24.57	57.22	21.75	0.8815	1.5000	197.07	1237.23	243.82
20	14.53	24.51	59.14	21.25	0.8815	1.5000	204.89	1237.23	253.50
21	16.54	24.78	63.77	19.96	0.8815	1.5000	201.50	1237.23	249.30
22	14.60	24.64	67.27	21.18	0.8815	1.5000	203.43	1237.23	251.69
23	13.43	24.29	67.44	21.89	0.8815	1.5000	202.70	1237.23	250.79
24	11.84	24.81	61.50	22.51	0.8815	1.5000	201.05	1237.23	248.74
25	12.09	24.52	61.10	22.39	0.8815	1.5000	201.35	1237.23	249.12
26	11.53	25.04	61.05	22.51	0.8815	1.5000	199.84	1237.23	247.24
27	11.26	24.74	62.63	22.04	0.8815	1.5000	192.13	1237.23	237.71
28	11.07	24.65	57.18	22.42	0.8815	1.5000	195.10	1237.23	241.39
29	12.29	24.62	65.28	22.01	0.8815	1.5000	197.46	1237.23	244.31
30	12.00	25.25	67.09	22.37	0.8815	1.5000	202.36	1237.23	250.36
31	11.61	25.03	64.22	22.82	0.8815	1.5000	205.06	1237.23	253.71
Total	12.49	25.55	61.95	661.85	0.8815		6,052.81		7,488.70

Volume at 14.730 = 6,019.93 Energy = 7,488.70

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118854
Name: Satellite #9
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
10.673	0.502	57.125	7.324	8.093	2.057	4.089	1.853

NC5	neo	C6	C7	C8	C9	C10
0.855		1.456				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						5.973	59734.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.16	24.99	59.98	21.05	0.9973	0.8750	56.63	1313.86	74.41
2	13.75	24.61	53.65	20.86	0.9973	0.8750	54.99	1313.86	72.25
3	13.55	24.57	54.67	21.15	0.9973	0.8750	56.36	1313.86	74.05
4	13.24	24.69	58.50	20.84	0.9973	0.8750	54.24	1313.86	71.26
5	14.27	24.13	62.36	20.60	0.9973	0.8750	54.72	1313.86	71.89
6	14.30	24.09	64.73	20.94	0.9973	0.8750	55.33	1313.86	72.69
7	14.22	24.12	65.74	21.13	0.9973	0.8750	55.78	1313.86	73.29
8	13.35	24.18	56.77	20.79	0.9973	0.8750	54.11	1313.86	71.09
9	12.88	23.63	59.54	21.03	0.9973	0.8750	53.19	1313.86	69.88
10	13.00	24.21	58.61	20.83	0.9973	0.8750	53.46	1313.86	70.24
11	14.04	25.11	66.34	20.70	0.9973	0.8750	55.26	1313.86	72.60
12	15.37	23.89	61.54	20.43	0.9973	0.8750	55.61	1313.86	73.07
13	13.09	25.07	56.33	20.75	0.9973	0.8750	53.78	1313.86	70.66
14	13.14	25.47	55.51	20.40	0.9973	0.8750	53.59	1313.86	70.41
15	13.32	26.69	62.21	19.74	0.9973	0.8750	52.10	1313.86	68.45
16	15.02	25.18	58.60	20.57	0.9973	0.8750	55.89	1313.86	73.43
17	13.86	24.80	51.02	20.91	0.9973	0.8750	56.39	1313.86	74.09
18	13.46	24.84	52.82	21.43	0.9973	0.8750	57.38	1313.86	75.39
19	13.13	24.18	52.40	21.02	0.9973	0.8750	54.39	1313.86	71.46
20	13.37	23.91	55.67	21.42	0.9973	0.8750	55.53	1313.86	72.96
21	12.87	24.08	61.42	21.07	0.9973	0.8750	53.10	1313.86	69.77
22	14.31	24.09	66.18	21.07	0.9973	0.8750	55.50	1313.86	72.92
23	13.54	23.64	65.92	20.80	0.9973	0.8750	52.62	1313.86	69.13
24	14.04	24.27	59.80	21.73	0.9973	0.8750	57.91	1313.86	76.08
25	12.97	23.88	57.91	21.06	0.9973	0.8750	54.05	1313.86	71.02
26	15.59	24.57	57.59	21.24	0.9973	0.8750	59.58	1313.86	78.29
27	14.44	24.25	59.91	21.14	0.9973	0.8750	56.88	1313.86	74.74
28	13.64	24.00	54.18	21.05	0.9973	0.8750	54.90	1313.86	72.13
29	13.51	23.99	62.75	21.23	0.9973	0.8750	55.34	1313.86	72.71
30	11.65	24.58	64.75	18.51	0.9973	0.8750	43.03	1313.86	56.53
31	9.68	24.27	61.37	19.45	0.9973	0.8750	42.73	1313.86	56.15
Total	13.63	24.45	59.24	644.96	0.9973		1,684.38		2,213.05

Volume at 14.730 = 1,675.23 Energy = 2,213.05

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118856
Name: Satellite #14
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.778	0.563	56.613	10.373	10.445	2.345	4.563	1.811

NC5	neo	C6	C7	C8	C9	C10
0.816		1.256				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.438	14380.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.46	24.70	58.67	19.70	1.0025	1.2500	51.20	1403.01	71.83
2	3.06	24.39	51.35	19.61	1.0025	1.2500	48.82	1403.01	68.50
3	2.91	24.35	53.12	20.24	1.0025	1.2500	50.53	1403.01	70.89
4	2.99	24.47	57.08	20.10	1.0025	1.2500	50.19	1403.01	70.42
5	3.47	23.94	59.82	20.43	1.0025	1.2500	53.10	1403.01	74.50
6	2.94	23.91	63.20	20.74	1.0025	1.2500	50.87	1403.01	71.37
7	2.98	23.90	63.79	20.60	1.0025	1.2500	50.98	1403.01	71.53
8	2.85	24.05	55.63	20.46	1.0025	1.2500	50.67	1403.01	71.09
9	2.97	23.56	58.85	20.86	1.0025	1.2500	51.67	1403.01	72.50
10	2.82	24.05	57.68	20.37	1.0025	1.2500	49.90	1403.01	70.01
11	2.91	24.91	66.01	19.87	1.0025	1.2500	49.59	1403.01	69.57
12	3.17	23.76	61.07	19.90	1.0025	1.2500	51.21	1403.01	71.85
13	2.80	24.86	55.00	19.76	1.0025	1.2500	48.29	1403.01	67.76
14	2.58	25.34	55.07	20.13	1.0025	1.2500	48.97	1403.01	68.70
15	2.73	26.57	61.87	19.74	1.0025	1.2500	49.56	1403.01	69.53
16	3.49	25.01	58.37	19.93	1.0025	1.2500	52.51	1403.01	73.67
17	2.91	24.50	49.72	19.71	1.0025	1.2500	48.85	1403.01	68.53
18	2.79	24.73	51.68	20.45	1.0025	1.2500	50.35	1403.01	70.64
19	3.00	23.96	51.81	20.38	1.0025	1.2500	50.95	1403.01	71.49
20	3.03	23.83	55.10	20.63	1.0025	1.2500	51.90	1403.01	72.81
21	2.98	23.96	60.77	19.97	1.0025	1.2500	49.77	1403.01	69.83
22	3.12	24.01	64.84	20.23	1.0025	1.2500	50.35	1403.01	70.64
23	3.14	23.50	64.20	20.46	1.0025	1.2500	51.46	1403.01	72.20
24	2.88	24.08	58.59	20.10	1.0025	1.2500	48.95	1403.01	68.67
25	3.11	23.74	56.61	19.71	1.0025	1.2500	49.34	1403.01	69.22
26	2.87	24.42	56.71	20.02	1.0025	1.2500	49.70	1403.01	69.73
27	2.96	24.09	58.28	20.22	1.0025	1.2500	50.20	1403.01	70.43
28	2.76	23.81	53.26	20.20	1.0025	1.2500	48.61	1403.01	68.20
29	2.72	23.82	60.47	19.81	1.0025	1.2500	46.78	1403.01	65.64
30	5.66	24.57	63.17	17.27	1.0025	1.2500	44.01	1403.01	61.75
31	3.14	24.08	61.16	20.40	1.0025	1.2500	52.10	1403.01	73.10
Total	3.06	24.28	58.17	622.01	1.0025		1,551.38		2,176.61

Volume at 14.730 = 1,542.96 Energy = 2,176.61

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118858
Name: Satellite #18
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
13.715	0.358	43.252	11.840	12.013	2.576	4.684	1.742

NC5	neo	C6	C7	C8	C9	C10	
0.862		1.180					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						7.779	77793.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.21	28.03	58.88	20.76	1.1057	0.7500	40.22	1382.11	55.59
2	13.86	28.13	52.39	21.23	1.1057	0.7500	40.92	1382.11	56.55
3	12.50	27.97	53.49	20.50	1.1057	0.7500	37.67	1382.11	52.06
4	13.33	28.04	57.07	19.67	1.1057	0.7500	36.73	1382.11	50.77
5	15.67	27.69	61.19	22.35	1.1057	0.7500	46.23	1382.11	63.89
6	15.41	27.70	64.02	21.29	1.1057	0.7500	43.29	1382.11	59.83
7	15.85	27.81	64.23	19.91	1.1057	0.7500	41.42	1382.11	57.24
8	15.37	27.80	56.59	19.80	1.1057	0.7500	40.65	1382.11	56.18
9	18.30	27.47	59.36	18.87	1.1057	0.7500	41.35	1382.11	57.15
10	15.85	27.99	58.11	19.78	1.1057	0.7500	40.63	1382.11	56.16
11	13.21	28.59	66.17	21.64	1.1057	0.7500	40.87	1382.11	56.49
12	17.85	27.54	61.87	18.24	1.1057	0.7500	39.62	1382.11	54.76
13	16.97	27.79	56.02	19.06	1.1057	0.7500	40.16	1382.11	55.51
14	16.40	27.73	55.55	19.65	1.1057	0.7500	41.39	1382.11	57.20
15	12.83	28.58	62.38	21.17	1.1057	0.7500	39.54	1382.11	54.65
16	17.51	27.68	58.95	19.18	1.1057	0.7500	42.28	1382.11	58.43
17	19.68	27.42	50.91	17.47	1.1057	0.7500	40.60	1382.11	56.11
18	18.53	27.39	52.62	17.86	1.1057	0.7500	40.51	1382.11	55.99
19	23.44	27.11	52.21	16.08	1.1057	0.7500	41.45	1382.11	57.29
20	19.79	27.02	55.84	17.80	1.1057	0.7500	40.03	1382.11	55.32
21	20.48	27.22	61.05	17.01	1.1057	0.7500	39.99	1382.11	55.27
22	24.81	27.31	67.02	14.04	1.1057	0.7500	34.06	1382.11	47.07
23	23.72	26.81	64.21	15.29	1.1057	0.7500	38.52	1382.11	53.24
24	19.99	27.18	58.82	17.20	1.1057	0.7500	39.59	1382.11	54.72
25	22.29	27.04	56.97	16.71	1.1057	0.7500	40.68	1382.11	56.22
26	18.97	27.74	58.54	19.26	1.1057	0.7500	41.07	1382.11	56.77
27	20.15	27.37	59.00	17.77	1.1057	0.7500	40.93	1382.11	56.57
28	20.76	27.27	53.92	16.85	1.1057	0.7500	40.57	1382.11	56.08
29	20.77	27.28	62.07	17.98	1.1057	0.7500	42.85	1382.11	59.22
30	23.03	27.70	61.97	13.90	1.1057	0.7500	32.39	1382.11	44.76
31	14.07	27.51	60.69	18.65	1.1057	0.7500	35.55	1382.11	49.13
Total	17.88	27.61	58.74	576.96	1.1057		1,241.75		1,716.23

Volume at 14.730 = 1,235.00 Energy = 1,716.23

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118861
Name: Satellite #5
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.840 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.406	0.868	67.026	7.363	5.953	1.416	2.971	1.350

NC5	neo	C6	C7	C8	C9	C10
0.716		1.300				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.632	36321.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.20	28.19	61.90	21.20	0.8883	1.7500	109.32	1254.06	137.10
2	2.11	28.01	54.95	21.53	0.8883	1.7500	109.81	1254.06	137.71
3	2.44	27.72	56.65	22.38	0.8883	1.7500	122.11	1254.06	153.13
4	2.78	27.95	61.07	22.22	0.8883	1.7500	127.05	1254.06	159.33
5	2.65	27.27	64.57	22.26	0.8883	1.7500	122.05	1254.06	153.06
6	2.74	27.17	67.23	22.05	0.8883	1.7500	123.23	1254.06	154.54
7	2.71	27.07	68.04	22.09	0.8883	1.7500	121.09	1254.06	151.86
8	2.56	27.14	58.93	22.20	0.8883	1.7500	121.63	1254.06	152.53
9	2.58	26.91	62.78	22.32	0.8883	1.7500	119.87	1254.06	150.33
10	2.57	27.49	60.40	22.34	0.8883	1.7500	121.25	1254.06	152.06
11	2.58	28.41	68.44	21.65	0.8883	1.7500	117.08	1254.06	146.83
12	2.75	27.13	63.58	21.38	0.8883	1.7500	117.89	1254.06	147.84
13	2.54	27.94	57.54	22.03	0.8883	1.7500	119.38	1254.06	149.71
14	2.73	26.83	59.26	22.13	0.8883	1.7500	121.06	1254.06	151.81
15	2.64	27.77	64.61	22.18	0.8883	1.7500	121.29	1254.06	152.10
16	2.92	26.58	59.85	21.83	0.8883	1.7500	120.88	1254.06	151.60
17	2.31	26.13	53.16	22.92	0.8883	1.7500	116.36	1254.06	145.93
18	2.38	26.10	55.44	22.99	0.8883	1.7500	117.21	1254.06	146.99
19	2.55	25.61	54.45	22.56	0.8883	1.7500	117.61	1254.06	147.50
20	2.53	25.71	58.34	22.66	0.8883	1.7500	119.70	1254.06	150.11
21	2.78	25.82	62.38	22.96	0.8883	1.7500	122.69	1254.06	153.86
22	1.75	25.80	67.84	22.06	0.8883	1.7500	97.92	1254.06	122.80
23	1.85	25.47	67.97	22.51	0.8883	1.7500	102.60	1254.06	128.67
24	1.73	26.06	59.82	22.68	0.8883	1.7500	102.29	1254.06	128.27
25	1.88	25.68	59.37	22.56	0.8883	1.7500	105.11	1254.06	131.82
26	1.83	26.17	58.67	21.87	0.8883	1.7500	100.50	1254.06	126.03
27	1.91	25.87	61.55	21.42	0.8883	1.7500	98.80	1254.06	123.90
28	2.08	25.81	55.27	21.82	0.8883	1.7500	104.86	1254.06	131.50
29	2.10	25.76	65.10	22.80	0.8883	1.7500	110.43	1254.06	138.48
30	2.12	26.42	66.94	22.66	0.8883	1.7500	111.80	1254.06	140.21
31	2.55	26.22	64.37	23.33	0.8883	1.7500	126.58	1254.06	158.74
Total	2.41	26.75	61.30	689.58	0.8883		3,569.46		4,476.31

Volume at 14.730 = 3,550.07 Energy = 4,476.31

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118866
Name: Byrd Gas Comm #3
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.340	1.869	72.534	7.056	5.633	1.362	2.973	1.126

NC5	neo	C6	C7	C8	C9	C10
0.686		1.012				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.409	14093.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.28	28.76	53.26	20.00	0.8302	0.5000	9.44	1254.40	11.84
2	3.20	28.32	40.61	18.92	0.8302	0.5000	9.09	1254.40	11.40
3	1.92	28.67	49.34	23.20	0.8302	0.5000	9.19	1254.40	11.53
4	2.88	28.45	59.12	20.28	0.8302	0.5000	9.37	1254.40	11.75
5	2.76	28.15	53.31	23.54	0.8302	0.5000	10.74	1254.40	13.47
6	2.62	28.12	62.67	23.51	0.8302	0.5000	10.55	1254.40	13.24
7	2.56	28.06	60.31	23.22	0.8302	0.5000	10.25	1254.40	12.86
8	2.65	28.10	49.25	22.74	0.8302	0.5000	10.49	1254.40	13.16
9	3.66	27.57	54.15	23.45	0.8302	0.5000	11.85	1254.40	14.87
10	2.56	28.01	52.85	21.67	0.8302	0.5000	9.49	1254.40	11.90
11	1.69	28.96	66.64	19.51	0.8302	0.5000	7.25	1254.40	9.10
12	3.49	27.75	61.45	22.85	0.8302	0.5000	11.97	1254.40	15.02
13	2.94	27.88	45.32	18.37	0.8302	0.5000	8.47	1254.40	10.63
14	2.29	28.32	52.23	21.27	0.8302	0.5000	9.21	1254.40	11.56
15	1.88	29.18	59.16	13.11	0.8302	0.5000	4.94	1254.40	6.20
16	3.39	28.13	56.88	22.19	0.8302	0.5000	11.27	1254.40	14.13
17	2.66	27.95	42.13	23.04	0.8302	0.5000	10.32	1254.40	12.95
18	2.03	28.11	41.63	23.05	0.8302	0.5000	9.16	1254.40	11.49
19	4.20	27.44	49.51	20.46	0.8302	0.5000	11.11	1254.40	13.94
20	3.35	27.28	50.05	23.26	0.8302	0.5000	11.34	1254.40	14.22
21	2.89	27.46	57.58	23.20	0.8302	0.5000	10.68	1254.40	13.40
22	3.25	27.35	60.50	22.35	0.8302	0.5000	11.06	1254.40	13.88
23	3.45	27.05	62.66	23.42	0.8302	0.5000	11.83	1254.40	14.84
24	2.79	27.40	55.18	21.48	0.8302	0.5000	9.69	1254.40	12.16
25	2.82	27.29	50.36	23.64	0.8302	0.5000	10.72	1254.40	13.44
26	2.05	27.86	51.00	21.29	0.8302	0.5000	8.49	1254.40	10.65
27	2.30	27.68	53.09	21.75	0.8302	0.5000	9.19	1254.40	11.53
28	2.41	27.59	50.11	23.17	0.8302	0.5000	10.02	1254.40	12.56
29	2.25	27.63	56.11	22.84	0.8302	0.5000	9.64	1254.40	12.09
30	2.08	27.93	55.16	17.80	0.8302	0.5000	7.30	1254.40	9.16
31	2.00	28.02	59.42	22.88	0.8302	0.5000	9.23	1254.40	11.58
Total	2.78	27.90	53.92	671.45	0.8302		303.37		380.55

Volume at 14.730 = 301.72 Energy = 380.55

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118869
Name: Payday #1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.010 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.146	1.612	77.400	10.231	6.168	0.714	2.080	0.447

NC5	neo	C6	C7	C8	C9	C10
0.528		0.474				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.200	1998.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.58	29.41	58.77	17.64	0.7475	1.0000	38.43	1252.80	48.15
2	3.71	33.53	48.47	19.16	0.7475	1.0000	40.42	1252.80	50.64
3	3.76	32.52	51.23	19.41	0.7475	1.0000	40.82	1252.80	51.13
4	4.29	32.23	57.10	19.18	0.7475	1.0000	40.04	1252.80	50.16
5	4.94	32.30	61.14	17.84	0.7475	1.0000	39.55	1252.80	49.54
6	4.37	33.27	65.24	18.48	0.7475	1.0000	40.10	1252.80	50.24
7	4.46	32.63	64.35	19.00	0.7475	1.0000	40.75	1252.80	51.05
8	4.63	33.09	53.35	18.73	0.7475	1.0000	40.22	1252.80	50.39
9	3.63	34.11	57.34	18.72	0.7475	1.0000	39.56	1252.80	49.56
10	4.24	34.14	55.80	18.95	0.7475	1.0000	41.66	1252.80	52.20
11	4.43	36.57	68.53	17.94	0.7475	1.0000	40.71	1252.80	51.00
12	4.08	34.99	62.62	18.37	0.7475	1.0000	39.94	1252.80	50.03
13	2.94	38.83	53.56	19.53	0.7475	1.0000	40.15	1252.80	50.30
14	3.69	36.55	55.10	18.55	0.7475	1.0000	41.72	1252.80	52.26
15	3.62	37.78	61.38	18.35	0.7475	1.0000	41.17	1252.80	51.58
16	2.83	38.32	56.61	19.04	0.7475	1.0000	40.41	1252.80	50.62
17	4.04	34.49	47.90	18.86	0.7475	1.0000	42.00	1252.80	52.62
18	4.35	32.84	46.67	18.86	0.7475	1.0000	41.28	1252.80	51.72
19	4.05	33.41	45.44	18.91	0.7475	1.0000	41.24	1252.80	51.67
20	4.96	34.12	51.96	17.75	0.7475	1.0000	41.31	1252.80	51.76
21	5.13	35.34	60.52	17.95	0.7475	1.0000	40.88	1252.80	51.21
22	4.50	34.58	65.15	18.77	0.7475	1.0000	42.33	1252.80	53.04
23	8.25	33.66	65.26	16.33	0.7475	1.0000	41.08	1252.80	51.46
24	5.67	33.07	57.79	17.35	0.7475	1.0000	41.57	1252.80	52.08
25	5.49	33.47	57.11	18.04	0.7475	1.0000	42.39	1252.80	53.11
26	5.07	33.36	55.78	18.43	0.7475	1.0000	42.54	1252.80	53.29
27	5.65	33.20	58.94	18.31	0.7475	1.0000	42.54	1252.80	53.30
28	3.49	32.67	53.06	19.43	0.7475	1.0000	41.29	1252.80	51.73
29	4.32	32.87	62.14	19.12	0.7475	1.0000	42.28	1252.80	52.97
30	4.65	33.49	63.91	18.52	0.7475	1.0000	42.18	1252.80	52.84
31	4.15	33.52	61.38	19.07	0.7475	1.0000	41.43	1252.80	51.91
Total	4.52	34.02	57.53	574.59	0.7475		1,272.01		1,593.57

Volume at 14.730 = 1,265.10 Energy = 1,593.57

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118875
Name: M & M #1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.156	1.580	73.912	11.358	7.726	0.943	2.639	0.499

NC5	neo	C6	C7	C8	C9	C10
0.544		0.573				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.070	697.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.45	28.86	56.10	19.44	0.7832	0.7500	15.63	1309.11	20.46
2	1.53	33.19	48.94	20.30	0.7832	0.7500	17.95	1309.11	23.50
3	1.58	32.35	48.95	17.29	0.7832	0.7500	15.30	1309.11	20.03
4	1.60	32.09	55.43	20.51	0.7832	0.7500	18.30	1309.11	23.96
5	1.64	32.12	59.30	22.50	0.7832	0.7500	20.43	1309.11	26.74
6	1.59	33.08	62.46	22.46	0.7832	0.7500	20.17	1309.11	26.41
7	1.75	32.47	62.26	22.95	0.7832	0.7500	21.62	1309.11	28.31
8	1.55	32.80	52.31	22.41	0.7832	0.7500	20.02	1309.11	26.21
9	1.39	33.78	54.79	21.40	0.7832	0.7500	18.21	1309.11	23.84
10	1.43	33.99	55.15	21.91	0.7832	0.7500	19.13	1309.11	25.04
11	1.42	36.36	66.35	21.83	0.7832	0.7500	19.37	1309.11	25.36
12	1.76	34.89	60.65	22.11	0.7832	0.7500	21.71	1309.11	28.42
13	1.43	37.89	52.37	21.32	0.7832	0.7500	18.79	1309.11	24.60
14	1.52	36.27	52.75	22.54	0.7832	0.7500	21.04	1309.11	27.54
15	1.44	37.59	60.62	21.68	0.7832	0.7500	19.81	1309.11	25.94
16	1.43	37.98	56.02	21.96	0.7832	0.7500	20.09	1309.11	26.29
17	1.68	34.28	46.89	22.94	0.7832	0.7500	22.07	1309.11	28.89
18	1.77	32.69	46.61	23.18	0.7832	0.7500	22.44	1309.11	29.38
19	1.62	33.28	46.81	22.87	0.7832	0.7500	21.28	1309.11	27.86
20	1.37	33.85	51.65	21.51	0.7832	0.7500	18.34	1309.11	24.02
21	1.36	35.09	59.09	21.21	0.7832	0.7500	18.22	1309.11	23.86
22	1.48	34.48	63.56	21.95	0.7832	0.7500	19.45	1309.11	25.46
23	1.70	33.30	62.67	22.37	0.7832	0.7500	20.88	1309.11	27.33
24	1.52	32.83	58.20	22.21	0.7832	0.7500	19.63	1309.11	25.70
25	1.50	33.27	56.33	22.22	0.7832	0.7500	19.65	1309.11	25.73
26	1.44	33.16	54.96	21.57	0.7832	0.7500	18.55	1309.11	24.28
27	1.19	32.98	56.29	19.31	0.7832	0.7500	15.04	1309.11	19.69
28	1.14	32.53	50.68	18.71	0.7832	0.7500	14.27	1309.11	18.68
29	1.20	32.72	61.86	18.95	0.7832	0.7500	14.67	1309.11	19.20
30	1.24	33.39	63.77	19.93	0.7832	0.7500	15.85	1309.11	20.74
31	1.19	33.38	58.49	19.70	0.7832	0.7500	15.45	1309.11	20.23
Total	1.50	33.84	56.16	661.24	0.7832		583.37		763.70

Volume at 14.730 = 580.20 Energy = 763.70

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118876
Name: W.A. Weir B #5 Or #6
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.850 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.609	0.907	59.068	16.591	10.071	1.683	3.619	0.920

NC5	neo	C6	C7	C8	C9	C10
0.739		1.034				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.760	27600.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	36.82	55.98	0.00	0.9204	0.3750	0.00	1415.73	0.00
2	0.00	36.12	48.67	0.00	0.9204	0.3750	0.00	1415.73	0.00
3	0.00	34.67	50.45	0.00	0.9204	0.3750	0.00	1415.73	0.00
4	0.00	36.52	56.58	0.00	0.9204	0.3750	0.00	1415.73	0.00
5	0.00	34.25	60.11	0.00	0.9204	0.3750	0.00	1415.73	0.00
6	0.00	34.22	65.11	0.00	0.9204	0.3750	0.00	1415.73	0.00
7	0.00	34.83	66.44	0.00	0.9204	0.3750	0.00	1415.73	0.00
8	0.00	34.88	51.42	0.00	0.9204	0.3750	0.00	1415.73	0.00
9	0.00	34.72	55.89	0.00	0.9204	0.3750	0.00	1415.73	0.00
10	0.00	36.13	54.85	0.00	0.9204	0.3750	0.00	1415.73	0.00
11	0.00	36.79	67.09	0.00	0.9204	0.3750	0.00	1415.73	0.00
12	0.00	34.31	59.73	0.00	0.9204	0.3750	0.00	1415.73	0.00
13	0.00	34.27	50.79	0.00	0.9204	0.3750	0.00	1415.73	0.00
14	0.00	33.60	51.33	0.00	0.9204	0.3750	0.00	1415.73	0.00
15	0.00	34.95	60.53	0.00	0.9204	0.3750	0.00	1415.73	0.00
16	0.00	34.67	54.28	0.00	0.9204	0.3750	0.00	1415.73	0.00
17	0.00	34.17	42.37	0.00	0.9204	0.3750	0.00	1415.73	0.00
18	0.00	34.45	43.34	0.00	0.9204	0.3750	0.00	1415.73	0.00
19	0.00	33.39	43.82	0.00	0.9204	0.3750	0.00	1415.73	0.00
20	0.00	33.20	51.27	0.00	0.9204	0.3750	0.00	1415.73	0.00
21	0.00	33.17	58.87	0.00	0.9204	0.3750	0.00	1415.73	0.00
22	0.00	32.66	64.23	0.00	0.9204	0.3750	0.00	1415.73	0.00
23	0.00	33.32	64.52	0.00	0.9204	0.3750	0.00	1415.73	0.00
24	0.00	33.94	55.33	0.00	0.9204	0.3750	0.00	1415.73	0.00
25	0.00	33.98	53.12	0.00	0.9204	0.3750	0.00	1415.73	0.00
26	0.00	34.96	53.52	0.00	0.9204	0.3750	0.00	1415.73	0.00
27	0.00	34.46	55.33	0.00	0.9204	0.3750	0.00	1415.73	0.00
28	0.00	34.03	49.04	0.00	0.9204	0.3750	0.00	1415.73	0.00
29	0.00	33.62	57.98	0.00	0.9204	0.3750	0.00	1415.73	0.00
30	0.00	34.83	63.11	0.00	0.9204	0.3750	0.00	1415.73	0.00
31	0.00	34.77	58.70	0.00	0.9204	0.3750	0.00	1415.73	0.00
Total	0.00	34.54	55.61	0.00	0.9204		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118877
Name: Satellite #2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.840 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
8.903	0.943	65.191	7.316	6.290	1.376	2.807	1.268

NC5	neo	C6	C7	C8	C9	C10
0.707		1.195				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.005	40047.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.69	31.89	62.00	24.00	0.9009	1.2500	124.14	1230.13	152.71
2	6.93	31.29	56.35	24.00	0.9009	1.2500	126.73	1230.13	155.89
3	6.73	31.13	58.90	24.00	0.9009	1.2500	123.87	1230.13	152.38
4	6.67	31.38	62.18	24.00	0.9009	1.2500	122.87	1230.13	151.15
5	7.02	30.78	64.28	24.00	0.9009	1.2500	126.52	1230.13	155.64
6	7.08	30.71	67.54	24.00	0.9009	1.2500	125.81	1230.13	154.76
7	7.02	30.69	68.95	24.00	0.9009	1.2500	125.50	1230.13	154.38
8	6.89	30.88	61.06	24.00	0.9009	1.2500	126.13	1230.13	155.15
9	6.51	30.57	64.10	24.00	0.9009	1.2500	121.06	1230.13	148.92
10	5.85	31.05	61.48	24.00	0.9009	1.2500	115.37	1230.13	141.92
11	5.53	31.87	69.05	24.00	0.9009	1.2500	113.18	1230.13	139.22
12	5.45	30.63	65.85	23.02	0.9009	1.2500	105.80	1230.13	130.15
13	4.95	31.48	60.26	23.99	0.9009	1.2500	107.06	1230.13	131.70
14	6.06	30.52	61.45	24.00	0.9009	1.2500	115.84	1230.13	142.50
15	6.32	31.32	66.16	23.99	0.9009	1.2500	118.65	1230.13	145.95
16	6.23	30.11	62.18	23.99	0.9009	1.2500	115.04	1230.13	141.51
17	6.26	29.80	56.32	24.00	0.9009	1.2500	117.85	1230.13	144.97
18	6.43	29.86	58.46	24.00	0.9009	1.2500	119.08	1230.13	146.49
19	6.42	29.32	57.74	24.00	0.9009	1.2500	117.66	1230.13	144.74
20	6.45	29.18	59.94	24.00	0.9009	1.2500	117.93	1230.13	145.07
21	6.74	29.40	65.48	24.00	0.9009	1.2500	120.74	1230.13	148.52
22	6.95	29.34	69.72	24.00	0.9009	1.2500	121.88	1230.13	149.92
23	7.10	29.08	69.53	24.00	0.9009	1.2500	122.30	1230.13	150.44
24	6.72	29.59	62.29	24.00	0.9009	1.2500	121.03	1230.13	148.89
25	7.02	29.36	62.28	24.00	0.9009	1.2500	123.91	1230.13	152.42
26	6.57	29.78	62.29	24.00	0.9009	1.2500	120.49	1230.13	148.22
27	6.67	29.53	64.78	24.00	0.9009	1.2500	120.59	1230.13	148.34
28	6.82	29.42	58.81	24.00	0.9009	1.2500	122.03	1230.13	150.12
29	7.19	29.36	67.30	24.00	0.9009	1.2500	124.48	1230.13	153.13
30	6.79	29.83	68.53	24.00	0.9009	1.2500	121.59	1230.13	149.57
31	6.72	29.65	65.68	24.00	0.9009	1.2500	121.02	1230.13	148.87
Total	6.56	30.28	63.27	742.98	0.9009		3,726.16		4,583.66

Volume at 14.730 = 3,705.92 Energy = 4,583.66

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118878
Name: Payday #2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.146	2.347	82.098	8.662	3.793	0.417	1.033	0.242

NC5	neo	C6	C7	C8	C9	C10
0.280		0.781				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.200	2000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	28.84	57.24	0.00	0.6996	0.3750	0.00	1167.79	0.00
2	0.00	33.24	49.98	0.00	0.6996	0.3750	0.00	1167.79	0.00
3	0.00	32.22	51.03	0.00	0.6996	0.3750	0.00	1167.79	0.00
4	0.00	31.90	55.97	0.00	0.6996	0.3750	0.00	1167.79	0.00
5	0.00	31.96	61.44	0.00	0.6996	0.3750	0.00	1167.79	0.00
6	0.00	33.00	65.13	0.00	0.6996	0.3750	0.00	1167.79	0.00
7	0.00	32.30	65.43	0.00	0.6996	0.3750	0.00	1167.79	0.00
8	0.00	32.74	49.72	0.00	0.6996	0.3750	0.00	1167.79	0.00
9	0.00	33.77	54.93	0.00	0.6996	0.3750	0.00	1167.79	0.00
10	0.00	33.83	55.20	0.00	0.6996	0.3750	0.00	1167.79	0.00
11	0.00	36.21	68.12	0.00	0.6996	0.3750	0.00	1167.79	0.00
12	0.00	34.69	61.53	0.00	0.6996	0.3750	0.00	1167.79	0.00
13	0.00	38.17	50.97	0.00	0.6996	0.3750	0.00	1167.79	0.00
14	0.00	36.20	52.79	0.00	0.6996	0.3750	0.00	1167.79	0.00
15	0.00	37.48	61.81	0.00	0.6996	0.3750	0.00	1167.79	0.00
16	0.00	37.99	56.08	0.00	0.6996	0.3750	0.00	1167.79	0.00
17	0.00	34.13	43.62	0.00	0.6996	0.3750	0.00	1167.79	0.00
18	0.00	32.50	43.00	0.00	0.6996	0.3750	0.00	1167.79	0.00
19	0.00	33.07	44.95	0.00	0.6996	0.3750	0.00	1167.79	0.00
20	0.00	33.71	51.84	0.00	0.6996	0.3750	0.00	1167.79	0.00
21	0.00	34.95	60.46	0.00	0.6996	0.3750	0.00	1167.79	0.00
22	0.00	34.30	66.08	0.00	0.6996	0.3750	0.00	1167.79	0.00
23	0.00	33.19	66.08	0.00	0.6996	0.3750	0.00	1167.79	0.00
24	0.00	32.67	57.56	0.00	0.6996	0.3750	0.00	1167.79	0.00
25	0.00	33.10	55.99	0.00	0.6996	0.3750	0.00	1167.79	0.00
26	0.00	33.00	54.06	0.00	0.6996	0.3750	0.00	1167.79	0.00
27	0.00	32.83	55.92	0.00	0.6996	0.3750	0.00	1167.79	0.00
28	0.00	32.39	49.38	0.00	0.6996	0.3750	0.00	1167.79	0.00
29	0.00	32.58	62.61	0.00	0.6996	0.3750	0.00	1167.79	0.00
30	0.00	33.16	64.08	0.00	0.6996	0.3750	0.00	1167.79	0.00
31	0.00	33.23	60.17	0.00	0.6996	0.3750	0.00	1167.79	0.00
Total	0.00	33.66	56.55	0.00	0.6996		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 118879
Name: W.A. Weir #4 + #5
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.800 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.997	0.950	79.329	7.180	4.119	0.851	2.497	0.905

NC5	neo	C6	C7	C8	C9	C10
0.853		1.107				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.213	12127.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.20	36.68	57.78	16.59	0.7655	0.5000	14.57	1256.07	18.30
2	13.91	36.03	48.94	15.21	0.7655	0.5000	11.38	1256.07	14.30
3	20.44	35.58	56.48	14.22	0.7655	0.5000	14.07	1256.07	17.67
4	37.73	36.35	66.05	10.94	0.7655	0.5000	13.95	1256.07	17.53
5	15.59	34.87	62.49	16.27	0.7655	0.5000	13.54	1256.07	17.00
6	12.26	34.66	69.18	16.46	0.7655	0.5000	13.32	1256.07	16.73
7	8.05	34.80	68.36	12.28	0.7655	0.5000	8.16	1256.07	10.25
8	16.62	36.34	74.38	3.50	0.7655	0.5000	2.24	1256.07	2.81
9	5.10	34.90	56.81	17.36	0.7655	0.5000	6.68	1256.07	8.39
10	1.83	36.12	55.74	19.23	0.7655	0.5000	7.06	1256.07	8.86
11	2.88	36.84	72.37	22.76	0.7655	0.5000	9.75	1256.07	12.24
12	4.15	34.39	65.40	21.17	0.7655	0.5000	12.30	1256.07	15.46
13	2.58	34.35	53.25	22.56	0.7655	0.5000	11.30	1256.07	14.19
14	2.75	33.55	56.47	20.15	0.7655	0.5000	10.55	1256.07	13.26
15	3.67	34.96	63.07	22.23	0.7655	0.5000	12.26	1256.07	15.40
16	4.05	34.76	55.72	23.11	0.7655	0.5000	13.14	1256.07	16.50
17	2.15	34.28	45.46	23.66	0.7655	0.5000	10.62	1256.07	13.34
18	2.65	34.66	49.48	23.70	0.7655	0.5000	9.81	1256.07	12.32
19	2.87	33.64	43.83	17.43	0.7655	0.5000	7.15	1256.07	8.98
20	3.40	33.57	57.37	21.88	0.7655	0.5000	11.47	1256.07	14.40
21	23.01	33.95	67.65	21.00	0.7655	0.5000	15.44	1256.07	19.39
22	6.59	33.13	70.76	20.96	0.7655	0.5000	12.04	1256.07	15.12
23	10.53	33.76	70.60	19.81	0.7655	0.5000	14.44	1256.07	18.14
24	9.97	34.30	59.38	22.46	0.7655	0.5000	18.61	1256.07	23.38
25	9.93	34.36	57.16	23.02	0.7655	0.5000	19.00	1256.07	23.86
26	34.64	36.06	65.55	21.26	0.7655	0.5000	25.51	1256.07	32.05
27	9.64	34.78	59.75	22.30	0.7655	0.5000	19.07	1256.07	23.96
28	13.08	34.45	54.27	16.20	0.7655	0.5000	14.79	1256.07	18.57
29	7.23	33.79	61.07	22.70	0.7655	0.5000	14.80	1256.07	18.59
30	7.25	35.12	64.65	21.17	0.7655	0.5000	14.38	1256.07	18.06
31	21.53	35.59	62.69	14.53	0.7655	0.5000	14.45	1256.07	18.14
Total	12.18	34.84	60.61	586.14	0.7655		395.84		497.20

Volume at 14.730 = 393.69 Energy = 497.20

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118880
Name: Maveety #11
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.880 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.094	1.137	63.927	11.631	8.308	1.518	3.742	1.176

NC5	neo	C6	C7	C8	C9	C10
1.115		2.253				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.100	31000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	19.32	55.62	0.00	0.9227	0.2500	0.00	1420.86	0.00
2	0.00	18.87	47.91	0.00	0.9227	0.2500	0.00	1420.86	0.00
3	0.00	18.63	50.76	0.00	0.9227	0.2500	0.00	1420.86	0.00
4	0.00	18.76	55.41	0.00	0.9227	0.2500	0.00	1420.86	0.00
5	0.00	19.19	57.87	0.00	0.9227	0.2500	0.00	1420.86	0.00
6	0.00	19.72	63.31	0.00	0.9227	0.2500	0.00	1420.86	0.00
7	0.00	20.00	64.24	0.00	0.9227	0.2500	0.00	1420.86	0.00
8	0.00	18.96	52.24	0.00	0.9227	0.2500	0.00	1420.86	0.00
9	0.00	18.28	56.39	0.00	0.9227	0.2500	0.00	1420.86	0.00
10	0.00	18.54	55.80	0.00	0.9227	0.2500	0.00	1420.86	0.00
11	0.00	19.89	67.10	0.00	0.9227	0.2500	0.00	1420.86	0.00
12	0.00	19.44	60.84	0.00	0.9227	0.2500	0.00	1420.86	0.00
13	0.00	18.78	51.97	0.00	0.9227	0.2500	0.00	1420.86	0.00
14	0.00	19.59	52.43	0.00	0.9227	0.2500	0.00	1420.86	0.00
15	42.95	31.29	60.27	9.01	0.9227	0.2500	1.29	1420.86	1.84
16	0.67	28.58	65.64	4.21	0.9227	0.2500	0.22	1420.86	0.32
17	0.37	26.99	35.57	0.39	0.9227	0.2500	0.02	1420.86	0.02
18	0.00	27.09	44.18	0.00	0.9227	0.2500	0.00	1420.86	0.00
19	0.00	27.08	44.14	0.00	0.9227	0.2500	0.00	1420.86	0.00
20	0.00	27.11	52.86	0.00	0.9227	0.2500	0.00	1420.86	0.00
21	0.00	26.96	60.21	0.00	0.9227	0.2500	0.00	1420.86	0.00
22	0.00	24.72	63.68	0.00	0.9227	0.2500	0.00	1420.86	0.00
23	0.00	23.70	63.04	0.00	0.9227	0.2500	0.00	1420.86	0.00
24	0.00	23.95	57.05	0.00	0.9227	0.2500	0.00	1420.86	0.00
25	0.00	23.56	52.84	0.00	0.9227	0.2500	0.00	1420.86	0.00
26	95.39	32.30	66.22	14.12	0.9227	0.2500	9.45	1420.86	13.42
27	108.45	33.08	62.95	21.24	0.9227	0.2500	11.47	1420.86	16.30
28	0.71	28.52	47.02	1.69	0.9227	0.2500	0.10	1420.86	0.14
29	8.56	27.98	40.70	2.19	0.9227	0.2500	0.36	1420.86	0.52
30	0.00	27.09	63.85	0.00	0.9227	0.2500	0.00	1420.86	0.00
31	3.19	28.91	47.17	3.41	0.9227	0.2500	0.36	1420.86	0.52
Total	94.73	32.45	63.47	56.24	0.9227		23.28		33.08

Volume at 14.730 = 23.15 Energy = 33.08

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118884
Name: Satellite #6
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.850 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.050	0.634	61.288	7.576	7.394	1.589	3.293	1.317

NC5	neo	C6	C7	C8	C9	C10
0.869		1.125				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						5.866	58657.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.97	33.15	59.81	23.98	0.9375	1.0000	96.05	1262.52	121.26
2	11.75	32.49	52.92	23.95	0.9375	1.0000	98.99	1262.52	124.98
3	11.89	32.44	54.39	23.98	0.9375	1.0000	100.29	1262.52	126.62
4	12.14	32.65	59.05	23.98	0.9375	1.0000	100.98	1262.52	127.49
5	12.70	32.04	62.46	24.00	0.9375	1.0000	102.04	1262.52	128.83
6	12.14	31.88	65.33	24.00	0.9375	1.0000	99.99	1262.52	126.24
7	12.04	31.76	65.38	23.97	0.9375	1.0000	97.24	1262.52	122.76
8	12.17	31.94	56.71	23.97	0.9375	1.0000	100.75	1262.52	127.20
9	12.77	31.72	60.75	24.00	0.9375	1.0000	102.31	1262.52	129.16
10	11.93	32.12	58.50	24.00	0.9375	1.0000	99.53	1262.52	125.66
11	11.94	32.93	66.48	23.97	0.9375	1.0000	99.43	1262.52	125.53
12	12.61	31.74	61.98	23.00	0.9375	1.0000	96.77	1262.52	122.18
13	11.91	32.52	56.20	23.98	0.9375	1.0000	98.85	1262.52	124.80
14	12.37	31.57	57.53	23.99	0.9375	1.0000	100.55	1262.52	126.94
15	12.44	32.31	63.00	23.98	0.9375	1.0000	99.82	1262.52	126.03
16	13.24	31.19	59.01	23.98	0.9375	1.0000	102.06	1262.52	128.85
17	13.31	30.84	51.82	23.96	0.9375	1.0000	102.05	1262.52	128.84
18	12.68	30.87	54.32	23.95	0.9375	1.0000	100.15	1262.52	126.44
19	13.01	30.36	54.34	23.96	0.9375	1.0000	99.50	1262.52	125.63
20	13.70	30.23	56.68	23.97	0.9375	1.0000	102.13	1262.52	128.94
21	12.04	30.28	62.00	23.97	0.9375	1.0000	93.63	1262.52	118.21
22	9.86	30.06	66.35	23.96	0.9375	1.0000	84.93	1262.52	107.23
23	13.76	30.20	66.91	24.00	0.9375	1.0000	103.22	1262.52	130.32
24	13.31	30.65	59.37	24.00	0.9375	1.0000	102.47	1262.52	129.37
25	13.58	30.37	58.77	23.99	0.9375	1.0000	102.82	1262.52	129.81
26	13.23	30.81	58.85	23.96	0.9375	1.0000	101.89	1262.52	128.63
27	13.73	30.55	60.97	23.96	0.9375	1.0000	102.27	1262.52	129.12
28	13.08	30.37	54.77	23.98	0.9375	1.0000	100.78	1262.52	127.24
29	13.75	30.36	64.01	24.00	0.9375	1.0000	102.23	1262.52	129.07
30	13.45	30.85	65.96	23.98	0.9375	1.0000	101.64	1262.52	128.33
31	13.67	30.67	62.63	23.96	0.9375	1.0000	102.40	1262.52	129.28
Total	12.64	31.35	59.88	742.33	0.9375		3,097.77		3,911.00

Volume at 14.730 = 3,080.95 Energy = 3,911.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118885
Name: Satellite #15
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.045	0.782	65.683	7.867	6.813	1.497	3.030	1.320

NC5	neo	C6	C7	C8	C9	C10
0.738		1.288				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.938	39382.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	19.61	54.17	0.00	0.8989	1.0000	0.00	1276.45	0.00
2	0.00	19.03	45.57	0.00	0.8989	1.0000	0.00	1276.45	0.00
3	0.00	19.28	48.69	0.00	0.8989	1.0000	0.00	1276.45	0.00
4	0.00	19.30	53.21	0.00	0.8989	1.0000	0.00	1276.45	0.00
5	0.00	18.85	55.44	0.00	0.8989	1.0000	0.00	1276.45	0.00
6	0.00	18.86	61.52	0.00	0.8989	1.0000	0.00	1276.45	0.00
7	0.00	19.93	62.18	0.00	0.8989	1.0000	0.00	1276.45	0.00
8	0.00	21.56	49.95	0.00	0.8989	1.0000	0.00	1276.45	0.00
9	0.00	21.08	54.73	0.00	0.8989	1.0000	0.00	1276.45	0.00
10	0.00	20.30	53.71	0.00	0.8989	1.0000	0.00	1276.45	0.00
11	0.00	20.01	65.83	0.00	0.8989	1.0000	0.00	1276.45	0.00
12	0.00	19.55	58.13	0.00	0.8989	1.0000	0.00	1276.45	0.00
13	0.00	19.01	50.23	0.00	0.8989	1.0000	0.00	1276.45	0.00
14	50.28	29.85	58.04	11.51	0.8989	1.0000	41.41	1276.45	52.85
15	3.21	27.28	59.42	16.40	0.8989	1.0000	30.14	1276.45	38.47
16	11.94	25.83	57.64	22.13	0.8989	1.0000	67.77	1276.45	86.50
17	6.30	25.62	48.22	23.68	0.8989	1.0000	61.25	1276.45	78.19
18	5.26	25.75	49.94	23.37	0.8989	1.0000	54.64	1276.45	69.75
19	5.37	24.99	49.81	23.37	0.8989	1.0000	55.44	1276.45	70.76
20	5.44	24.70	53.56	23.46	0.8989	1.0000	53.76	1276.45	68.62
21	5.48	24.77	59.47	23.47	0.8989	1.0000	53.65	1276.45	68.48
22	6.37	24.88	62.96	22.22	0.8989	1.0000	54.68	1276.45	69.79
23	6.70	24.96	62.90	23.30	0.8989	1.0000	58.99	1276.45	75.30
24	5.67	25.48	57.39	23.75	0.8989	1.0000	57.28	1276.45	73.12
25	5.99	25.08	55.33	23.80	0.8989	1.0000	57.96	1276.45	73.98
26	5.70	25.68	55.73	23.47	0.8989	1.0000	57.57	1276.45	73.48
27	6.55	25.46	57.48	23.65	0.8989	1.0000	61.85	1276.45	78.94
28	6.40	25.21	52.49	23.54	0.8989	1.0000	61.83	1276.45	78.92
29	6.80	25.28	60.66	23.81	0.8989	1.0000	62.39	1276.45	79.64
30	7.11	25.99	63.69	23.46	0.8989	1.0000	63.05	1276.45	80.48
31	6.89	25.63	60.25	23.89	0.8989	1.0000	62.94	1276.45	80.34
Total	8.26	25.59	56.92	402.27	0.8989		1,016.59		1,297.63

Volume at 14.730 = 1,011.07 Energy = 1,297.63

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GAS VOLUME STATEMENT

Targa Pipeline Company

March 2023

Meter #: 118886
Name: Satellite #13
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.880 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
14.202	0.470	47.107	11.446	10.589	2.646	5.072	1.965

NC5	neo	C6	C7	C8	C9	C10
0.982		1.454				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.067	40669.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.82	34.06	55.84	19.16	1.0926	0.7500	24.84	1397.26	34.70
2	8.12	33.43	47.15	17.44	1.0926	0.7500	20.65	1397.26	28.85
3	6.29	32.40	50.12	18.97	1.0926	0.7500	21.09	1397.26	29.46
4	13.20	33.20	56.67	16.34	1.0926	0.7500	20.40	1397.26	28.50
5	6.23	31.90	57.33	19.47	1.0926	0.7500	21.82	1397.26	30.48
6	6.34	31.89	62.18	19.35	1.0926	0.7500	21.26	1397.26	29.70
7	6.10	32.33	62.87	19.19	1.0926	0.7500	22.14	1397.26	30.94
8	5.48	32.38	52.18	19.07	1.0926	0.7500	20.96	1397.26	29.29
9	6.50	32.22	55.93	17.52	1.0926	0.7500	19.33	1397.26	27.01
10	5.12	33.40	55.04	18.91	1.0926	0.7500	19.78	1397.26	27.64
11	5.23	33.96	65.75	19.33	1.0926	0.7500	19.94	1397.26	27.86
12	5.86	32.05	59.21	18.86	1.0926	0.7500	21.10	1397.26	29.48
13	5.37	31.93	51.63	19.26	1.0926	0.7500	20.59	1397.26	28.77
14	5.65	31.18	51.68	18.78	1.0926	0.7500	20.29	1397.26	28.35
15	5.88	32.68	59.60	19.04	1.0926	0.7500	20.67	1397.26	28.88
16	6.51	32.15	54.97	18.65	1.0926	0.7500	21.06	1397.26	29.43
17	6.24	31.85	44.89	18.45	1.0926	0.7500	20.63	1397.26	28.83
18	5.28	32.02	46.31	18.74	1.0926	0.7500	20.56	1397.26	28.73
19	6.24	31.23	46.17	18.84	1.0926	0.7500	21.03	1397.26	29.39
20	5.78	31.16	51.88	19.05	1.0926	0.7500	21.52	1397.26	30.06
21	6.52	31.13	58.81	19.10	1.0926	0.7500	21.81	1397.26	30.47
22	6.51	30.65	62.77	18.66	1.0926	0.7500	19.32	1397.26	27.00
23	5.20	31.00	63.26	17.14	1.0926	0.7500	16.42	1397.26	22.95
24	5.13	31.79	56.12	18.11	1.0926	0.7500	18.52	1397.26	25.88
25	6.13	31.67	52.80	19.13	1.0926	0.7500	20.80	1397.26	29.07
26	5.19	32.57	52.92	19.22	1.0926	0.7500	20.46	1397.26	28.59
27	5.62	32.14	55.14	19.66	1.0926	0.7500	21.02	1397.26	29.36
28	6.01	31.93	49.54	19.35	1.0926	0.7500	21.04	1397.26	29.40
29	5.89	31.75	58.83	19.36	1.0926	0.7500	21.94	1397.26	30.65
30	12.25	32.63	60.03	14.76	1.0926	0.7500	17.46	1397.26	24.39
31	6.15	32.49	58.78	17.83	1.0926	0.7500	19.48	1397.26	27.22
Total	6.40	32.18	55.29	576.74	1.0926		637.93		891.35

Volume at 14.730 = 634.46 Energy = 891.35

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11889
Name: Lambert
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.376	0.809	55.734	12.755	6.963	1.389	2.978	1.087

NC5	neo	C6	C7	C8	C9	C10
0.917		1.993				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						8.000	80000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	33.74	54.86	0.00	0.9698	0.5000	0.00	1272.12	0.00
2	0.00	32.98	47.52	0.00	0.9698	0.5000	0.00	1272.12	0.00
3	0.00	33.27	52.34	0.00	0.9698	0.5000	0.00	1272.12	0.00
4	0.00	30.83	55.15	0.00	0.9698	0.5000	0.00	1272.12	0.00
5	0.00	24.75	58.24	0.00	0.9698	0.5000	0.00	1272.12	0.00
6	0.00	28.27	64.96	0.00	0.9698	0.5000	0.00	1272.12	0.00
7	0.00	31.39	64.91	0.00	0.9698	0.5000	0.00	1272.12	0.00
8	0.00	30.91	51.54	0.00	0.9698	0.5000	0.00	1272.12	0.00
9	0.00	29.82	57.33	0.00	0.9698	0.5000	0.00	1272.12	0.00
10	0.00	29.65	55.98	0.00	0.9698	0.5000	0.00	1272.12	0.00
11	0.00	31.11	68.37	0.00	0.9698	0.5000	0.00	1272.12	0.00
12	0.00	29.92	63.29	0.00	0.9698	0.5000	0.00	1272.12	0.00
13	0.00	27.07	53.30	0.00	0.9698	0.5000	0.00	1272.12	0.00
14	1.00	26.94	50.78	1.06	0.9698	0.5000	0.27	1272.12	0.35
15	0.97	27.55	62.32	5.37	0.9698	0.5000	1.38	1272.12	1.75
16	0.95	25.85	55.93	10.89	0.9698	0.5000	2.71	1272.12	3.45
17	0.84	25.49	44.85	11.80	0.9698	0.5000	2.79	1272.12	3.54
18	0.94	25.61	46.50	15.54	0.9698	0.5000	3.88	1272.12	4.94
19	1.01	24.82	44.33	16.12	0.9698	0.5000	4.10	1272.12	5.22
20	1.07	24.59	54.14	15.92	0.9698	0.5000	4.10	1272.12	5.21
21	1.15	24.74	60.74	15.70	0.9698	0.5000	4.18	1272.12	5.31
22	1.12	24.98	63.18	15.79	0.9698	0.5000	4.16	1272.12	5.29
23	1.02	25.10	63.99	15.98	0.9698	0.5000	4.00	1272.12	5.08
24	0.99	25.65	58.40	16.81	0.9698	0.5000	4.26	1272.12	5.41
25	1.10	25.34	54.90	17.07	0.9698	0.5000	4.53	1272.12	5.77
26	1.12	25.90	54.70	17.06	0.9698	0.5000	4.59	1272.12	5.84
27	1.24	25.62	57.46	18.86	0.9698	0.5000	5.32	1272.12	6.76
28	1.33	25.38	51.91	19.10	0.9698	0.5000	5.56	1272.12	7.08
29	1.44	25.40	60.72	18.68	0.9698	0.5000	5.60	1272.12	7.12
30	1.15	26.12	63.90	15.81	0.9698	0.5000	4.27	1272.12	5.43
31	1.29	25.77	59.18	16.48	0.9698	0.5000	4.70	1272.12	5.98
Total	1.13	25.45	56.35	264.02	0.9698		70.39		89.55

Volume at 14.730 = 70.01 Energy = 89.55

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 11890
Name: B.V. Culp
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.541	1.233	77.193	6.878	4.725	0.842	1.551	0.506

NC5	neo	C6	C7	C8	C9	C10
0.284		0.446				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.800	18000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	12.74	54.98	0.00	0.7578	0.3750	0.00	1133.60	0.00
2	0.00	12.68	48.52	0.00	0.7578	0.3750	0.00	1133.60	0.00
3	0.00	12.74	51.93	0.00	0.7578	0.3750	0.00	1133.60	0.00
4	0.00	12.81	55.71	0.00	0.7578	0.3750	0.00	1133.60	0.00
5	0.00	12.82	58.48	0.00	0.7578	0.3750	0.00	1133.60	0.00
6	0.00	12.84	64.04	0.00	0.7578	0.3750	0.00	1133.60	0.00
7	0.00	12.85	64.85	0.00	0.7578	0.3750	0.00	1133.60	0.00
8	0.00	12.87	51.74	0.00	0.7578	0.3750	0.00	1133.60	0.00
9	0.00	12.87	57.01	0.00	0.7578	0.3750	0.00	1133.60	0.00
10	0.00	12.86	55.49	0.00	0.7578	0.3750	0.00	1133.60	0.00
11	0.00	12.76	68.26	0.00	0.7578	0.3750	0.00	1133.60	0.00
12	0.00	12.82	61.10	0.00	0.7578	0.3750	0.00	1133.60	0.00
13	0.00	12.88	53.35	0.00	0.7578	0.3750	0.00	1133.60	0.00
14	1.15	26.97	64.95	6.60	0.7578	0.3750	1.15	1133.60	1.31
15	1.17	27.61	62.09	10.97	0.7578	0.3750	1.97	1133.60	2.23
16	1.24	25.99	57.07	11.12	0.7578	0.3750	1.99	1133.60	2.26
17	0.93	25.50	44.45	10.56	0.7578	0.3750	1.67	1133.60	1.89
18	0.79	25.54	45.42	9.70	0.7578	0.3750	1.43	1133.60	1.62
19	0.86	24.84	43.63	10.18	0.7578	0.3750	1.54	1133.60	1.74
20	0.96	24.59	54.20	10.37	0.7578	0.3750	1.61	1133.60	1.83
21	1.05	24.68	60.59	10.79	0.7578	0.3750	1.75	1133.60	1.98
22	0.95	24.95	63.93	10.35	0.7578	0.3750	1.60	1133.60	1.81
23	0.78	25.13	65.89	8.74	0.7578	0.3750	1.23	1133.60	1.40
24	0.76	25.59	57.78	9.06	0.7578	0.3750	1.28	1133.60	1.45
25	0.85	25.29	54.15	9.92	0.7578	0.3750	1.48	1133.60	1.68
26	0.80	25.85	53.92	9.79	0.7578	0.3750	1.44	1133.60	1.63
27	0.82	25.52	56.64	9.73	0.7578	0.3750	1.43	1133.60	1.62
28	0.83	25.30	51.23	9.84	0.7578	0.3750	1.45	1133.60	1.65
29	0.81	25.32	59.16	9.55	0.7578	0.3750	1.38	1133.60	1.57
30	0.84	26.04	63.64	9.75	0.7578	0.3750	1.45	1133.60	1.64
31	0.88	25.73	59.42	10.15	0.7578	0.3750	1.54	1133.60	1.75
Total	0.93	25.59	56.45	177.18	0.7578		27.39		31.05

Volume at 14.730 = 27.24 Energy = 31.05

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118900
Name: Hanson State #7
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.910 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.979	0.350	78.372	4.773	3.881	0.840	1.717	0.774

NC5	neo	C6	C7	C8	C9	C10
0.428		0.877				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.010	10099.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.91	36.33	54.70	23.95	0.7767	0.7500	44.10	1137.94	50.18
2	5.22	35.87	45.01	23.88	0.7767	0.7500	40.38	1137.94	45.95
3	4.69	35.86	51.65	23.94	0.7767	0.7500	39.09	1137.94	44.49
4	3.42	35.99	32.03	5.54	0.7767	0.7500	6.91	1137.94	7.87
5	0.65	34.70	81.73	0.12	0.7767	0.7500	0.08	1137.94	0.09
6	0.70	34.55	79.58	0.18	0.7767	0.7500	0.12	1137.94	0.13
7	0.65	34.32	86.23	0.11	0.7767	0.7500	0.07	1137.94	0.08
8	0.59	34.60	63.68	0.11	0.7767	0.7500	0.06	1137.94	0.07
9	15.39	35.68	62.48	17.67	0.7767	0.7500	52.11	1137.94	59.30
10	9.94	35.43	55.87	24.00	0.7767	0.7500	56.78	1137.94	64.61
11	6.19	36.04	68.10	24.12	0.7767	0.7500	45.49	1137.94	51.77
12	6.73	34.83	63.00	22.98	0.7767	0.7500	44.56	1137.94	50.70
13	5.12	34.78	47.71	15.54	0.7767	0.7500	24.50	1137.94	27.88
14	0.62	34.57	71.72	0.13	0.7767	0.7500	0.08	1137.94	0.09
15	0.70	34.41	68.97	0.10	0.7767	0.7500	0.06	1137.94	0.07
16	0.71	34.21	67.38	0.16	0.7767	0.7500	0.10	1137.94	0.11
17	0.59	34.24	59.26	0.06	0.7767	0.7500	0.04	1137.94	0.04
18	0.71	34.19	56.34	0.09	0.7767	0.7500	0.05	1137.94	0.06
19	20.90	35.10	41.42	3.87	0.7767	0.7500	12.69	1137.94	14.44
20	15.41	34.75	53.66	24.00	0.7767	0.7500	70.35	1137.94	80.06
21	10.42	34.43	60.71	24.00	0.7767	0.7500	57.37	1137.94	65.28
22	7.85	34.44	62.95	16.23	0.7767	0.7500	33.49	1137.94	38.11
23	4.94	33.76	68.37	20.46	0.7767	0.7500	32.56	1137.94	37.05
24	4.96	34.15	57.89	16.32	0.7767	0.7500	25.99	1137.94	29.57
25	0.67	33.54	72.12	0.08	0.7767	0.7500	0.05	1137.94	0.06
26	0.63	33.79	69.83	0.13	0.7767	0.7500	0.08	1137.94	0.09
27	0.68	33.29	68.49	0.16	0.7767	0.7500	0.09	1137.94	0.11
28	0.65	32.81	58.56	0.09	0.7767	0.7500	0.05	1137.94	0.06
29	0.61	33.16	69.99	0.20	0.7767	0.7500	0.12	1137.94	0.14
30	0.64	33.37	60.54	0.16	0.7767	0.7500	0.09	1137.94	0.11
31	18.28	35.17	66.98	16.84	0.7767	0.7500	53.64	1137.94	61.04
Total	9.72	35.17	58.12	305.19	0.7767		641.16		729.60

Volume at 14.730 = 637.68 Energy = 729.60

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118903
Name: M & M #4
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.970 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.122	1.777	73.189	11.309	7.223	1.141	1.055	1.753

NC5	neo	C6	C7	C8	C9	C10
0.723		1.606				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.102	1023.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	15.54	29.56	55.36	23.68	0.8153	0.5000	22.98	1354.80	31.13
2	12.84	33.88	48.06	23.77	0.8153	0.5000	23.01	1354.80	31.18
3	13.02	32.88	52.54	23.96	0.8153	0.5000	23.19	1354.80	31.42
4	14.97	32.63	56.16	23.60	0.8153	0.5000	23.42	1354.80	31.73
5	12.77	32.63	60.93	23.99	0.8153	0.5000	23.33	1354.80	31.61
6	13.11	33.65	64.54	23.94	0.8153	0.5000	23.57	1354.80	31.93
7	12.69	32.95	63.85	23.99	0.8153	0.5000	23.37	1354.80	31.66
8	12.18	33.40	52.71	23.65	0.8153	0.5000	23.29	1354.80	31.55
9	10.58	34.38	55.67	23.99	0.8153	0.5000	23.43	1354.80	31.74
10	12.36	34.47	55.26	23.76	0.8153	0.5000	23.69	1354.80	32.09
11	12.12	36.88	68.08	23.91	0.8153	0.5000	23.85	1354.80	32.31
12	13.12	35.35	62.60	23.01	0.8153	0.5000	23.71	1354.80	32.12
13	11.04	39.27	53.70	23.79	0.8153	0.5000	24.01	1354.80	32.53
14	13.12	36.87	54.64	23.88	0.8153	0.5000	24.32	1354.80	32.94
15	10.82	38.05	61.58	23.94	0.8153	0.5000	24.17	1354.80	32.74
16	9.71	38.58	57.20	23.92	0.8153	0.5000	24.01	1354.80	32.53
17	12.22	34.80	47.29	23.94	0.8153	0.5000	23.84	1354.80	32.30
18	14.06	33.21	46.16	23.73	0.8153	0.5000	23.71	1354.80	32.13
19	13.33	33.76	45.55	23.79	0.8153	0.5000	23.86	1354.80	32.32
20	12.93	34.40	52.61	23.80	0.8153	0.5000	24.18	1354.80	32.76
21	13.59	35.65	60.52	23.92	0.8153	0.5000	24.29	1354.80	32.91
22	13.97	34.98	65.42	23.99	0.8153	0.5000	24.59	1354.80	33.32
23	15.81	33.94	63.66	23.69	0.8153	0.5000	23.41	1354.80	31.72
24	14.13	33.37	58.61	23.74	0.8153	0.5000	23.40	1354.80	31.70
25	16.88	33.89	56.72	23.75	0.8153	0.5000	24.11	1354.80	32.66
26	14.41	33.71	55.79	23.85	0.8153	0.5000	23.98	1354.80	32.48
27	12.62	33.48	57.36	23.94	0.8153	0.5000	23.09	1354.80	31.28
28	12.99	33.05	51.33	22.66	0.8153	0.5000	20.00	1354.80	27.10
29	8.76	33.09	62.22	23.75	0.8153	0.5000	19.50	1354.80	26.43
30	9.42	33.69	64.51	23.56	0.8153	0.5000	18.67	1354.80	25.29
31	10.41	33.80	55.75	21.48	0.8153	0.5000	14.12	1354.80	19.13
Total	12.83	34.38	56.95	734.36	0.8153		712.11		964.77

Volume at 14.730 = 708.24 Energy = 964.77

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118905
Name: Sharps #2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.130	1.701	76.158	10.348	5.727	0.723	2.158	0.642

NC5	neo	C6	C7	C8	C9	C10	
0.822		1.511					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.081	812.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.82	29.85	56.16	16.97	0.7830	0.3750	5.25	1307.16	6.87
2	4.26	33.67	47.37	18.32	0.7830	0.3750	4.86	1307.16	6.36
3	3.26	32.72	50.62	20.18	0.7830	0.3750	5.20	1307.16	6.79
4	3.26	32.37	55.58	20.03	0.7830	0.3750	5.13	1307.16	6.70
5	3.22	32.45	59.93	20.54	0.7830	0.3750	5.17	1307.16	6.76
6	2.73	33.34	63.45	19.61	0.7830	0.3750	4.91	1307.16	6.41
7	2.96	32.77	63.82	20.21	0.7830	0.3750	5.05	1307.16	6.60
8	3.77	33.11	48.33	19.80	0.7830	0.3750	5.19	1307.16	6.78
9	3.17	33.86	52.48	18.36	0.7830	0.3750	4.59	1307.16	6.00
10	4.61	34.45	54.84	18.89	0.7830	0.3750	5.05	1307.16	6.60
11	3.59	36.63	65.82	18.61	0.7830	0.3750	4.46	1307.16	5.83
12	2.51	35.13	59.63	20.71	0.7830	0.3750	5.12	1307.16	6.69
13	1.81	35.44	43.14	9.81	0.7830	0.3750	2.40	1307.16	3.14
14	4.69	36.56	49.91	17.19	0.7830	0.3750	4.53	1307.16	5.93
15	2.08	36.99	54.90	12.03	0.7830	0.3750	2.91	1307.16	3.81
16	2.48	36.20	41.39	5.42	0.7830	0.3750	1.39	1307.16	1.82
17	2.91	34.60	43.44	18.77	0.7830	0.3750	5.14	1307.16	6.72
18	3.77	33.09	42.34	18.63	0.7830	0.3750	5.19	1307.16	6.79
19	4.40	33.65	44.77	17.73	0.7830	0.3750	5.29	1307.16	6.91
20	3.53	34.10	50.64	18.72	0.7830	0.3750	5.09	1307.16	6.66
21	5.73	35.63	58.98	18.05	0.7830	0.3750	5.35	1307.16	7.00
22	5.11	34.91	63.40	17.60	0.7830	0.3750	5.11	1307.16	6.69
23	6.81	33.93	63.72	16.20	0.7830	0.3750	5.26	1307.16	6.88
24	5.48	33.30	56.48	16.45	0.7830	0.3750	5.00	1307.16	6.54
25	5.58	33.80	57.06	16.67	0.7830	0.3750	4.75	1307.16	6.21
26	6.81	33.74	51.84	17.59	0.7830	0.3750	5.42	1307.16	7.08
27	4.67	33.43	54.54	16.87	0.7830	0.3750	4.94	1307.16	6.45
28	4.94	32.99	48.28	16.77	0.7830	0.3750	5.04	1307.16	6.59
29	4.16	33.16	61.78	18.24	0.7830	0.3750	5.05	1307.16	6.60
30	3.81	33.73	62.89	18.42	0.7830	0.3750	4.87	1307.16	6.36
31	3.49	33.75	60.24	18.90	0.7830	0.3750	4.74	1307.16	6.20
Total	4.35	33.83	54.90	542.28	0.7830		147.47		192.77

Volume at 14.730 = 146.67 Energy = 192.77

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118921
Name: State Q #7
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.002	2.212	57.238	15.023	10.710	1.976	3.960	1.135

NC5	neo	C6	C7	C8	C9	C10
1.180		2.297				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.268	22683.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.23	37.88	56.52	6.91	0.9731	0.7500	9.65	1498.88	14.47
2	18.87	37.55	49.91	4.52	0.9731	0.7500	7.52	1498.88	11.27
3	15.80	37.70	53.03	7.06	0.9731	0.7500	10.00	1498.88	14.99
4	16.76	36.98	57.19	8.88	0.9731	0.7500	10.54	1498.88	15.79
5	14.68	36.39	65.05	9.37	0.9731	0.7500	9.45	1498.88	14.16
6	11.38	36.16	66.40	11.11	0.9731	0.7500	12.04	1498.88	18.04
7	12.19	36.28	67.98	10.12	0.9731	0.7500	9.04	1498.88	13.54
8	21.09	36.83	53.89	4.72	0.9731	0.7500	9.23	1498.88	13.83
9	13.78	36.82	58.02	8.67	0.9731	0.7500	10.24	1498.88	15.34
10	15.64	37.21	57.67	6.08	0.9731	0.7500	8.19	1498.88	12.27
11	10.15	37.43	68.66	12.47	0.9731	0.7500	12.18	1498.88	18.26
12	15.16	36.54	63.44	8.43	0.9731	0.7500	9.56	1498.88	14.33
13	15.84	37.64	55.47	5.08	0.9731	0.7500	8.34	1498.88	12.50
14	16.76	37.20	58.15	7.29	0.9731	0.7500	9.57	1498.88	14.35
15	10.40	37.31	63.85	9.88	0.9731	0.7500	9.45	1498.88	14.17
16	14.98	36.63	59.52	7.75	0.9731	0.7500	10.20	1498.88	15.28
17	19.06	36.62	47.17	4.54	0.9731	0.7500	8.80	1498.88	13.19
18	17.86	36.73	47.33	4.11	0.9731	0.7500	7.57	1498.88	11.35
19	17.77	36.22	45.78	4.13	0.9731	0.7500	8.14	1498.88	12.20
20	15.13	36.25	53.42	7.26	0.9731	0.7500	10.13	1498.88	15.18
21	14.28	35.72	62.16	9.78	0.9731	0.7500	9.90	1498.88	14.84
22	12.59	35.81	68.27	10.62	0.9731	0.7500	10.85	1498.88	16.27
23	12.61	35.28	67.21	9.28	0.9731	0.7500	9.87	1498.88	14.80
24	14.43	36.10	59.39	6.06	0.9731	0.7500	9.09	1498.88	13.62
25	14.28	35.62	57.37	6.30	0.9731	0.7500	9.18	1498.88	13.76
26	15.96	36.21	55.18	8.53	0.9731	0.7500	10.57	1498.88	15.85
27	11.97	35.99	61.96	9.46	0.9731	0.7500	9.74	1498.88	14.60
28	20.37	36.12	51.82	4.83	0.9731	0.7500	8.66	1498.88	12.97
29	10.44	35.29	65.39	9.91	0.9731	0.7500	9.53	1498.88	14.29
30	10.55	36.07	66.67	10.75	0.9731	0.7500	10.52	1498.88	15.76
31	13.05	36.44	60.79	7.51	0.9731	0.7500	10.08	1498.88	15.12
Total	14.65	36.54	59.31	241.42	0.9731		297.82		446.40

Volume at 14.730 = 296.20 Energy = 446.40

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118942
Name: Diamondback # 1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.890 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.175	1.715	76.455	9.601	5.300	0.643	1.929	0.470

NC5	neo	C6	C7	C8	C9	C10
0.583		1.089				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.040	20400.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.09	29.96	56.54	7.05	0.7636	0.6250	5.44	1237.75	6.73
2	10.02	33.71	43.86	6.11	0.7636	0.6250	4.68	1237.75	5.79
3	8.37	32.97	54.06	6.93	0.7636	0.6250	5.51	1237.75	6.82
4	9.42	32.62	58.26	6.26	0.7636	0.6250	4.96	1237.75	6.13
5	5.30	32.59	66.53	7.29	0.7636	0.6250	5.40	1237.75	6.68
6	5.84	33.42	63.72	7.31	0.7636	0.6250	5.48	1237.75	6.79
7	5.62	32.81	68.21	8.52	0.7636	0.6250	5.96	1237.75	7.38
8	3.54	33.13	49.61	7.67	0.7636	0.6250	4.95	1237.75	6.12
9	5.40	33.97	52.79	7.18	0.7636	0.6250	5.81	1237.75	7.19
10	3.62	34.23	54.60	8.06	0.7636	0.6250	5.30	1237.75	6.56
11	3.67	36.89	68.38	8.32	0.7636	0.6250	5.46	1237.75	6.76
12	7.78	35.42	62.62	7.17	0.7636	0.6250	5.62	1237.75	6.95
13	5.27	38.81	57.66	6.30	0.7636	0.6250	4.94	1237.75	6.12
14	4.34	36.68	53.04	7.40	0.7636	0.6250	5.05	1237.75	6.25
15	3.62	37.85	61.17	7.30	0.7636	0.6250	5.30	1237.75	6.56
16	3.74	38.22	54.88	8.37	0.7636	0.6250	5.86	1237.75	7.26
17	4.87	34.35	45.35	7.30	0.7636	0.6250	5.62	1237.75	6.95
18	4.70	33.05	46.04	7.22	0.7636	0.6250	5.06	1237.75	6.26
19	5.13	33.79	44.35	7.43	0.7636	0.6250	5.27	1237.75	6.53
20	5.97	33.90	51.93	6.19	0.7636	0.6250	4.87	1237.75	6.03
21	5.18	35.49	61.65	7.63	0.7636	0.6250	5.11	1237.75	6.33
22	4.40	34.89	64.76	8.78	0.7636	0.6250	5.95	1237.75	7.37
23	6.81	34.05	68.32	6.96	0.7636	0.6250	5.60	1237.75	6.93
24	6.39	33.28	57.38	8.17	0.7636	0.6250	5.91	1237.75	7.32
25	8.75	33.93	57.19	6.85	0.7636	0.6250	5.31	1237.75	6.58
26	8.93	33.67	56.89	6.88	0.7636	0.6250	5.34	1237.75	6.62
27	11.10	33.63	58.88	6.56	0.7636	0.6250	5.33	1237.75	6.60
28	9.83	33.16	52.15	6.61	0.7636	0.6250	5.59	1237.75	6.92
29	5.95	33.14	64.52	8.90	0.7636	0.6250	5.74	1237.75	7.10
30	1.44	33.52	65.69	10.69	0.7636	0.6250	5.77	1237.75	7.14
31	2.93	33.62	60.22	8.92	0.7636	0.6250	5.09	1237.75	6.31
Total	6.04	34.21	57.66	232.34	0.7636		167.30		207.08

Volume at 14.730 = 166.40 Energy = 207.08

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118943
Name: Satt # 12
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.870 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.543	1.081	70.478	8.590	6.446	1.264	2.771	1.065

NC5	neo	C6	C7	C8	C9	C10
0.732		1.018				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.012	10117.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	17.16	32.75	57.26	23.72	0.8471	0.7500	68.39	1268.68	86.77
2	17.14	32.62	50.65	23.50	0.8471	0.7500	67.05	1268.68	85.07
3	17.77	32.38	51.75	23.58	0.8471	0.7500	68.42	1268.68	86.80
4	18.59	32.51	55.90	23.67	0.8471	0.7500	69.84	1268.68	88.60
5	20.52	32.03	59.45	23.59	0.8471	0.7500	72.22	1268.68	91.62
6	20.31	31.91	62.49	23.61	0.8471	0.7500	71.31	1268.68	90.47
7	20.53	31.82	63.25	23.63	0.8471	0.7500	71.79	1268.68	91.07
8	20.17	31.99	53.43	23.39	0.8471	0.7500	70.56	1268.68	89.52
9	20.65	31.94	56.62	23.49	0.8471	0.7500	71.03	1268.68	90.12
10	19.96	32.19	55.98	23.63	0.8471	0.7500	71.42	1268.68	90.61
11	18.27	33.01	64.81	23.89	0.8471	0.7500	71.35	1268.68	90.52
12	19.66	31.76	59.10	23.72	0.8471	0.7500	70.79	1268.68	89.82
13	18.38	33.51	53.24	23.48	0.8471	0.7500	69.82	1268.68	88.58
14	21.36	31.34	54.00	23.21	0.8471	0.7500	70.65	1268.68	89.63
15	20.98	31.66	60.71	23.48	0.8471	0.7500	71.57	1268.68	90.81
16	22.18	30.53	55.60	23.44	0.8471	0.7500	70.69	1268.68	89.68
17	22.20	30.21	47.63	22.96	0.8471	0.7500	68.97	1268.68	87.50
18	22.21	30.28	49.05	23.22	0.8471	0.7500	70.25	1268.68	89.13
19	24.02	29.68	49.14	23.03	0.8471	0.7500	70.61	1268.68	89.58
20	23.69	29.40	53.53	23.17	0.8471	0.7500	71.40	1268.68	90.58
21	23.62	29.55	59.73	23.27	0.8471	0.7500	70.96	1268.68	90.02
22	17.93	29.11	62.88	23.45	0.8471	0.7500	61.28	1268.68	77.75
23	18.65	28.88	63.54	23.10	0.8471	0.7500	61.95	1268.68	78.59
24	21.67	29.64	56.25	23.11	0.8471	0.7500	68.14	1268.68	86.44
25	21.72	29.34	55.04	23.20	0.8471	0.7500	69.15	1268.68	87.73
26	22.29	29.93	55.16	23.09	0.8471	0.7500	70.12	1268.68	88.96
27	22.88	29.70	57.56	22.04	0.8471	0.7500	67.04	1268.68	85.05
28	22.89	29.61	51.34	22.93	0.8471	0.7500	68.94	1268.68	87.47
29	21.38	29.46	60.23	22.97	0.8471	0.7500	65.76	1268.68	83.43
30	21.34	30.14	63.52	23.35	0.8471	0.7500	69.03	1268.68	87.58
31	22.38	29.96	59.70	23.39	0.8471	0.7500	70.62	1268.68	89.60
Total	20.75	30.95	56.70	723.30	0.8471		2,151.12		2,729.08

Volume at 14.730 = 2,139.43 Energy = 2,729.08

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118946
Name: Pearl #1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.193	1.961	73.265	11.101	6.840	0.890	2.820	1.100

NC5	neo	C6	C7	C8	C9	C10
0.780		0.940				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.110	1100.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	36.94	30.73	58.34	10.15	0.8040	0.3750	3.51	1332.24	4.68
2	31.00	34.49	49.41	10.54	0.8040	0.3750	3.39	1332.24	4.51
3	38.81	34.02	53.30	10.15	0.8040	0.3750	3.61	1332.24	4.81
4	33.83	33.59	58.30	10.53	0.8040	0.3750	3.58	1332.24	4.77
5	33.68	33.54	60.84	11.32	0.8040	0.3750	3.61	1332.24	4.80
6	37.44	34.42	65.70	10.96	0.8040	0.3750	3.52	1332.24	4.69
7	30.90	33.79	65.20	11.07	0.8040	0.3750	3.61	1332.24	4.81
8	28.70	34.02	50.19	10.83	0.8040	0.3750	3.47	1332.24	4.62
9	30.13	35.33	55.70	10.34	0.8040	0.3750	3.50	1332.24	4.66
10	33.65	35.29	56.44	10.92	0.8040	0.3750	3.44	1332.24	4.58
11	25.73	37.55	71.73	10.82	0.8040	0.3750	3.36	1332.24	4.47
12	20.72	35.75	62.13	11.50	0.8040	0.3750	3.15	1332.24	4.19
13	18.47	39.67	55.38	10.48	0.8040	0.3750	3.34	1332.24	4.45
14	26.70	37.74	56.44	10.39	0.8040	0.3750	3.26	1332.24	4.34
15	25.86	38.57	63.49	10.93	0.8040	0.3750	3.53	1332.24	4.70
16	21.23	38.97	56.55	11.18	0.8040	0.3750	3.49	1332.24	4.65
17	29.95	35.50	44.22	11.62	0.8040	0.3750	3.55	1332.24	4.72
18	35.35	34.09	44.42	11.25	0.8040	0.3750	3.65	1332.24	4.86
19	28.61	34.51	46.62	11.47	0.8040	0.3750	3.37	1332.24	4.49
20	25.81	35.09	52.15	11.17	0.8040	0.3750	3.61	1332.24	4.81
21	25.19	36.21	60.52	11.74	0.8040	0.3750	3.53	1332.24	4.71
22	31.34	35.74	65.19	11.43	0.8040	0.3750	3.78	1332.24	5.04
23	30.77	34.62	68.15	11.28	0.8040	0.3750	3.45	1332.24	4.60
24	30.48	33.98	59.05	11.41	0.8040	0.3750	3.30	1332.24	4.39
25	31.34	34.49	57.64	11.13	0.8040	0.3750	3.88	1332.24	5.18
26	36.35	34.62	54.04	10.88	0.8040	0.3750	3.77	1332.24	5.02
27	34.15	34.33	56.15	11.03	0.8040	0.3750	3.67	1332.24	4.89
28	30.54	33.83	49.65	11.29	0.8040	0.3750	3.76	1332.24	5.01
29	34.81	34.21	63.92	11.78	0.8040	0.3750	3.64	1332.24	4.85
30	34.73	34.71	65.79	11.75	0.8040	0.3750	3.66	1332.24	4.87
31	34.01	34.82	61.19	11.70	0.8040	0.3750	3.67	1332.24	4.89
Total	30.68	35.07	57.66	343.02	0.8040		109.63		146.06

Volume at 14.730 = 109.04 Energy = 146.06

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118962
Name: Satellite #4
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.840 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.732	1.071	64.797	8.465	7.081	1.528	3.091	1.301

NC5	neo	C6	C7	C8	C9	C10
0.793		1.175				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.968	39683.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.38	31.67	62.97	23.01	0.9017	1.2500	94.47	1283.42	121.24
2	5.19	31.34	54.26	23.19	0.9017	1.2500	103.94	1283.42	133.40
3	5.20	31.00	57.73	23.50	0.9017	1.2500	105.45	1283.42	135.34
4	5.13	31.11	62.71	23.53	0.9017	1.2500	104.56	1283.42	134.19
5	5.39	30.42	66.54	23.65	0.9017	1.2500	106.17	1283.42	136.26
6	5.45	30.19	69.51	23.61	0.9017	1.2500	106.03	1283.42	136.08
7	5.54	30.04	70.67	23.63	0.9017	1.2500	106.75	1283.42	137.00
8	5.22	30.18	62.06	23.52	0.9017	1.2500	104.35	1283.42	133.92
9	5.39	29.91	65.80	23.55	0.9017	1.2500	105.28	1283.42	135.12
10	5.06	30.52	63.08	23.48	0.9017	1.2500	102.83	1283.42	131.97
11	4.89	31.47	70.48	23.30	0.9017	1.2500	101.23	1283.42	129.92
12	5.23	30.45	66.73	22.66	0.9017	1.2500	100.52	1283.42	129.01
13	4.99	30.97	60.60	23.40	0.9017	1.2500	102.34	1283.42	131.35
14	5.31	30.07	62.23	23.46	0.9017	1.2500	104.53	1283.42	134.16
15	5.04	31.12	66.92	23.37	0.9017	1.2500	102.67	1283.42	131.77
16	5.23	30.05	62.71	23.57	0.9017	1.2500	104.07	1283.42	133.56
17	5.32	29.56	56.89	23.67	0.9017	1.2500	105.25	1283.42	135.09
18	5.37	29.23	59.38	23.67	0.9017	1.2500	105.09	1283.42	134.88
19	5.61	28.68	58.22	23.67	0.9017	1.2500	106.37	1283.42	136.52
20	5.54	28.91	60.63	23.74	0.9017	1.2500	106.34	1283.42	136.48
21	5.66	29.35	66.66	23.72	0.9017	1.2500	107.30	1283.42	137.71
22	5.82	29.27	71.30	23.69	0.9017	1.2500	108.27	1283.42	138.95
23	5.93	28.71	71.19	23.72	0.9017	1.2500	108.42	1283.42	139.14
24	5.58	29.22	62.98	23.60	0.9017	1.2500	106.17	1283.42	136.26
25	5.76	28.81	62.95	23.64	0.9017	1.2500	107.39	1283.42	137.82
26	5.48	29.33	63.29	23.65	0.9017	1.2500	105.53	1283.42	135.44
27	5.73	28.96	66.63	23.65	0.9017	1.2500	106.88	1283.42	137.17
28	5.49	29.03	59.30	23.64	0.9017	1.2500	105.46	1283.42	135.35
29	5.84	28.80	68.86	23.62	0.9017	1.2500	107.44	1283.42	137.89
30	5.43	29.55	69.45	22.80	0.9017	1.2500	99.80	1283.42	128.09
31	5.37	29.43	66.77	23.67	0.9017	1.2500	104.46	1283.42	134.07
Total	5.38	29.90	64.19	728.60	0.9017		3,245.38		4,165.17

Volume at 14.730 = 3,227.75 Energy = 4,165.17

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 118967
Name: Warren Unit Well #95
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.108	1.782	78.365	9.826	5.364	0.615	1.861	0.460

NC5	neo	C6	C7	C8	C9	C10
0.608		0.911				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.101	1006.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.77	27.13	57.91	19.80	0.7467	1.3750	124.57	1250.95	155.84
2	8.90	31.72	50.83	18.49	0.7467	1.3750	126.47	1250.95	158.20
3	8.57	30.56	53.26	19.34	0.7467	1.3750	126.64	1250.95	158.42
4	8.33	30.24	56.70	19.47	0.7467	1.3750	124.40	1250.95	155.62
5	9.21	30.33	62.02	18.81	0.7467	1.3750	123.06	1250.95	153.95
6	7.55	31.37	65.99	19.26	0.7467	1.3750	118.64	1250.95	148.41
7	6.91	30.54	66.04	19.42	0.7467	1.3750	112.73	1250.95	141.02
8	6.41	31.05	53.92	18.98	0.7467	1.3750	105.53	1250.95	132.02
9	7.63	32.22	57.57	19.75	0.7467	1.3750	127.18	1250.95	159.09
10	7.50	32.24	56.32	19.57	0.7467	1.3750	124.69	1250.95	155.97
11	7.19	34.71	70.50	19.58	0.7467	1.3750	125.07	1250.95	156.45
12	7.33	33.06	64.71	18.80	0.7467	1.3750	117.59	1250.95	147.10
13	7.05	37.34	54.46	18.52	0.7467	1.3750	119.85	1250.95	149.93
14	7.35	34.76	55.86	19.16	0.7467	1.3750	124.02	1250.95	155.15
15	7.08	35.94	62.76	19.29	0.7467	1.3750	123.11	1250.95	154.00
16	6.83	36.50	58.26	19.41	0.7467	1.3750	123.39	1250.95	154.35
17	8.20	32.53	47.81	18.41	0.7467	1.3750	121.03	1250.95	151.40
18	8.74	30.91	47.28	18.51	0.7467	1.3750	120.78	1250.95	151.09
19	9.66	31.56	46.26	17.99	0.7467	1.3750	120.26	1250.95	150.44
20	12.64	32.90	53.45	17.22	0.7467	1.3750	119.48	1250.95	149.46
21	7.45	33.43	62.13	19.72	0.7467	1.3750	126.06	1250.95	157.70
22	7.44	32.75	67.34	19.74	0.7467	1.3750	125.23	1250.95	156.66
23	8.79	31.63	66.84	18.75	0.7467	1.3750	123.88	1250.95	154.96
24	8.24	31.09	59.52	19.28	0.7467	1.3750	125.58	1250.95	157.09
25	8.18	31.51	57.65	19.33	0.7467	1.3750	125.70	1250.95	157.24
26	7.90	31.44	56.76	19.23	0.7467	1.3750	123.79	1250.95	154.86
27	8.18	31.28	59.98	19.16	0.7467	1.3750	123.76	1250.95	154.82
28	8.35	30.89	52.94	19.16	0.7467	1.3750	124.41	1250.95	155.63
29	7.73	31.04	63.44	19.86	0.7467	1.3750	125.47	1250.95	156.96
30	8.01	31.68	65.09	19.25	0.7467	1.3750	122.95	1250.95	153.81
31	8.56	31.82	60.81	18.80	0.7467	1.3750	123.60	1250.95	154.62
Total	8.09	32.14	58.54	592.06	0.7467		3,798.94		4,752.27

Volume at 14.730 = 3,778.31 Energy = 4,752.27

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1457
Name: Apache W. Valley Unit
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.800 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
8.558	6.794	46.276	15.504	13.098	1.915	3.874	0.988

NC5	neo	C6	C7	C8	C9	C10
0.857		0.955				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.181	11812.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	26.29	29.28	50.17	16.34	1.0258	0.5000	19.56	1371.33	26.82
2	35.78	30.57	49.85	16.44	1.0258	0.5000	23.88	1371.33	32.74
3	23.71	31.06	45.85	15.71	1.0258	0.5000	19.17	1371.33	26.29
4	25.07	31.81	48.05	15.99	1.0258	0.5000	20.28	1371.33	27.82
5	21.96	31.92	56.48	17.28	1.0258	0.5000	20.62	1371.33	28.28
6	26.27	32.43	57.55	16.32	1.0258	0.5000	21.77	1371.33	29.86
7	29.74	32.66	56.11	16.94	1.0258	0.5000	23.25	1371.33	31.88
8	32.00	31.66	47.70	17.17	1.0258	0.5000	24.09	1371.33	33.04
9	39.42	28.29	54.47	16.23	1.0258	0.5000	24.31	1371.33	33.34
10	40.38	28.28	52.78	16.00	1.0258	0.5000	23.62	1371.33	32.39
11	39.95	28.40	61.70	17.11	1.0258	0.5000	25.17	1371.33	34.52
12	36.36	28.76	53.37	15.33	1.0258	0.5000	22.16	1371.33	30.39
13	41.65	29.22	48.23	16.52	1.0258	0.5000	25.77	1371.33	35.34
14	40.13	29.75	49.00	16.84	1.0258	0.5000	25.45	1371.33	34.90
15	34.30	29.93	56.48	17.53	1.0258	0.5000	24.18	1371.33	33.15
16	31.95	31.56	52.25	16.83	1.0258	0.5000	23.82	1371.33	32.66
17	42.08	31.10	43.97	16.38	1.0258	0.5000	25.85	1371.33	35.46
18	40.50	28.55	43.24	16.60	1.0258	0.5000	24.64	1371.33	33.80
19	39.59	28.54	44.28	16.49	1.0258	0.5000	24.48	1371.33	33.57
20	40.13	28.40	48.03	16.22	1.0258	0.5000	23.60	1371.33	32.37
21	44.10	28.58	55.58	16.72	1.0258	0.5000	25.79	1371.33	35.37
22	43.34	28.57	60.32	16.85	1.0258	0.5000	24.48	1371.33	33.57
23	39.43	28.39	58.62	16.41	1.0258	0.5000	23.57	1371.33	32.33
24	42.26	28.51	54.15	16.51	1.0258	0.5000	25.41	1371.33	34.85
25	45.09	28.64	51.09	16.33	1.0258	0.5000	25.04	1371.33	34.34
26	34.61	28.17	47.75	16.06	1.0258	0.5000	22.60	1371.33	31.00
27	37.68	28.50	50.73	16.31	1.0258	0.5000	23.21	1371.33	31.83
28	39.98	29.72	45.26	16.43	1.0258	0.5000	24.84	1371.33	34.07
29	39.48	29.12	55.63	15.98	1.0258	0.5000	23.65	1371.33	32.44
30	40.51	28.53	58.05	15.32	1.0258	0.5000	21.58	1371.33	29.59
31	37.76	28.49	54.31	15.13	1.0258	0.5000	19.98	1371.33	27.40
Total	36.89	29.56	51.95	508.32	1.0258		725.86		995.39

Volume at 14.730 = 721.92 Energy = 995.39

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 146002367
Name: Maple Wilson West #1 CTB
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.900 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.741	6.548	55.466	13.836	9.707	1.420	3.046	0.743

NC5	neo	C6	C7	C8	C9	C10
0.688		0.811				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.996	9958.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	95.15	22.44	53.18	11.26	0.9325	0.6250	18.89	1280.79	24.20
2	95.23	21.33	54.48	11.51	0.9325	0.6250	22.54	1280.79	28.87
3	91.75	20.38	48.56	11.67	0.9325	0.6250	20.50	1280.79	26.26
4	89.41	20.06	50.97	10.19	0.9325	0.6250	20.40	1280.79	26.13
5	76.45	19.66	61.61	12.12	0.9325	0.6250	19.17	1280.79	24.55
6	103.26	20.44	69.15	8.18	0.9325	0.6250	18.77	1280.79	24.04
7	61.34	26.68	60.38	10.87	0.9325	0.6250	17.51	1280.79	22.43
8	91.03	23.29	52.54	9.87	0.9325	0.6250	20.81	1280.79	26.65
9	91.08	22.21	59.46	11.53	0.9325	0.6250	21.92	1280.79	28.07
10	85.95	23.38	51.82	10.48	0.9325	0.6250	23.05	1280.79	29.52
11	120.62	22.93	64.91	6.57	0.9325	0.6250	19.46	1280.79	24.93
12	71.39	29.13	57.50	8.51	0.9325	0.6250	16.90	1280.79	21.65
13	104.24	24.76	48.53	8.66	0.9325	0.6250	21.25	1280.79	27.22
14	147.66	25.75	51.58	6.62	0.9325	0.6250	20.42	1280.79	26.15
15	93.30	24.39	58.55	9.25	0.9325	0.6250	20.73	1280.79	26.55
16	88.62	22.62	56.39	11.85	0.9325	0.6250	19.16	1280.79	24.54
17	148.26	23.62	45.20	7.14	0.9325	0.6250	21.19	1280.79	27.14
18	154.38	23.78	43.94	6.59	0.9325	0.6250	21.23	1280.79	27.20
19	85.77	22.84	45.50	9.96	0.9325	0.6250	16.61	1280.79	21.27
20	129.93	24.54	51.48	8.47	0.9325	0.6250	20.84	1280.79	26.69
21	98.09	21.94	60.44	9.48	0.9325	0.6250	22.16	1280.79	28.39
22	109.16	21.50	66.03	10.77	0.9325	0.6250	23.04	1280.79	29.50
23	72.01	20.03	64.86	14.23	0.9325	0.6250	20.78	1280.79	26.61
24	77.57	19.98	57.52	13.23	0.9325	0.6250	23.68	1280.79	30.32
25	120.87	21.36	52.63	10.06	0.9325	0.6250	21.23	1280.79	27.19
26	119.14	21.78	58.50	9.13	0.9325	0.6250	20.67	1280.79	26.47
27	104.42	21.14	57.16	12.62	0.9325	0.6250	21.43	1280.79	27.45
28	85.15	20.61	47.82	14.14	0.9325	0.6250	20.88	1280.79	26.74
29	97.70	21.19	57.33	10.00	0.9325	0.6250	19.82	1280.79	25.39
30	87.20	20.75	67.31	12.32	0.9325	0.6250	22.23	1280.79	28.48
31	103.60	20.81	56.21	8.81	0.9325	0.6250	17.60	1280.79	22.55
Total	100.38	22.37	55.87	316.08	0.9325		634.87		813.14

Volume at 14.730 = 631.43 Energy = 813.14

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161001193
Name: Marshall B CTB
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.119	1.535	74.805	11.034	5.954	0.633	1.800	0.409

NC5	neo	C6	C7	C8	C9	C10
0.498		0.705				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.508	5075.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.60	25.06	57.33	24.00	0.7699	2.0000	337.60	1235.47	417.09
2	8.06	26.57	52.49	24.00	0.7699	2.0000	338.00	1235.47	417.59
3	8.26	25.64	53.15	24.00	0.7699	2.0000	336.41	1235.47	415.63
4	8.57	25.36	55.23	24.00	0.7699	2.0000	339.78	1235.47	419.79
5	8.65	25.02	58.36	24.00	0.7699	2.0000	338.41	1235.47	418.10
6	8.48	25.71	61.38	24.00	0.7699	2.0000	338.50	1235.47	418.21
7	8.30	25.45	60.51	24.00	0.7699	2.0000	333.07	1235.47	411.50
8	8.17	25.47	55.56	24.00	0.7699	2.0000	332.04	1235.47	410.23
9	7.58	27.94	57.49	24.00	0.7699	2.0000	332.63	1235.47	410.95
10	7.85	26.47	57.19	24.00	0.7699	2.0000	331.83	1235.47	409.96
11	7.29	28.88	64.80	24.00	0.7699	2.0000	330.77	1235.47	408.66
12	7.83	27.04	61.25	23.00	0.7699	2.0000	319.79	1235.47	395.10
13	7.78	27.27	56.41	24.00	0.7699	2.0000	333.18	1235.47	411.64
14	7.43	27.37	55.72	24.00	0.7699	2.0000	327.32	1235.47	404.39
15	7.50	27.95	60.64	24.00	0.7699	2.0000	332.21	1235.47	410.44
16	7.22	28.82	58.26	22.31	0.7699	2.0000	306.72	1235.47	378.94
17	7.91	25.54	51.38	24.00	0.7699	2.0000	329.28	1235.47	406.82
18	8.27	24.98	52.44	24.00	0.7699	2.0000	332.46	1235.47	410.75
19	7.81	25.45	52.18	24.00	0.7699	2.0000	325.98	1235.47	402.74
20	7.53	26.78	54.99	24.00	0.7699	2.0000	327.52	1235.47	404.64
21	6.65	26.74	60.12	24.00	0.7699	2.0000	303.36	1235.47	374.80
22	7.41	26.40	63.65	24.00	0.7699	2.0000	320.14	1235.47	395.52
23	8.31	25.60	63.20	24.00	0.7699	2.0000	334.23	1235.47	412.94
24	8.22	25.30	59.69	24.00	0.7699	2.0000	331.55	1235.47	409.63
25	8.25	25.29	59.14	24.00	0.7699	2.0000	332.29	1235.47	410.53
26	19.56	25.95	60.62	14.63	0.7699	2.0000	277.86	1235.47	343.30
27	17.96	25.37	59.83	24.00	0.7699	2.0000	487.28	1235.47	602.03
28	14.04	25.23	55.77	24.00	0.7699	2.0000	434.04	1235.47	536.24
29	11.65	24.81	61.99	24.00	0.7699	2.0000	390.12	1235.47	481.98
30	10.60	24.51	63.35	24.00	0.7699	2.0000	369.60	1235.47	456.63
31	9.69	24.89	62.13	24.00	0.7699	2.0000	356.31	1235.47	440.21
Total	9.24	26.05	58.29	731.93	0.7699		10,560.30		13,046.98

Volume at 14.730 = 10,502.94 Energy = 13,046.98

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161001331
Name: Apache NEDU
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.950 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.431	1.658	73.686	11.682	6.762	0.807	2.338	0.582

NC5	neo	C6	C7	C8	C9	C10
0.702		0.953				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.401	4013.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	37.35	32.86	58.80	24.00	0.7893	1.6250	528.35	1305.91	689.98
2	33.85	33.47	52.10	24.00	0.7893	1.6250	511.88	1305.91	668.46
3	35.24	32.76	55.45	24.00	0.7893	1.6250	515.32	1305.91	672.96
4	35.78	32.92	59.20	24.00	0.7893	1.6250	517.94	1305.91	676.39
5	36.16	32.69	62.82	24.00	0.7893	1.6250	516.99	1305.91	675.14
6	35.93	33.20	66.52	24.00	0.7893	1.6250	517.53	1305.91	675.84
7	36.16	32.88	65.77	24.00	0.7893	1.6250	517.43	1305.91	675.71
8	35.87	32.46	56.16	24.00	0.7893	1.6250	517.19	1305.91	675.40
9	32.68	33.90	58.90	24.00	0.7893	1.6250	501.97	1305.91	655.52
10	34.88	32.83	58.10	24.00	0.7893	1.6250	511.53	1305.91	668.02
11	32.77	34.73	68.83	24.00	0.7893	1.6250	505.48	1305.91	660.11
12	35.06	33.54	64.78	23.00	0.7893	1.6250	493.73	1305.91	644.76
13	34.09	33.42	56.97	24.00	0.7893	1.6250	509.82	1305.91	665.78
14	32.98	33.87	57.75	24.00	0.7893	1.6250	506.23	1305.91	661.09
15	32.88	34.26	63.00	24.00	0.7893	1.6250	505.27	1305.91	659.84
16	32.26	34.58	58.90	24.00	0.7893	1.6250	504.52	1305.91	658.85
17	34.12	32.53	50.72	24.00	0.7893	1.6250	508.00	1305.91	663.40
18	32.58	33.25	50.84	24.00	0.7893	1.6250	501.76	1305.91	655.26
19	31.37	33.89	50.72	24.00	0.7893	1.6250	496.47	1305.91	648.34
20	32.03	33.74	54.88	24.00	0.7893	1.6250	500.05	1305.91	653.02
21	32.59	33.30	61.46	17.94	0.7893	1.6250	370.62	1305.91	483.99
22	62.89	35.89	75.84	10.73	0.7893	1.6250	291.18	1305.91	380.26
23	37.83	32.79	67.00	24.00	0.7893	1.6250	523.66	1305.91	683.85
24	30.42	31.53	59.91	24.00	0.7893	1.6250	465.95	1305.91	608.49
25	35.71	31.80	60.10	24.00	0.7893	1.6250	507.80	1305.91	663.14
26	31.82	31.72	59.85	24.00	0.7893	1.6250	479.17	1305.91	625.75
27	31.58	32.05	62.68	24.00	0.7893	1.6250	478.75	1305.91	625.20
28	33.49	32.08	55.62	24.00	0.7893	1.6250	492.84	1305.91	643.60
29	35.21	32.11	65.67	24.00	0.7893	1.6250	504.50	1305.91	658.83
30	36.98	31.69	66.21	24.00	0.7893	1.6250	512.34	1305.91	669.07
31	35.29	32.18	63.54	24.00	0.7893	1.6250	506.53	1305.91	661.48
Total	34.76	33.03	60.08	723.66	0.7893		15,320.79		20,007.56

Volume at 14.730 = 15,237.58 Energy = 20,007.56

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611026
Name: Nedu 848
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.550	1.624	73.674	12.194	6.735	0.702	2.121	0.467

NC5	neo	C6	C7	C8	C9	C10
0.600		0.829				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.504	5039.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	57.72	32.60	56.10	24.00	0.7807	1.1250	294.03	1289.30	379.09
2	61.20	33.59	51.01	24.00	0.7807	1.1250	307.03	1289.30	395.85
3	59.42	32.58	52.56	24.00	0.7807	1.1250	299.12	1289.30	385.66
4	62.98	32.69	54.42	24.00	0.7807	1.1250	307.43	1289.30	396.38
5	66.93	32.58	58.00	24.00	0.7807	1.1250	313.56	1289.30	404.27
6	66.71	33.21	60.65	24.00	0.7807	1.1250	316.63	1289.30	408.23
7	69.67	33.16	60.09	24.00	0.7807	1.1250	321.71	1289.30	414.78
8	71.16	32.94	53.70	24.00	0.7807	1.1250	325.18	1289.30	419.25
9	63.97	34.30	55.82	24.00	0.7807	1.1250	316.69	1289.30	408.31
10	68.31	32.91	55.74	24.00	0.7807	1.1250	319.08	1289.30	411.38
11	66.12	34.66	64.11	24.00	0.7807	1.1250	321.64	1289.30	414.69
12	69.52	33.56	59.78	23.01	0.7807	1.1250	311.05	1289.30	401.04
13	64.70	33.61	55.03	24.00	0.7807	1.1250	316.18	1289.30	407.65
14	63.73	33.81	54.77	24.00	0.7807	1.1250	311.08	1289.30	401.08
15	61.55	34.18	59.94	24.00	0.7807	1.1250	309.45	1289.30	398.98
16	62.15	34.77	57.20	24.00	0.7807	1.1250	313.85	1289.30	404.65
17	63.90	32.79	50.30	24.00	0.7807	1.1250	311.61	1289.30	401.75
18	64.57	33.63	51.45	24.00	0.7807	1.1250	317.02	1289.30	408.73
19	65.58	33.67	50.98	24.00	0.7807	1.1250	319.43	1289.30	411.84
20	69.01	34.20	53.94	24.00	0.7807	1.1250	329.23	1289.30	424.48
21	69.49	33.80	59.50	24.00	0.7807	1.1250	327.83	1289.30	422.67
22	74.37	33.82	62.81	24.00	0.7807	1.1250	335.86	1289.30	433.02
23	72.38	33.21	61.95	23.85	0.7807	1.1250	327.09	1289.30	421.72
24	72.19	32.38	57.82	24.00	0.7807	1.1250	325.64	1289.30	419.84
25	74.22	32.11	57.25	24.00	0.7807	1.1250	327.56	1289.30	422.32
26	73.88	32.27	56.44	24.00	0.7807	1.1250	327.86	1289.30	422.71
27	71.59	32.71	58.26	24.00	0.7807	1.1250	326.58	1289.30	421.06
28	70.52	32.70	53.36	24.00	0.7807	1.1250	325.97	1289.30	420.27
29	72.15	32.58	60.78	24.00	0.7807	1.1250	327.18	1289.30	421.83
30	73.35	32.12	62.33	24.00	0.7807	1.1250	326.18	1289.30	420.54
31	70.79	32.69	59.73	24.00	0.7807	1.1250	323.98	1289.30	417.70
Total	67.66	33.22	57.01	742.86	0.7807		9,882.69		12,741.76

Volume at 14.730 = 9,829.02 Energy = 12,741.76

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611171
Name: Lou Wortham Unit D
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.145	1.749	72.815	12.487	7.162	0.842	2.511	0.554

NC5	neo	C6	C7	C8	C9	C10
0.702		1.016				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.017	169.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	23.88	55.84	0.00	0.7966	2.0000	0.00	1327.83	0.00
2	0.00	24.30	47.03	0.00	0.7966	2.0000	0.00	1327.83	0.00
3	0.00	23.50	49.97	0.00	0.7966	2.0000	0.00	1327.83	0.00
4	0.00	23.24	50.78	0.00	0.7966	2.0000	0.00	1327.83	0.00
5	0.00	23.23	56.52	0.00	0.7966	2.0000	0.00	1327.83	0.00
6	0.00	23.80	61.39	0.00	0.7966	2.0000	0.00	1327.83	0.00
7	0.00	23.53	60.58	0.00	0.7966	2.0000	0.00	1327.83	0.00
8	0.00	23.32	50.83	0.00	0.7966	2.0000	0.00	1327.83	0.00
9	0.00	24.06	54.61	0.00	0.7966	2.0000	0.00	1327.83	0.00
10	0.00	23.64	54.35	0.00	0.7966	2.0000	0.00	1327.83	0.00
11	0.00	26.20	66.85	0.00	0.7966	2.0000	0.00	1327.83	0.00
12	0.00	23.92	60.21	0.00	0.7966	2.0000	0.00	1327.83	0.00
13	0.00	24.41	50.37	0.00	0.7966	2.0000	0.00	1327.83	0.00
14	0.00	25.25	50.57	0.00	0.7966	2.0000	0.00	1327.83	0.00
15	0.00	23.84	59.37	0.00	0.7966	2.0000	0.00	1327.83	0.00
16	0.00	25.55	56.15	0.00	0.7966	2.0000	0.00	1327.83	0.00
17	0.00	22.81	42.01	0.00	0.7966	2.0000	0.00	1327.83	0.00
18	0.00	22.47	41.86	0.00	0.7966	2.0000	0.00	1327.83	0.00
19	0.00	22.05	41.11	0.00	0.7966	2.0000	0.00	1327.83	0.00
20	0.00	22.99	50.97	0.00	0.7966	2.0000	0.00	1327.83	0.00
21	0.00	22.23	59.74	0.00	0.7966	2.0000	0.00	1327.83	0.00
22	0.00	21.76	63.74	0.00	0.7966	2.0000	0.00	1327.83	0.00
23	0.00	21.15	62.31	0.00	0.7966	2.0000	0.00	1327.83	0.00
24	0.00	21.10	56.13	0.00	0.7966	2.0000	0.00	1327.83	0.00
25	0.00	21.38	53.77	0.00	0.7966	2.0000	0.00	1327.83	0.00
26	0.00	21.96	53.41	0.00	0.7966	2.0000	0.00	1327.83	0.00
27	6.91	29.14	78.08	14.79	0.7966	2.0000	194.74	1327.83	258.59
28	6.60	28.01	55.12	24.00	0.7966	2.0000	307.64	1327.83	408.50
29	6.86	26.68	67.20	24.00	0.7966	2.0000	305.16	1327.83	405.20
30	6.97	26.86	67.06	24.00	0.7966	2.0000	309.03	1327.83	410.34
31	14.14	26.69	62.25	24.00	0.7966	2.0000	307.79	1327.83	408.69
Total	8.41	27.35	64.98	110.79	0.7966		1,424.37		1,891.31

Volume at 14.730 = 1,416.63 Energy = 1,891.31

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611176
Name: EW Walden
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.990 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.619	1.941	76.376	11.148	5.704	0.641	1.675	0.453

NC5	neo	C6	C7	C8	C9	C10
0.529		0.716				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.199	1987.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	50.08	24.81	59.72	24.00	0.7533	1.3750	415.32	1244.61	516.91
2	46.49	25.42	53.39	24.00	0.7533	1.3750	406.77	1244.61	506.27
3	49.99	25.14	56.68	24.00	0.7533	1.3750	418.84	1244.61	521.29
4	50.49	24.91	60.94	24.00	0.7533	1.3750	417.58	1244.61	519.72
5	49.89	24.99	63.98	24.00	0.7533	1.3750	414.72	1244.61	516.17
6	49.04	25.34	67.62	24.00	0.7533	1.3750	412.50	1244.61	513.39
7	50.41	24.81	67.69	24.00	0.7533	1.3750	413.50	1244.61	514.64
8	49.03	23.88	56.81	24.00	0.7533	1.3750	403.39	1244.61	502.07
9	50.27	24.22	59.73	24.00	0.7533	1.3750	411.15	1244.61	511.72
10	50.88	24.15	58.54	24.00	0.7533	1.3750	413.51	1244.61	514.66
11	48.42	28.10	69.35	24.00	0.7533	1.3750	423.65	1244.61	527.28
12	57.82	24.21	66.54	23.00	0.7533	1.3750	418.01	1244.61	520.26
13	51.59	24.00	57.64	24.00	0.7533	1.3750	414.58	1244.61	515.98
14	47.45	25.11	58.41	24.00	0.7533	1.3750	405.88	1244.61	505.16
15	51.91	24.12	63.09	24.00	0.7533	1.3750	412.60	1244.61	513.53
16	48.95	28.64	60.41	24.00	0.7533	1.3750	426.95	1244.61	531.38
17	58.99	23.16	50.84	24.00	0.7533	1.3750	436.39	1244.61	543.14
18	56.27	23.09	51.39	24.00	0.7533	1.3750	425.90	1244.61	530.07
19	55.11	23.01	51.32	24.00	0.7533	1.3750	420.99	1244.61	523.97
20	49.93	25.75	56.16	24.00	0.7533	1.3750	419.78	1244.61	522.46
21	53.05	23.87	62.83	24.00	0.7533	1.3750	415.89	1244.61	517.63
22	52.05	23.71	68.81	24.00	0.7533	1.3750	408.66	1244.61	508.63
23	56.33	24.79	69.12	24.00	0.7533	1.3750	433.18	1244.61	539.13
24	48.24	27.41	61.34	24.00	0.7533	1.3750	429.21	1244.61	534.19
25	46.55	27.95	61.66	24.00	0.7533	1.3750	425.97	1244.61	530.16
26	42.57	29.52	61.58	24.00	0.7533	1.3750	420.82	1244.61	523.76
27	42.87	29.69	63.83	24.00	0.7533	1.3750	421.69	1244.61	524.83
28	41.80	29.43	55.54	24.00	0.7533	1.3750	415.67	1244.61	517.34
29	42.47	29.08	65.85	24.00	0.7533	1.3750	414.64	1244.61	516.07
30	43.53	29.37	66.42	24.00	0.7533	1.3750	422.06	1244.61	525.30
31	45.76	28.08	64.37	24.00	0.7533	1.3750	421.72	1244.61	524.88
Total	49.64	25.81	61.02	743.00	0.7533		12,961.53		16,132.01

Volume at 14.730 = 12,891.13 Energy = 16,132.01

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611177
Name: Eugene Wood
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.606	1.386	74.966	10.902	5.395	0.665	1.848	0.499

NC5	neo	C6	C7	C8	C9	C10
0.604		0.435				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.693	6933.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	97.97	26.30	57.13	24.00	0.7666	1.2500	462.44	1218.36	563.42
2	97.92	27.10	51.07	24.00	0.7666	1.2500	472.32	1218.36	575.45
3	105.12	26.88	55.40	24.00	0.7666	1.2500	483.68	1218.36	589.30
4	106.61	26.67	58.12	24.00	0.7666	1.2500	483.70	1218.36	589.32
5	106.43	26.78	61.80	24.00	0.7666	1.2500	482.72	1218.36	588.13
6	105.77	27.13	65.91	24.00	0.7666	1.2500	482.50	1218.36	587.85
7	108.01	26.63	65.67	24.00	0.7666	1.2500	482.38	1218.36	587.70
8	102.34	25.47	56.23	24.00	0.7666	1.2500	461.55	1218.36	562.33
9	108.07	25.98	58.56	24.00	0.7666	1.2500	478.03	1218.36	582.41
10	109.51	25.92	58.39	24.00	0.7666	1.2500	481.52	1218.36	586.66
11	94.50	29.44	68.60	24.00	0.7666	1.2500	471.24	1218.36	574.14
12	112.47	25.90	66.78	23.00	0.7666	1.2500	462.95	1218.36	564.04
13	108.71	25.71	57.78	24.00	0.7666	1.2500	477.96	1218.36	582.33
14	101.38	26.78	58.44	24.00	0.7666	1.2500	472.35	1218.36	575.48
15	105.94	25.81	63.13	24.00	0.7666	1.2500	469.29	1218.36	571.76
16	87.12	30.17	60.32	24.00	0.7666	1.2500	462.70	1218.36	563.73
17	110.28	24.70	49.97	24.00	0.7666	1.2500	474.10	1218.36	577.62
18	108.04	24.66	49.73	24.00	0.7666	1.2500	467.08	1218.36	569.07
19	110.90	24.68	49.73	24.00	0.7666	1.2500	475.13	1218.36	578.87
20	98.04	27.16	55.93	24.00	0.7666	1.2500	466.91	1218.36	568.86
21	109.34	25.63	63.59	24.00	0.7666	1.2500	475.00	1218.36	578.72
22	110.93	25.48	68.62	24.00	0.7666	1.2500	475.09	1218.36	578.82
23	106.03	26.26	67.55	24.00	0.7666	1.2500	472.25	1218.36	575.37
24	88.94	28.65	61.14	24.00	0.7666	1.2500	461.57	1218.36	562.36
25	87.02	29.18	60.93	24.00	0.7666	1.2500	461.13	1218.36	561.82
26	79.91	30.70	60.44	24.00	0.7666	1.2500	456.85	1218.36	556.60
27	81.28	30.84	62.46	24.00	0.7666	1.2500	459.91	1218.36	560.34
28	82.27	30.69	55.46	24.00	0.7666	1.2500	462.24	1218.36	563.18
29	84.07	30.48	66.45	24.00	0.7666	1.2500	463.11	1218.36	564.23
30	83.73	30.70	66.45	24.00	0.7666	1.2500	464.00	1218.36	565.31
31	89.31	29.49	63.39	24.00	0.7666	1.2500	467.90	1218.36	570.07
Total	99.74	27.34	60.16	743.00	0.7666		14,589.60		17,775.32

Volume at 14.730 = 14,510.37 Energy = 17,775.32

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611179
Name: Mark Owens Tank Btry
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.080 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.133	1.795	74.032	12.204	6.856	0.741	2.287	0.503

NC5	neo	C6	C7	C8	C9	C10
0.654		0.782				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.015	149.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	34.85	28.77	57.83	24.00	0.7790	1.5000	467.07	1300.60	607.47
2	33.78	29.28	51.72	24.00	0.7790	1.5000	466.08	1300.60	606.18
3	36.23	28.60	55.96	24.00	0.7790	1.5000	475.25	1300.60	618.11
4	36.04	28.49	58.13	24.00	0.7790	1.5000	472.35	1300.60	614.34
5	36.24	28.57	62.00	24.00	0.7790	1.5000	472.46	1300.60	614.48
6	35.94	29.19	65.78	24.00	0.7790	1.5000	472.14	1300.60	614.06
7	36.55	29.01	65.00	24.00	0.7790	1.5000	475.95	1300.60	619.02
8	32.41	28.71	55.83	24.00	0.7790	1.5000	450.16	1300.60	585.47
9	31.82	29.39	58.22	24.00	0.7790	1.5000	451.18	1300.60	586.80
10	33.98	29.09	58.42	24.00	0.7790	1.5000	463.77	1300.60	603.17
11	31.13	31.29	68.92	24.00	0.7790	1.5000	453.92	1300.60	590.36
12	36.25	29.47	66.39	23.00	0.7790	1.5000	458.14	1300.60	595.85
13	34.63	29.70	57.64	24.00	0.7790	1.5000	472.27	1300.60	614.23
14	32.56	30.36	57.81	24.00	0.7790	1.5000	462.23	1300.60	601.17
15	35.48	29.66	63.03	24.00	0.7790	1.5000	476.08	1300.60	619.19
16	32.71	31.02	59.62	24.00	0.7790	1.5000	465.35	1300.60	605.23
17	35.66	28.82	50.01	24.00	0.7790	1.5000	476.26	1300.60	619.42
18	35.30	28.68	50.04	24.00	0.7790	1.5000	472.98	1300.60	615.16
19	34.57	28.61	49.67	24.00	0.7790	1.5000	467.65	1300.60	608.22
20	32.52	29.76	56.19	24.00	0.7790	1.5000	459.84	1300.60	598.06
21	34.50	29.54	63.81	24.00	0.7790	1.5000	468.40	1300.60	609.21
22	31.77	29.38	67.72	24.00	0.7790	1.5000	446.24	1300.60	580.38
23	32.53	29.08	67.42	24.00	0.7790	1.5000	450.03	1300.60	585.31
24	32.82	29.37	61.24	24.00	0.7790	1.5000	457.15	1300.60	594.57
25	32.80	29.72	61.86	24.00	0.7790	1.5000	459.41	1300.60	597.50
26	31.75	30.37	60.62	24.00	0.7790	1.5000	458.08	1300.60	595.78
27	32.21	31.07	62.59	24.00	0.7790	1.5000	459.70	1300.60	597.89
28	34.98	30.58	56.35	24.00	0.7790	1.5000	474.06	1300.60	616.56
29	36.37	29.49	66.85	24.00	0.7790	1.5000	478.90	1300.60	622.85
30	35.16	29.57	66.71	24.00	0.7790	1.5000	471.76	1300.60	613.57
31	35.57	29.26	64.34	24.00	0.7790	1.5000	472.94	1300.60	615.10
Total	34.19	29.48	60.23	743.00	0.7790		14,427.78		18,764.75

Volume at 14.730 = 14,349.43 Energy = 18,764.75

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611180
Name: Owens #4 CDP
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.780	1.498	73.803	10.429	4.910	0.603	1.610	0.410

NC5	neo	C6	C7	C8	C9	C10
0.494		0.758				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.706	7058.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.64	27.81	57.50	24.00	0.7818	1.5000	170.05	1185.86	201.66
2	4.48	28.41	51.57	23.96	0.7818	1.5000	168.60	1185.86	199.94
3	4.79	27.62	56.41	23.76	0.7818	1.5000	166.48	1185.86	197.42
4	4.58	27.48	56.86	24.00	0.7818	1.5000	168.16	1185.86	199.42
5	4.60	27.54	60.96	24.00	0.7818	1.5000	168.08	1185.86	199.32
6	4.63	28.17	64.88	24.00	0.7818	1.5000	168.98	1185.86	200.39
7	4.73	27.94	64.24	24.00	0.7818	1.5000	170.71	1185.86	202.44
8	4.21	27.80	56.08	23.72	0.7818	1.5000	157.79	1185.86	187.12
9	4.64	28.54	58.36	23.79	0.7818	1.5000	168.04	1185.86	199.27
10	4.18	28.11	57.44	24.00	0.7818	1.5000	161.83	1185.86	191.91
11	3.81	30.42	69.04	24.00	0.7818	1.5000	158.60	1185.86	188.08
12	4.15	28.40	65.80	23.00	0.7818	1.5000	154.73	1185.86	183.49
13	4.01	28.70	56.49	23.96	0.7818	1.5000	159.61	1185.86	189.28
14	3.75	29.42	56.24	24.00	0.7818	1.5000	156.76	1185.86	185.90
15	4.16	28.64	62.29	23.96	0.7818	1.5000	162.09	1185.86	192.22
16	3.81	30.10	59.92	24.00	0.7818	1.5000	158.72	1185.86	188.22
17	3.90	27.81	50.09	23.90	0.7818	1.5000	154.98	1185.86	183.79
18	4.73	27.73	51.28	23.75	0.7818	1.5000	166.35	1185.86	197.26
19	4.31	27.65	47.66	23.99	0.7818	1.5000	165.18	1185.86	195.89
20	4.01	28.88	55.48	24.00	0.7818	1.5000	161.63	1185.86	191.67
21	3.93	28.59	63.55	23.83	0.7818	1.5000	152.77	1185.86	181.16
22	3.61	28.50	67.15	23.94	0.7818	1.5000	149.94	1185.86	177.81
23	3.61	28.13	66.75	24.00	0.7818	1.5000	149.60	1185.86	177.40
24	3.72	28.41	60.66	24.00	0.7818	1.5000	153.77	1185.86	182.35
25	4.10	28.78	61.01	24.00	0.7818	1.5000	162.28	1185.86	192.44
26	3.87	29.47	59.53	24.00	0.7818	1.5000	159.49	1185.86	189.13
27	3.92	30.13	61.62	24.00	0.7818	1.5000	159.33	1185.86	188.94
28	3.96	29.47	55.73	24.00	0.7818	1.5000	156.68	1185.86	185.80
29	4.24	28.43	65.06	23.99	0.7818	1.5000	162.97	1185.86	193.26
30	3.90	28.52	65.32	24.00	0.7818	1.5000	156.77	1185.86	185.90
31	4.21	28.22	63.59	24.00	0.7818	1.5000	162.34	1185.86	192.52
Total	4.18	28.50	59.57	741.55	0.7818		4,993.31		5,921.39

Volume at 14.730 = 4,966.19 Energy = 5,921.39

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611181
Name: Baker
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.351	1.542	72.594	11.589	5.371	0.597	1.611	0.382

NC5	neo	C6	C7	C8	C9	C10	
0.445		0.514					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.005	10048.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	24.82	25.65	58.58	24.00	0.7816	1.5000	372.52	1191.55	443.87
2	22.93	26.28	52.62	24.00	0.7816	1.5000	364.92	1191.55	434.82
3	23.51	25.95	56.02	24.00	0.7816	1.5000	365.96	1191.55	436.06
4	23.77	25.69	59.30	24.00	0.7816	1.5000	365.06	1191.55	434.98
5	23.45	25.86	63.11	24.00	0.7816	1.5000	362.52	1191.55	431.96
6	23.14	26.31	66.94	24.00	0.7816	1.5000	361.77	1191.55	431.06
7	23.46	25.86	67.00	24.00	0.7816	1.5000	360.73	1191.55	429.83
8	38.50	25.71	55.94	24.00	0.7816	1.5000	415.81	1191.55	495.46
9	33.27	25.81	58.35	24.00	0.7816	1.5000	430.02	1191.55	512.39
10	29.22	25.51	57.23	24.00	0.7816	1.5000	402.52	1191.55	479.63
11	25.22	28.75	69.31	24.00	0.7816	1.5000	388.85	1191.55	463.33
12	29.30	25.41	66.03	23.00	0.7816	1.5000	382.51	1191.55	455.78
13	26.71	25.25	56.41	24.00	0.7816	1.5000	383.59	1191.55	457.07
14	24.90	25.99	57.70	24.00	0.7816	1.5000	375.00	1191.55	446.83
15	31.29	25.22	62.36	22.24	0.7816	1.5000	376.63	1191.55	448.78
16	24.00	28.72	59.23	24.00	0.7816	1.5000	382.01	1191.55	455.18
17	27.53	23.85	48.65	24.00	0.7816	1.5000	381.04	1191.55	454.03
18	26.99	23.79	49.52	24.00	0.7816	1.5000	376.49	1191.55	448.60
19	26.89	23.82	50.01	24.00	0.7816	1.5000	374.43	1191.55	446.15
20	24.18	26.19	55.11	24.00	0.7816	1.5000	370.35	1191.55	441.30
21	24.16	24.65	63.61	24.00	0.7816	1.5000	354.63	1191.55	422.56
22	32.95	25.01	72.04	23.88	0.7816	1.5000	374.09	1191.55	445.74
23	30.45	25.48	68.18	24.00	0.7816	1.5000	404.37	1191.55	481.83
24	24.01	27.93	60.31	24.00	0.7816	1.5000	381.93	1191.55	455.09
25	22.54	28.36	60.28	24.00	0.7816	1.5000	373.13	1191.55	444.60
26	20.08	29.70	60.30	24.00	0.7816	1.5000	361.82	1191.55	431.13
27	19.97	30.04	63.32	24.00	0.7816	1.5000	361.00	1191.55	430.15
28	19.44	29.85	53.90	24.00	0.7816	1.5000	356.70	1191.55	425.02
29	20.05	29.24	65.99	24.00	0.7816	1.5000	356.46	1191.55	424.74
30	20.17	29.50	66.04	24.00	0.7816	1.5000	358.92	1191.55	427.67
31	22.52	28.39	62.26	24.00	0.7816	1.5000	372.33	1191.55	443.65
Total	25.63	26.55	60.15	741.12	0.7816		11,648.11		13,879.31

Volume at 14.730 = 11,584.85 Energy = 13,879.31

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611182
Name: Livingston
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0240 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.830	1.460	71.709	11.067	4.627	0.603	1.149	0.320

NC5	neo	C6	C7	C8	C9	C10
0.253		0.398				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.585	15845.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	18.25	31.76	56.50	24.00	0.7842	2.0000	552.17	1128.07	622.89
2	16.86	32.49	49.44	24.00	0.7842	2.0000	540.37	1128.07	609.57
3	16.79	31.70	54.47	24.00	0.7842	2.0000	530.27	1128.07	598.18
4	16.19	31.80	57.69	24.00	0.7842	2.0000	520.06	1128.07	586.66
5	16.05	31.68	61.38	24.00	0.7842	2.0000	514.72	1128.07	580.64
6	15.62	32.20	67.11	24.00	0.7842	2.0000	509.04	1128.07	574.23
7	15.38	31.83	65.10	24.00	0.7842	2.0000	503.44	1128.07	567.92
8	14.92	31.45	55.45	24.00	0.7842	2.0000	497.67	1128.07	561.41
9	14.23	33.00	58.26	24.00	0.7842	2.0000	496.37	1128.07	559.94
10	17.26	31.96	58.54	24.00	0.7842	2.0000	532.39	1128.07	600.58
11	16.96	33.75	69.98	24.00	0.7842	2.0000	541.66	1128.07	611.03
12	18.58	32.64	66.12	23.00	0.7842	2.0000	527.83	1128.07	595.43
13	15.21	32.58	56.63	24.00	0.7842	2.0000	510.99	1128.07	576.44
14	14.40	33.40	57.76	24.00	0.7842	2.0000	503.02	1128.07	567.44
15	14.09	33.87	63.05	24.00	0.7842	2.0000	498.79	1128.07	562.68
16	13.21	34.34	59.10	24.00	0.7842	2.0000	488.46	1128.07	551.01
17	13.59	32.00	49.72	24.00	0.7842	2.0000	482.29	1128.07	544.06
18	12.92	32.72	49.10	24.00	0.7842	2.0000	475.81	1128.07	536.75
19	13.13	32.87	48.63	23.98	0.7842	2.0000	472.10	1128.07	532.56
20	12.68	33.25	54.87	24.00	0.7842	2.0000	472.80	1128.07	533.36
21	12.98	32.72	62.93	24.00	0.7842	2.0000	470.62	1128.07	530.89
22	12.74	32.37	67.69	24.00	0.7842	2.0000	461.78	1128.07	520.92
23	13.04	32.16	66.72	24.00	0.7842	2.0000	465.75	1128.07	525.40
24	13.22	31.34	59.42	24.00	0.7842	2.0000	466.03	1128.07	525.71
25	13.22	31.25	59.14	24.00	0.7842	2.0000	465.25	1128.07	524.84
26	13.01	31.35	58.94	24.00	0.7842	2.0000	462.23	1128.07	521.42
27	12.89	31.74	62.32	24.00	0.7842	2.0000	461.47	1128.07	520.57
28	12.50	31.65	54.97	24.00	0.7842	2.0000	457.43	1128.07	516.01
29	13.00	31.73	66.32	24.00	0.7842	2.0000	461.70	1128.07	520.83
30	13.18	31.25	66.89	24.00	0.7842	2.0000	461.09	1128.07	520.15
31	12.68	31.88	63.52	24.00	0.7842	2.0000	458.52	1128.07	517.24
Total	14.58	32.29	59.58	742.98	0.7842		15,262.11		17,216.76

Volume at 14.730 = 15,179.22 Energy = 17,216.76

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611183
Name: Owens B
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.960 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.848	1.705	76.196	10.021	5.068	0.554	1.545	0.394

NC5	neo	C6	C7	C8	C9	C10
0.496		0.670				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.504	5037.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	65.38	28.67	57.20	24.00	0.7578	1.5000	636.95	1196.29	761.98
2	63.51	29.13	51.27	24.00	0.7578	1.5000	637.05	1196.29	762.09
3	70.36	28.69	53.69	24.00	0.7578	1.5000	644.19	1196.29	770.64
4	70.05	28.69	58.27	24.00	0.7578	1.5000	656.66	1196.29	785.55
5	66.04	28.88	60.90	24.00	0.7578	1.5000	640.11	1196.29	765.75
6	63.95	29.34	65.33	24.00	0.7578	1.5000	632.58	1196.29	756.74
7	64.65	29.01	64.15	24.00	0.7578	1.5000	632.78	1196.29	756.99
8	61.83	28.66	55.15	24.00	0.7578	1.5000	621.74	1196.29	743.78
9	61.15	29.32	56.99	24.00	0.7578	1.5000	624.80	1196.29	747.44
10	60.74	29.06	57.06	24.00	0.7578	1.5000	620.05	1196.29	741.76
11	59.16	31.29	67.79	24.00	0.7578	1.5000	629.16	1196.29	752.65
12	61.89	29.07	64.59	23.00	0.7578	1.5000	595.14	1196.29	711.96
13	59.90	29.45	56.28	24.00	0.7578	1.5000	619.06	1196.29	740.57
14	59.27	30.16	56.71	24.00	0.7578	1.5000	624.27	1196.29	746.81
15	63.55	28.57	61.33	24.00	0.7578	1.5000	623.96	1196.29	746.43
16	59.58	29.93	58.27	24.00	0.7578	1.5000	619.84	1196.29	741.51
17	64.28	27.80	48.61	24.00	0.7578	1.5000	626.78	1196.29	749.81
18	64.16	27.77	48.77	24.00	0.7578	1.5000	625.63	1196.29	748.43
19	62.06	27.64	48.00	24.00	0.7578	1.5000	615.20	1196.29	735.95
20	58.95	28.90	54.30	24.00	0.7578	1.5000	611.00	1196.29	730.93
21	60.77	28.73	61.66	24.00	0.7578	1.5000	613.63	1196.29	734.08
22	61.70	28.77	67.19	24.00	0.7578	1.5000	615.10	1196.29	735.84
23	61.86	28.48	66.02	24.00	0.7578	1.5000	613.15	1196.29	733.50
24	59.53	28.57	59.60	24.00	0.7578	1.5000	607.23	1196.29	726.42
25	59.34	28.92	59.63	24.00	0.7578	1.5000	610.08	1196.29	729.84
26	58.29	29.62	59.03	24.00	0.7578	1.5000	613.22	1196.29	733.59
27	52.66	30.38	60.58	24.00	0.7578	1.5000	582.52	1196.29	696.86
28	60.89	30.54	54.68	24.00	0.7578	1.5000	628.58	1196.29	751.96
29	67.63	29.78	64.26	24.00	0.7578	1.5000	655.75	1196.29	784.47
30	66.49	30.07	64.82	24.00	0.7578	1.5000	653.61	1196.29	781.90
31	66.11	29.75	62.38	24.00	0.7578	1.5000	649.92	1196.29	777.49
Total	62.52	29.15	58.86	743.00	0.7578		19,379.74		23,183.75

Volume at 14.730 = 19,274.49 Energy = 23,183.75

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611185
Name: Hare
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.553	1.062	68.999	12.174	6.763	0.816	1.912	0.480

NC5	neo	C6	C7	C8	C9	C10
0.465		0.628				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.150	1499.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.43	26.55	57.49	24.00	0.8252	2.1250	618.71	1222.70	756.50
2	21.49	27.08	51.48	24.00	0.8252	2.1250	614.48	1222.70	751.33
3	21.29	26.22	56.00	24.00	0.8252	2.1250	599.64	1222.70	733.18
4	21.14	26.10	60.77	24.00	0.8252	2.1250	593.06	1222.70	725.14
5	21.37	26.21	62.62	24.00	0.8252	2.1250	596.47	1222.70	729.31
6	19.98	26.72	68.18	24.00	0.8252	2.1250	578.43	1222.70	707.24
7	21.09	26.58	67.21	24.00	0.8252	2.1250	592.88	1222.70	724.92
8	20.45	26.51	55.97	24.00	0.8252	2.1250	591.23	1222.70	722.90
9	22.39	27.37	59.05	24.00	0.8252	2.1250	626.84	1222.70	766.44
10	19.83	26.74	58.73	24.00	0.8252	2.1250	569.05	1222.70	695.78
11	17.32	28.77	67.85	24.00	0.8252	2.1250	548.80	1222.70	671.02
12	20.54	27.07	66.28	24.00	0.8252	2.1250	595.24	1222.70	727.80
13	19.71	27.37	57.42	24.00	0.8252	2.1250	586.53	1222.70	717.15
14	16.31	27.75	58.16	24.00	0.8252	2.1250	531.41	1222.70	649.76
15	19.05	27.23	64.59	24.00	0.8252	2.1250	573.76	1222.70	701.54
16	17.16	28.24	58.86	24.00	0.8252	2.1250	551.18	1222.70	673.93
17	19.03	26.39	49.81	24.00	0.8252	2.1250	573.80	1222.70	701.59
18	19.39	26.30	50.74	24.00	0.8252	2.1250	575.89	1222.70	704.14
19	19.46	26.34	50.38	24.00	0.8252	2.1250	577.28	1222.70	705.84
20	18.32	27.59	57.07	24.00	0.8252	2.1250	572.06	1222.70	699.46
21	18.36	27.30	64.72	24.00	0.8252	2.1250	565.83	1222.70	691.84
22	19.14	27.51	70.05	24.00	0.8252	2.1250	576.34	1222.70	704.70
23	19.23	27.04	68.86	24.00	0.8252	2.1250	572.47	1222.70	699.96
24	15.15	26.82	59.51	24.00	0.8252	2.1250	505.74	1222.70	618.37
25	12.62	26.90	60.95	24.00	0.8252	2.1250	468.24	1222.70	572.52
26	13.87	27.65	59.96	24.00	0.8252	2.1250	487.96	1222.70	596.63
27	15.85	28.71	63.04	22.99	0.8252	2.1250	499.05	1222.70	610.20
28	16.89	28.31	58.06	23.08	0.8252	2.1250	501.17	1222.70	612.78
29	18.25	27.92	67.91	24.00	0.8252	2.1250	568.35	1222.70	694.92
30	14.27	27.62	65.56	24.00	0.8252	2.1250	488.37	1222.70	597.13
31	17.23	27.69	63.77	24.00	0.8252	2.1250	549.45	1222.70	671.81
Total	18.84	27.16	60.62	742.08	0.8252		17,449.71		21,335.83

Volume at 14.730 = 17,354.93 Energy = 21,335.83

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611186
Name: Rinewalt
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.183	0.851	68.038	12.693	7.081	0.851	2.140	0.524

NC5	neo	C6	C7	C8	C9	C10
0.558		0.683				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.399	3986.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	32.65	26.82	60.28	24.00	0.8361	1.5000	419.99	1248.57	524.39
2	30.87	27.34	54.61	24.00	0.8361	1.5000	414.98	1248.57	518.13
3	31.56	26.48	56.77	24.00	0.8361	1.5000	412.06	1248.57	514.48
4	31.54	26.37	60.83	24.00	0.8361	1.5000	409.11	1248.57	510.80
5	31.34	26.46	63.90	24.00	0.8361	1.5000	407.58	1248.57	508.89
6	30.68	27.07	67.53	24.00	0.8361	1.5000	406.04	1248.57	506.97
7	28.00	26.74	67.06	24.00	0.8361	1.5000	384.79	1248.57	480.44
8	28.83	26.81	57.33	24.00	0.8361	1.5000	396.15	1248.57	494.63
9	27.93	27.53	60.42	24.00	0.8361	1.5000	394.23	1248.57	492.22
10	27.82	27.03	58.84	24.00	0.8361	1.5000	390.66	1248.57	487.76
11	26.33	29.37	68.92	24.00	0.8361	1.5000	392.35	1248.57	489.87
12	27.96	27.40	66.16	22.99	0.8361	1.5000	374.83	1248.57	468.01
13	27.09	27.75	58.02	24.00	0.8361	1.5000	390.68	1248.57	487.79
14	26.51	28.34	58.83	24.00	0.8361	1.5000	390.02	1248.57	486.97
15	27.45	27.46	63.17	24.00	0.8361	1.5000	389.49	1248.57	486.30
16	25.80	28.93	60.17	24.00	0.8361	1.5000	388.28	1248.57	484.79
17	27.35	26.70	51.52	24.00	0.8361	1.5000	387.65	1248.57	484.01
18	27.37	26.52	52.41	23.99	0.8361	1.5000	384.99	1248.57	480.69
19	27.34	26.52	52.39	24.00	0.8361	1.5000	384.35	1248.57	479.89
20	26.81	27.73	56.03	24.00	0.8361	1.5000	389.67	1248.57	486.53
21	26.13	27.47	63.04	24.00	0.8361	1.5000	380.06	1248.57	474.53
22	27.56	27.73	69.23	24.00	0.8361	1.5000	389.25	1248.57	486.01
23	27.77	27.34	68.80	24.00	0.8361	1.5000	388.72	1248.57	485.34
24	26.95	27.32	60.95	24.00	0.8361	1.5000	385.96	1248.57	481.89
25	26.15	27.45	61.10	24.00	0.8361	1.5000	381.28	1248.57	476.05
26	26.04	28.09	61.02	24.00	0.8361	1.5000	384.88	1248.57	480.55
27	24.34	29.37	63.79	24.00	0.8361	1.5000	379.24	1248.57	473.51
28	25.22	29.50	55.88	24.00	0.8361	1.5000	387.51	1248.57	483.83
29	27.77	28.27	65.76	24.00	0.8361	1.5000	397.02	1248.57	495.71
30	27.19	28.24	66.32	24.00	0.8361	1.5000	392.51	1248.57	490.07
31	26.61	28.09	64.36	24.00	0.8361	1.5000	387.83	1248.57	484.23
Total	27.88	27.55	61.13	742.98	0.8361		12,162.16		15,185.27

Volume at 14.730 = 12,096.11 Energy = 15,185.27

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611187
Name: Corrigan, H 12-20
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.554	1.131	72.779	11.743	5.743	0.668	1.648	0.409

NC5	neo	C6	C7	C8	C9	C10	
0.438		0.591					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.297	2966.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	28.79	25.56	57.49	24.00	0.7859	1.7500	653.86	1209.15	790.61
2	27.50	26.15	51.75	24.00	0.7859	1.7500	650.30	1209.15	786.31
3	28.55	25.30	55.30	24.00	0.7859	1.7500	649.19	1209.15	784.97
4	28.38	25.21	59.77	24.00	0.7859	1.7500	643.36	1209.15	777.91
5	28.23	25.29	62.69	24.00	0.7859	1.7500	640.93	1209.15	774.99
6	28.00	25.94	67.16	24.00	0.7859	1.7500	643.29	1209.15	777.84
7	28.68	25.51	66.51	24.00	0.7859	1.7500	645.83	1209.15	780.91
8	28.33	25.23	55.64	24.00	0.7859	1.7500	645.81	1209.15	780.88
9	27.83	26.05	58.29	24.00	0.7859	1.7500	648.90	1209.15	784.61
10	27.70	25.49	58.10	24.00	0.7859	1.7500	640.52	1209.15	774.48
11	26.18	27.99	68.99	24.00	0.7859	1.7500	645.31	1209.15	780.27
12	28.82	25.84	66.57	23.00	0.7859	1.7500	625.13	1209.15	755.88
13	27.91	26.18	57.16	24.00	0.7859	1.7500	651.43	1209.15	787.67
14	26.78	26.84	57.72	24.00	0.7859	1.7500	644.17	1209.15	778.90
15	28.20	26.20	62.88	24.00	0.7859	1.7500	652.54	1209.15	789.02
16	27.08	27.43	59.27	24.00	0.7859	1.7500	653.43	1209.15	790.09
17	27.90	25.16	49.27	24.00	0.7859	1.7500	644.01	1209.15	778.71
18	28.08	25.04	49.78	24.00	0.7859	1.7500	644.03	1209.15	778.73
19	27.87	25.04	49.62	24.00	0.7859	1.7500	641.52	1209.15	775.70
20	27.25	26.37	55.72	24.00	0.7859	1.7500	648.24	1209.15	783.82
21	28.00	26.11	63.41	24.00	0.7859	1.7500	648.87	1209.15	784.58
22	28.38	26.21	69.34	24.00	0.7859	1.7500	650.51	1209.15	786.56
23	29.60	25.56	68.34	24.00	0.7859	1.7500	654.78	1209.15	791.72
24	26.29	26.30	60.10	24.00	0.7859	1.7500	633.26	1209.15	765.71
25	25.89	26.26	60.41	24.00	0.7859	1.7500	628.61	1209.15	760.08
26	25.13	26.51	60.24	24.00	0.7859	1.7500	622.59	1209.15	752.81
27	24.96	27.67	63.04	24.00	0.7859	1.7500	620.64	1209.15	750.44
28	24.68	27.37	56.16	24.00	0.7859	1.7500	595.36	1209.15	719.88
29	27.15	26.37	66.33	24.00	0.7859	1.7500	640.93	1209.15	774.98
30	25.64	26.33	66.14	24.00	0.7859	1.7500	622.03	1209.15	752.13
31	26.59	26.40	63.39	24.00	0.7859	1.7500	636.29	1209.15	769.37
Total	27.45	26.09	60.21	743.00	0.7859		19,865.65		24,020.56

Volume at 14.730 = 19,757.75 Energy = 24,020.56

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611188
Name: NM State S
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.978	0.887	66.425	10.670	4.816	0.753	1.629	0.580

NC5	neo	C6	C7	C8	C9	C10	
0.497		1.129					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						4.638	46376.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	45.95	25.31	61.05	24.00	0.8516	1.5000	471.80	1171.13	552.53
2	42.00	25.84	55.03	24.00	0.8516	1.5000	455.94	1171.13	533.96
3	36.38	24.85	57.80	24.00	0.8516	1.5000	416.25	1171.13	487.48
4	29.92	24.53	60.50	24.00	0.8516	1.5000	377.94	1171.13	442.61
5	30.05	24.59	63.82	24.00	0.8516	1.5000	377.40	1171.13	441.98
6	29.72	25.21	67.47	24.00	0.8516	1.5000	378.15	1171.13	442.86
7	32.65	25.03	67.01	24.00	0.8516	1.5000	393.63	1171.13	461.00
8	33.02	24.96	56.43	24.00	0.8516	1.5000	396.73	1171.13	464.62
9	30.83	25.64	61.11	24.00	0.8516	1.5000	393.03	1171.13	460.29
10	37.42	25.47	60.14	24.00	0.8516	1.5000	428.64	1171.13	501.99
11	40.08	28.11	70.98	24.00	0.8516	1.5000	462.72	1171.13	541.90
12	45.59	25.88	68.15	23.00	0.8516	1.5000	453.20	1171.13	530.76
13	44.64	26.27	58.82	24.00	0.8516	1.5000	475.94	1171.13	557.38
14	43.14	27.14	60.19	24.00	0.8516	1.5000	475.42	1171.13	556.78
15	40.12	26.02	64.75	24.00	0.8516	1.5000	446.47	1171.13	522.87
16	32.50	27.41	60.45	24.00	0.8516	1.5000	414.12	1171.13	484.99
17	32.74	25.02	49.92	22.66	0.8516	1.5000	380.58	1171.13	445.71
18	32.94	24.91	52.16	24.00	0.8516	1.5000	403.42	1171.13	472.45
19	32.33	24.89	52.77	24.00	0.8516	1.5000	399.15	1171.13	467.46
20	31.69	26.24	57.47	24.00	0.8516	1.5000	404.43	1171.13	473.64
21	37.63	25.99	65.40	24.00	0.8516	1.5000	433.52	1171.13	507.70
22	36.70	25.98	71.56	24.00	0.8516	1.5000	425.01	1171.13	497.74
23	36.10	25.52	70.10	24.00	0.8516	1.5000	418.89	1171.13	490.58
24	33.93	25.68	62.39	24.00	0.8516	1.5000	411.31	1171.13	481.70
25	33.63	26.04	62.83	24.00	0.8516	1.5000	412.13	1171.13	482.66
26	43.01	27.02	63.07	24.00	0.8516	1.5000	468.76	1171.13	548.97
27	36.44	28.14	65.41	24.00	0.8516	1.5000	443.80	1171.13	519.75
28	34.39	28.12	55.87	24.00	0.8516	1.5000	433.05	1171.13	507.16
29	36.99	26.75	68.37	24.00	0.8516	1.5000	433.67	1171.13	507.88
30	35.78	26.86	68.09	24.00	0.8516	1.5000	428.21	1171.13	501.49
31	35.38	26.51	65.64	24.00	0.8516	1.5000	425.01	1171.13	497.74
Total	36.55	26.04	62.17	741.66	0.8516		13,138.32		15,386.66

Volume at 14.730 = 13,066.97 Energy = 15,386.66

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1611192
Name: JL Muncy Batt
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.110 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.121	1.691	75.075	11.809	6.515	0.785	2.358	0.511

NC5	neo	C6	C7	C8	C9	C10
0.615		0.509				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.010	99.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	58.94	31.14	79.39	23.94	0.7666	1.2500	390.71	1283.84	501.61
2	56.88	31.74	69.68	23.80	0.7666	1.2500	389.15	1283.84	499.61
3	58.37	31.49	75.94	23.74	0.7666	1.2500	388.53	1283.84	498.81
4	59.23	31.19	81.99	23.82	0.7666	1.2500	388.36	1283.84	498.60
5	59.41	31.20	82.51	23.85	0.7666	1.2500	389.55	1283.84	500.12
6	59.31	31.41	87.75	23.93	0.7666	1.2500	390.20	1283.84	500.96
7	57.15	32.69	88.59	23.94	0.7666	1.2500	390.36	1283.84	501.16
8	52.72	34.64	75.89	23.67	0.7666	1.2500	388.82	1283.84	499.19
9	52.33	35.11	84.01	23.65	0.7666	1.2500	386.77	1283.84	496.55
10	52.94	34.51	78.62	23.63	0.7666	1.2500	387.24	1283.84	497.16
11	39.56	35.44	79.42	23.63	0.7666	1.2500	300.00	1283.84	385.15
12	51.56	34.60	83.29	23.02	0.7666	1.2500	354.89	1283.84	455.63
13	53.89	34.90	77.17	23.89	0.7666	1.2500	397.86	1283.84	510.79
14	52.63	35.52	80.41	23.82	0.7666	1.2500	394.06	1283.84	505.91
15	52.98	34.79	82.10	23.83	0.7666	1.2500	391.16	1283.84	502.19
16	34.89	35.77	68.31	23.81	0.7666	1.2500	305.65	1283.84	392.40
17	50.83	34.05	68.06	23.99	0.7666	1.2500	370.29	1283.84	475.40
18	55.30	33.80	72.32	23.73	0.7666	1.2500	395.12	1283.84	507.27
19	54.05	33.63	68.64	23.74	0.7666	1.2500	389.75	1283.84	500.37
20	52.41	34.62	71.41	23.58	0.7666	1.2500	387.51	1283.84	497.50
21	52.93	34.47	81.80	23.68	0.7666	1.2500	386.69	1283.84	496.45
22	42.25	33.82	81.37	23.85	0.7666	1.2500	320.61	1283.84	411.61
23	28.78	33.00	67.30	24.00	0.7666	1.2500	288.78	1283.84	370.75
24	52.73	34.09	72.03	24.00	0.7666	1.2500	380.09	1283.84	487.98
25	56.21	34.41	81.77	24.00	0.7666	1.2500	403.15	1283.84	517.58
26	54.38	34.86	82.28	23.99	0.7666	1.2500	399.27	1283.84	512.60
27	37.84	34.66	68.14	23.81	0.7666	1.2500	289.15	1283.84	371.23
28	54.25	35.40	73.72	24.00	0.7666	1.2500	358.63	1283.84	460.42
29	55.88	34.99	87.10	24.00	0.7666	1.2500	403.63	1283.84	518.20
30	53.83	35.02	85.43	23.94	0.7666	1.2500	396.16	1283.84	508.61
31	53.91	34.80	84.80	23.91	0.7666	1.2500	394.74	1283.84	506.79
Total	52.49	33.90	78.37	738.18	0.7666		11,596.89		14,888.61

Volume at 14.730 = 11,533.91 Energy = 14,888.61

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161558
Name: Duthie Andrews
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.277	2.257	77.270	7.622	7.423	0.729	1.811	0.634

NC5	neo	C6	C7	C8	C9	C10
0.638		1.340				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	27.18	26.36	54.94	23.27	0.7759	0.2500	8.48	1284.65	10.90
2	18.72	26.99	44.68	22.11	0.7759	0.2500	6.84	1284.65	8.79
3	22.31	26.77	50.44	23.71	0.7759	0.2500	8.15	1284.65	10.47
4	21.73	26.70	52.46	24.00	0.7759	0.2500	8.12	1284.65	10.43
5	16.58	27.09	56.10	24.00	0.7759	0.2500	7.28	1284.65	9.35
6	17.79	27.14	59.69	22.30	0.7759	0.2500	6.82	1284.65	8.76
7	36.69	26.08	64.86	24.00	0.7759	0.2500	10.36	1284.65	13.31
8	41.79	25.51	52.65	24.00	0.7759	0.2500	11.18	1284.65	14.36
9	34.72	25.72	54.97	24.00	0.7759	0.2500	10.12	1284.65	12.99
10	29.16	26.03	54.39	24.00	0.7759	0.2500	9.39	1284.65	12.07
11	23.12	26.78	57.29	15.34	0.7759	0.2500	5.18	1284.65	6.65
12	34.63	26.11	63.28	23.09	0.7759	0.2500	9.86	1284.65	12.67
13	44.31	25.25	53.30	24.00	0.7759	0.2500	11.47	1284.65	14.73
14	35.75	25.66	51.99	24.00	0.7759	0.2500	9.58	1284.65	12.30
15	44.03	25.20	60.79	22.86	0.7759	0.2500	10.47	1284.65	13.45
16	23.73	27.04	57.65	10.50	0.7759	0.2500	3.39	1284.65	4.36
17	39.76	25.59	44.79	24.00	0.7759	0.2500	11.04	1284.65	14.18
18	35.35	25.23	31.29	2.17	0.7759	0.2500	0.82	1284.65	1.06
19	0.41	24.56	19.82	0.13	0.7759	0.2500	0.01	1284.65	0.01
20	36.58	26.97	57.92	8.23	0.7759	0.2500	3.48	1284.65	4.48
21	37.70	26.38	60.39	24.00	0.7759	0.2500	10.44	1284.65	13.41
22	36.32	26.23	63.75	24.00	0.7759	0.2500	10.42	1284.65	13.38
23	37.65	26.04	61.92	18.94	0.7759	0.2500	7.64	1284.65	9.82
24	7.29	28.23	48.80	10.18	0.7759	0.2500	2.00	1284.65	2.57
25	8.73	28.53	50.17	8.17	0.7759	0.2500	1.66	1284.65	2.14
26	0.00	29.76	52.93	0.00	0.7759	0.2500	0.00	1284.65	0.00
27	0.87	29.76	31.03	1.74	0.7759	0.2500	0.13	1284.65	0.17
28	0.97	29.94	59.68	3.65	0.7759	0.2500	0.28	1284.65	0.36
29	0.00	30.26	59.95	0.00	0.7759	0.2500	0.00	1284.65	0.00
30	0.00	30.39	63.01	0.00	0.7759	0.2500	0.00	1284.65	0.00
31	32.90	28.23	45.27	5.47	0.7759	0.2500	2.26	1284.65	2.90
Total	32.34	26.21	55.69	485.87	0.7759		186.86		240.05

Volume at 14.730 = 185.85 Energy = 240.05

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161828
Name: Wortham 4
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.088	1.524	73.170	11.651	6.736	0.921	2.593	0.740

NC5	neo	C6	C7	C8	C9	C10
0.879		1.669				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.030	304.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	15.11	25.35	57.74	24.00	0.8147	0.7500	59.14	1359.94	80.43
2	14.26	25.82	50.76	24.00	0.8147	0.7500	57.62	1359.94	78.36
3	15.59	25.24	54.67	24.00	0.8147	0.7500	60.18	1359.94	81.84
4	15.70	25.09	57.14	24.00	0.8147	0.7500	60.13	1359.94	81.78
5	15.64	25.16	61.13	24.00	0.8147	0.7500	59.86	1359.94	81.41
6	15.34	25.56	63.80	24.00	0.8147	0.7500	57.99	1359.94	78.86
7	15.44	25.44	64.67	24.00	0.8147	0.7500	59.00	1359.94	80.24
8	14.97	25.47	53.14	23.97	0.8147	0.7500	59.22	1359.94	80.54
9	13.84	25.96	57.09	24.00	0.8147	0.7500	57.11	1359.94	77.67
10	14.47	25.76	57.00	24.00	0.8147	0.7500	58.55	1359.94	79.63
11	11.88	27.67	66.42	23.88	0.8147	0.7500	51.28	1359.94	69.74
12	15.18	26.00	64.19	23.12	0.8147	0.7500	57.67	1359.94	78.43
13	14.26	26.09	54.29	24.00	0.8147	0.7500	57.81	1359.94	78.62
14	13.15	26.67	52.90	24.00	0.8147	0.7500	54.11	1359.94	73.58
15	14.16	26.15	62.06	24.00	0.8147	0.7500	57.88	1359.94	78.72
16	13.21	27.28	58.49	24.00	0.8147	0.7500	53.80	1359.94	73.16
17	15.12	25.38	46.76	24.00	0.8147	0.7500	59.94	1359.94	81.52
18	15.23	25.26	47.21	24.00	0.8147	0.7500	60.08	1359.94	81.70
19	15.01	25.23	48.67	24.00	0.8147	0.7500	59.53	1359.94	80.96
20	12.59	26.32	53.59	24.00	0.8147	0.7500	54.75	1359.94	74.45
21	13.62	26.14	62.51	24.00	0.8147	0.7500	56.92	1359.94	77.41
22	13.61	26.17	67.06	24.00	0.8147	0.7500	56.71	1359.94	77.12
23	14.90	25.79	66.34	24.00	0.8147	0.7500	58.86	1359.94	80.04
24	14.94	26.00	59.92	24.00	0.8147	0.7500	59.62	1359.94	81.08
25	14.50	26.28	58.92	24.00	0.8147	0.7500	59.08	1359.94	80.35
26	13.20	26.90	57.77	24.00	0.8147	0.7500	57.18	1359.94	77.77
27	12.19	26.54	41.58	9.75	0.8147	0.7500	15.82	1359.94	21.51
28	25.87	26.99	59.44	16.35	0.8147	0.7500	47.42	1359.94	64.49
29	14.63	26.85	64.52	24.00	0.8147	0.7500	59.71	1359.94	81.20
30	14.03	26.94	65.41	24.00	0.8147	0.7500	58.41	1359.94	79.44
31	14.70	26.66	61.87	24.00	0.8147	0.7500	59.69	1359.94	81.18
Total	14.74	26.04	58.32	721.08	0.8147		1,745.08		2,373.20

Volume at 14.730 = 1,735.60 Energy = 2,373.20

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161857
Name: Weatherly 21 #1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.060 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.209	0.442	74.183	8.651	4.436	0.616	1.394	0.523

NC5	neo	C6	C7	C8	C9	C10
0.502		1.232				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.812	8117.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	51.21	26.20	56.75	24.00	0.8010	0.5000	48.50	1170.58	56.77
2	44.75	27.26	48.24	24.00	0.8010	0.5000	46.94	1170.58	54.95
3	49.02	26.66	51.44	24.00	0.8010	0.5000	48.69	1170.58	56.99
4	50.58	26.36	55.46	24.00	0.8010	0.5000	48.82	1170.58	57.15
5	52.46	26.15	59.82	24.00	0.8010	0.5000	49.30	1170.58	57.71
6	50.42	26.46	64.52	24.00	0.8010	0.5000	48.38	1170.58	56.63
7	50.67	26.36	63.83	24.00	0.8010	0.5000	48.55	1170.58	56.84
8	48.62	26.27	52.63	24.00	0.8010	0.5000	47.96	1170.58	56.14
9	41.47	28.41	55.45	24.00	0.8010	0.5000	44.81	1170.58	52.46
10	45.63	27.32	55.28	24.00	0.8010	0.5000	47.41	1170.58	55.50
11	39.69	29.37	67.65	24.00	0.8010	0.5000	44.96	1170.58	52.63
12	45.82	27.72	62.60	23.01	0.8010	0.5000	45.62	1170.58	53.40
13	44.76	27.97	53.09	24.00	0.8010	0.5000	46.56	1170.58	54.50
14	39.97	28.27	52.43	24.00	0.8010	0.5000	44.77	1170.58	52.40
15	39.73	28.82	60.67	24.00	0.8010	0.5000	45.32	1170.58	53.05
16	40.94	29.29	57.10	24.00	0.8010	0.5000	45.72	1170.58	53.52
17	47.71	26.59	45.93	24.00	0.8010	0.5000	48.21	1170.58	56.44
18	50.92	25.83	45.73	24.00	0.8010	0.5000	49.02	1170.58	57.39
19	66.19	27.37	48.68	22.93	0.8010	0.5000	43.72	1170.58	51.18
20	44.55	27.45	51.77	24.00	0.8010	0.5000	47.04	1170.58	55.06
21	47.28	27.20	60.96	24.00	0.8010	0.5000	47.91	1170.58	56.08
22	48.71	26.68	65.42	24.00	0.8010	0.5000	47.85	1170.58	56.01
23	51.67	26.03	65.06	24.00	0.8010	0.5000	48.60	1170.58	56.89
24	49.19	25.96	56.76	24.00	0.8010	0.5000	47.81	1170.58	55.97
25	49.07	26.00	56.50	24.00	0.8010	0.5000	47.75	1170.58	55.89
26	47.26	26.40	55.25	24.00	0.8010	0.5000	47.31	1170.58	55.38
27	49.97	26.11	58.84	24.00	0.8010	0.5000	48.15	1170.58	56.36
28	49.20	25.99	51.86	24.00	0.8010	0.5000	48.04	1170.58	56.24
29	52.71	25.62	61.67	24.00	0.8010	0.5000	48.79	1170.58	57.11
30	53.72	25.37	64.35	24.00	0.8010	0.5000	48.88	1170.58	57.22
31	50.82	25.73	60.34	24.00	0.8010	0.5000	47.89	1170.58	56.06
Total	48.27	26.85	56.99	741.95	0.8010		1,469.29		1,719.92

Volume at 14.730 = 1,461.31 Energy = 1,719.92

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161878
Name: Hawk A-1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.898	1.078	75.187	8.706	4.796	0.667	1.511	0.403

NC5	neo	C6	C7	C8	C9	C10
0.360		0.395				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.002	10018.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.66	26.56	58.01	6.82	0.7698	1.5000	14.74	1142.90	16.85
2	0.66	27.68	49.49	7.02	0.7698	1.5000	15.72	1142.90	17.97
3	133.35	32.53	63.73	14.20	0.7698	1.5000	296.53	1142.90	338.91
4	52.07	28.86	61.73	24.00	0.7698	1.5000	467.89	1142.90	534.75
5	33.48	27.98	63.42	24.00	0.7698	1.5000	379.98	1142.90	434.27
6	25.67	27.86	67.40	24.00	0.7698	1.5000	331.20	1142.90	378.53
7	20.96	27.72	66.32	23.97	0.7698	1.5000	298.87	1142.90	341.58
8	19.07	27.69	53.67	24.00	0.7698	1.5000	290.09	1142.90	331.54
9	16.93	30.49	58.05	24.00	0.7698	1.5000	285.18	1142.90	325.93
10	15.90	29.01	57.42	24.00	0.7698	1.5000	269.46	1142.90	307.97
11	15.40	31.14	69.52	24.00	0.7698	1.5000	271.51	1142.90	310.31
12	15.28	29.28	64.36	23.11	0.7698	1.5000	253.56	1142.90	289.79
13	15.13	29.71	55.93	24.00	0.7698	1.5000	265.46	1142.90	303.40
14	16.02	30.09	56.99	24.00	0.7698	1.5000	275.55	1142.90	314.92
15	16.03	30.52	62.76	24.00	0.7698	1.5000	276.53	1142.90	316.05
16	15.21	30.99	56.93	24.00	0.7698	1.5000	273.29	1142.90	312.35
17	16.50	28.07	47.86	24.00	0.7698	1.5000	272.37	1142.90	311.30
18	17.22	26.86	47.81	24.00	0.7698	1.5000	272.55	1142.90	311.49
19	16.60	28.12	48.20	24.00	0.7698	1.5000	272.83	1142.90	311.81
20	16.48	28.69	53.96	24.00	0.7698	1.5000	273.70	1142.90	312.81
21	17.46	27.80	62.06	24.00	0.7698	1.5000	275.66	1142.90	315.05
22	18.38	26.79	68.22	24.00	0.7698	1.5000	276.08	1142.90	315.53
23	18.36	26.87	67.12	24.00	0.7698	1.5000	276.09	1142.90	315.54
24	17.04	27.15	58.17	24.00	0.7698	1.5000	269.28	1142.90	307.76
25	17.36	27.25	58.76	24.00	0.7698	1.5000	272.24	1142.90	311.14
26	16.94	27.99	57.87	24.00	0.7698	1.5000	273.01	1142.90	312.02
27	17.49	27.23	61.34	24.00	0.7698	1.5000	272.71	1142.90	311.67
28	16.03	26.91	52.69	24.00	0.7698	1.5000	261.96	1142.90	299.40
29	17.86	26.26	65.34	24.00	0.7698	1.5000	269.54	1142.90	308.05
30	18.19	25.99	66.45	24.00	0.7698	1.5000	270.23	1142.90	308.84
31	15.00	26.14	61.26	24.00	0.7698	1.5000	244.17	1142.90	279.06
Total	24.12	28.36	59.98	699.12	0.7698		8,318.00		9,506.60

Volume at 14.730 = 8,272.82 Energy = 9,506.60

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161879
Name: Hawk B-2
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.720	1.466	73.324	10.172	5.109	0.657	1.463	0.378

NC5	neo	C6	C7	C8	C9	C10
0.349		0.358				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.005	10051.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	87.74	35.24	56.65	24.00	0.7774	2.2500	1,608.54	1152.60	1,854.01
2	83.78	35.99	51.40	24.00	0.7774	2.2500	1,601.36	1152.60	1,845.73
3	74.39	34.54	53.52	24.00	0.7774	2.2500	1,478.78	1152.60	1,704.44
4	78.08	34.74	57.58	24.00	0.7774	2.2500	1,514.56	1152.60	1,745.68
5	82.22	34.64	60.29	24.00	0.7774	2.2500	1,547.07	1152.60	1,783.15
6	88.72	35.55	63.95	24.00	0.7774	2.2500	1,621.40	1152.60	1,868.83
7	100.49	36.01	62.76	24.00	0.7774	2.2500	1,733.74	1152.60	1,998.31
8	78.72	34.41	54.67	24.00	0.7774	2.2500	1,473.92	1152.60	1,698.84
9	69.76	35.28	56.54	24.00	0.7774	2.2500	1,412.21	1152.60	1,627.71
10	69.90	34.24	56.47	24.00	0.7774	2.2500	1,310.58	1152.60	1,510.58
11	50.48	34.70	66.26	24.00	0.7774	2.2500	1,168.43	1152.60	1,346.73
12	52.54	33.58	62.77	24.00	0.7774	2.2500	1,229.61	1152.60	1,417.25
13	54.39	33.80	55.44	23.11	0.7774	2.2500	1,186.17	1152.60	1,367.18
14	51.65	33.93	55.03	24.00	0.7774	2.2500	1,197.92	1152.60	1,380.73
15	53.30	34.57	61.12	24.00	0.7774	2.2500	1,256.43	1152.60	1,448.16
16	51.95	34.81	57.59	24.00	0.7774	2.2500	1,201.10	1152.60	1,384.39
17	59.10	33.43	50.06	24.00	0.7774	2.2500	1,310.90	1152.60	1,510.95
18	74.48	35.20	50.77	24.00	0.7774	2.2500	1,505.07	1152.60	1,734.74
19	69.94	34.99	50.30	24.00	0.7774	2.2500	1,454.76	1152.60	1,676.76
20	61.93	34.77	53.99	24.00	0.7774	2.2500	1,343.06	1152.60	1,548.01
21	50.28	33.54	60.88	24.00	0.7774	2.2500	1,199.48	1152.60	1,382.52
22	62.83	33.96	65.64	24.00	0.7774	2.2500	1,336.26	1152.60	1,540.18
23	65.06	33.63	65.27	24.00	0.7774	2.2500	1,353.53	1152.60	1,560.08
24	56.68	32.50	58.40	24.00	0.7774	2.2500	1,191.83	1152.60	1,373.71
25	34.87	31.02	59.35	24.00	0.7774	2.2500	970.86	1152.60	1,119.01
26	45.78	31.87	58.69	24.00	0.7774	2.2500	1,079.74	1152.60	1,244.51
27	64.69	33.26	60.49	24.00	0.7774	2.2500	1,354.39	1152.60	1,561.08
28	62.70	33.15	54.14	24.00	0.7774	2.2500	1,339.45	1152.60	1,543.85
29	63.75	33.03	62.91	24.00	0.7774	2.2500	1,336.92	1152.60	1,540.93
30	54.12	31.95	63.78	24.00	0.7774	2.2500	1,180.85	1152.60	1,361.05
31	59.13	32.83	62.68	24.00	0.7774	2.2500	1,274.70	1152.60	1,469.22
Total	66.74	34.16	58.25	743.11	0.7774		41,773.62		48,148.34

Volume at 14.730 = 41,546.75 Energy = 48,148.34

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161902
Name: "State 15 #9, #10, #11"
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
9.089	0.332	71.966	9.036	5.296	0.765	1.569	0.481

NC5	neo	C6	C7	C8	C9	C10
0.393		0.571				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.502	5020.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.23	25.33	57.04	23.99	0.8105	1.7500	195.64	1144.75	223.95
2	4.84	26.59	49.05	23.99	0.8105	1.7500	194.05	1144.75	222.14
3	5.04	25.88	52.68	24.00	0.8105	1.7500	194.95	1144.75	223.17
4	5.11	25.48	57.05	24.00	0.8105	1.7500	193.85	1144.75	221.91
5	5.25	25.23	61.10	24.00	0.8105	1.7500	194.70	1144.75	222.89
6	5.22	25.62	66.39	24.00	0.8105	1.7500	194.46	1144.75	222.61
7	5.29	25.50	64.77	23.95	0.8105	1.7500	194.71	1144.75	222.89
8	5.25	25.53	51.93	23.49	0.8105	1.7500	191.16	1144.75	218.83
9	4.63	28.21	56.44	23.92	0.8105	1.7500	192.23	1144.75	220.06
10	5.00	26.74	55.78	23.70	0.8105	1.7500	192.71	1144.75	220.61
11	4.67	29.01	68.61	23.93	0.8105	1.7500	194.07	1144.75	222.16
12	4.94	27.07	62.94	23.07	0.8105	1.7500	186.45	1144.75	213.44
13	4.64	27.48	53.49	23.93	0.8105	1.7500	190.52	1144.75	218.10
14	4.75	27.98	54.78	23.74	0.8105	1.7500	191.71	1144.75	219.46
15	4.78	28.41	61.48	23.71	0.8105	1.7500	192.34	1144.75	220.18
16	4.46	28.89	56.64	23.85	0.8105	1.7500	190.03	1144.75	217.54
17	4.82	25.86	45.65	23.95	0.8105	1.7500	190.06	1144.75	217.57
18	4.96	24.88	45.23	23.96	0.8105	1.7500	189.33	1144.75	216.74
19	5.56	25.93	45.96	23.60	0.8105	1.7500	189.32	1144.75	216.72
20	4.73	26.83	52.64	23.94	0.8105	1.7500	190.19	1144.75	217.73
21	4.91	26.32	61.14	23.92	0.8105	1.7500	190.54	1144.75	218.12
22	5.16	25.68	66.46	23.88	0.8105	1.7500	191.64	1144.75	219.38
23	5.43	25.01	65.35	23.73	0.8105	1.7500	191.60	1144.75	219.34
24	5.23	25.08	56.58	23.79	0.8105	1.7500	191.08	1144.75	218.73
25	5.18	25.14	56.98	23.72	0.8105	1.7500	189.57	1144.75	217.01
26	5.12	25.76	56.08	23.78	0.8105	1.7500	190.74	1144.75	218.35
27	5.30	25.25	59.18	23.63	0.8105	1.7500	189.42	1144.75	216.84
28	4.97	25.07	51.32	23.92	0.8105	1.7500	188.03	1144.75	215.24
29	5.55	24.55	62.92	23.64	0.8105	1.7500	191.45	1144.75	219.16
30	5.43	24.25	64.84	23.78	0.8105	1.7500	189.66	1144.75	217.11
31	5.25	24.72	60.28	23.66	0.8105	1.7500	187.40	1144.75	214.53
Total	5.05	26.11	57.46	738.18	0.8105		5,933.62		6,792.52

Volume at 14.730 = 5,901.39 Energy = 6,792.52

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161910
Name: E N Grizzell # 2
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.790	2.032	78.790	9.627	4.731	0.576	1.517	0.437

NC5	neo	C6	C7	C8	C9	C10
0.518		0.893				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.090	897.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	13.11	26.04	57.57	5.49	0.7387	0.5000	2.34	1217.52	2.85
2	14.78	26.89	45.27	6.37	0.7387	0.5000	2.32	1217.52	2.83
3	8.65	25.41	51.30	7.50	0.7387	0.5000	2.78	1217.52	3.38
4	11.29	25.43	55.63	6.11	0.7387	0.5000	2.37	1217.52	2.89
5	10.02	25.54	60.10	6.88	0.7387	0.5000	2.56	1217.52	3.12
6	9.19	25.99	63.54	7.12	0.7387	0.5000	2.67	1217.52	3.25
7	10.98	25.46	64.90	6.74	0.7387	0.5000	2.35	1217.52	2.86
8	8.94	25.21	51.72	7.49	0.7387	0.5000	2.71	1217.52	3.30
9	10.61	26.39	55.43	7.30	0.7387	0.5000	2.76	1217.52	3.36
10	13.64	25.66	54.12	5.96	0.7387	0.5000	2.42	1217.52	2.95
11	13.35	28.76	67.62	6.51	0.7387	0.5000	2.48	1217.52	3.02
12	14.43	26.03	61.92	6.40	0.7387	0.5000	2.64	1217.52	3.21
13	7.65	25.97	55.22	6.66	0.7387	0.5000	2.32	1217.52	2.82
14	7.99	26.36	49.39	7.57	0.7387	0.5000	2.91	1217.52	3.55
15	11.26	26.36	59.03	6.66	0.7387	0.5000	2.69	1217.52	3.28
16	9.11	26.72	57.27	6.93	0.7387	0.5000	2.85	1217.52	3.47
17	10.43	25.06	44.50	7.07	0.7387	0.5000	2.46	1217.52	3.00
18	7.89	24.83	43.13	7.51	0.7387	0.5000	2.70	1217.52	3.29
19	9.01	24.89	42.89	6.98	0.7387	0.5000	2.57	1217.52	3.13
20	8.55	26.35	51.73	6.53	0.7387	0.5000	2.49	1217.52	3.03
21	13.30	26.29	61.44	5.72	0.7387	0.5000	2.15	1217.52	2.62
22	14.79	26.25	59.56	2.79	0.7387	0.5000	1.42	1217.52	1.73
23	9.99	25.62	62.14	4.36	0.7387	0.5000	1.83	1217.52	2.23
24	9.72	27.87	57.52	5.39	0.7387	0.5000	2.20	1217.52	2.68
25	6.10	27.65	53.01	6.78	0.7387	0.5000	2.66	1217.52	3.24
26	16.69	28.26	54.71	2.70	0.7387	0.5000	1.39	1217.52	1.69
27	7.87	28.34	53.29	7.01	0.7387	0.5000	3.12	1217.52	3.80
28	6.37	29.02	47.60	7.52	0.7387	0.5000	3.11	1217.52	3.79
29	6.09	27.52	57.79	9.53	0.7387	0.5000	3.78	1217.52	4.60
30	5.48	27.58	62.78	9.41	0.7387	0.5000	3.71	1217.52	4.51
31	7.15	27.62	58.40	8.81	0.7387	0.5000	3.52	1217.52	4.28
Total	9.71	26.55	55.42	205.78	0.7387		80.31		97.78

Volume at 14.730 = 79.87 Energy = 97.78

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161917
Name: Turner B29 # 5
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.870	1.293	73.369	9.252	4.916	0.594	1.287	0.365

NC5	neo	C6	C7	C8	C9	C10
0.314		0.729				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.013	10125.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.10	24.40	56.95	23.48	0.7874	1.3750	110.24	1142.03	125.90
2	4.44	25.26	49.72	23.30	0.7874	1.3750	104.92	1142.03	119.83
3	4.76	24.12	52.63	23.34	0.7874	1.3750	105.56	1142.03	120.55
4	5.24	24.09	57.65	23.07	0.7874	1.3750	108.58	1142.03	124.00
5	5.10	24.17	60.49	23.23	0.7874	1.3750	107.51	1142.03	122.77
6	4.57	24.78	65.21	23.20	0.7874	1.3750	102.92	1142.03	117.54
7	4.74	24.21	65.01	23.29	0.7874	1.3750	103.40	1142.03	118.08
8	4.63	23.87	53.51	23.24	0.7874	1.3750	102.68	1142.03	117.26
9	4.41	25.59	57.32	22.86	0.7874	1.3750	100.55	1142.03	114.83
10	4.82	24.19	56.69	23.09	0.7874	1.3750	103.51	1142.03	118.21
11	4.46	27.04	68.27	23.29	0.7874	1.3750	106.51	1142.03	121.63
12	5.16	24.96	63.96	22.10	0.7874	1.3750	103.57	1142.03	118.29
13	5.09	25.20	55.40	23.22	0.7874	1.3750	109.76	1142.03	125.35
14	5.07	25.65	56.35	23.09	0.7874	1.3750	109.71	1142.03	125.29
15	5.36	25.57	61.76	22.86	0.7874	1.3750	109.85	1142.03	125.46
16	4.77	26.50	57.28	23.24	0.7874	1.3750	109.32	1142.03	124.85
17	5.33	23.76	47.07	22.95	0.7874	1.3750	107.86	1142.03	123.18
18	5.23	23.56	46.85	22.93	0.7874	1.3750	106.40	1142.03	121.51
19	4.83	23.62	47.06	23.08	0.7874	1.3750	103.57	1142.03	118.29
20	4.62	25.16	53.87	22.96	0.7874	1.3750	103.61	1142.03	118.33
21	4.63	24.88	61.75	23.12	0.7874	1.3750	102.72	1142.03	117.31
22	4.84	24.85	66.59	23.09	0.7874	1.3750	104.40	1142.03	119.23
23	4.82	24.23	65.58	17.04	0.7874	1.3750	75.85	1142.03	86.62
24	3.03	20.97	57.18	3.41	0.7874	1.3750	9.73	1142.03	11.11
25	0.00	13.43	57.96	0.00	0.7874	1.3750	0.00	1142.03	0.00
26	0.00	13.46	56.18	0.00	0.7874	1.3750	0.00	1142.03	0.00
27	0.00	13.51	60.02	0.00	0.7874	1.3750	0.00	1142.03	0.00
28	0.00	31.13	49.34	0.00	0.7874	1.3750	0.00	1142.03	0.00
29	0.00	45.32	60.21	0.00	0.7874	1.3750	0.00	1142.03	0.00
30	0.00	44.85	62.85	0.00	0.7874	1.3750	0.00	1142.03	0.00
31	140.89	31.86	71.07	0.02	0.7874	1.3750	0.36	1142.03	0.41
Total	4.89	24.76	57.58	528.50	0.7874		2,413.09		2,755.84

Volume at 14.730 = 2,399.99 Energy = 2,755.84

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161926
Name: Ebdu Sat#5
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.122	1.284	75.323	11.804	6.361	0.767	2.342	0.644

NC5	neo	C6	C7	C8	C9	C10
0.819		0.464				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.070	702.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.95	30.95	56.02	24.00	0.7686	2.0000	526.92	1292.65	681.12
2	16.17	31.86	48.81	24.00	0.7686	2.0000	526.68	1292.65	680.82
3	17.34	31.07	52.90	24.00	0.7686	2.0000	535.39	1292.65	692.08
4	17.57	31.06	56.03	24.00	0.7686	2.0000	537.72	1292.65	695.09
5	17.93	30.78	59.80	24.00	0.7686	2.0000	538.34	1292.65	695.89
6	16.75	31.18	64.57	24.00	0.7686	2.0000	519.63	1292.65	671.70
7	15.09	30.79	63.64	24.00	0.7686	2.0000	490.98	1292.65	634.67
8	15.55	30.51	53.90	24.00	0.7686	2.0000	500.41	1292.65	646.85
9	15.76	32.42	57.53	24.00	0.7686	2.0000	518.34	1292.65	670.03
10	17.89	31.15	56.08	24.00	0.7686	2.0000	542.68	1292.65	701.49
11	17.53	33.09	68.37	24.00	0.7686	2.0000	547.25	1292.65	707.41
12	18.02	31.63	62.88	24.00	0.7686	2.0000	546.23	1292.65	706.08
13	18.19	31.86	54.74	24.00	0.7686	2.0000	553.99	1292.65	716.11
14	18.06	32.34	56.47	24.00	0.7686	2.0000	555.43	1292.65	717.97
15	17.82	32.74	61.75	24.00	0.7686	2.0000	553.25	1292.65	715.16
16	16.98	33.03	56.68	24.00	0.7686	2.0000	545.16	1292.65	704.70
17	17.36	30.92	47.54	24.00	0.7686	2.0000	537.83	1292.65	695.23
18	16.62	31.65	47.65	24.00	0.7686	2.0000	532.45	1292.65	688.27
19	16.12	31.77	46.40	24.00	0.7686	2.0000	526.47	1292.65	680.54
20	16.41	32.23	53.96	23.03	0.7686	2.0000	509.94	1292.65	659.17
21	16.86	31.82	61.57	24.00	0.7686	2.0000	530.87	1292.65	686.23
22	17.28	31.63	66.08	24.00	0.7686	2.0000	533.11	1292.65	689.12
23	17.61	31.02	64.76	24.00	0.7686	2.0000	530.36	1292.65	685.57
24	18.83	30.43	57.70	24.00	0.7686	2.0000	547.60	1292.65	707.85
25	18.67	30.27	57.70	24.00	0.7686	2.0000	543.60	1292.65	702.68
26	18.47	30.38	56.97	24.00	0.7686	2.0000	542.54	1292.65	701.32
27	18.51	30.64	60.71	24.00	0.7686	2.0000	543.51	1292.65	702.57
28	17.91	30.56	52.98	24.00	0.7686	2.0000	538.06	1292.65	695.52
29	18.76	30.53	64.07	24.00	0.7686	2.0000	545.28	1292.65	704.86
30	19.08	30.08	64.64	24.00	0.7686	2.0000	545.70	1292.65	705.41
31	18.35	30.62	60.68	24.00	0.7686	2.0000	541.81	1292.65	700.37
Total	17.46	31.33	57.88	743.02	0.7686		16,587.53		21,441.88

Volume at 14.730 = 16,497.44 Energy = 21,441.88

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161933
Name: Elliott A # 10
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.820	0.435	75.933	7.856	4.027	0.899	0.785	0.384

NC5	neo	C6	C7	C8	C9	C10
0.326		0.719				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.817	8166.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	37.34	24.54	57.53	21.72	0.7737	0.7500	75.01	1114.16	83.57
2	35.35	25.97	50.09	21.59	0.7737	0.7500	74.48	1114.16	82.98
3	36.04	24.84	52.96	21.45	0.7737	0.7500	72.97	1114.16	81.30
4	38.47	24.86	58.48	21.35	0.7737	0.7500	74.33	1114.16	82.82
5	36.20	24.27	61.13	21.85	0.7737	0.7500	74.54	1114.16	83.05
6	38.41	25.15	65.96	21.49	0.7737	0.7500	74.89	1114.16	83.44
7	29.84	24.24	64.37	21.50	0.7737	0.7500	64.52	1114.16	71.88
8	27.91	24.16	53.12	21.28	0.7737	0.7500	62.62	1114.16	69.77
9	33.92	26.98	59.20	22.81	0.7737	0.7500	79.15	1114.16	88.18
10	36.44	25.09	57.63	22.34	0.7737	0.7500	78.48	1114.16	87.44
11	34.25	27.55	69.04	21.94	0.7737	0.7500	75.79	1114.16	84.44
12	38.70	25.71	63.88	20.66	0.7737	0.7500	72.83	1114.16	81.14
13	35.49	26.08	55.68	21.38	0.7737	0.7500	73.81	1114.16	82.23
14	34.58	26.55	56.43	21.80	0.7737	0.7500	74.55	1114.16	83.06
15	33.33	26.84	62.84	21.65	0.7737	0.7500	73.74	1114.16	82.16
16	33.71	27.54	57.37	21.40	0.7737	0.7500	73.92	1114.16	82.36
17	35.04	24.32	47.22	21.63	0.7737	0.7500	72.70	1114.16	81.00
18	37.06	23.98	46.77	21.48	0.7737	0.7500	73.95	1114.16	82.39
19	37.28	24.23	47.53	21.38	0.7737	0.7500	72.92	1114.16	81.25
20	34.61	25.65	54.68	21.55	0.7737	0.7500	73.32	1114.16	81.69
21	35.69	25.72	62.52	21.51	0.7737	0.7500	73.52	1114.16	81.92
22	35.40	25.47	67.25	21.50	0.7737	0.7500	72.62	1114.16	80.91
23	37.86	24.59	66.07	21.58	0.7737	0.7500	73.58	1114.16	81.98
24	35.42	24.07	57.68	22.08	0.7737	0.7500	72.98	1114.16	81.31
25	31.89	23.92	57.79	21.35	0.7737	0.7500	65.65	1114.16	73.14
26	31.36	24.00	59.03	22.87	0.7737	0.7500	71.99	1114.16	80.21
27	27.75	23.82	59.66	21.59	0.7737	0.7500	63.21	1114.16	70.42
28	28.05	23.89	52.71	20.92	0.7737	0.7500	60.28	1114.16	67.17
29	36.19	24.08	68.20	23.01	0.7737	0.7500	77.18	1114.16	85.99
30	32.95	23.80	66.51	23.87	0.7737	0.7500	78.46	1114.16	87.42
31	31.44	24.25	60.93	23.25	0.7737	0.7500	74.84	1114.16	83.38
Total	34.58	25.07	58.80	675.75	0.7737		2,252.83		2,510.02

Volume at 14.730 = 2,240.59 Energy = 2,510.02

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161939
Name: Wbdu Sat. # 7
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.950 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.709	1.720	73.398	12.064	6.725	0.832	2.378	0.586

NC5	neo	C6	C7	C8	C9	C10
0.701		0.719				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.169	1688.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	25.53	25.86	56.73	24.00	0.7868	1.2500	217.12	1297.37	281.68
2	33.85	27.34	50.37	24.00	0.7868	1.2500	263.40	1297.37	341.72
3	30.46	26.54	52.42	24.00	0.7868	1.2500	247.49	1297.37	321.09
4	27.70	26.06	55.67	24.00	0.7868	1.2500	231.81	1297.37	300.75
5	23.61	25.69	60.21	24.00	0.7868	1.2500	213.07	1297.37	276.43
6	23.62	26.09	64.20	24.00	0.7868	1.2500	213.78	1297.37	277.35
7	23.80	25.97	62.91	24.00	0.7868	1.2500	214.47	1297.37	278.25
8	35.37	26.35	53.84	24.00	0.7868	1.2500	259.27	1297.37	336.37
9	28.78	28.82	56.13	24.00	0.7868	1.2500	248.81	1297.37	322.80
10	28.44	27.34	55.85	24.00	0.7868	1.2500	241.11	1297.37	312.81
11	21.39	29.43	66.85	24.00	0.7868	1.2500	215.90	1297.37	280.10
12	22.55	27.52	61.93	23.00	0.7868	1.2500	206.24	1297.37	267.56
13	21.77	27.91	54.71	24.00	0.7868	1.2500	214.07	1297.37	277.73
14	32.93	28.67	54.54	24.00	0.7868	1.2500	262.48	1297.37	340.54
15	28.94	29.05	60.76	24.00	0.7868	1.2500	250.56	1297.37	325.06
16	25.49	29.56	57.90	24.00	0.7868	1.2500	236.85	1297.37	307.28
17	22.96	26.32	47.98	24.00	0.7868	1.2500	214.82	1297.37	278.70
18	23.87	25.37	48.37	24.00	0.7868	1.2500	214.76	1297.37	278.62
19	23.04	26.32	47.96	24.00	0.7868	1.2500	214.90	1297.37	278.81
20	34.44	27.58	52.57	24.00	0.7868	1.2500	262.80	1297.37	340.95
21	31.57	27.03	60.05	24.00	0.7868	1.2500	252.33	1297.37	327.36
22	29.50	26.28	65.06	24.00	0.7868	1.2500	237.60	1297.37	308.25
23	25.21	25.51	64.34	24.00	0.7868	1.2500	218.37	1297.37	283.31
24	24.59	25.58	57.99	24.00	0.7868	1.2500	217.17	1297.37	281.75
25	24.25	25.63	57.63	24.00	0.7868	1.2500	215.89	1297.37	280.08
26	36.87	26.61	56.57	24.00	0.7868	1.2500	266.63	1297.37	345.92
27	30.38	25.92	58.37	24.00	0.7868	1.2500	240.95	1297.37	312.60
28	24.51	25.57	52.21	24.00	0.7868	1.2500	216.39	1297.37	280.74
29	25.24	25.05	61.74	24.00	0.7868	1.2500	216.63	1297.37	281.05
30	25.88	24.77	63.78	24.00	0.7868	1.2500	217.63	1297.37	282.35
31	39.20	25.66	60.36	24.00	0.7868	1.2500	268.31	1297.37	348.10
Total	27.99	26.73	57.34	743.00	0.7868		7,211.58		9,356.11

Volume at 14.730 = 7,172.42 Energy = 9,356.11

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161940
Name: Wbdu Sat. #6
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.080 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.110	3.270	66.455	11.526	8.131	1.192	3.907	1.114

NC5	neo	C6	C7	C8	C9	C10
1.413		1.582				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.300	3002.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	29.78	26.39	57.38	23.98	0.8854	1.1250	174.07	1410.29	245.49
2	37.83	27.95	50.27	24.00	0.8854	1.1250	209.58	1410.29	295.56
3	36.42	27.26	53.57	24.00	0.8854	1.1250	203.08	1410.29	286.40
4	36.97	26.86	58.43	24.00	0.8854	1.1250	201.80	1410.29	284.60
5	58.69	27.45	61.55	20.91	0.8854	1.1250	186.45	1410.29	262.94
6	34.67	26.87	66.66	23.99	0.8854	1.1250	191.97	1410.29	270.73
7	39.84	26.99	65.79	24.00	0.8854	1.1250	206.72	1410.29	291.54
8	36.52	26.88	53.40	24.00	0.8854	1.1250	200.49	1410.29	282.75
9	32.25	29.51	57.88	24.00	0.8854	1.1250	197.92	1410.29	279.13
10	33.90	28.11	57.12	24.00	0.8854	1.1250	198.40	1410.29	279.80
11	32.69	30.33	69.28	24.00	0.8854	1.1250	200.07	1410.29	282.15
12	34.18	28.47	63.52	23.03	0.8854	1.1250	191.15	1410.29	269.58
13	33.06	28.85	54.76	24.00	0.8854	1.1250	198.23	1410.29	279.56
14	32.83	29.25	55.26	24.00	0.8854	1.1250	199.11	1410.29	280.80
15	33.45	29.78	62.65	24.00	0.8854	1.1250	201.56	1410.29	284.25
16	32.29	30.24	57.48	24.00	0.8854	1.1250	201.46	1410.29	284.12
17	34.54	27.28	46.83	24.00	0.8854	1.1250	199.28	1410.29	281.04
18	35.97	26.26	47.09	24.00	0.8854	1.1250	199.11	1410.29	280.81
19	33.80	27.26	47.51	24.00	0.8854	1.1250	197.36	1410.29	278.33
20	33.53	28.10	54.05	24.00	0.8854	1.1250	198.83	1410.29	280.41
21	35.01	27.54	62.28	24.00	0.8854	1.1250	199.63	1410.29	281.54
22	37.04	26.88	68.08	24.00	0.8854	1.1250	200.91	1410.29	283.34
23	38.74	26.41	66.37	24.00	0.8854	1.1250	204.15	1410.29	287.91
24	37.63	26.54	57.99	24.00	0.8854	1.1250	203.44	1410.29	286.91
25	37.29	26.60	57.88	24.00	0.8854	1.1250	202.57	1410.29	285.68
26	36.02	27.18	56.97	24.00	0.8854	1.1250	201.50	1410.29	284.18
27	37.75	26.68	59.87	24.00	0.8854	1.1250	203.44	1410.29	286.91
28	36.47	26.45	51.79	24.00	0.8854	1.1250	201.04	1410.29	283.53
29	38.93	25.91	64.56	24.00	0.8854	1.1250	202.06	1410.29	284.96
30	40.40	25.66	66.17	24.00	0.8854	1.1250	205.05	1410.29	289.17
31	38.69	25.99	61.19	24.00	0.8854	1.1250	203.15	1410.29	286.49
Total	36.36	27.48	58.50	739.91	0.8854		6,183.55		8,720.62

Volume at 14.730 = 6,149.97 Energy = 8,720.62

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161941
Name: Wbdu Satellite #5
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.050 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.078	1.658	70.422	12.506	7.730	0.952	2.842	0.702

NC5	neo	C6	C7	C8	C9	C10
0.883		1.028				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.200	1996.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.67	23.96	57.56	24.00	0.8254	2.0000	485.05	1347.63	653.67
2	17.90	25.27	52.90	24.00	0.8254	2.0000	462.48	1347.63	623.25
3	17.27	24.17	54.36	24.00	0.8254	2.0000	446.11	1347.63	601.19
4	21.15	24.27	57.10	24.00	0.8254	2.0000	498.56	1347.63	671.88
5	20.08	23.71	60.21	24.00	0.8254	2.0000	474.12	1347.63	638.94
6	17.71	24.48	63.59	23.82	0.8254	2.0000	445.20	1347.63	599.97
7	20.08	24.05	63.49	24.00	0.8254	2.0000	479.88	1347.63	646.70
8	19.87	23.99	56.06	24.00	0.8254	2.0000	478.76	1347.63	645.19
9	19.06	26.12	57.98	24.00	0.8254	2.0000	486.13	1347.63	655.13
10	19.71	24.50	57.45	24.00	0.8254	2.0000	482.13	1347.63	649.73
11	18.80	26.99	66.25	24.00	0.8254	2.0000	491.98	1347.63	663.01
12	19.64	25.05	62.85	23.00	0.8254	2.0000	464.81	1347.63	626.39
13	19.65	25.51	57.27	23.79	0.8254	2.0000	481.75	1347.63	649.22
14	18.11	25.99	57.20	24.00	0.8254	2.0000	476.42	1347.63	642.04
15	18.12	26.30	61.36	24.00	0.8254	2.0000	476.82	1347.63	642.58
16	17.59	26.92	58.40	24.00	0.8254	2.0000	476.20	1347.63	641.75
17	19.59	23.71	51.94	24.00	0.8254	2.0000	474.95	1347.63	640.06
18	20.10	23.29	52.46	24.00	0.8254	2.0000	476.52	1347.63	642.18
19	19.56	23.51	51.69	24.00	0.8254	2.0000	473.95	1347.63	638.72
20	18.78	25.01	54.78	24.00	0.8254	2.0000	477.72	1347.63	643.79
21	19.93	25.15	60.88	24.00	0.8254	2.0000	490.49	1347.63	661.00
22	20.01	24.96	65.69	24.00	0.8254	2.0000	488.46	1347.63	658.27
23	20.60	24.03	65.12	24.00	0.8254	2.0000	484.91	1347.63	653.48
24	20.21	23.58	59.63	24.00	0.8254	2.0000	479.13	1347.63	645.69
25	20.50	23.58	59.34	24.00	0.8254	2.0000	482.38	1347.63	650.08
26	20.79	23.71	59.07	24.00	0.8254	2.0000	487.32	1347.63	656.73
27	20.86	23.73	61.01	24.00	0.8254	2.0000	486.14	1347.63	655.14
28	20.61	23.73	55.52	24.00	0.8254	2.0000	486.15	1347.63	655.15
29	20.93	23.60	62.95	24.00	0.8254	2.0000	484.44	1347.63	652.85
30	20.76	23.46	64.34	24.00	0.8254	2.0000	479.68	1347.63	646.43
31	20.22	23.92	62.40	24.00	0.8254	2.0000	478.27	1347.63	644.54
Total	19.66	24.52	59.08	742.61	0.8254		14,836.94		19,994.75

Volume at 14.730 = 14,756.36 Energy = 19,994.75

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161942
Name: Wbdu Sat # 4
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.060 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.467	1.486	69.436	9.291	5.889	0.803	2.327	0.589

NC5	neo	C6	C7	C8	C9	C10
0.719		0.990				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.004	10041.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.21	26.34	59.45	23.98	0.8417	1.7500	384.38	1206.67	463.83
2	18.54	27.57	54.11	23.94	0.8417	1.7500	347.12	1206.67	418.86
3	20.26	26.87	55.04	23.99	0.8417	1.7500	373.23	1206.67	450.36
4	20.73	26.51	60.34	23.95	0.8417	1.7500	361.20	1206.67	435.85
5	21.93	26.33	63.33	24.00	0.8417	1.7500	380.35	1206.67	458.96
6	21.62	26.62	66.46	23.97	0.8417	1.7500	380.03	1206.67	458.57
7	21.03	26.54	66.47	23.99	0.8417	1.7500	372.24	1206.67	449.17
8	20.28	26.53	54.90	23.98	0.8417	1.7500	371.79	1206.67	448.62
9	18.25	29.29	58.96	23.99	0.8417	1.7500	371.30	1206.67	448.04
10	19.34	27.79	57.46	23.98	0.8417	1.7500	371.64	1206.67	448.45
11	19.27	30.08	68.53	23.99	0.8417	1.7500	381.41	1206.67	460.23
12	18.67	28.10	64.49	22.95	0.8417	1.7500	340.82	1206.67	411.26
13	18.07	28.62	56.30	23.96	0.8417	1.7500	358.24	1206.67	432.28
14	19.19	29.04	57.29	23.98	0.8417	1.7500	373.13	1206.67	450.25
15	17.56	29.37	63.50	23.90	0.8417	1.7500	346.50	1206.67	418.11
16	17.11	29.82	57.33	23.96	0.8417	1.7500	356.81	1206.67	430.55
17	18.12	26.85	49.18	23.99	0.8417	1.7500	360.09	1206.67	434.50
18	17.98	25.81	50.72	23.94	0.8417	1.7500	337.86	1206.67	407.68
19	16.16	26.80	50.79	23.97	0.8417	1.7500	337.47	1206.67	407.21
20	16.74	27.66	54.51	23.99	0.8417	1.7500	348.77	1206.67	420.85
21	16.88	26.99	62.20	23.96	0.8417	1.7500	332.55	1206.67	401.28
22	18.37	26.29	67.58	23.96	0.8417	1.7500	349.72	1206.67	422.00
23	18.57	25.79	67.40	23.49	0.8417	1.7500	337.84	1206.67	407.67
24	17.00	25.89	58.82	24.00	0.8417	1.7500	333.71	1206.67	402.68
25	16.86	25.98	59.29	23.97	0.8417	1.7500	330.96	1206.67	399.35
26	16.69	26.63	58.99	23.95	0.8417	1.7500	332.54	1206.67	401.26
27	18.26	26.14	61.70	23.54	0.8417	1.7500	337.49	1206.67	407.24
28	17.47	25.92	54.41	23.92	0.8417	1.7500	331.41	1206.67	399.90
29	18.73	25.36	65.27	23.87	0.8417	1.7500	328.41	1206.67	396.28
30	20.33	25.11	66.05	24.00	0.8417	1.7500	350.24	1206.67	422.62
31	17.72	25.37	63.59	23.94	0.8417	1.7500	327.55	1206.67	395.24
Total	18.77	27.06	59.84	741.02	0.8417		10,946.79		13,209.17

Volume at 14.730 = 10,887.34 Energy = 13,209.17

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161943
Name: Wbdu Satellite #3
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.940 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.607	2.138	68.961	12.171	7.604	1.013	2.931	0.736

NC5	neo	C6	C7	C8	C9	C10
0.861		0.973				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.004	10043.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.25	32.61	58.81	24.00	0.8356	2.5000	479.92	1331.69	639.10
2	5.03	33.38	54.21	24.00	0.8356	2.5000	476.95	1331.69	635.15
3	5.44	32.33	55.48	24.00	0.8356	2.5000	488.10	1331.69	649.99
4	5.41	32.43	58.76	24.00	0.8356	2.5000	485.56	1331.69	646.61
5	5.47	32.25	62.22	24.00	0.8356	2.5000	483.49	1331.69	643.85
6	5.45	32.96	64.95	24.00	0.8356	2.5000	487.28	1331.69	648.90
7	5.32	32.98	64.91	24.00	0.8356	2.5000	483.12	1331.69	643.37
8	5.28	31.94	57.37	24.00	0.8356	2.5000	476.26	1331.69	634.23
9	5.00	33.48	59.70	24.00	0.8356	2.5000	474.11	1331.69	631.37
10	5.27	31.96	59.00	24.00	0.8356	2.5000	475.97	1331.69	633.84
11	5.47	33.50	67.11	24.00	0.8356	2.5000	492.07	1331.69	655.28
12	5.42	32.18	63.30	24.00	0.8356	2.5000	482.94	1331.69	643.13
13	5.14	32.34	58.23	24.00	0.8356	2.5000	474.02	1331.69	631.25
14	5.10	32.70	59.00	24.00	0.8356	2.5000	473.78	1331.69	630.93
15	5.02	33.18	62.69	24.00	0.8356	2.5000	471.76	1331.69	628.23
16	4.87	33.41	59.26	24.00	0.8356	2.5000	467.21	1331.69	622.17
17	5.05	31.67	53.72	24.00	0.8356	2.5000	465.25	1331.69	619.57
18	4.79	32.85	54.40	24.00	0.8356	2.5000	462.15	1331.69	615.44
19	4.81	32.87	54.71	24.00	0.8356	2.5000	462.45	1331.69	615.84
20	4.82	33.01	56.89	23.01	0.8356	2.5000	443.82	1331.69	591.02
21	5.05	32.23	61.64	24.00	0.8356	2.5000	466.72	1331.69	621.53
22	5.03	32.30	66.49	24.00	0.8356	2.5000	464.07	1331.69	617.99
23	5.31	31.87	66.29	24.00	0.8356	2.5000	472.53	1331.69	629.26
24	5.57	30.79	60.77	23.54	0.8356	2.5000	465.89	1331.69	620.42
25	5.48	30.18	60.39	24.00	0.8356	2.5000	470.43	1331.69	626.47
26	5.33	30.52	60.14	24.00	0.8356	2.5000	466.68	1331.69	621.47
27	5.24	31.41	61.86	24.00	0.8356	2.5000	468.48	1331.69	623.87
28	4.98	31.28	56.56	24.00	0.8356	2.5000	459.30	1331.69	611.64
29	5.26	31.23	64.06	24.00	0.8356	2.5000	467.43	1331.69	622.47
30	5.57	30.42	64.91	24.00	0.8356	2.5000	474.70	1331.69	632.15
31	5.20	31.16	63.11	24.00	0.8356	2.5000	465.30	1331.69	619.64
Total	5.21	32.18	60.38	742.54	0.8356		14,647.72		19,506.21

Volume at 14.730 = 14,568.17 Energy = 19,506.21

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161944
Name: Wbdu Sat. #2
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.060 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.858	2.039	73.379	11.419	6.195	0.809	2.253	0.671

NC5	neo	C6	C7	C8	C9	C10
0.800		1.273				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.304	3036.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.57	27.11	57.34	24.00	0.7989	1.7500	299.41	1305.06	390.75
2	10.86	28.20	51.25	24.00	0.7989	1.7500	297.46	1305.06	388.20
3	10.83	27.83	52.87	24.00	0.7989	1.7500	295.32	1305.06	385.41
4	10.74	27.61	56.52	24.00	0.7989	1.7500	291.99	1305.06	381.06
5	10.85	27.38	60.43	24.00	0.7989	1.7500	290.57	1305.06	379.21
6	10.89	27.54	63.96	24.00	0.7989	1.7500	291.20	1305.06	380.03
7	10.80	27.52	63.27	24.00	0.7989	1.7500	288.92	1305.06	377.06
8	10.41	27.53	53.92	24.00	0.7989	1.7500	285.92	1305.06	373.14
9	9.48	30.35	56.71	23.99	0.7989	1.7500	285.37	1305.06	372.42
10	9.92	28.92	56.28	24.00	0.7989	1.7500	286.00	1305.06	373.25
11	9.51	31.03	66.54	23.99	0.7989	1.7500	286.93	1305.06	374.46
12	10.05	29.21	61.79	23.01	0.7989	1.7500	275.64	1305.06	359.73
13	9.28	29.61	54.91	24.00	0.7989	1.7500	280.45	1305.06	366.00
14	9.50	29.98	55.20	24.00	0.7989	1.7500	284.03	1305.06	370.68
15	9.46	30.43	61.07	23.99	0.7989	1.7500	285.11	1305.06	372.08
16	9.16	30.90	57.78	23.99	0.7989	1.7500	283.92	1305.06	370.53
17	9.81	27.96	48.90	24.00	0.7989	1.7500	281.99	1305.06	368.02
18	10.41	26.75	48.67	23.99	0.7989	1.7500	283.28	1305.06	369.70
19	9.88	28.02	48.84	23.98	0.7989	1.7500	282.27	1305.06	368.38
20	9.60	28.59	53.13	24.00	0.7989	1.7500	281.68	1305.06	367.60
21	11.37	27.71	60.09	24.00	0.7989	1.7500	299.75	1305.06	391.20
22	13.54	26.76	65.41	24.00	0.7989	1.7500	319.93	1305.06	417.52
23	15.43	26.87	64.63	24.00	0.7989	1.7500	340.98	1305.06	445.00
24	14.04	27.16	58.37	24.00	0.7989	1.7500	330.68	1305.06	431.56
25	13.97	27.24	58.05	24.00	0.7989	1.7500	329.84	1305.06	430.45
26	13.71	28.00	57.60	24.00	0.7989	1.7500	330.70	1305.06	431.58
27	13.93	27.23	59.42	24.00	0.7989	1.7500	328.10	1305.06	428.19
28	13.55	26.94	53.36	24.00	0.7989	1.7500	324.28	1305.06	423.21
29	14.47	26.26	62.03	24.00	0.7989	1.7500	328.09	1305.06	428.18
30	14.64	25.98	63.91	24.00	0.7989	1.7500	327.22	1305.06	427.04
31	14.34	26.22	61.49	24.00	0.7989	1.7500	325.49	1305.06	424.78
Total	11.61	27.97	57.99	742.94	0.7989		9,322.51		12,166.41

Volume at 14.730 = 9,271.88 Energy = 12,166.41

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161945
Name: Wbdu Sat. #1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.940 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.545	1.651	73.918	11.787	6.790	0.830	2.383	0.565

NC5	neo	C6	C7	C8	C9	C10
0.666		0.666				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.200	2002.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.84	27.48	57.35	24.00	0.7818	2.2500	512.89	1294.60	663.99
2	10.67	28.58	50.13	24.00	0.7818	2.2500	521.56	1294.60	675.21
3	10.67	28.09	53.05	24.00	0.7818	2.2500	517.00	1294.60	669.31
4	10.59	27.78	56.73	24.00	0.7818	2.2500	509.92	1294.60	660.14
5	11.01	27.68	60.96	24.00	0.7818	2.2500	517.22	1294.60	669.59
6	10.26	27.79	65.14	24.00	0.7818	2.2500	496.33	1294.60	642.55
7	10.06	27.78	64.20	24.00	0.7818	2.2500	493.00	1294.60	638.24
8	9.76	27.80	54.21	24.00	0.7818	2.2500	491.30	1294.60	636.03
9	8.66	30.44	57.28	24.00	0.7818	2.2500	479.11	1294.60	620.26
10	9.59	29.20	56.76	24.00	0.7818	2.2500	498.60	1294.60	645.49
11	9.04	31.23	68.45	24.00	0.7818	2.2500	494.71	1294.60	640.45
12	9.55	29.47	63.18	23.02	0.7818	2.2500	476.29	1294.60	616.61
13	9.21	29.80	54.56	24.00	0.7818	2.2500	492.59	1294.60	637.71
14	9.33	30.15	55.09	24.00	0.7818	2.2500	497.28	1294.60	643.78
15	9.84	30.71	62.25	24.00	0.7818	2.2500	515.45	1294.60	667.30
16	9.29	31.13	57.68	24.00	0.7818	2.2500	505.77	1294.60	654.77
17	11.40	28.38	48.51	24.00	0.7818	2.2500	538.74	1294.60	697.45
18	12.52	27.25	48.77	24.00	0.7818	2.2500	552.97	1294.60	715.88
19	11.40	28.43	48.25	24.00	0.7818	2.2500	539.73	1294.60	698.74
20	10.97	28.93	53.27	24.00	0.7818	2.2500	530.73	1294.60	687.08
21	11.41	28.06	61.46	24.00	0.7818	2.2500	529.82	1294.60	685.91
22	11.77	27.01	67.13	24.00	0.7818	2.2500	524.11	1294.60	678.52
23	11.59	27.06	66.29	24.00	0.7818	2.2500	521.45	1294.60	675.08
24	12.33	27.47	58.95	24.00	0.7818	2.2500	546.80	1294.60	707.89
25	12.15	27.56	57.96	24.00	0.7818	2.2500	543.51	1294.60	703.63
26	11.79	28.28	57.48	24.00	0.7818	2.2500	542.49	1294.60	702.30
27	12.01	27.54	60.14	24.00	0.7818	2.2500	538.53	1294.60	697.19
28	12.17	27.29	53.07	24.00	0.7818	2.2500	543.47	1294.60	703.58
29	12.32	26.59	63.69	24.00	0.7818	2.2500	535.00	1294.60	692.62
30	12.95	26.34	64.97	24.00	0.7818	2.2500	543.72	1294.60	703.91
31	13.01	26.67	61.92	23.51	0.7818	2.2500	538.13	1294.60	696.66
Total	10.95	28.29	58.30	742.53	0.7818		16,088.22		20,827.88

Volume at 14.730 = 16,000.84 Energy = 20,827.88

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161953
Name: Mark Owen #2
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.020 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.397	2.050	71.294	10.472	7.347	1.035	3.128	0.863

NC5	neo	C6	C7	C8	C9	C10
1.117		1.897				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.400	4000.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.79	29.91	55.98	13.24	0.8454	0.3750	3.54	1383.02	4.89
2	4.44	30.58	48.36	12.06	0.8454	0.3750	2.97	1383.02	4.11
3	7.31	29.99	54.09	11.32	0.8454	0.3750	2.76	1383.02	3.82
4	4.97	29.86	56.15	13.07	0.8454	0.3750	3.31	1383.02	4.58
5	10.65	29.73	61.01	11.86	0.8454	0.3750	3.53	1383.02	4.89
6	18.52	31.15	62.43	12.67	0.8454	0.3750	3.83	1383.02	5.29
7	18.43	30.36	63.65	12.90	0.8454	0.3750	3.67	1383.02	5.08
8	2.30	29.44	50.73	12.84	0.8454	0.3750	2.58	1383.02	3.57
9	18.51	31.75	55.50	12.39	0.8454	0.3750	3.18	1383.02	4.39
10	3.19	29.77	52.77	13.16	0.8454	0.3750	2.67	1383.02	3.69
11	9.86	31.81	65.68	12.15	0.8454	0.3750	3.54	1383.02	4.90
12	6.96	30.39	58.63	12.07	0.8454	0.3750	3.43	1383.02	4.74
13	3.16	30.27	53.77	11.97	0.8454	0.3750	2.49	1383.02	3.45
14	8.44	31.48	54.94	10.64	0.8454	0.3750	2.53	1383.02	3.50
15	3.25	31.41	60.31	12.64	0.8454	0.3750	2.83	1383.02	3.92
16	2.88	32.29	57.38	12.96	0.8454	0.3750	2.89	1383.02	3.99
17	2.20	29.63	47.08	10.40	0.8454	0.3750	2.01	1383.02	2.78
18	2.15	30.37	47.16	10.30	0.8454	0.3750	1.85	1383.02	2.56
19	1.97	30.71	48.32	10.82	0.8454	0.3750	2.04	1383.02	2.83
20	3.32	31.39	54.56	9.94	0.8454	0.3750	1.88	1383.02	2.60
21	12.63	30.86	63.46	10.45	0.8454	0.3750	2.62	1383.02	3.63
22	21.24	31.16	64.35	12.33	0.8454	0.3750	4.05	1383.02	5.60
23	20.32	30.26	62.94	12.40	0.8454	0.3750	3.79	1383.02	5.24
24	3.50	29.06	57.65	11.52	0.8454	0.3750	2.47	1383.02	3.42
25	4.96	28.96	56.37	11.50	0.8454	0.3750	2.59	1383.02	3.58
26	3.99	29.17	55.59	11.28	0.8454	0.3750	2.46	1383.02	3.40
27	3.38	29.33	59.82	12.39	0.8454	0.3750	2.61	1383.02	3.61
28	1.84	29.19	50.75	8.74	0.8454	0.3750	1.39	1383.02	1.93
29	3.14	29.15	61.80	12.85	0.8454	0.3750	2.83	1383.02	3.92
30	5.63	28.71	62.87	12.54	0.8454	0.3750	2.94	1383.02	4.06
31	7.20	29.45	57.59	13.29	0.8454	0.3750	3.32	1383.02	4.59
Total	8.38	30.29	57.65	368.70	0.8454		88.59		122.53

Volume at 14.730 = 88.11 Energy = 122.53

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161954
Name: Lockhart B-12 #12
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.920 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.224	1.552	74.554	11.627	7.078	0.891	2.486	0.536

NC5	neo	C6	C7	C8	C9	C10
0.633		0.329				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.090	899.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	35.81	32.33	55.66	9.90	0.7715	1.0000	54.99	1289.84	70.93
2	25.26	32.85	49.45	9.63	0.7715	1.0000	52.75	1289.84	68.03
3	38.94	32.65	51.97	8.80	0.7715	1.0000	54.70	1289.84	70.55
4	35.59	32.53	56.14	9.03	0.7715	1.0000	54.20	1289.84	69.90
5	44.01	32.70	59.40	8.57	0.7715	1.0000	59.84	1289.84	77.19
6	42.39	33.22	64.60	8.53	0.7715	1.0000	55.95	1289.84	72.17
7	38.31	32.70	65.69	8.76	0.7715	1.0000	55.73	1289.84	71.88
8	34.56	31.99	55.06	9.80	0.7715	1.0000	57.26	1289.84	73.86
9	30.36	33.68	56.88	9.97	0.7715	1.0000	56.22	1289.84	72.52
10	35.28	32.49	55.85	9.27	0.7715	1.0000	54.93	1289.84	70.85
11	35.20	34.51	68.40	10.11	0.7715	1.0000	58.92	1289.84	75.99
12	42.56	33.44	65.37	7.74	0.7715	1.0000	51.17	1289.84	66.00
13	36.13	33.28	55.41	9.46	0.7715	1.0000	59.77	1289.84	77.09
14	34.08	33.62	57.44	8.95	0.7715	1.0000	56.60	1289.84	73.00
15	35.26	34.08	62.77	8.27	0.7715	1.0000	49.75	1289.84	64.17
16	28.00	34.25	58.42	11.90	0.7715	1.0000	62.28	1289.84	80.34
17	32.81	32.19	50.37	9.23	0.7715	1.0000	50.04	1289.84	64.54
18	18.49	32.17	50.14	10.57	0.7715	1.0000	46.34	1289.84	59.77
19	32.78	32.99	47.56	9.56	0.7715	1.0000	51.45	1289.84	66.36
20	27.43	33.28	52.13	10.46	0.7715	1.0000	54.63	1289.84	70.47
21	34.90	33.17	61.18	9.48	0.7715	1.0000	59.52	1289.84	76.77
22	40.43	33.43	66.15	8.54	0.7715	1.0000	60.52	1289.84	78.07
23	38.55	32.66	68.43	8.22	0.7715	1.0000	53.30	1289.84	68.75
24	32.89	31.81	59.37	10.88	0.7715	1.0000	61.63	1289.84	79.50
25	35.36	31.69	59.46	10.93	0.7715	1.0000	54.45	1289.84	70.23
26	29.95	31.44	58.35	9.85	0.7715	1.0000	50.08	1289.84	64.60
27	37.49	32.15	61.07	9.38	0.7715	1.0000	49.83	1289.84	64.27
28	27.10	31.48	53.69	9.18	0.7715	1.0000	45.79	1289.84	59.06
29	21.81	31.11	62.90	8.86	0.7715	1.0000	39.15	1289.84	50.50
30	32.48	31.25	63.94	7.18	0.7715	1.0000	40.07	1289.84	51.68
31	22.98	31.29	60.74	9.15	0.7715	1.0000	41.46	1289.84	53.48
Total	33.81	32.72	58.55	290.14	0.7715		1,653.33		2,132.53

Volume at 14.730 = 1,644.35 Energy = 2,132.53

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161958
Name: Hawk A # 37
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.070	2.378	80.583	9.003	4.728	0.584	0.715	0.437

NC5	neo	C6	C7	C8	C9	C10
0.649		0.854				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.20	26.44	57.39	22.46	0.7194	0.5000	18.19	1201.86	21.86
2	19.00	27.80	49.27	21.03	0.7194	0.5000	16.62	1201.86	19.98
3	16.02	27.31	51.51	21.09	0.7194	0.5000	17.11	1201.86	20.56
4	28.54	27.44	56.27	18.33	0.7194	0.5000	16.39	1201.86	19.70
5	32.99	27.34	61.97	18.85	0.7194	0.5000	17.62	1201.86	21.18
6	20.24	27.29	67.28	20.19	0.7194	0.5000	18.82	1201.86	22.62
7	18.42	27.05	65.94	22.27	0.7194	0.5000	20.57	1201.86	24.73
8	25.10	27.21	49.84	20.88	0.7194	0.5000	21.13	1201.86	25.39
9	21.82	30.09	55.53	21.33	0.7194	0.5000	20.34	1201.86	24.45
10	15.48	28.35	55.50	21.91	0.7194	0.5000	20.73	1201.86	24.92
11	20.61	30.68	68.38	20.58	0.7194	0.5000	19.72	1201.86	23.71
12	17.91	28.76	62.03	17.98	0.7194	0.5000	16.12	1201.86	19.38
13	13.95	28.93	51.95	19.63	0.7194	0.5000	15.31	1201.86	18.40
14	12.36	29.55	53.39	20.79	0.7194	0.5000	16.08	1201.86	19.32
15	18.70	30.01	61.89	19.81	0.7194	0.5000	16.49	1201.86	19.82
16	12.08	30.28	56.00	20.55	0.7194	0.5000	15.89	1201.86	19.10
17	15.92	27.41	43.80	20.76	0.7194	0.5000	15.56	1201.86	18.70
18	11.30	26.05	44.65	22.36	0.7194	0.5000	16.39	1201.86	19.70
19	14.21	27.37	44.24	21.64	0.7194	0.5000	16.71	1201.86	20.09
20	14.23	28.09	52.83	20.86	0.7194	0.5000	16.94	1201.86	20.36
21	22.79	27.54	63.36	19.07	0.7194	0.5000	14.97	1201.86	17.99
22	16.32	26.38	66.97	20.06	0.7194	0.5000	15.71	1201.86	18.88
23	17.37	26.06	66.52	19.09	0.7194	0.5000	15.04	1201.86	18.07
24	20.26	26.48	56.47	20.22	0.7194	0.5000	15.08	1201.86	18.12
25	18.34	26.51	55.89	18.94	0.7194	0.5000	15.07	1201.86	18.11
26	18.00	27.43	56.49	17.13	0.7194	0.5000	14.06	1201.86	16.90
27	12.80	26.41	56.84	21.43	0.7194	0.5000	16.40	1201.86	19.71
28	15.37	26.23	50.02	21.01	0.7194	0.5000	14.33	1201.86	17.23
29	11.68	25.39	62.15	20.98	0.7194	0.5000	15.45	1201.86	18.56
30	20.98	25.44	65.05	19.43	0.7194	0.5000	15.92	1201.86	19.14
31	14.33	25.58	59.65	21.66	0.7194	0.5000	16.39	1201.86	19.70
Total	17.83	27.56	57.15	632.35	0.7194		521.15		626.35

Volume at 14.730 = 518.32 Energy = 626.35

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161969
Name: Em Elliott 20 Fed.#1
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.000 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.169	5.575	74.677	10.757	5.143	0.472	1.646	0.385

NC5	neo	C6	C7	C8	C9	C10
0.562		0.606				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.008	80.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.25	25.42	57.88	23.93	0.7486	2.1250	151.67	1192.15	180.82
2	1.17	26.40	50.05	23.94	0.7486	2.1250	150.90	1192.15	179.90
3	1.22	25.60	54.42	23.97	0.7486	2.1250	151.27	1192.15	180.34
4	1.24	25.48	59.60	23.98	0.7486	2.1250	151.63	1192.15	180.77
5	1.24	25.62	61.24	23.95	0.7486	2.1250	151.50	1192.15	180.61
6	1.24	25.96	66.02	23.95	0.7486	2.1250	151.70	1192.15	180.85
7	1.29	24.95	66.35	23.97	0.7486	2.1250	151.48	1192.15	180.59
8	1.24	24.48	53.55	23.95	0.7486	2.1250	149.51	1192.15	178.23
9	1.22	25.26	57.55	23.96	0.7486	2.1250	150.05	1192.15	178.88
10	1.24	24.92	56.89	23.96	0.7486	2.1250	150.09	1192.15	178.93
11	1.13	28.69	68.73	23.95	0.7486	2.1250	151.71	1192.15	180.86
12	1.26	24.78	65.33	22.97	0.7486	2.1250	143.43	1192.15	170.99
13	1.16	24.91	55.01	23.94	0.7486	2.1250	145.15	1192.15	173.05
14	1.06	25.76	56.26	23.92	0.7486	2.1250	141.12	1192.15	168.23
15	1.12	25.16	61.83	23.95	0.7486	2.1250	142.53	1192.15	169.92
16	1.03	28.19	58.09	23.90	0.7486	2.1250	143.09	1192.15	170.58
17	1.18	23.76	46.74	23.97	0.7486	2.1250	144.63	1192.15	172.42
18	1.21	23.77	46.13	23.98	0.7486	2.1250	146.68	1192.15	174.86
19	1.19	23.77	46.70	23.98	0.7486	2.1250	144.44	1192.15	172.19
20	1.17	26.27	54.85	23.97	0.7486	2.1250	148.23	1192.15	176.71
21	1.30	24.64	62.28	23.94	0.7486	2.1250	151.61	1192.15	180.74
22	1.31	24.59	68.17	23.96	0.7486	2.1250	151.05	1192.15	180.08
23	1.21	26.80	66.78	23.92	0.7486	2.1250	150.35	1192.15	179.25
24	0.96	31.81	58.86	23.92	0.7486	2.1250	148.58	1192.15	177.12
25	0.93	32.57	59.19	23.90	0.7486	2.1250	148.21	1192.15	176.69
26	0.80	34.93	58.30	23.74	0.7486	2.1250	141.39	1192.15	168.56
27	0.80	34.69	61.70	23.79	0.7486	2.1250	140.50	1192.15	167.50
28	0.76	34.63	52.20	23.69	0.7486	2.1250	137.79	1192.15	164.27
29	0.81	34.86	64.72	23.81	0.7486	2.1250	141.96	1192.15	169.24
30	0.82	34.86	65.55	23.81	0.7486	2.1250	142.28	1192.15	169.62
31	0.82	32.91	61.22	23.73	0.7486	2.1250	138.29	1192.15	164.87
Total	1.11	27.56	58.81	740.29	0.7486		4,552.83		5,427.65

Volume at 14.730 = 4,528.10 Energy = 5,427.65

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 161970
Name: Nedu 663
Closed Data
Eunice

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.324	1.427	71.890	12.797	7.378	0.839	2.572	0.630

NC5	neo	C6	C7	C8	C9	C10
0.845		1.197				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.101	1010.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	31.25	30.90	59.00	24.00	0.8114	2.0000	693.11	1350.03	935.72
2	27.91	31.55	52.55	24.00	0.8114	2.0000	666.62	1350.03	899.96
3	29.95	30.78	55.83	24.00	0.8114	2.0000	679.33	1350.03	917.11
4	29.94	30.79	59.40	24.00	0.8114	2.0000	677.76	1350.03	914.99
5	30.25	30.56	63.15	24.00	0.8114	2.0000	674.82	1350.03	911.02
6	29.71	31.14	66.88	24.00	0.8114	2.0000	674.00	1350.03	909.92
7	28.62	30.87	66.23	24.00	0.8114	2.0000	659.71	1350.03	890.63
8	26.39	30.45	56.32	24.00	0.8114	2.0000	635.22	1350.03	857.56
9	24.20	31.93	58.91	24.00	0.8114	2.0000	615.44	1350.03	830.86
10	26.71	30.88	58.46	24.00	0.8114	2.0000	642.67	1350.03	867.62
11	26.33	32.77	68.78	24.00	0.8114	2.0000	650.20	1350.03	877.78
12	27.33	31.48	65.64	23.01	0.8114	2.0000	625.61	1350.03	844.60
13	26.35	31.62	57.38	24.00	0.8114	2.0000	643.73	1350.03	869.06
14	25.66	31.92	57.91	24.00	0.8114	2.0000	639.97	1350.03	863.99
15	25.14	32.28	62.67	24.00	0.8114	2.0000	636.01	1350.03	858.63
16	24.79	32.85	59.34	24.00	0.8114	2.0000	636.09	1350.03	858.75
17	26.83	30.76	51.01	24.00	0.8114	2.0000	647.21	1350.03	873.75
18	24.78	31.43	50.86	24.00	0.8114	2.0000	629.24	1350.03	849.50
19	25.39	31.55	50.53	24.00	0.8114	2.0000	638.14	1350.03	861.51
20	24.53	31.91	55.13	24.00	0.8114	2.0000	628.81	1350.03	848.91
21	25.44	31.50	62.73	24.00	0.8114	2.0000	631.01	1350.03	851.88
22	22.64	31.10	68.80	24.00	0.8114	2.0000	588.60	1350.03	794.62
23	22.49	30.58	67.98	24.00	0.8114	2.0000	580.78	1350.03	784.07
24	28.76	30.44	61.75	24.00	0.8114	2.0000	637.06	1350.03	860.05
25	30.35	30.39	61.53	24.00	0.8114	2.0000	676.69	1350.03	913.56
26	28.39	30.39	60.59	24.00	0.8114	2.0000	655.58	1350.03	885.05
27	25.38	30.41	62.91	24.00	0.8114	2.0000	618.03	1350.03	834.36
28	26.30	30.47	55.50	24.00	0.8114	2.0000	634.43	1350.03	856.49
29	27.94	30.50	65.84	24.00	0.8114	2.0000	647.10	1350.03	873.61
30	28.39	30.11	66.45	24.00	0.8114	2.0000	648.04	1350.03	874.88
31	26.69	30.61	64.46	24.00	0.8114	2.0000	634.50	1350.03	856.59
Total	27.01	31.12	60.43	743.01	0.8114		19,945.49		26,927.05

Volume at 14.730 = 19,837.17 Energy = 26,927.05

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 162100304
Name: Titus Catalina GL
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.656	1.685	74.355	12.393	6.483	0.610	2.160	0.409

NC5	neo	C6	C7	C8	C9	C10
0.661		0.588				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	21.77	61.64	0.00	0.7699	1.0000	0.00	1283.02	0.00
2	0.00	25.35	52.26	0.00	0.7699	1.0000	0.00	1283.02	0.00
3	0.00	21.40	54.07	0.00	0.7699	1.0000	0.00	1283.02	0.00
4	0.00	21.38	57.46	0.00	0.7699	1.0000	0.00	1283.02	0.00
5	0.00	21.61	61.60	0.00	0.7699	1.0000	0.00	1283.02	0.00
6	0.00	21.01	65.36	0.00	0.7699	1.0000	0.00	1283.02	0.00
7	0.00	21.31	64.43	0.00	0.7699	1.0000	0.00	1283.02	0.00
8	0.00	48.26	55.55	0.00	0.7699	1.0000	0.00	1283.02	0.00
9	0.00	27.59	59.90	0.00	0.7699	1.0000	0.00	1283.02	0.00
10	0.00	28.92	56.97	0.00	0.7699	1.0000	0.00	1283.02	0.00
11	0.00	31.41	70.13	0.00	0.7699	1.0000	0.00	1283.02	0.00
12	0.00	29.75	66.67	0.00	0.7699	1.0000	0.00	1283.02	0.00
13	0.00	29.02	55.69	0.00	0.7699	1.0000	0.00	1283.02	0.00
14	0.00	29.72	57.48	0.00	0.7699	1.0000	0.00	1283.02	0.00
15	0.00	31.41	64.19	0.00	0.7699	1.0000	0.00	1283.02	0.00
16	0.00	27.78	60.66	0.00	0.7699	1.0000	0.00	1283.02	0.00
17	0.00	25.95	46.33	0.00	0.7699	1.0000	0.00	1283.02	0.00
18	0.00	25.47	45.98	0.00	0.7699	1.0000	0.00	1283.02	0.00
19	0.00	25.49	45.40	0.00	0.7699	1.0000	0.00	1283.02	0.00
20	0.00	25.72	54.46	0.00	0.7699	1.0000	0.00	1283.02	0.00
21	0.00	27.20	63.65	0.00	0.7699	1.0000	0.00	1283.02	0.00
22	0.00	27.53	69.67	0.00	0.7699	1.0000	0.00	1283.02	0.00
23	0.00	28.68	67.39	0.00	0.7699	1.0000	0.00	1283.02	0.00
24	0.00	29.73	58.45	0.00	0.7699	1.0000	0.00	1283.02	0.00
25	0.00	29.24	57.67	0.00	0.7699	1.0000	0.00	1283.02	0.00
26	0.00	26.27	57.77	0.00	0.7699	1.0000	0.00	1283.02	0.00
27	0.00	27.66	59.22	0.00	0.7699	1.0000	0.00	1283.02	0.00
28	0.00	26.21	53.89	0.00	0.7699	1.0000	0.00	1283.02	0.00
29	0.00	25.50	63.86	0.00	0.7699	1.0000	0.00	1283.02	0.00
30	0.00	25.56	67.37	0.00	0.7699	1.0000	0.00	1283.02	0.00
31	0.00	26.65	62.18	0.00	0.7699	1.0000	0.00	1283.02	0.00
Total	0.00	27.11	59.27	0.00	0.7699		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 162824
Name: Sealy Smith Offload
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0640 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.300	1.243	74.669	10.377	7.551	0.715	2.659	0.510

NC5	neo	C6	C7	C8	C9	C10
0.704		1.261				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.011	107.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.05	32.04	62.18	6.39	0.7958	1.0000	22.83	1338.25	30.55
2	7.27	32.08	55.36	4.68	0.7958	1.0000	15.81	1338.25	21.15
3	8.11	32.17	55.64	5.80	0.7958	1.0000	20.93	1338.25	28.01
4	6.91	33.53	57.67	7.70	0.7958	1.0000	24.88	1338.25	33.30
5	6.94	31.70	66.59	5.60	0.7958	1.0000	18.24	1338.25	24.41
6	7.83	31.51	64.41	5.00	0.7958	1.0000	17.18	1338.25	22.99
7	7.71	32.12	67.49	5.21	0.7958	1.0000	17.98	1338.25	24.06
8	8.22	32.73	52.89	6.15	0.7958	1.0000	22.73	1338.25	30.42
9	8.64	32.54	58.59	5.92	0.7958	1.0000	22.19	1338.25	29.69
10	7.09	32.19	59.21	4.44	0.7958	1.0000	14.83	1338.25	19.84
11	7.78	34.13	70.32	5.57	0.7958	1.0000	19.86	1338.25	26.58
12	8.16	33.10	71.81	5.58	0.7958	1.0000	20.17	1338.25	26.99
13	8.15	32.30	60.26	6.32	0.7958	1.0000	22.59	1338.25	30.24
14	8.17	31.78	60.08	6.51	0.7958	1.0000	23.51	1338.25	31.46
15	7.25	32.14	63.90	4.64	0.7958	1.0000	15.54	1338.25	20.80
16	7.65	32.61	63.26	4.89	0.7958	1.0000	16.94	1338.25	22.68
17	7.14	34.92	49.33	4.79	0.7958	1.0000	16.96	1338.25	22.69
18	8.07	32.73	47.32	6.73	0.7958	1.0000	24.84	1338.25	33.24
19	6.31	33.88	42.27	6.26	0.7958	1.0000	19.28	1338.25	25.80
20	6.68	33.55	54.66	4.82	0.7958	1.0000	14.91	1338.25	19.95
21	6.99	35.69	65.18	5.19	0.7958	1.0000	18.12	1338.25	24.26
22	7.89	35.05	71.75	6.47	0.7958	1.0000	23.73	1338.25	31.76
23	7.12	34.32	73.32	6.14	0.7958	1.0000	21.24	1338.25	28.43
24	7.52	33.15	61.34	6.70	0.7958	1.0000	23.80	1338.25	31.85
25	5.85	34.29	56.92	5.16	0.7958	1.0000	16.17	1338.25	21.64
26	5.76	30.71	56.03	5.35	0.7958	1.0000	15.47	1338.25	20.70
27	6.64	31.22	63.08	5.39	0.7958	1.0000	16.86	1338.25	22.56
28	8.26	31.45	56.75	7.74	0.7958	1.0000	27.94	1338.25	37.39
29	8.45	31.90	65.90	6.98	0.7958	1.0000	25.54	1338.25	34.18
30	7.02	32.82	66.21	6.17	0.7958	1.0000	20.91	1338.25	27.98
31	6.52	35.22	59.79	6.49	0.7958	1.0000	21.91	1338.25	29.32
Total	7.50	32.89	60.67	180.77	0.7958		623.89		834.91

Volume at 14.650 = 627.29 Energy = 834.91

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 162915
Name: Titus Ward CO LP
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.417	1.379	71.081	12.873	8.395	0.899	2.773	0.552

NC5	neo	C6	C7	C8	C9	C10
0.649		0.980				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.002	19.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.86	22.32	62.91	23.79	0.8143	1.5000	208.45	1361.77	283.86
2	12.65	25.73	54.12	23.58	0.8143	1.5000	204.51	1361.77	278.50
3	18.93	21.99	56.59	23.87	0.8143	1.5000	237.73	1361.77	323.73
4	17.57	22.01	63.04	23.94	0.8143	1.5000	230.27	1361.77	313.58
5	17.13	22.21	66.29	23.95	0.8143	1.5000	227.37	1361.77	309.63
6	17.60	21.64	70.57	22.85	0.8143	1.5000	209.97	1361.77	285.93
7	1.84	20.49	55.29	0.81	0.8143	1.5000	2.17	1361.77	2.96
8	14.10	27.96	59.57	12.27	0.8143	1.5000	112.01	1361.77	152.54
9	14.09	28.10	63.14	23.09	0.8143	1.5000	220.49	1361.77	300.25
10	12.97	29.42	59.37	22.76	0.8143	1.5000	213.95	1361.77	291.35
11	12.54	31.82	71.24	22.64	0.8143	1.5000	214.97	1361.77	292.74
12	13.15	30.25	72.29	22.02	0.8143	1.5000	210.48	1361.77	286.62
13	12.16	29.47	61.08	23.27	0.8143	1.5000	213.65	1361.77	290.94
14	12.03	30.19	63.38	23.54	0.8143	1.5000	217.97	1361.77	296.82
15	11.45	31.78	67.23	23.47	0.8143	1.5000	217.00	1361.77	295.51
16	12.45	28.22	62.55	23.31	0.8143	1.5000	212.94	1361.77	289.97
17	12.70	26.38	51.97	23.82	0.8143	1.5000	214.22	1361.77	291.72
18	12.48	25.96	50.56	23.98	0.8143	1.5000	214.11	1361.77	291.57
19	12.76	25.97	50.76	23.97	0.8143	1.5000	215.16	1361.77	292.99
20	12.70	26.23	59.25	23.78	0.8143	1.5000	212.52	1361.77	289.41
21	12.68	27.67	67.36	23.60	0.8143	1.5000	213.59	1361.77	290.86
22	12.96	28.01	75.13	23.33	0.8143	1.5000	212.95	1361.77	289.99
23	12.60	29.25	73.86	23.25	0.8143	1.5000	213.80	1361.77	291.15
24	11.55	30.14	62.51	23.15	0.8143	1.5000	209.15	1361.77	284.81
25	11.82	29.59	63.92	23.41	0.8143	1.5000	210.53	1361.77	286.70
26	12.23	26.73	64.49	23.49	0.8143	1.5000	206.59	1361.77	281.33
27	12.01	28.11	65.95	23.48	0.8143	1.5000	210.28	1361.77	286.36
28	10.96	26.66	58.23	23.52	0.8143	1.5000	197.45	1361.77	268.89
29	13.69	25.98	69.20	23.60	0.8143	1.5000	213.87	1361.77	291.24
30	12.59	26.07	71.14	23.70	0.8143	1.5000	204.37	1361.77	278.30
31	12.14	27.03	65.01	22.80	0.8143	1.5000	199.16	1361.77	271.20
Total	13.35	27.05	63.46	692.04	0.8143		6,301.70		8,581.44

Volume at 14.650 = 6,336.11 Energy = 8,581.44

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1686
Name: Willow Peg
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.770 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.084	3.053	65.709	14.305	9.284	1.245	3.071	0.854

NC5	neo	C6	C7	C8	C9	C10
0.796		1.599				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	7.69	32.02	53.78	17.40	0.8693	0.5000	14.22	1419.01	20.18
2	6.44	30.91	45.69	8.64	0.8693	0.5000	5.97	1419.01	8.48
3	5.65	30.62	44.38	0.93	0.8693	0.5000	0.54	1419.01	0.76
4	4.10	30.76	44.61	0.62	0.8693	0.5000	0.32	1419.01	0.46
5	8.71	29.83	71.47	2.18	0.8693	0.5000	1.39	1419.01	1.98
6	8.59	30.87	67.77	4.93	0.8693	0.5000	3.57	1419.01	5.06
7	9.35	30.63	66.19	10.18	0.8693	0.5000	8.20	1419.01	11.64
8	6.90	32.32	55.45	10.44	0.8693	0.5000	7.65	1419.01	10.85
9	3.19	39.09	59.42	9.45	0.8693	0.5000	5.19	1419.01	7.36
10	3.19	39.57	55.29	10.88	0.8693	0.5000	6.05	1419.01	8.58
11	3.77	36.36	65.42	15.27	0.8693	0.5000	9.04	1419.01	12.83
12	4.90	34.21	58.84	12.21	0.8693	0.5000	8.24	1419.01	11.69
13	5.19	33.62	51.18	11.69	0.8693	0.5000	7.68	1419.01	10.89
14	9.17	30.17	54.27	9.77	0.8693	0.5000	7.92	1419.01	11.23
15	6.86	31.06	63.99	8.37	0.8693	0.5000	5.77	1419.01	8.19
16	7.07	29.10	55.57	5.75	0.8693	0.5000	3.68	1419.01	5.23
17	2.36	34.83	41.07	6.54	0.8693	0.5000	3.03	1419.01	4.31
18	2.71	34.53	42.27	9.75	0.8693	0.5000	4.74	1419.01	6.73
19	2.60	34.70	42.05	10.52	0.8693	0.5000	4.59	1419.01	6.51
20	2.71	34.21	52.46	11.36	0.8693	0.5000	5.62	1419.01	7.98
21	4.58	33.21	63.26	14.32	0.8693	0.5000	9.08	1419.01	12.89
22	5.02	32.72	65.88	13.21	0.8693	0.5000	8.73	1419.01	12.38
23	8.91	30.24	66.84	10.56	0.8693	0.5000	8.63	1419.01	12.24
24	4.51	32.79	53.62	10.39	0.8693	0.5000	5.84	1419.01	8.28
25	2.46	36.83	45.84	9.79	0.8693	0.5000	4.74	1419.01	6.73
26	2.13	36.38	47.16	11.08	0.8693	0.5000	4.87	1419.01	6.92
27	2.53	35.54	55.89	12.07	0.8693	0.5000	5.79	1419.01	8.22
28	2.04	37.46	45.10	11.77	0.8693	0.5000	5.28	1419.01	7.49
29	3.03	35.33	55.71	13.02	0.8693	0.5000	6.74	1419.01	9.56
30	2.95	33.91	61.67	12.21	0.8693	0.5000	6.12	1419.01	8.68
31	3.32	33.18	55.72	10.97	0.8693	0.5000	5.88	1419.01	8.35
Total	5.15	33.54	56.40	306.26	0.8693		185.12		262.69

Volume at 14.730 = 184.12 Energy = 262.69

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 18836253
Name: Apache 216 CDP
Closed Data
SAOU

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	6 AM
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.630	1.975	61.819	17.166	11.110	1.129	3.437	0.687

NC5	neo	C6	C7	C8	C9	C10
0.952		1.094				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
		0.000		0.000		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	13.88	29.30	60.37	24.00	0.8906	1.5000	233.17	1455.79	339.45
2	17.17	30.96	55.35	21.92	0.8906	1.5000	235.19	1455.79	342.38
3	14.85	29.42	55.37	24.00	0.8906	1.5000	244.53	1455.79	355.98
4	15.67	29.26	58.95	24.00	0.8906	1.5000	248.86	1455.79	362.29
5	15.96	29.37	63.95	24.00	0.8906	1.5000	251.88	1455.79	366.68
6	17.19	29.18	65.88	24.00	0.8906	1.5000	261.15	1455.79	380.19
7	8.30	41.45	64.23	2.39	0.8906	1.5000	17.12	1455.79	24.92
8	0.00	100.34	45.42	0.00	0.8906	1.5000	0.00	1455.79	0.00
9	38.16	46.85	54.56	8.35	0.8906	1.5000	138.45	1455.79	201.55
10	38.23	40.50	60.85	13.49	0.8906	1.5000	244.45	1455.79	355.87
11	32.98	35.39	65.10	17.76	0.8906	1.5000	278.43	1455.79	405.34
12	17.16	29.57	57.03	24.00	0.8906	1.5000	260.03	1455.79	378.55
13	15.88	29.42	54.82	24.00	0.8906	1.5000	255.33	1455.79	371.71
14	14.34	29.40	57.16	24.00	0.8906	1.5000	238.86	1455.79	347.72
15	14.95	29.63	63.49	24.00	0.8906	1.5000	243.97	1455.79	355.17
16	16.04	29.70	58.53	24.00	0.8906	1.5000	254.29	1455.79	370.19
17	15.05	29.52	51.17	24.00	0.8906	1.5000	250.54	1455.79	364.73
18	16.10	29.91	51.09	22.62	0.8906	1.5000	239.60	1455.79	348.81
19	16.14	29.51	52.80	24.00	0.8906	1.5000	257.08	1455.79	374.25
20	14.94	31.89	53.72	23.98	0.8906	1.5000	236.41	1455.79	344.16
21	17.43	29.95	65.04	23.16	0.8906	1.5000	254.44	1455.79	370.41
22	15.60	29.60	67.90	24.00	0.8906	1.5000	247.91	1455.79	360.90
23	14.68	29.48	69.24	24.00	0.8906	1.5000	242.96	1455.79	353.70
24	14.44	29.61	61.63	24.00	0.8906	1.5000	244.43	1455.79	355.84
25	14.34	29.57	59.67	24.00	0.8906	1.5000	242.97	1455.79	353.71
26	14.23	29.50	59.41	24.00	0.8906	1.5000	240.16	1455.79	349.62
27	14.71	29.45	58.74	24.00	0.8906	1.5000	244.12	1455.79	355.39
28	14.40	29.47	56.97	24.00	0.8906	1.5000	240.86	1455.79	350.64
29	15.58	29.75	63.47	24.00	0.8906	1.5000	252.23	1455.79	367.20
30	15.66	29.54	64.32	24.00	0.8906	1.5000	251.08	1455.79	365.52
31	15.03	29.63	62.47	24.00	0.8906	1.5000	246.87	1455.79	359.39
Total	17.36	30.63	59.76	661.65	0.8906		7,097.37		10,332.27

Volume at 14.730 = 7,058.83 Energy = 10,332.27

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193100225
Name: Stone Gas Buyback
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.413	4.521	71.510	9.571	6.088	0.471	1.581	0.297

NC5	neo	C6	C7	C8	C9	C10
0.283		0.264				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	55.87	64.00	0.00	0.7809	2.1250	0.00	1135.44	0.00
2	0.00	64.03	61.10	0.00	0.7809	2.1250	0.00	1135.44	0.00
3	0.00	61.30	54.77	0.00	0.7809	2.1250	0.00	1135.44	0.00
4	0.00	56.78	61.26	0.00	0.7809	2.1250	0.00	1135.44	0.00
5	0.00	58.78	66.47	0.00	0.7809	2.1250	0.00	1135.44	0.00
6	0.00	54.38	69.88	0.00	0.7809	2.1250	0.00	1135.44	0.00
7	0.00	56.09	69.23	0.00	0.7809	2.1250	0.00	1135.44	0.00
8	0.00	59.39	55.06	0.00	0.7809	2.1250	0.00	1135.44	0.00
9	0.00	57.98	60.06	0.00	0.7809	2.1250	0.00	1135.44	0.00
10	0.00	56.89	59.12	0.00	0.7809	2.1250	0.00	1135.44	0.00
11	0.00	58.49	72.90	0.00	0.7809	2.1250	0.00	1135.44	0.00
12	0.00	58.48	65.12	0.00	0.7809	2.1250	0.00	1135.44	0.00
13	0.00	58.21	58.00	0.00	0.7809	2.1250	0.00	1135.44	0.00
14	0.00	59.96	56.86	0.00	0.7809	2.1250	0.00	1135.44	0.00
15	0.00	60.97	59.93	0.00	0.7809	2.1250	0.00	1135.44	0.00
16	0.00	67.61	65.54	0.00	0.7809	2.1250	0.00	1135.44	0.00
17	0.00	51.75	45.49	0.00	0.7809	2.1250	0.00	1135.44	0.00
18	0.00	43.59	47.05	0.00	0.7809	2.1250	0.00	1135.44	0.00
19	0.00	56.43	45.44	0.00	0.7809	2.1250	0.00	1135.44	0.00
20	0.00	58.97	48.03	0.00	0.7809	2.1250	0.00	1135.44	0.00
21	0.00	72.39	60.52	0.00	0.7809	2.1250	0.00	1135.44	0.00
22	0.00	61.40	69.82	0.00	0.7809	2.1250	0.00	1135.44	0.00
23	0.00	59.43	75.01	0.00	0.7809	2.1250	0.00	1135.44	0.00
24	0.00	63.66	60.57	0.00	0.7809	2.1250	0.00	1135.44	0.00
25	0.00	55.78	60.01	0.00	0.7809	2.1250	0.00	1135.44	0.00
26	0.00	54.28	59.84	0.00	0.7809	2.1250	0.00	1135.44	0.00
27	0.00	53.47	60.75	0.00	0.7809	2.1250	0.00	1135.44	0.00
28	0.00	56.53	54.71	0.00	0.7809	2.1250	0.00	1135.44	0.00
29	0.00	55.75	62.30	0.00	0.7809	2.1250	0.00	1135.44	0.00
30	0.00	54.29	63.34	0.00	0.7809	2.1250	0.00	1135.44	0.00
31	0.00	46.48	64.96	0.00	0.7809	2.1250	0.00	1135.44	0.00
Total	0.00	57.72	60.55	0.00	0.7809		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193110164
Name: Apache 2 Master
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	15.2370 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.969	0.675	78.841	8.224	4.080	0.590	1.537	0.478

NC5	neo	C6	C7	C8	C9	C10	
0.541		0.931					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.133	21333.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.80	36.05	98.41	24.00	0.7470	5.0000	1,370.26	1203.25	1,648.77
2	2.47	39.55	94.44	13.94	0.7470	5.0000	783.28	1203.25	942.48
3	3.24	36.55	103.68	9.56	0.7470	5.0000	588.01	1203.25	707.52
4	3.26	34.37	102.39	18.95	0.7470	5.0000	1,133.75	1203.25	1,364.18
5	2.95	36.03	102.02	21.82	0.7470	5.0000	1,270.57	1203.25	1,528.81
6	2.86	34.73	103.92	24.00	0.7470	5.0000	1,353.66	1203.25	1,628.79
7	2.88	34.34	104.55	23.29	0.7470	5.0000	1,308.82	1203.25	1,574.83
8	2.77	34.29	87.85	24.00	0.7470	5.0000	1,344.14	1203.25	1,617.34
9	2.55	36.75	98.10	24.00	0.7470	5.0000	1,320.29	1203.25	1,588.64
10	2.67	35.61	90.26	22.60	0.7470	5.0000	1,258.81	1203.25	1,514.66
11	2.57	38.47	101.00	20.32	0.7470	5.0000	1,139.75	1203.25	1,371.40
12	2.45	39.16	103.82	23.00	0.7470	5.0000	1,276.47	1203.25	1,535.91
13	2.45	37.83	90.37	24.00	0.7470	5.0000	1,324.25	1203.25	1,593.40
14	2.64	34.89	89.82	24.00	0.7470	5.0000	1,321.01	1203.25	1,589.51
15	2.63	34.36	86.44	24.00	0.7470	5.0000	1,311.85	1203.25	1,578.48
16	2.12	42.54	87.51	5.61	0.7470	5.0000	305.40	1203.25	367.47
17	0.00	33.84	60.59	0.00	0.7470	5.0000	0.00	1203.25	0.00
18	3.38	34.76	87.87	14.15	0.7470	5.0000	876.20	1203.25	1,054.29
19	2.74	37.61	81.54	24.00	0.7470	5.0000	1,405.91	1203.25	1,691.65
20	2.73	36.48	79.63	23.57	0.7470	5.0000	1,358.99	1203.25	1,635.20
21	2.54	38.52	91.17	24.00	0.7470	5.0000	1,355.15	1203.25	1,630.58
22	2.64	36.74	101.90	24.00	0.7470	5.0000	1,339.90	1203.25	1,612.24
23	2.54	38.23	106.78	24.00	0.7470	5.0000	1,331.27	1203.25	1,601.85
24	2.60	37.24	99.85	24.00	0.7470	5.0000	1,338.34	1203.25	1,610.35
25	2.72	35.12	98.06	24.00	0.7470	5.0000	1,334.09	1203.25	1,605.24
26	2.65	36.04	101.65	24.00	0.7470	5.0000	1,328.07	1203.25	1,598.00
27	2.64	35.75	100.61	24.00	0.7470	5.0000	1,321.48	1203.25	1,590.07
28	2.64	35.18	91.41	24.00	0.7470	5.0000	1,322.59	1203.25	1,591.41
29	2.57	35.59	92.03	24.00	0.7470	5.0000	1,311.94	1203.25	1,578.59
30	2.56	35.32	89.66	24.00	0.7470	5.0000	1,308.65	1203.25	1,574.63
31	2.79	34.16	92.53	15.63	0.7470	5.0000	862.66	1203.25	1,038.00
Total	2.70	36.24	95.39	644.43	0.7470		36,205.54		43,564.26

Volume at 14.650 = 36,403.25 Energy = 43,564.26

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193230
Name: J T Sanders Arco
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.016	2.293	70.569	12.705	7.593	0.818	2.743	0.742

NC5	neo	C6	C7	C8	C9	C10
0.792		0.727				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.002	17.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	39.82	60.52	0.00	0.8130	0.8750	0.00	1330.00	0.00
2	0.00	39.88	58.40	0.00	0.8130	0.8750	0.00	1330.00	0.00
3	0.00	43.93	54.02	0.00	0.8130	0.8750	0.00	1330.00	0.00
4	0.00	37.72	59.20	0.00	0.8130	0.8750	0.00	1330.00	0.00
5	0.00	39.07	66.26	0.00	0.8130	0.8750	0.00	1330.00	0.00
6	0.00	36.65	69.54	0.00	0.8130	0.8750	0.00	1330.00	0.00
7	0.00	34.38	70.34	0.00	0.8130	0.8750	0.00	1330.00	0.00
8	0.00	32.97	49.16	0.00	0.8130	0.8750	0.00	1330.00	0.00
9	0.00	34.28	58.89	0.00	0.8130	0.8750	0.00	1330.00	0.00
10	0.00	35.67	57.34	0.00	0.8130	0.8750	0.00	1330.00	0.00
11	0.00	37.35	72.32	0.00	0.8130	0.8750	0.00	1330.00	0.00
12	0.00	35.95	64.93	0.00	0.8130	0.8750	0.00	1330.00	0.00
13	0.00	35.31	56.55	0.00	0.8130	0.8750	0.00	1330.00	0.00
14	0.00	35.41	58.94	0.00	0.8130	0.8750	0.00	1330.00	0.00
15	0.00	37.56	61.88	0.00	0.8130	0.8750	0.00	1330.00	0.00
16	0.00	38.03	63.14	0.00	0.8130	0.8750	0.00	1330.00	0.00
17	0.00	32.83	47.15	0.00	0.8130	0.8750	0.00	1330.00	0.00
18	0.00	31.19	46.16	0.00	0.8130	0.8750	0.00	1330.00	0.00
19	0.00	31.17	45.97	0.00	0.8130	0.8750	0.00	1330.00	0.00
20	0.00	30.80	50.49	0.00	0.8130	0.8750	0.00	1330.00	0.00
21	0.00	32.02	63.52	0.00	0.8130	0.8750	0.00	1330.00	0.00
22	0.00	36.77	71.97	0.00	0.8130	0.8750	0.00	1330.00	0.00
23	0.00	38.65	75.76	0.00	0.8130	0.8750	0.00	1330.00	0.00
24	0.00	40.08	63.50	0.00	0.8130	0.8750	0.00	1330.00	0.00
25	0.00	40.61	60.82	0.00	0.8130	0.8750	0.00	1330.00	0.00
26	0.00	38.69	58.85	0.00	0.8130	0.8750	0.00	1330.00	0.00
27	0.00	38.78	61.23	0.00	0.8130	0.8750	0.00	1330.00	0.00
28	0.00	40.04	55.35	0.00	0.8130	0.8750	0.00	1330.00	0.00
29	0.00	41.02	63.40	0.00	0.8130	0.8750	0.00	1330.00	0.00
30	0.00	39.26	64.00	0.00	0.8130	0.8750	0.00	1330.00	0.00
31	0.00	35.87	62.27	0.00	0.8130	0.8750	0.00	1330.00	0.00
Total	0.00	36.83	60.38	0.00	0.8130		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193401
Name: Tb 16
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.358	0.000	83.934	7.162	3.271	0.445	1.046	0.325

NC5	neo	C6	C7	C8	C9	C10	
0.329		0.602					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.527	15272.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	69.37	26.13	59.00	24.00	0.6958	3.3750	2,911.08	1158.98	3,373.89
2	52.19	29.50	57.23	24.00	0.6958	3.3750	2,315.97	1158.98	2,684.17
3	63.58	26.12	58.29	24.00	0.6958	3.3750	2,794.24	1158.98	3,238.47
4	68.07	26.16	65.23	24.00	0.6958	3.3750	2,755.54	1158.98	3,193.62
5	67.78	27.74	69.13	24.00	0.6958	3.3750	2,930.53	1158.98	3,396.44
6	74.01	27.36	70.36	24.00	0.6958	3.3750	3,019.81	1158.98	3,499.91
7	69.81	26.03	68.24	24.00	0.6958	3.3750	2,884.56	1158.98	3,343.16
8	60.82	25.96	53.94	24.00	0.6958	3.3750	2,714.19	1158.98	3,145.71
9	68.75	25.79	64.67	24.00	0.6958	3.3750	2,838.75	1158.98	3,290.07
10	75.63	25.14	60.79	24.00	0.6958	3.3750	2,956.19	1158.98	3,426.18
11	82.37	25.67	71.03	24.00	0.6958	3.3750	3,085.01	1158.98	3,575.47
12	80.32	25.41	69.58	23.00	0.6958	3.3750	2,910.31	1158.98	3,373.00
13	78.56	25.28	62.43	24.00	0.6958	3.3750	3,018.07	1158.98	3,497.89
14	69.21	24.52	63.18	24.00	0.6958	3.3750	2,790.45	1158.98	3,234.09
15	73.57	24.87	64.00	24.00	0.6958	3.3750	2,887.74	1158.98	3,346.84
16	46.66	31.93	60.24	14.39	0.6958	3.3750	997.30	1158.98	1,155.85
17	2.29	49.20	54.10	23.65	0.6958	3.3750	697.89	1158.98	808.84
18	42.49	27.57	56.22	23.99	0.6958	3.3750	1,739.43	1158.98	2,015.97
19	59.93	24.65	52.47	24.00	0.6958	3.3750	2,487.04	1158.98	2,882.43
20	62.32	24.63	53.14	24.00	0.6958	3.3750	2,691.05	1158.98	3,118.88
21	64.56	24.57	65.35	24.00	0.6958	3.3750	2,703.62	1158.98	3,133.45
22	64.72	24.51	72.03	24.00	0.6958	3.3750	2,687.02	1158.98	3,114.21
23	58.08	24.54	76.73	24.00	0.6958	3.3750	2,539.66	1158.98	2,943.42
24	57.55	26.47	64.79	23.98	0.6958	3.3750	2,652.40	1158.98	3,074.08
25	63.34	24.46	62.80	24.00	0.6958	3.3750	2,682.52	1158.98	3,109.00
26	62.23	24.10	63.20	24.00	0.6958	3.3750	2,639.40	1158.98	3,059.02
27	62.13	23.78	67.09	24.00	0.6958	3.3750	2,594.86	1158.98	3,007.40
28	57.89	23.66	59.98	24.00	0.6958	3.3750	2,532.34	1158.98	2,934.94
29	57.94	23.86	66.63	24.00	0.6958	3.3750	2,529.25	1158.98	2,931.35
30	61.86	24.32	65.57	23.82	0.6958	3.3750	2,600.74	1158.98	3,014.21
31	59.11	25.69	61.83	24.00	0.6958	3.3750	2,246.81	1158.98	2,604.02
Total	65.08	25.74	63.69	732.83	0.6958		79,833.76		92,525.97

Volume at 14.650 = 80,269.71 Energy = 92,525.97

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193403
Name: Tb-C
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.312	0.874	86.857	5.434	2.434	0.321	0.879	0.245

NC5	neo	C6	C7	C8	C9	C10	
0.315		0.678					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.651	6505.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.36	25.90	60.24	24.00	0.6728	3.6250	1,362.14	1122.18	1,528.56
2	8.97	30.77	58.03	24.00	0.6728	3.6250	1,338.93	1122.18	1,502.52
3	10.49	26.21	59.17	24.00	0.6728	3.6250	1,385.38	1122.18	1,554.65
4	10.54	25.86	63.57	24.00	0.6728	3.6250	1,371.94	1122.18	1,539.56
5	9.57	27.92	69.41	24.00	0.6728	3.6250	1,352.09	1122.18	1,517.28
6	9.39	27.03	71.56	24.00	0.6728	3.6250	1,318.35	1122.18	1,479.42
7	9.74	25.80	71.56	24.00	0.6728	3.6250	1,309.70	1122.18	1,469.71
8	27.33	27.15	52.59	24.00	0.6728	3.6250	1,984.17	1122.18	2,226.59
9	24.57	26.34	59.31	24.00	0.6728	3.6250	1,872.80	1122.18	2,101.61
10	11.25	24.16	62.66	24.00	0.6728	3.6250	1,377.13	1122.18	1,545.39
11	11.24	24.39	73.56	24.00	0.6728	3.6250	1,369.08	1122.18	1,536.35
12	11.12	24.21	71.92	23.02	0.6728	3.6250	1,303.78	1122.18	1,463.07
13	11.25	24.16	62.80	24.00	0.6728	3.6250	1,381.92	1122.18	1,550.76
14	11.55	24.10	68.82	24.00	0.6728	3.6250	1,384.36	1122.18	1,553.50
15	11.26	24.06	65.77	24.00	0.6728	3.6250	1,367.84	1122.18	1,534.96
16	6.02	35.99	65.16	20.11	0.6728	3.6250	906.56	1122.18	1,017.33
17	5.28	40.70	39.77	9.12	0.6728	3.6250	461.43	1122.18	517.81
18	15.33	26.30	56.49	16.60	0.6728	3.6250	1,148.30	1122.18	1,288.60
19	16.79	24.68	52.99	24.00	0.6728	3.6250	1,706.13	1122.18	1,914.59
20	17.07	24.61	55.63	24.00	0.6728	3.6250	1,716.04	1122.18	1,925.70
21	17.08	24.54	66.82	24.00	0.6728	3.6250	1,696.11	1122.18	1,903.34
22	16.21	24.45	73.70	24.00	0.6728	3.6250	1,633.94	1122.18	1,833.57
23	16.07	25.06	78.32	24.00	0.6728	3.6250	1,638.64	1122.18	1,838.84
24	11.48	27.69	66.55	24.00	0.6728	3.6250	1,469.45	1122.18	1,648.98
25	13.49	24.48	66.36	24.00	0.6728	3.6250	1,510.23	1122.18	1,694.75
26	14.67	24.07	66.85	24.00	0.6728	3.6250	1,555.72	1122.18	1,745.80
27	14.39	23.72	59.04	18.34	0.6728	3.6250	1,174.23	1122.18	1,317.70
28	13.24	23.36	59.97	24.00	0.6728	3.6250	1,470.62	1122.18	1,650.30
29	13.84	23.66	69.05	24.00	0.6728	3.6250	1,495.90	1122.18	1,678.67
30	15.47	23.93	66.29	24.00	0.6728	3.6250	1,596.77	1122.18	1,791.86
31	13.39	24.70	63.92	21.29	0.6728	3.6250	1,174.63	1122.18	1,318.14
Total	13.88	25.67	64.18	708.48	0.6728		43,834.30		49,189.95

Volume at 14.650 = 44,073.67 Energy = 49,189.95

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193404
Name: Tb-21
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.042	1.373	70.007	12.552	6.409	0.883	1.929	0.568

NC5	neo	C6	C7	C8	C9	C10
0.520		0.814				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.904	29038.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	59.00	29.73	61.24	24.00	0.8077	1.0000	218.53	1273.00	278.18
2	49.57	32.71	58.60	22.02	0.8077	1.0000	180.21	1273.00	229.40
3	63.67	30.26	59.76	24.00	0.8077	1.0000	231.11	1273.00	294.20
4	55.02	29.49	65.26	24.00	0.8077	1.0000	212.91	1273.00	271.03
5	49.70	31.69	71.31	24.00	0.8077	1.0000	208.57	1273.00	265.51
6	61.15	31.06	74.21	24.00	0.8077	1.0000	224.91	1273.00	286.31
7	72.80	30.17	73.05	24.00	0.8077	1.0000	244.84	1273.00	311.68
8	67.18	29.51	55.80	24.00	0.8077	1.0000	236.04	1273.00	300.47
9	73.70	29.11	67.51	24.00	0.8077	1.0000	242.11	1273.00	308.20
10	47.86	26.99	59.03	24.00	0.8077	1.0000	149.57	1273.00	190.41
11	17.46	26.08	73.93	24.00	0.8077	1.0000	111.58	1273.00	142.05
12	55.57	27.37	76.99	23.02	0.8077	1.0000	169.96	1273.00	216.35
13	72.68	27.84	65.69	24.00	0.8077	1.0000	236.07	1273.00	300.51
14	73.88	27.63	67.35	24.00	0.8077	1.0000	235.02	1273.00	299.17
15	77.52	27.88	66.98	24.00	0.8077	1.0000	243.38	1273.00	309.82
16	71.26	27.88	60.57	5.64	0.8077	1.0000	54.80	1273.00	69.77
17	0.00	47.36	52.27	0.00	0.8077	1.0000	0.00	1273.00	0.00
18	53.24	28.79	62.15	11.11	0.8077	1.0000	77.56	1273.00	98.74
19	45.60	27.26	57.73	21.79	0.8077	1.0000	138.47	1273.00	176.27
20	65.53	27.50	58.25	23.99	0.8077	1.0000	211.41	1273.00	269.13
21	56.24	27.05	67.69	24.00	0.8077	1.0000	200.03	1273.00	254.64
22	49.25	26.85	75.08	24.00	0.8077	1.0000	185.32	1273.00	235.91
23	46.59	27.62	80.47	24.00	0.8077	1.0000	181.14	1273.00	230.59
24	40.36	30.83	68.29	24.00	0.8077	1.0000	180.33	1273.00	229.56
25	47.47	27.26	68.62	24.00	0.8077	1.0000	184.89	1273.00	235.36
26	49.28	26.67	68.86	24.00	0.8077	1.0000	186.41	1273.00	237.29
27	47.26	26.29	62.26	18.93	0.8077	1.0000	141.34	1273.00	179.92
28	27.17	25.27	62.28	24.00	0.8077	1.0000	133.68	1273.00	170.17
29	36.32	25.87	71.70	24.00	0.8077	1.0000	153.72	1273.00	195.68
30	38.14	26.21	67.70	24.00	0.8077	1.0000	162.74	1273.00	207.16
31	39.19	26.88	62.15	17.06	0.8077	1.0000	117.38	1273.00	149.43
Total	55.89	28.40	66.59	671.57	0.8077		5,454.00		6,942.92

Volume at 14.650 = 5,483.78 Energy = 6,942.92

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193406
Name: Tb 7
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.729	0.687	67.302	12.247	7.287	1.130	2.635	0.814

NC5	neo	C6	C7	C8	C9	C10	
0.793		1.154					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.224	32241.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.84	25.21	60.56	23.96	0.8544	1.2500	116.06	1334.22	154.85
2	5.70	26.12	60.64	16.36	0.8544	1.2500	61.94	1334.22	82.64
3	7.19	25.54	59.44	23.98	0.8544	1.2500	111.55	1334.22	148.83
4	7.09	25.11	62.84	23.95	0.8544	1.2500	107.93	1334.22	144.00
5	4.62	26.86	75.39	21.79	0.8544	1.2500	71.91	1334.22	95.95
6	5.96	25.88	70.17	22.74	0.8544	1.2500	88.33	1334.22	117.85
7	6.78	25.04	72.06	23.71	0.8544	1.2500	103.11	1334.22	137.57
8	6.94	24.98	54.23	22.78	0.8544	1.2500	100.55	1334.22	134.15
9	7.68	24.42	64.74	23.39	0.8544	1.2500	107.01	1334.22	142.78
10	8.99	23.23	61.69	23.86	0.8544	1.2500	117.19	1334.22	156.36
11	8.53	23.40	73.54	23.80	0.8544	1.2500	112.44	1334.22	150.02
12	8.85	23.24	71.38	22.84	0.8544	1.2500	110.06	1334.22	146.84
13	8.65	23.23	62.67	23.83	0.8544	1.2500	114.47	1334.22	152.73
14	8.84	22.97	63.96	23.86	0.8544	1.2500	115.05	1334.22	153.51
15	8.50	23.12	65.12	23.83	0.8544	1.2500	112.79	1334.22	150.48
16	7.29	24.39	59.71	7.30	0.8544	1.2500	29.13	1334.22	38.87
17	0.00	30.04	50.35	0.00	0.8544	1.2500	0.00	1334.22	0.00
18	19.46	24.61	56.89	15.02	0.8544	1.2500	109.91	1334.22	146.64
19	21.59	23.93	52.10	24.00	0.8544	1.2500	187.41	1334.22	250.05
20	19.68	23.76	54.08	24.00	0.8544	1.2500	178.96	1334.22	238.77
21	17.95	23.65	66.27	24.00	0.8544	1.2500	168.47	1334.22	224.77
22	17.94	23.60	73.67	24.00	0.8544	1.2500	166.57	1334.22	222.24
23	14.61	23.90	77.58	23.86	0.8544	1.2500	139.13	1334.22	185.63
24	8.55	26.00	67.62	20.43	0.8544	1.2500	94.04	1334.22	125.47
25	15.65	23.86	66.61	24.00	0.8544	1.2500	158.38	1334.22	211.32
26	17.19	23.37	67.51	24.00	0.8544	1.2500	163.65	1334.22	218.35
27	19.32	22.63	67.68	19.82	0.8544	1.2500	133.51	1334.22	178.13
28	20.37	22.83	66.37	9.81	0.8544	1.2500	71.86	1334.22	95.88
29	20.50	22.95	67.81	24.00	0.8544	1.2500	176.83	1334.22	235.93
30	22.50	23.22	66.81	23.96	0.8544	1.2500	186.54	1334.22	248.88
31	20.30	23.79	61.97	18.87	0.8544	1.2500	132.54	1334.22	176.84
Total	13.87	23.99	64.97	651.75	0.8544		3,647.32		4,866.33

Volume at 14.650 = 3,667.24 Energy = 4,866.33

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193407
Name: J B Tubb Acc 2
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.541	0.604	70.242	12.583	6.771	0.912	1.992	0.528

NC5	neo	C6	C7	C8	C9	C10	
0.490		0.637					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.701	27009.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.72	27.38	60.34	24.00	0.8068	1.0000	122.74	1274.61	156.45
2	18.43	29.65	57.59	21.74	0.8068	1.0000	89.84	1274.61	114.51
3	26.11	28.30	58.00	23.99	0.8068	1.0000	136.66	1274.61	174.19
4	51.07	30.75	63.55	24.00	0.8068	1.0000	199.73	1274.61	254.58
5	37.15	31.42	69.87	24.00	0.8068	1.0000	178.03	1274.61	226.92
6	38.60	30.47	71.29	24.00	0.8068	1.0000	177.26	1274.61	225.93
7	40.42	29.48	71.26	24.00	0.8068	1.0000	180.05	1274.61	229.49
8	34.71	28.74	55.42	24.00	0.8068	1.0000	167.43	1274.61	213.41
9	33.93	28.07	65.32	24.00	0.8068	1.0000	157.03	1274.61	200.15
10	24.04	25.72	63.33	24.00	0.8068	1.0000	128.95	1274.61	164.36
11	26.04	26.16	74.33	23.93	0.8068	1.0000	128.21	1274.61	163.42
12	22.63	25.62	72.87	23.01	0.8068	1.0000	117.84	1274.61	150.20
13	25.09	25.87	64.49	24.00	0.8068	1.0000	126.21	1274.61	160.86
14	22.07	25.27	65.30	24.00	0.8068	1.0000	121.31	1274.61	154.62
15	20.91	25.29	65.70	24.00	0.8068	1.0000	118.60	1274.61	151.17
16	29.51	26.41	60.29	6.93	0.8068	1.0000	33.30	1274.61	42.44
17	0.56	24.93	70.55	0.68	0.8068	1.0000	0.58	1274.61	0.74
18	11.84	25.06	55.22	12.03	0.8068	1.0000	35.63	1274.61	45.41
19	15.26	25.01	49.92	23.45	0.8068	1.0000	86.83	1274.61	110.68
20	17.90	25.17	54.03	24.00	0.8068	1.0000	105.01	1274.61	133.85
21	19.32	25.27	64.78	23.82	0.8068	1.0000	104.65	1274.61	133.39
22	15.25	24.81	75.10	23.80	0.8068	1.0000	85.99	1274.61	109.61
23	10.32	24.55	77.02	20.01	0.8068	1.0000	58.34	1274.61	74.35
24	21.77	28.23	67.03	20.21	0.8068	1.0000	89.32	1274.61	113.85
25	21.61	25.80	64.36	24.00	0.8068	1.0000	116.29	1274.61	148.22
26	23.11	25.44	65.22	24.00	0.8068	1.0000	119.05	1274.61	151.74
27	38.85	26.25	70.82	24.00	0.8068	1.0000	145.05	1274.61	184.88
28	47.06	27.38	61.71	24.00	0.8068	1.0000	187.87	1274.61	239.46
29	41.58	26.98	67.84	24.00	0.8068	1.0000	173.89	1274.61	221.65
30	37.19	26.69	66.16	24.00	0.8068	1.0000	162.18	1274.61	206.72
31	36.25	28.36	63.92	24.00	0.8068	1.0000	153.80	1274.61	196.04
Total	30.55	27.38	65.13	679.61	0.8068		3,807.68		4,853.31

Volume at 14.650 = 3,828.47 Energy = 4,853.31

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193409
Name: Tb 13
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.467	0.636	70.768	11.641	6.630	0.941	2.260	0.627

NC5	neo	C6	C7	C8	C9	C10	
0.643		0.678					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.710	27098.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.38	32.38	59.35	23.92	0.8108	1.3750	180.62	1281.67	231.49
2	12.47	32.18	55.75	15.11	0.8108	1.3750	113.30	1281.67	145.21
3	33.35	32.76	57.80	24.00	0.8108	1.3750	323.81	1281.67	415.01
4	24.52	32.97	59.38	24.00	0.8108	1.3750	284.77	1281.67	364.98
5	18.49	33.35	68.97	24.00	0.8108	1.3750	252.18	1281.67	323.21
6	19.83	33.21	69.79	24.00	0.8108	1.3750	252.31	1281.67	323.38
7	20.37	33.17	70.69	24.00	0.8108	1.3750	260.81	1281.67	334.27
8	20.28	32.81	54.67	24.00	0.8108	1.3750	264.41	1281.67	338.88
9	26.48	33.00	65.08	24.00	0.8108	1.3750	298.91	1281.67	383.11
10	25.71	33.02	62.41	24.00	0.8108	1.3750	297.09	1281.67	380.77
11	29.57	33.00	74.24	24.00	0.8108	1.3750	313.90	1281.67	402.32
12	29.02	33.00	72.57	23.02	0.8108	1.3750	298.44	1281.67	382.50
13	26.75	32.84	64.03	24.00	0.8108	1.3750	301.40	1281.67	386.30
14	26.41	32.70	64.80	24.00	0.8108	1.3750	297.91	1281.67	381.82
15	24.65	32.62	65.40	24.00	0.8108	1.3750	288.23	1281.67	369.42
16	25.45	32.42	59.75	5.43	0.8108	1.3750	66.48	1281.67	85.20
17	0.00	29.91	53.13	0.00	0.8108	1.3750	0.00	1281.67	0.00
18	21.85	32.43	55.43	16.73	0.8108	1.3750	178.10	1281.67	228.27
19	22.12	32.07	47.27	24.00	0.8108	1.3750	255.87	1281.67	327.94
20	20.90	32.27	53.13	24.00	0.8108	1.3750	263.16	1281.67	337.28
21	19.53	32.55	65.88	24.00	0.8108	1.3750	251.74	1281.67	322.65
22	18.26	32.80	73.09	24.00	0.8108	1.3750	242.68	1281.67	311.04
23	16.54	32.92	79.25	24.00	0.8108	1.3750	217.89	1281.67	279.26
24	15.85	33.19	68.82	23.52	0.8108	1.3750	198.15	1281.67	253.96
25	24.96	32.81	65.33	24.00	0.8108	1.3750	289.10	1281.67	370.53
26	22.94	32.70	64.64	24.00	0.8108	1.3750	275.28	1281.67	352.82
27	21.50	32.65	66.50	24.00	0.8108	1.3750	265.49	1281.67	340.27
28	17.52	32.55	59.65	24.00	0.8108	1.3750	238.44	1281.67	305.60
29	17.28	32.46	67.49	24.00	0.8108	1.3750	239.10	1281.67	306.45
30	16.84	32.22	66.31	24.00	0.8108	1.3750	236.99	1281.67	303.74
31	16.38	32.21	60.13	16.81	0.8108	1.3750	164.50	1281.67	210.84
Total	22.27	32.75	64.28	676.53	0.8108		7,411.05		9,498.54

Volume at 14.650 = 7,451.52 Energy = 9,498.54

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193410
Name: Tb-10
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0250 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.577	0.629	71.257	10.453	6.252	0.940	2.427	0.725

NC5	neo	C6	C7	C8	C9	C10
0.799		0.946				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.995	29953.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	28.70	25.85	60.10	24.00	0.8190	1.5000	327.55	1287.61	421.76
2	22.58	26.02	56.98	14.27	0.8190	1.5000	162.64	1287.61	209.42
3	29.96	26.25	58.28	24.00	0.8190	1.5000	337.60	1287.61	434.70
4	27.62	25.70	59.76	24.00	0.8190	1.5000	318.30	1287.61	409.85
5	14.75	27.03	76.19	23.82	0.8190	1.5000	181.21	1287.61	233.32
6	21.94	26.22	67.42	23.38	0.8190	1.5000	241.60	1287.61	311.09
7	31.33	25.82	70.72	24.00	0.8190	1.5000	336.73	1287.61	433.58
8	29.71	25.36	54.03	24.00	0.8190	1.5000	318.61	1287.61	410.24
9	36.04	24.97	65.94	24.00	0.8190	1.5000	348.38	1287.61	448.58
10	42.07	24.08	61.98	24.00	0.8190	1.5000	380.65	1287.61	490.14
11	39.64	24.16	73.82	24.00	0.8190	1.5000	365.43	1287.61	470.54
12	40.93	24.06	71.51	23.01	0.8190	1.5000	357.00	1287.61	459.68
13	38.55	23.94	62.62	24.00	0.8190	1.5000	363.42	1287.61	467.95
14	40.37	23.78	64.50	24.00	0.8190	1.5000	367.45	1287.61	473.13
15	36.95	23.80	64.76	24.00	0.8190	1.5000	353.00	1287.61	454.53
16	33.71	23.78	59.67	5.52	0.8190	1.5000	77.84	1287.61	100.23
17	0.00	26.64	50.11	0.00	0.8190	1.5000	0.00	1287.61	0.00
18	60.53	25.68	56.86	13.46	0.8190	1.5000	263.75	1287.61	339.61
19	56.49	24.79	49.88	24.00	0.8190	1.5000	448.48	1287.61	577.46
20	55.39	24.57	53.90	24.00	0.8190	1.5000	442.20	1287.61	569.38
21	55.63	24.54	67.01	24.00	0.8190	1.5000	436.35	1287.61	561.85
22	55.59	24.53	74.12	24.00	0.8190	1.5000	432.76	1287.61	557.22
23	44.72	23.89	75.18	18.86	0.8190	1.5000	271.87	1287.61	350.06
24	30.94	26.05	70.14	15.35	0.8190	1.5000	177.60	1287.61	228.69
25	51.86	24.82	66.46	24.00	0.8190	1.5000	424.16	1287.61	546.15
26	55.99	24.34	65.98	24.00	0.8190	1.5000	437.25	1287.61	563.00
27	64.53	23.87	68.54	24.00	0.8190	1.5000	452.56	1287.61	582.73
28	58.94	23.75	60.28	24.00	0.8190	1.5000	444.38	1287.61	572.19
29	55.74	23.87	68.00	24.00	0.8190	1.5000	431.09	1287.61	555.07
30	48.60	23.81	65.96	24.00	0.8190	1.5000	402.47	1287.61	518.23
31	46.31	24.23	60.61	17.10	0.8190	1.5000	274.48	1287.61	353.43
Total	44.42	24.66	64.32	658.77	0.8190		10,176.83		13,103.84

Volume at 14.650 = 10,232.41 Energy = 13,103.84

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193412
Name: Tb-B
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	0.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.309	0.688	70.166	11.597	6.772	0.956	2.473	0.655

NC5	neo	C6	C7	C8	C9	C10
0.765		1.150				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.468	24682.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.70	26.89	59.56	24.00	0.8286	2.1250	358.08	1315.16	470.93
2	7.17	27.27	58.04	13.61	0.8286	2.1250	165.17	1315.16	217.22
3	8.56	27.55	60.13	24.00	0.8286	2.1250	326.36	1315.16	429.21
4	9.63	27.00	61.86	24.00	0.8286	2.1250	343.46	1315.16	451.70
5	5.85	28.41	74.12	22.92	0.8286	2.1250	234.05	1315.16	307.81
6	7.29	27.51	68.69	22.17	0.8286	2.1250	262.97	1315.16	345.85
7	11.35	26.74	71.54	24.00	0.8286	2.1250	346.75	1315.16	456.03
8	13.04	25.68	55.00	23.34	0.8286	2.1250	370.45	1315.16	487.19
9	17.54	24.97	66.67	24.00	0.8286	2.1250	436.25	1315.16	573.74
10	19.12	24.05	61.66	24.00	0.8286	2.1250	456.21	1315.16	599.99
11	18.36	24.15	72.93	24.00	0.8286	2.1250	440.29	1315.16	579.05
12	17.36	23.91	71.92	23.03	0.8286	2.1250	412.24	1315.16	542.16
13	17.18	23.88	63.42	24.00	0.8286	2.1250	430.98	1315.16	566.81
14	17.59	23.75	64.80	24.00	0.8286	2.1250	429.68	1315.16	565.09
15	24.77	24.29	66.35	23.66	0.8286	2.1250	501.52	1315.16	659.57
16	25.18	24.33	59.82	5.56	0.8286	2.1250	121.18	1315.16	159.36
17	0.00	29.22	52.43	0.00	0.8286	2.1250	0.00	1315.16	0.00
18	28.75	25.22	56.92	15.23	0.8286	2.1250	355.02	1315.16	466.90
19	26.85	24.25	50.23	23.53	0.8286	2.1250	535.70	1315.16	704.54
20	24.48	23.95	53.61	24.00	0.8286	2.1250	518.17	1315.16	681.48
21	21.06	23.81	66.36	23.69	0.8286	2.1250	462.32	1315.16	608.02
22	19.44	23.85	74.46	24.00	0.8286	2.1250	446.68	1315.16	587.45
23	20.07	24.29	79.35	23.45	0.8286	2.1250	411.14	1315.16	540.72
24	14.02	26.27	68.97	19.83	0.8286	2.1250	293.76	1315.16	386.35
25	21.53	24.23	65.56	24.00	0.8286	2.1250	483.77	1315.16	636.24
26	22.31	23.73	65.08	23.49	0.8286	2.1250	477.26	1315.16	627.67
27	25.12	23.25	68.28	24.00	0.8286	2.1250	503.55	1315.16	662.25
28	22.55	23.15	61.06	24.00	0.8286	2.1250	485.78	1315.16	638.87
29	21.22	23.27	67.80	24.00	0.8286	2.1250	469.78	1315.16	617.83
30	20.05	23.45	65.86	24.00	0.8286	2.1250	457.19	1315.16	601.27
31	18.56	23.89	59.85	16.63	0.8286	2.1250	304.25	1315.16	400.13
Total	18.81	24.64	64.68	664.12	0.8286		11,839.98		15,571.45

Volume at 14.650 = 11,904.63 Energy = 15,571.45

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193414
Name: Tb-17
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.946	1.290	68.763	11.330	6.399	0.987	2.496	0.792

NC5	neo	C6	C7	C8	C9	C10
0.855		1.205				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.937	29371.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	13.34	30.34	62.50	24.00	0.8420	0.8750	82.04	1303.74	106.95
2	10.12	30.94	62.16	23.92	0.8420	0.8750	57.35	1303.74	74.77
3	4.67	29.80	59.26	24.00	0.8420	0.8750	47.89	1303.74	62.44
4	4.37	28.90	60.67	24.00	0.8420	0.8750	44.63	1303.74	58.19
5	7.30	30.67	75.24	23.99	0.8420	0.8750	50.48	1303.74	65.82
6	11.87	30.99	70.93	24.00	0.8420	0.8750	73.84	1303.74	96.27
7	15.86	30.78	72.77	24.00	0.8420	0.8750	89.55	1303.74	116.75
8	18.44	30.16	56.47	24.00	0.8420	0.8750	96.29	1303.74	125.54
9	23.47	29.90	67.68	23.97	0.8420	0.8750	107.64	1303.74	140.34
10	28.39	29.34	63.83	24.00	0.8420	0.8750	118.30	1303.74	154.23
11	28.98	29.42	75.60	24.00	0.8420	0.8750	118.15	1303.74	154.04
12	29.60	29.21	73.29	23.02	0.8420	0.8750	114.54	1303.74	149.33
13	29.74	29.05	64.58	24.00	0.8420	0.8750	120.32	1303.74	156.87
14	29.76	28.90	65.86	24.00	0.8420	0.8750	119.61	1303.74	155.93
15	29.29	28.99	66.94	24.00	0.8420	0.8750	118.98	1303.74	155.12
16	14.23	35.07	66.26	24.00	0.8420	0.8750	65.02	1303.74	84.77
17	5.26	47.96	53.56	24.00	0.8420	0.8750	65.45	1303.74	85.33
18	5.44	47.02	44.01	7.37	0.8420	0.8750	20.80	1303.74	27.12
19	0.63	25.06	56.73	8.87	0.8420	0.8750	6.17	1303.74	8.04
20	30.40	28.84	65.65	14.84	0.8420	0.8750	67.06	1303.74	87.43
21	33.07	28.91	69.09	23.90	0.8420	0.8750	124.97	1303.74	162.93
22	31.66	28.71	75.70	24.00	0.8420	0.8750	121.67	1303.74	158.63
23	29.69	28.92	79.27	24.00	0.8420	0.8750	114.70	1303.74	149.54
24	22.48	30.03	69.18	24.00	0.8420	0.8750	94.57	1303.74	123.30
25	33.17	28.80	66.58	24.00	0.8420	0.8750	126.03	1303.74	164.31
26	34.78	28.49	67.06	24.00	0.8420	0.8750	128.27	1303.74	167.23
27	36.59	28.30	69.31	24.00	0.8420	0.8750	130.38	1303.74	169.98
28	35.29	28.17	62.04	24.00	0.8420	0.8750	129.02	1303.74	168.21
29	34.51	28.20	68.98	24.00	0.8420	0.8750	126.86	1303.74	165.39
30	33.28	28.27	68.11	24.00	0.8420	0.8750	124.65	1303.74	162.52
31	26.40	28.49	64.41	24.00	0.8420	0.8750	94.92	1303.74	123.75
Total	26.13	29.84	67.36	701.89	0.8420		2,900.17		3,781.06

Volume at 14.650 = 2,916.00 Energy = 3,781.06

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193415
Name: J.B.Tubbs T.B.F
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.753	1.120	71.242	11.186	6.025	0.857	2.123	0.575

NC5	neo	C6	C7	C8	C9	C10
0.614		0.974				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.532	25323.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.65	30.68	63.46	24.00	0.8097	2.0000	428.97	1267.23	543.60
2	8.89	32.00	61.04	19.44	0.8097	2.0000	261.68	1267.23	331.60
3	12.93	31.39	63.36	23.81	0.8097	2.0000	444.20	1267.23	562.90
4	13.12	30.67	65.12	23.70	0.8097	2.0000	436.29	1267.23	552.88
5	11.76	31.82	75.31	23.52	0.8097	2.0000	391.32	1267.23	495.89
6	15.58	31.23	73.08	22.31	0.8097	2.0000	436.86	1267.23	553.60
7	19.39	30.56	74.73	24.00	0.8097	2.0000	531.58	1267.23	673.63
8	19.87	29.71	58.82	23.81	0.8097	2.0000	532.78	1267.23	675.15
9	23.42	28.98	70.23	24.00	0.8097	2.0000	569.84	1267.23	722.12
10	26.33	27.88	66.75	24.00	0.8097	2.0000	598.24	1267.23	758.10
11	26.08	27.79	77.43	24.00	0.8097	2.0000	587.16	1267.23	744.07
12	26.75	27.42	75.54	23.01	0.8097	2.0000	568.36	1267.23	720.24
13	26.32	27.20	67.72	24.00	0.8097	2.0000	589.83	1267.23	747.45
14	28.13	27.04	68.97	24.00	0.8097	2.0000	601.37	1267.23	762.07
15	30.36	27.25	69.54	24.00	0.8097	2.0000	631.54	1267.23	800.31
16	27.37	27.43	63.96	6.07	0.8097	2.0000	146.10	1267.23	185.14
17	0.00	26.17	54.31	0.00	0.8097	2.0000	0.00	1267.23	0.00
18	21.58	27.14	61.15	13.85	0.8097	2.0000	309.03	1267.23	391.61
19	21.97	26.61	54.28	24.00	0.8097	2.0000	539.76	1267.23	683.99
20	22.70	26.52	58.49	24.00	0.8097	2.0000	546.42	1267.23	692.44
21	23.51	26.51	71.30	24.00	0.8097	2.0000	548.27	1267.23	694.78
22	24.14	26.41	78.29	24.00	0.8097	2.0000	549.90	1267.23	696.85
23	21.88	26.71	82.00	24.00	0.8097	2.0000	507.89	1267.23	643.61
24	15.07	28.49	70.82	23.61	0.8097	2.0000	397.06	1267.23	503.17
25	21.58	26.31	69.45	24.00	0.8097	2.0000	524.97	1267.23	665.25
26	21.69	25.79	69.01	24.00	0.8097	2.0000	521.39	1267.23	660.72
27	23.21	25.35	71.45	24.00	0.8097	2.0000	528.75	1267.23	670.04
28	21.61	25.32	64.41	24.00	0.8097	2.0000	517.96	1267.23	656.37
29	23.04	25.49	72.10	24.00	0.8097	2.0000	532.37	1267.23	674.64
30	34.56	26.29	72.55	22.89	0.8097	2.0000	601.75	1267.23	762.55
31	35.66	26.71	64.09	16.37	0.8097	2.0000	462.01	1267.23	585.47
Total	22.67	27.78	68.89	674.38	0.8097		14,843.65		18,810.24

Volume at 14.650 = 14,924.70 Energy = 18,810.24

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193416
Name: Cs-E-Bat-19
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.580	1.263	73.350	10.532	5.765	0.780	1.921	0.521

NC5	neo	C6	C7	C8	C9	C10
0.560		1.057				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.670	16696.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.15	32.42	62.60	23.73	0.7935	3.0000	445.86	1255.87	559.94
2	2.64	34.38	57.24	22.20	0.7935	3.0000	417.80	1255.87	524.70
3	2.67	32.64	58.24	24.00	0.7935	3.0000	473.40	1255.87	594.53
4	2.53	31.95	61.66	23.78	0.7935	3.0000	449.61	1255.87	564.65
5	1.81	33.10	69.82	23.97	0.7935	3.0000	384.38	1255.87	482.73
6	1.91	32.51	70.26	23.89	0.7935	3.0000	388.60	1255.87	488.03
7	2.10	31.74	70.19	23.99	0.7935	3.0000	407.37	1255.87	511.61
8	3.33	31.14	54.47	24.00	0.7935	3.0000	500.42	1255.87	628.46
9	3.70	30.36	64.73	24.00	0.7935	3.0000	532.93	1255.87	669.29
10	3.56	29.14	61.42	24.00	0.7935	3.0000	513.66	1255.87	645.09
11	3.31	29.03	72.48	24.00	0.7935	3.0000	488.54	1255.87	613.54
12	3.25	28.69	71.29	22.99	0.7935	3.0000	459.76	1255.87	577.40
13	3.08	28.45	63.13	23.98	0.7935	3.0000	468.25	1255.87	588.05
14	2.89	28.22	64.11	23.98	0.7935	3.0000	450.17	1255.87	565.35
15	2.80	28.34	64.40	23.98	0.7935	3.0000	445.28	1255.87	559.21
16	2.79	28.42	59.04	5.68	0.7935	3.0000	105.47	1255.87	132.45
17	0.00	26.36	49.80	0.00	0.7935	3.0000	0.00	1255.87	0.00
18	2.89	28.34	55.44	13.93	0.7935	3.0000	265.09	1255.87	332.92
19	3.43	27.90	50.01	23.99	0.7935	3.0000	496.34	1255.87	623.34
20	3.10	27.74	53.03	23.97	0.7935	3.0000	462.66	1255.87	581.04
21	2.52	27.64	65.83	23.95	0.7935	3.0000	414.96	1255.87	521.14
22	2.32	27.52	72.84	23.86	0.7935	3.0000	391.23	1255.87	491.33
23	2.04	27.76	76.84	22.53	0.7935	3.0000	340.37	1255.87	427.46
24	1.60	29.66	65.56	19.29	0.7935	3.0000	267.23	1255.87	335.60
25	2.41	27.62	65.06	23.86	0.7935	3.0000	403.35	1255.87	506.55
26	2.89	27.24	66.78	23.87	0.7935	3.0000	434.59	1255.87	545.78
27	3.14	26.85	68.36	23.88	0.7935	3.0000	447.02	1255.87	561.40
28	3.47	27.00	59.88	23.94	0.7935	3.0000	482.42	1255.87	605.85
29	3.13	27.05	67.18	23.91	0.7935	3.0000	454.41	1255.87	570.68
30	2.80	27.21	64.97	23.83	0.7935	3.0000	425.37	1255.87	534.21
31	2.71	27.84	59.96	15.95	0.7935	3.0000	284.61	1255.87	357.44
Total	2.86	29.30	63.84	672.90	0.7935		12,501.13		15,699.75

Volume at 14.650 = 12,569.40 Energy = 15,699.75

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193417
Name: Tb 23
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.600 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.742	2.245	81.903	7.539	3.222	0.438	0.843	0.245

NC5	neo	C6	C7	C8	C9	C10
0.213		0.438				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.173	11727.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.06	24.70	59.64	7.30	0.6964	0.6250	3.51	1118.54	3.92
2	0.98	28.54	56.06	6.03	0.6964	0.6250	2.97	1118.54	3.33
3	1.07	25.05	57.75	7.32	0.6964	0.6250	3.55	1118.54	3.97
4	1.06	24.60	58.32	7.27	0.6964	0.6250	3.48	1118.54	3.89
5	1.05	26.86	68.84	6.96	0.6964	0.6250	3.42	1118.54	3.83
6	1.06	25.82	69.67	7.18	0.6964	0.6250	3.49	1118.54	3.90
7	1.08	24.51	69.39	7.42	0.6964	0.6250	3.53	1118.54	3.95
8	1.05	24.17	53.89	7.17	0.6964	0.6250	3.40	1118.54	3.81
9	1.04	23.56	63.45	7.35	0.6964	0.6250	3.40	1118.54	3.80
10	1.03	22.36	60.63	7.28	0.6964	0.6250	3.27	1118.54	3.66
11	1.03	22.52	74.12	7.32	0.6964	0.6250	3.27	1118.54	3.66
12	1.02	22.36	70.34	6.95	0.6964	0.6250	3.09	1118.54	3.45
13	1.01	22.36	61.25	7.19	0.6964	0.6250	3.21	1118.54	3.59
14	1.01	22.15	62.92	7.26	0.6964	0.6250	3.22	1118.54	3.60
15	1.01	22.31	64.45	7.30	0.6964	0.6250	3.25	1118.54	3.63
16	0.90	29.56	60.07	2.52	0.6964	0.6250	1.18	1118.54	1.32
17	2.63	41.91	42.16	0.99	0.6964	0.6250	0.69	1118.54	0.77
18	3.04	28.86	50.74	6.79	0.6964	0.6250	5.04	1118.54	5.64
19	2.13	22.63	47.55	8.74	0.6964	0.6250	5.27	1118.54	5.90
20	2.18	22.43	52.72	8.18	0.6964	0.6250	4.93	1118.54	5.52
21	2.42	22.43	67.14	8.30	0.6964	0.6250	5.01	1118.54	5.60
22	2.44	22.45	74.39	9.05	0.6964	0.6250	5.42	1118.54	6.06
23	2.26	23.25	77.52	8.98	0.6964	0.6250	5.40	1118.54	6.04
24	9.35	26.39	64.79	7.36	0.6964	0.6250	6.37	1118.54	7.12
25	17.48	24.43	59.91	7.32	0.6964	0.6250	8.11	1118.54	9.07
26	2.18	23.50	63.02	8.24	0.6964	0.6250	5.02	1118.54	5.61
27	2.24	22.94	66.20	8.83	0.6964	0.6250	5.38	1118.54	6.01
28	2.27	23.24	59.83	8.87	0.6964	0.6250	5.48	1118.54	6.13
29	2.31	23.48	66.77	9.19	0.6964	0.6250	5.72	1118.54	6.39
30	2.26	23.66	66.78	9.44	0.6964	0.6250	5.86	1118.54	6.55
31	5.15	24.36	58.41	6.13	0.6964	0.6250	4.00	1118.54	4.48
Total	3.21	24.14	62.84	226.24	0.6964		128.93		144.22

Volume at 14.650 = 129.64 Energy = 144.22

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193418
Name: Exxon Jb Tubb Acc1
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.600 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.804	1.135	75.665	10.244	4.936	0.683	1.527	0.434

NC5	neo	C6	C7	C8	C9	C10
0.425		0.832				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.317	23165.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	19.37	25.80	58.92	24.00	0.7621	1.2500	192.60	1220.60	235.08
2	16.96	30.30	57.04	24.00	0.7621	1.2500	180.34	1220.60	220.12
3	20.86	26.29	57.01	24.00	0.7621	1.2500	201.44	1220.60	245.88
4	19.68	25.72	58.88	24.00	0.7621	1.2500	194.17	1220.60	237.00
5	19.97	28.02	67.85	24.00	0.7621	1.2500	202.60	1220.60	247.30
6	20.80	26.95	70.33	24.00	0.7621	1.2500	200.33	1220.60	244.52
7	21.21	25.69	69.00	24.00	0.7621	1.2500	200.09	1220.60	244.22
8	21.49	25.32	54.17	24.00	0.7621	1.2500	202.73	1220.60	247.45
9	24.36	24.86	64.56	24.00	0.7621	1.2500	211.23	1220.60	257.83
10	22.77	23.63	61.22	24.00	0.7621	1.2500	199.92	1220.60	244.02
11	23.06	23.78	73.01	24.00	0.7621	1.2500	199.74	1220.60	243.80
12	24.06	23.62	70.50	23.00	0.7621	1.2500	195.36	1220.60	238.45
13	24.09	23.58	61.59	24.00	0.7621	1.2500	205.48	1220.60	250.81
14	24.11	23.40	63.65	23.91	0.7621	1.2500	203.52	1220.60	248.42
15	22.88	23.49	64.18	24.00	0.7621	1.2500	199.45	1220.60	243.45
16	12.74	25.64	60.23	22.37	0.7621	1.2500	94.56	1220.60	115.42
17	1.49	24.71	46.50	20.56	0.7621	1.2500	45.57	1220.60	55.62
18	17.15	24.53	52.27	23.95	0.7621	1.2500	139.32	1220.60	170.05
19	21.00	23.77	48.14	24.00	0.7621	1.2500	194.70	1220.60	237.65
20	21.41	23.56	52.72	24.00	0.7621	1.2500	195.36	1220.60	238.45
21	21.91	23.57	66.27	24.00	0.7621	1.2500	194.77	1220.60	237.73
22	22.40	23.57	73.13	24.00	0.7621	1.2500	195.78	1220.60	238.97
23	21.57	24.37	76.80	24.00	0.7621	1.2500	193.64	1220.60	236.36
24	18.96	27.70	63.01	24.00	0.7621	1.2500	193.77	1220.60	236.52
25	18.91	25.02	63.45	24.00	0.7621	1.2500	187.47	1220.60	228.83
26	19.36	24.56	62.82	24.00	0.7621	1.2500	188.18	1220.60	229.69
27	21.67	24.08	66.39	24.00	0.7621	1.2500	193.43	1220.60	236.10
28	22.04	24.24	59.05	24.00	0.7621	1.2500	200.13	1220.60	244.27
29	22.99	24.54	66.94	24.00	0.7621	1.2500	203.79	1220.60	248.75
30	22.58	24.69	66.49	24.00	0.7621	1.2500	202.78	1220.60	247.51
31	18.30	26.55	62.05	24.00	0.7621	1.2500	179.61	1220.60	219.23
Total	21.03	25.00	63.11	737.79	0.7621		5,791.84		7,069.50

Volume at 14.650 = 5,823.47 Energy = 7,069.50

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193419
Name: Tb 22
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.928	1.512	77.631	9.330	4.333	0.568	1.299	0.351

NC5	neo	C6	C7	C8	C9	C10
0.348		0.600				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						2.101	21012.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.50	28.93	60.22	24.00	0.7384	2.2500	228.32	1178.05	268.97
2	1.42	29.42	58.72	14.37	0.7384	2.2500	131.81	1178.05	155.28
3	1.86	29.86	58.17	24.00	0.7384	2.2500	256.89	1178.05	302.64
4	1.52	28.86	61.68	24.00	0.7384	2.2500	229.52	1178.05	270.38
5	1.33	30.39	72.97	23.01	0.7384	2.2500	200.28	1178.05	235.94
6	1.38	29.68	72.29	23.61	0.7384	2.2500	211.77	1178.05	249.48
7	1.50	28.82	72.30	24.00	0.7384	2.2500	221.64	1178.05	261.11
8	1.37	28.39	54.36	23.97	0.7384	2.2500	216.54	1178.05	255.10
9	1.65	28.16	66.54	24.00	0.7384	2.2500	230.86	1178.05	271.96
10	1.90	27.55	62.53	24.00	0.7384	2.2500	249.78	1178.05	294.26
11	1.95	27.71	73.32	24.00	0.7384	2.2500	251.77	1178.05	296.60
12	1.86	27.52	71.41	23.00	0.7384	2.2500	235.27	1178.05	277.16
13	1.77	27.45	62.95	24.00	0.7384	2.2500	240.76	1178.05	283.63
14	1.77	27.15	64.04	24.00	0.7384	2.2500	238.67	1178.05	281.17
15	1.73	27.19	64.57	24.00	0.7384	2.2500	236.80	1178.05	278.96
16	1.67	27.19	59.50	5.52	0.7384	2.2500	53.66	1178.05	63.21
17	0.00	18.91	47.97	0.00	0.7384	2.2500	0.00	1178.05	0.00
18	0.73	25.77	53.48	8.01	0.7384	2.2500	50.80	1178.05	59.85
19	0.91	25.72	48.55	22.70	0.7384	2.2500	159.51	1178.05	187.91
20	0.90	25.47	52.88	22.55	0.7384	2.2500	156.96	1178.05	184.91
21	1.30	26.19	71.07	21.65	0.7384	2.2500	173.42	1178.05	204.29
22	1.67	26.98	74.09	24.00	0.7384	2.2500	229.04	1178.05	269.82
23	1.62	27.32	77.97	23.01	0.7384	2.2500	212.30	1178.05	250.11
24	1.50	29.74	65.83	19.84	0.7384	2.2500	185.80	1178.05	218.88
25	1.78	27.67	64.72	24.00	0.7384	2.2500	241.85	1178.05	284.91
26	1.78	27.04	64.57	24.00	0.7384	2.2500	238.90	1178.05	281.43
27	1.91	26.51	67.58	24.00	0.7384	2.2500	241.28	1178.05	284.24
28	1.75	26.47	59.81	24.00	0.7384	2.2500	235.14	1178.05	277.00
29	1.74	26.57	67.25	24.00	0.7384	2.2500	233.65	1178.05	275.25
30	1.69	26.66	66.39	24.00	0.7384	2.2500	230.31	1178.05	271.31
31	1.58	26.87	59.05	15.93	0.7384	2.2500	149.19	1178.05	175.76
Total	1.62	27.72	65.06	655.16	0.7384		6,172.50		7,271.52

Volume at 14.650 = 6,206.21 Energy = 7,271.52

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193425
Name: Apache 2 Compres
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
6.091	0.807	67.319	10.692	6.250	0.871	2.179	0.617

NC5	neo	C6	C7	C8	C9	C10
0.681		1.326				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						3.170	31696.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	26.30	56.29	0.00	0.8576	3.1250	0.00	1254.29	0.00
2	1.97	35.20	53.00	6.92	0.8576	3.1250	121.47	1254.29	152.36
3	0.00	26.99	52.98	0.00	0.8576	3.1250	0.00	1254.29	0.00
4	0.00	26.46	55.88	0.00	0.8576	3.1250	0.00	1254.29	0.00
5	0.00	28.29	62.66	0.00	0.8576	3.1250	0.00	1254.29	0.00
6	0.00	27.42	66.51	0.00	0.8576	3.1250	0.00	1254.29	0.00
7	3.10	36.11	92.43	6.94	0.8576	3.1250	159.30	1254.29	199.80
8	11.75	36.88	106.60	22.58	0.8576	3.1250	790.31	1254.29	991.28
9	13.86	39.47	124.49	24.00	0.8576	3.1250	1,178.95	1254.29	1,478.75
10	12.76	39.61	123.67	24.00	0.8576	3.1250	1,137.36	1254.29	1,426.58
11	12.33	41.12	127.91	23.16	0.8576	3.1250	1,095.86	1254.29	1,374.52
12	11.64	41.66	124.53	23.00	0.8576	3.1250	1,068.40	1254.29	1,340.08
13	11.93	40.58	122.69	24.00	0.8576	3.1250	1,114.82	1254.29	1,398.30
14	12.41	38.08	119.48	22.68	0.8576	3.1250	1,043.65	1254.29	1,309.03
15	12.88	37.66	116.87	24.00	0.8576	3.1250	1,121.13	1254.29	1,406.22
16	11.25	45.17	118.59	5.92	0.8576	3.1250	281.29	1254.29	352.82
17	0.00	47.35	45.24	0.00	0.8576	3.1250	0.00	1254.29	0.00
18	13.35	38.16	118.47	13.57	0.8576	3.1250	648.58	1254.29	813.50
19	11.83	40.49	110.88	23.99	0.8576	3.1250	1,119.77	1254.29	1,404.52
20	11.96	39.84	109.30	24.00	0.8576	3.1250	1,119.51	1254.29	1,404.18
21	11.37	41.91	119.44	23.43	0.8576	3.1250	1,082.48	1254.29	1,357.74
22	11.66	40.58	125.74	22.38	0.8576	3.1250	1,025.09	1254.29	1,285.76
23	11.68	41.58	125.94	19.57	0.8576	3.1250	906.12	1254.29	1,136.54
24	13.50	40.62	99.86	15.42	0.8576	3.1250	774.50	1254.29	971.44
25	10.96	39.32	62.93	24.00	0.8576	3.1250	1,111.44	1254.29	1,394.07
26	10.10	40.10	62.91	24.00	0.8576	3.1250	1,077.44	1254.29	1,351.42
27	9.82	39.77	65.70	24.00	0.8576	3.1250	1,054.34	1254.29	1,322.44
28	9.91	39.12	60.65	24.00	0.8576	3.1250	1,056.65	1254.29	1,325.34
29	10.06	39.55	66.29	24.00	0.8576	3.1250	1,064.68	1254.29	1,335.41
30	10.35	39.27	67.04	24.00	0.8576	3.1250	1,074.84	1254.29	1,348.15
31	11.31	37.78	61.32	16.79	0.8576	3.1250	772.06	1254.29	968.38
Total	11.55	39.77	101.13	510.33	0.8576		23,000.06		28,848.65

Volume at 14.650 = 23,125.65 Energy = 28,848.65

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193453
Name: Apache # 3 Loop
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	7.9810 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.367	0.927	84.432	6.275	3.065	0.374	0.915	0.282

NC5	neo	C6	C7	C8	C9	C10
0.308		0.719				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.337	13369.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	75.71	39.34	84.40	24.00	0.6911	4.0000	5,078.59	1138.99	5,784.47
2	64.25	40.10	74.43	24.00	0.6911	4.0000	4,662.46	1138.99	5,310.51
3	77.48	38.54	80.45	24.00	0.6911	4.0000	5,098.27	1138.99	5,806.89
4	86.34	37.80	81.03	24.00	0.6911	4.0000	5,307.43	1138.99	6,045.12
5	87.32	39.34	89.40	24.00	0.6911	4.0000	5,385.32	1138.99	6,133.84
6	88.11	38.48	92.80	24.00	0.6911	4.0000	5,335.07	1138.99	6,076.61
7	82.61	38.08	89.88	24.00	0.6911	4.0000	5,181.81	1138.99	5,902.04
8	65.47	36.81	77.12	24.00	0.6911	4.0000	4,516.51	1138.99	5,144.27
9	62.58	39.28	86.41	24.00	0.6911	4.0000	4,597.54	1138.99	5,236.57
10	68.52	38.16	78.03	24.00	0.6911	4.0000	4,789.25	1138.99	5,454.93
11	61.21	40.93	92.41	24.00	0.6911	4.0000	4,651.09	1138.99	5,297.55
12	58.15	41.64	88.37	23.01	0.6911	4.0000	4,404.94	1138.99	5,017.19
13	59.55	40.34	78.34	24.00	0.6911	4.0000	4,610.42	1138.99	5,251.24
14	63.98	37.47	77.98	24.00	0.6911	4.0000	4,587.72	1138.99	5,225.38
15	67.30	37.07	78.56	24.00	0.6911	4.0000	4,679.48	1138.99	5,329.89
16	42.85	44.50	74.40	7.54	0.6911	4.0000	1,199.10	1138.99	1,365.77
17	0.00	14.15	46.53	0.00	0.6911	4.0000	0.00	1138.99	0.00
18	57.79	36.34	68.86	16.74	0.6911	4.0000	2,944.21	1138.99	3,353.43
19	58.38	39.92	66.00	24.00	0.6911	4.0000	4,566.16	1138.99	5,200.82
20	59.63	38.61	68.14	24.00	0.6911	4.0000	4,555.91	1138.99	5,189.15
21	56.26	40.68	81.19	24.00	0.6911	4.0000	4,489.38	1138.99	5,113.37
22	58.17	39.03	89.57	24.00	0.6911	4.0000	4,436.60	1138.99	5,053.25
23	57.12	40.70	93.04	24.00	0.6911	4.0000	4,469.85	1138.99	5,091.12
24	70.52	39.94	88.17	24.00	0.6911	4.0000	4,914.89	1138.99	5,598.03
25	61.27	37.78	81.94	24.00	0.6911	4.0000	4,500.64	1138.99	5,126.20
26	55.09	38.45	82.27	24.00	0.6911	4.0000	4,314.63	1138.99	4,914.33
27	54.03	37.56	70.22	24.00	0.6911	4.0000	4,275.59	1138.99	4,869.87
28	59.23	40.17	66.04	24.00	0.6911	4.0000	4,623.78	1138.99	5,266.45
29	59.67	38.55	69.16	24.00	0.6911	4.0000	4,553.07	1138.99	5,185.91
30	55.86	40.84	83.54	24.00	0.6911	4.0000	4,477.12	1138.99	5,099.41
31	58.33	38.76	90.41	24.00	0.6911	4.0000	4,426.95	1138.99	5,042.26
Total	65.71	39.06	81.22	695.28	0.6911		135,633.79		154,485.88

Volume at 14.650 = 136,374.45 Energy = 154,485.88

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 193454
Name: Apache 1 20" Line SandHills
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	10.0200 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.119	0.788	75.498	9.630	5.409	0.759	1.904	0.563

NC5	neo	C6	C7	C8	C9	C10
0.646		1.139				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.546	15459.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	35.77	40.58	86.01	24.00	0.7826	4.0000	3,294.67	1259.87	4,150.86
2	26.77	41.54	80.04	23.47	0.7826	4.0000	2,285.32	1259.87	2,879.22
3	38.25	39.87	83.47	24.00	0.7826	4.0000	3,380.02	1259.87	4,258.40
4	38.45	38.90	87.36	24.00	0.7826	4.0000	3,336.04	1259.87	4,203.00
5	26.89	40.28	88.72	24.00	0.7826	4.0000	2,653.46	1259.87	3,343.02
6	34.71	39.47	88.46	24.00	0.7826	4.0000	3,033.51	1259.87	3,821.83
7	37.73	39.42	89.50	24.00	0.7826	4.0000	3,323.03	1259.87	4,186.60
8	35.84	38.89	73.53	24.00	0.7826	4.0000	3,265.48	1259.87	4,114.09
9	31.63	40.90	80.02	24.00	0.7826	4.0000	3,122.33	1259.87	3,933.74
10	29.47	39.61	75.11	24.00	0.7826	4.0000	2,989.10	1259.87	3,765.89
11	27.69	42.54	87.55	24.00	0.7826	4.0000	2,974.75	1259.87	3,747.82
12	26.63	43.37	82.76	23.00	0.7826	4.0000	2,837.19	1259.87	3,574.50
13	27.63	42.16	73.28	24.00	0.7826	4.0000	2,996.06	1259.87	3,774.66
14	29.70	39.32	74.72	24.00	0.7826	4.0000	2,993.29	1259.87	3,771.17
15	30.82	38.92	80.25	24.00	0.7826	4.0000	3,016.52	1259.87	3,800.43
16	15.98	43.67	76.13	19.03	0.7826	4.0000	1,395.66	1259.87	1,758.36
17	9.74	37.51	60.23	8.18	0.7826	4.0000	577.08	1259.87	727.05
18	22.87	38.15	65.66	16.73	0.7826	4.0000	1,747.86	1259.87	2,202.09
19	25.17	41.80	73.14	24.00	0.7826	4.0000	2,841.99	1259.87	3,580.55
20	29.59	40.84	71.48	24.00	0.7826	4.0000	3,056.27	1259.87	3,850.51
21	27.37	42.84	76.93	24.00	0.7826	4.0000	2,990.45	1259.87	3,767.59
22	28.00	41.25	82.39	24.00	0.7826	4.0000	2,957.30	1259.87	3,725.82
23	24.03	41.94	83.63	22.95	0.7826	4.0000	2,493.69	1259.87	3,141.73
24	14.77	40.01	76.25	20.40	0.7826	4.0000	1,656.99	1259.87	2,087.60
25	26.31	39.87	81.46	24.00	0.7826	4.0000	2,821.28	1259.87	3,554.45
26	28.34	40.98	78.13	24.00	0.7826	4.0000	2,976.87	1259.87	3,750.48
27	26.72	40.31	76.17	24.00	0.7826	4.0000	2,862.96	1259.87	3,606.97
28	26.48	39.96	70.15	24.00	0.7826	4.0000	2,861.11	1259.87	3,604.64
29	27.03	40.66	76.82	24.00	0.7826	4.0000	2,898.73	1259.87	3,652.03
30	27.62	40.58	77.95	24.00	0.7826	4.0000	2,925.44	1259.87	3,685.69
31	28.63	39.26	76.83	16.60	0.7826	4.0000	2,021.01	1259.87	2,546.22
Total	29.22	40.54	79.37	702.38	0.7826		84,585.44		106,566.98

Volume at 14.650 = 85,047.34 Energy = 106,566.98

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934574
Name: University # 1
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0700 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.610	2.562	74.487	10.580	5.612	0.734	1.807	0.558

NC5	neo	C6	C7	C8	C9	C10
0.554		1.146				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.350	13503.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	23.00	35.99	60.75	23.91	0.7772	0.8750	87.93	1262.78	111.04
2	22.22	38.97	57.72	22.82	0.7772	0.8750	81.15	1262.78	102.48
3	27.10	35.09	55.99	23.75	0.7772	0.8750	92.64	1262.78	116.98
4	23.66	34.08	61.93	23.92	0.7772	0.8750	83.48	1262.78	105.42
5	24.11	37.14	65.04	23.81	0.7772	0.8750	92.08	1262.78	116.28
6	26.61	35.37	72.07	23.88	0.7772	0.8750	91.42	1262.78	115.44
7	27.75	35.27	70.75	23.74	0.7772	0.8750	87.47	1262.78	110.45
8	24.83	34.80	54.38	23.74	0.7772	0.8750	87.65	1262.78	110.68
9	26.60	37.14	63.54	23.54	0.7772	0.8750	90.65	1262.78	114.47
10	24.01	35.96	61.77	23.74	0.7772	0.8750	89.06	1262.78	112.46
11	23.51	37.63	74.18	23.46	0.7772	0.8750	86.03	1262.78	108.64
12	26.21	39.18	68.75	21.17	0.7772	0.8750	80.30	1262.78	101.40
13	25.91	37.92	63.22	22.49	0.7772	0.8750	85.31	1262.78	107.73
14	22.79	35.75	63.33	23.27	0.7772	0.8750	87.68	1262.78	110.72
15	28.04	35.79	64.36	22.56	0.7772	0.8750	89.86	1262.78	113.47
16	17.57	43.15	65.98	14.24	0.7772	0.8750	50.10	1262.78	63.26
17	23.78	38.28	51.92	20.93	0.7772	0.8750	77.30	1262.78	97.62
18	16.13	35.50	47.54	22.54	0.7772	0.8750	56.62	1262.78	71.50
19	2.34	37.69	47.79	19.25	0.7772	0.8750	29.95	1262.78	37.81
20	2.47	34.68	52.89	21.74	0.7772	0.8750	33.87	1262.78	42.77
21	2.53	37.08	63.21	20.51	0.7772	0.8750	32.13	1262.78	40.58
22	74.91	39.80	83.33	22.62	0.7772	0.8750	113.77	1262.78	143.66
23	32.09	38.12	75.59	23.98	0.7772	0.8750	111.76	1262.78	141.13
24	23.54	37.89	65.67	23.15	0.7772	0.8750	96.33	1262.78	121.65
25	20.72	35.51	64.49	22.24	0.7772	0.8750	80.77	1262.78	102.00
26	21.80	37.22	65.76	23.70	0.7772	0.8750	89.57	1262.78	113.10
27	22.02	37.29	65.23	23.69	0.7772	0.8750	93.16	1262.78	117.64
28	19.67	37.99	59.36	23.81	0.7772	0.8750	91.00	1262.78	114.91
29	24.52	36.94	65.78	23.93	0.7772	0.8750	99.70	1262.78	125.90
30	22.71	36.33	66.21	23.86	0.7772	0.8750	90.71	1262.78	114.54
31	31.16	34.84	64.40	23.11	0.7772	0.8750	90.45	1262.78	114.22
Total	25.89	36.89	64.43	703.09	0.7772		2,549.89		3,219.95

Volume at 14.650 = 2,563.81 Energy = 3,219.95

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934590
Name: Apache 36
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0720 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.494	2.683	75.679	9.898	4.965	0.668	1.780	0.701

NC5	neo	C6	C7	C8	C9	C10	
0.750		1.374					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.008	10078.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.03	36.01	56.67	23.24	0.7763	0.7500	47.23	1266.81	59.83
2	10.31	38.30	57.83	21.92	0.7763	0.7500	39.46	1266.81	49.99
3	10.91	34.90	54.13	23.54	0.7763	0.7500	45.01	1266.81	57.01
4	13.90	33.96	56.29	23.76	0.7763	0.7500	51.02	1266.81	64.63
5	10.06	36.10	63.37	22.97	0.7763	0.7500	37.91	1266.81	48.02
6	15.92	35.62	68.29	23.35	0.7763	0.7500	52.78	1266.81	66.86
7	13.40	34.86	65.63	23.53	0.7763	0.7500	51.26	1266.81	64.94
8	11.33	34.60	52.87	23.50	0.7763	0.7500	48.08	1266.81	60.90
9	7.77	36.35	58.99	23.32	0.7763	0.7500	41.60	1266.81	52.70
10	14.52	36.02	58.87	22.59	0.7763	0.7500	50.28	1266.81	63.70
11	10.57	37.55	70.32	22.68	0.7763	0.7500	46.36	1266.81	58.73
12	11.90	38.87	68.92	20.96	0.7763	0.7500	42.38	1266.81	53.68
13	10.98	37.90	61.71	23.10	0.7763	0.7500	47.04	1266.81	59.59
14	12.52	35.85	59.17	23.67	0.7763	0.7500	51.73	1266.81	65.54
15	15.29	35.89	61.81	20.54	0.7763	0.7500	43.49	1266.81	55.10
16	15.74	41.61	60.46	9.98	0.7763	0.7500	24.39	1266.81	30.89
17	10.55	38.44	47.22	23.78	0.7763	0.7500	53.70	1266.81	68.02
18	12.35	35.07	45.53	23.46	0.7763	0.7500	50.05	1266.81	63.40
19	9.72	37.92	43.21	23.43	0.7763	0.7500	43.78	1266.81	55.47
20	13.41	35.44	48.92	23.57	0.7763	0.7500	53.10	1266.81	67.27
21	7.56	36.21	58.78	21.09	0.7763	0.7500	38.22	1266.81	48.42
22	14.00	37.67	74.86	23.49	0.7763	0.7500	52.75	1266.81	66.83
23	11.93	37.29	73.51	20.88	0.7763	0.7500	42.77	1266.81	54.19
24	12.35	36.88	63.29	23.96	0.7763	0.7500	54.79	1266.81	69.41
25	10.75	34.77	59.16	23.82	0.7763	0.7500	49.74	1266.81	63.01
26	10.37	36.98	62.03	23.80	0.7763	0.7500	48.62	1266.81	61.60
27	7.65	36.92	59.67	23.59	0.7763	0.7500	43.57	1266.81	55.20
28	11.91	37.88	54.76	22.75	0.7763	0.7500	45.98	1266.81	58.24
29	8.98	36.96	63.42	9.84	0.7763	0.7500	17.51	1266.81	22.19
30	9.07	36.17	64.20	12.43	0.7763	0.7500	24.31	1266.81	30.80
31	11.06	33.87	64.32	15.27	0.7763	0.7500	30.89	1266.81	39.13
Total	11.73	36.46	59.68	667.84	0.7763		1,369.79		1,735.27

Volume at 14.650 = 1,377.27 Energy = 1,735.27

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934591
Name: Apache 37
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.397	2.169	76.078	10.744	5.682	0.709	1.785	0.536

NC5	neo	C6	C7	C8	C9	C10
0.546		0.886				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.470	4695.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	143.89	41.14	59.24	24.00	0.7609	0.3750	57.24	1260.02	72.12
2	127.43	45.30	58.85	21.75	0.7609	0.3750	43.86	1260.02	55.26
3	115.35	39.20	56.24	24.00	0.7609	0.3750	49.35	1260.02	62.18
4	140.90	39.03	58.62	24.00	0.7609	0.3750	55.27	1260.02	69.64
5	140.36	42.18	64.96	24.00	0.7609	0.3750	57.15	1260.02	72.01
6	152.97	40.52	69.80	24.00	0.7609	0.3750	57.98	1260.02	73.05
7	147.94	39.94	69.29	24.00	0.7609	0.3750	56.72	1260.02	71.47
8	142.62	39.68	52.96	24.00	0.7609	0.3750	56.40	1260.02	71.06
9	133.65	41.63	63.08	24.00	0.7609	0.3750	55.08	1260.02	69.40
10	141.81	40.75	60.86	24.00	0.7609	0.3750	56.56	1260.02	71.27
11	140.64	42.73	72.89	24.00	0.7609	0.3750	56.84	1260.02	71.62
12	126.94	43.60	68.73	23.01	0.7609	0.3750	52.77	1260.02	66.49
13	132.58	42.74	61.25	24.00	0.7609	0.3750	56.11	1260.02	70.70
14	141.10	40.36	62.50	24.00	0.7609	0.3750	56.17	1260.02	70.77
15	134.19	39.71	63.70	24.00	0.7609	0.3750	54.19	1260.02	68.27
16	116.45	47.86	64.37	23.60	0.7609	0.3750	49.72	1260.02	62.65
17	135.89	42.99	49.40	24.00	0.7609	0.3750	57.69	1260.02	72.69
18	140.23	39.98	48.58	24.00	0.7609	0.3750	56.33	1260.02	70.98
19	122.53	43.02	47.29	23.83	0.7609	0.3750	53.38	1260.02	67.26
20	137.54	40.68	52.77	24.00	0.7609	0.3750	56.26	1260.02	70.89
21	125.83	42.69	64.76	24.00	0.7609	0.3750	52.90	1260.02	66.65
22	128.75	42.38	74.50	23.93	0.7609	0.3750	53.24	1260.02	67.08
23	137.15	42.82	76.82	23.88	0.7609	0.3750	53.92	1260.02	67.94
24	157.75	45.16	64.74	24.00	0.7609	0.3750	59.04	1260.02	74.39
25	154.86	40.21	63.01	24.00	0.7609	0.3750	58.37	1260.02	73.55
26	136.89	41.40	61.21	24.00	0.7609	0.3750	56.07	1260.02	70.65
27	135.22	41.33	64.55	24.00	0.7609	0.3750	55.48	1260.02	69.91
28	132.47	41.38	58.42	24.00	0.7609	0.3750	54.38	1260.02	68.52
29	134.39	40.78	65.33	24.00	0.7609	0.3750	54.88	1260.02	69.14
30	139.12	40.55	64.74	24.00	0.7609	0.3750	55.07	1260.02	69.39
31	147.93	38.75	63.66	24.00	0.7609	0.3750	55.89	1260.02	70.42
Total	137.35	41.59	62.17	739.98	0.7609		1,704.29		2,147.43

Volume at 14.650 = 1,713.59 Energy = 2,147.43

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934602
Name: Apache Univ 42
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.062	2.678	58.662	15.629	11.040	1.246	4.324	0.927

NC5	neo	C6	C7	C8	C9	C10
1.434		1.714				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.284	12837.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	60.77	40.35	88.26	24.00	0.9451	0.6250	93.56	1507.68	141.06
2	55.87	41.87	77.45	23.99	0.9451	0.6250	92.29	1507.68	139.14
3	59.19	38.89	78.39	24.00	0.9451	0.6250	91.42	1507.68	137.83
4	59.36	39.25	85.74	24.00	0.9451	0.6250	91.34	1507.68	137.72
5	57.97	40.86	91.21	24.00	0.9451	0.6250	91.73	1507.68	138.30
6	60.41	40.20	96.88	24.00	0.9451	0.6250	92.32	1507.68	139.20
7	61.82	39.24	96.57	24.00	0.9451	0.6250	92.25	1507.68	139.08
8	57.33	39.51	71.84	24.00	0.9451	0.6250	91.36	1507.68	137.74
9	57.16	41.35	86.90	24.00	0.9451	0.6250	92.01	1507.68	138.73
10	57.29	40.60	79.93	24.00	0.9451	0.6250	91.90	1507.68	138.56
11	56.38	42.55	92.33	24.00	0.9451	0.6250	92.41	1507.68	139.32
12	54.44	43.80	91.80	23.02	0.9451	0.6250	88.52	1507.68	133.46
13	55.39	41.85	81.20	24.00	0.9451	0.6250	91.73	1507.68	138.30
14	58.21	39.64	80.46	24.00	0.9451	0.6250	91.45	1507.68	137.87
15	59.62	39.00	77.69	23.94	0.9451	0.6250	91.72	1507.68	138.29
16	47.39	47.27	75.01	5.68	0.9451	0.6250	21.47	1507.68	32.38
17	0.00	35.44	47.67	0.00	0.9451	0.6250	0.00	1507.68	0.00
18	54.38	40.10	73.72	14.94	0.9451	0.6250	55.51	1507.68	83.69
19	52.64	41.21	69.47	23.89	0.9451	0.6250	89.39	1507.68	134.77
20	53.50	39.82	65.64	24.00	0.9451	0.6250	89.29	1507.68	134.63
21	51.85	42.74	82.68	24.00	0.9451	0.6250	89.63	1507.68	135.14
22	56.88	40.77	93.57	24.00	0.9451	0.6250	90.62	1507.68	136.63
23	55.70	42.44	98.93	24.00	0.9451	0.6250	90.87	1507.68	137.00
24	46.96	41.58	82.60	24.00	0.9451	0.6250	83.73	1507.68	126.24
25	32.41	36.60	78.37	22.61	0.9451	0.6250	62.29	1507.68	93.92
26	31.30	37.58	78.19	21.71	0.9451	0.6250	59.46	1507.68	89.64
27	34.92	39.07	80.36	22.14	0.9451	0.6250	62.98	1507.68	94.96
28	37.71	39.08	70.52	21.89	0.9451	0.6250	67.39	1507.68	101.61
29	37.18	39.12	78.56	22.13	0.9451	0.6250	67.19	1507.68	101.29
30	37.24	38.59	75.50	22.00	0.9451	0.6250	66.68	1507.68	100.54
31	41.73	36.56	70.59	14.25	0.9451	0.6250	44.20	1507.68	66.64
Total	52.84	40.40	82.53	670.19	0.9451		2,416.72		3,643.65

Volume at 14.650 = 2,429.91 Energy = 3,643.65

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934603
Name: Apache Univ O
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.723	3.794	64.392	13.931	9.020	0.897	3.547	0.832

NC5	neo	C6	C7	C8	C9	C10
1.187		1.675				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.003	33.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	18.86	34.27	59.91	24.00	0.8855	1.7500	405.91	1423.56	577.84
2	10.53	37.08	57.83	24.00	0.8855	1.7500	312.31	1423.56	444.59
3	11.41	32.95	57.85	24.00	0.8855	1.7500	313.48	1423.56	446.25
4	12.05	31.98	60.52	24.00	0.8855	1.7500	316.15	1423.56	450.06
5	11.46	35.22	67.39	24.00	0.8855	1.7500	320.58	1423.56	456.36
6	12.79	33.03	71.73	24.00	0.8855	1.7500	327.54	1423.56	466.27
7	13.26	32.64	70.45	24.00	0.8855	1.7500	332.34	1423.56	473.10
8	12.68	32.58	53.88	24.00	0.8855	1.7500	329.98	1423.56	469.75
9	12.39	35.09	64.71	24.00	0.8855	1.7500	334.43	1423.56	476.07
10	14.29	33.67	60.32	24.00	0.8855	1.7500	350.72	1423.56	499.27
11	12.60	35.73	73.87	24.00	0.8855	1.7500	338.24	1423.56	481.50
12	12.32	37.10	69.94	23.02	0.8855	1.7500	327.59	1423.56	466.34
13	11.96	35.90	62.03	24.00	0.8855	1.7500	333.38	1423.56	474.58
14	13.26	33.24	62.88	24.00	0.8855	1.7500	337.59	1423.56	480.58
15	13.37	32.91	64.16	24.00	0.8855	1.7500	337.40	1423.56	480.31
16	9.65	42.05	65.41	24.00	0.8855	1.7500	321.73	1423.56	458.00
17	11.23	36.06	51.35	24.00	0.8855	1.7500	327.47	1423.56	466.18
18	12.65	32.95	49.92	24.00	0.8855	1.7500	332.26	1423.56	473.00
19	11.42	36.91	49.39	24.00	0.8855	1.7500	334.86	1423.56	476.69
20	12.96	33.80	52.53	24.00	0.8855	1.7500	339.98	1423.56	483.98
21	13.03	36.83	67.30	24.00	0.8855	1.7500	347.21	1423.56	494.27
22	13.54	35.89	74.00	24.00	0.8855	1.7500	349.71	1423.56	497.84
23	12.66	36.27	78.31	24.00	0.8855	1.7500	337.86	1423.56	480.96
24	11.93	35.41	65.75	24.00	0.8855	1.7500	328.82	1423.56	468.09
25	12.88	32.65	64.34	24.00	0.8855	1.7500	328.66	1423.56	467.86
26	12.25	34.37	63.25	24.00	0.8855	1.7500	328.87	1423.56	468.16
27	12.94	34.48	66.51	24.00	0.8855	1.7500	337.52	1423.56	480.48
28	12.51	34.58	59.41	24.00	0.8855	1.7500	335.19	1423.56	477.17
29	13.04	33.96	65.99	24.00	0.8855	1.7500	337.74	1423.56	480.79
30	13.33	33.37	65.11	24.00	0.8855	1.7500	338.30	1423.56	481.59
31	15.58	31.45	65.38	24.00	0.8855	1.7500	354.22	1423.56	504.26
Total	12.81	34.65	63.29	743.02	0.8855		10,398.04		14,802.20

Volume at 14.650 = 10,454.82 Energy = 14,802.20

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934604
Name: Apache Univ G
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.984	6.442	60.365	13.970	9.842	1.084	3.874	0.889

NC5	neo	C6	C7	C8	C9	C10
1.131		1.268				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.152	1519.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.85	35.75	60.22	23.82	0.9044	1.6250	379.13	1400.76	531.08
2	23.94	38.23	58.06	23.75	0.9044	1.6250	388.33	1400.76	543.95
3	26.81	34.84	58.38	24.00	0.9044	1.6250	406.87	1400.76	569.92
4	30.33	33.95	61.17	24.00	0.9044	1.6250	419.97	1400.76	588.28
5	25.84	37.00	66.92	23.98	0.9044	1.6250	408.34	1400.76	571.99
6	24.69	34.77	71.42	24.00	0.9044	1.6250	397.41	1400.76	556.68
7	29.05	34.59	70.64	24.00	0.9044	1.6250	406.31	1400.76	569.15
8	28.31	34.41	54.53	23.90	0.9044	1.6250	392.63	1400.76	549.98
9	29.04	36.84	64.80	23.94	0.9044	1.6250	424.74	1400.76	594.95
10	29.97	35.60	61.48	24.00	0.9044	1.6250	440.66	1400.76	617.26
11	18.21	37.16	75.25	23.81	0.9044	1.6250	348.69	1400.76	488.42
12	22.71	38.71	70.33	22.65	0.9044	1.6250	367.75	1400.76	515.13
13	30.79	37.87	63.15	23.73	0.9044	1.6250	427.67	1400.76	599.06
14	28.31	35.16	63.56	23.98	0.9044	1.6250	412.79	1400.76	578.21
15	26.65	34.75	65.01	23.99	0.9044	1.6250	400.58	1400.76	561.12
16	17.50	43.10	66.41	22.87	0.9044	1.6250	336.58	1400.76	471.47
17	21.93	37.75	52.74	23.99	0.9044	1.6250	386.85	1400.76	541.89
18	25.13	34.67	51.25	24.00	0.9044	1.6250	395.66	1400.76	554.22
19	17.30	37.98	49.53	23.51	0.9044	1.6250	342.87	1400.76	480.28
20	21.76	35.35	53.72	23.96	0.9044	1.6250	372.90	1400.76	522.35
21	19.05	37.92	66.69	23.86	0.9044	1.6250	354.04	1400.76	495.93
22	20.73	37.22	75.68	23.82	0.9044	1.6250	363.94	1400.76	509.80
23	17.34	37.41	77.95	23.39	0.9044	1.6250	332.27	1400.76	465.43
24	21.37	36.87	65.81	23.96	0.9044	1.6250	370.89	1400.76	519.53
25	26.08	34.58	64.23	23.98	0.9044	1.6250	387.29	1400.76	542.50
26	29.49	36.32	64.72	23.85	0.9044	1.6250	409.19	1400.76	573.17
27	26.71	36.28	66.13	23.95	0.9044	1.6250	406.38	1400.76	569.24
28	23.50	36.22	61.58	23.21	0.9044	1.6250	367.00	1400.76	514.07
29	24.06	35.68	66.48	24.00	0.9044	1.6250	394.45	1400.76	552.53
30	22.16	35.02	65.72	23.98	0.9044	1.6250	369.85	1400.76	518.07
31	22.82	33.09	66.24	24.00	0.9044	1.6250	370.32	1400.76	518.72
Total	24.60	36.23	63.76	737.87	0.9044		11,982.36		16,784.37

Volume at 14.650 = 12,047.79 Energy = 16,784.37

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934609
Name: Wakefield
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.924	2.359	69.377	13.267	7.656	0.821	2.671	0.637

NC5	neo	C6	C7	C8	C9	C10
0.747		1.538				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.002	17.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.11	40.37	58.22	23.66	0.8345	0.5000	11.55	1361.80	15.74
2	1.02	40.54	57.82	24.00	0.8345	0.5000	8.58	1361.80	11.69
3	1.68	45.42	52.36	23.41	0.8345	0.5000	10.68	1361.80	14.54
4	1.74	38.30	54.40	23.89	0.8345	0.5000	10.60	1361.80	14.44
5	2.18	39.76	62.10	23.72	0.8345	0.5000	11.17	1361.80	15.21
6	2.24	37.51	67.51	23.99	0.8345	0.5000	10.76	1361.80	14.65
7	2.21	34.61	67.85	24.00	0.8345	0.5000	10.77	1361.80	14.67
8	1.75	31.35	49.95	10.85	0.8345	0.5000	4.36	1361.80	5.93
9	1.40	35.61	55.24	0.28	0.8345	0.5000	0.09	1361.80	0.13
10	0.88	37.77	55.67	2.40	0.8345	0.5000	0.76	1361.80	1.03
11	0.79	37.17	69.12	2.24	0.8345	0.5000	0.66	1361.80	0.90
12	1.00	35.46	62.25	3.89	0.8345	0.5000	1.22	1361.80	1.66
13	0.96	35.17	58.90	4.26	0.8345	0.5000	1.34	1361.80	1.83
14	0.78	34.83	51.87	4.95	0.8345	0.5000	1.41	1361.80	1.93
15	0.82	37.00	58.56	4.83	0.8345	0.5000	1.47	1361.80	2.00
16	1.45	38.32	68.07	14.46	0.8345	0.5000	5.57	1361.80	7.58
17	1.08	33.37	42.23	13.21	0.8345	0.5000	4.25	1361.80	5.79
18	0.96	31.77	44.05	12.14	0.8345	0.5000	3.67	1361.80	5.00
19	0.79	31.35	42.31	13.88	0.8345	0.5000	3.84	1361.80	5.23
20	0.73	31.36	50.77	14.38	0.8345	0.5000	3.84	1361.80	5.23
21	0.69	31.59	60.44	18.18	0.8345	0.5000	4.73	1361.80	6.45
22	0.67	36.10	69.53	8.61	0.8345	0.5000	2.33	1361.80	3.17
23	0.61	39.02	74.31	11.32	0.8345	0.5000	3.06	1361.80	4.16
24	0.70	40.41	63.03	12.76	0.8345	0.5000	3.74	1361.80	5.09
25	0.60	40.25	59.02	6.81	0.8345	0.5000	1.87	1361.80	2.55
26	1.01	38.37	59.10	9.11	0.8345	0.5000	3.01	1361.80	4.10
27	0.78	38.99	59.03	16.09	0.8345	0.5000	4.83	1361.80	6.58
28	0.91	40.23	53.65	16.61	0.8345	0.5000	5.47	1361.80	7.45
29	0.91	41.14	61.85	17.49	0.8345	0.5000	5.80	1361.80	7.90
30	1.48	39.41	61.34	20.20	0.8345	0.5000	8.16	1361.80	11.11
31	1.27	36.66	61.08	22.05	0.8345	0.5000	8.03	1361.80	10.94
Total	1.44	37.96	58.91	427.67	0.8345		157.64		214.68

Volume at 14.650 = 158.50 Energy = 214.68

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934633
Name: Cowden 10 X Ctb
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	4.0260 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.421	3.761	74.167	12.481	4.748	0.725	1.448	0.543

NC5	neo	C6	C7	C8	C9	C10	
0.404		0.811					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.493	4928.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	57.13	39.83	58.87	7.75	0.7577	1.1250	103.14	1229.71	126.83
2	40.86	41.41	56.56	7.72	0.7577	1.1250	82.94	1229.71	101.99
3	55.76	38.80	56.22	8.72	0.7577	1.1250	112.20	1229.71	137.97
4	57.61	37.76	58.63	9.60	0.7577	1.1250	118.36	1229.71	145.55
5	46.60	39.39	60.93	8.87	0.7577	1.1250	94.35	1229.71	116.02
6	52.42	38.96	68.95	8.31	0.7577	1.1250	101.35	1229.71	124.63
7	55.89	38.55	68.52	7.75	0.7577	1.1250	98.34	1229.71	120.93
8	61.09	38.81	55.17	7.49	0.7577	1.1250	102.45	1229.71	125.99
9	45.58	40.06	62.23	8.68	0.7577	1.1250	97.74	1229.71	120.19
10	58.32	39.88	60.76	8.21	0.7577	1.1250	109.33	1229.71	134.44
11	49.86	41.13	72.36	8.95	0.7577	1.1250	111.18	1229.71	136.72
12	42.24	42.47	66.87	7.60	0.7577	1.1250	89.77	1229.71	110.39
13	46.09	41.46	60.12	8.95	0.7577	1.1250	111.44	1229.71	137.04
14	57.45	39.25	61.21	8.03	0.7577	1.1250	105.44	1229.71	129.66
15	57.44	38.79	63.91	8.22	0.7577	1.1250	106.62	1229.71	131.11
16	20.33	44.17	66.21	4.22	0.7577	1.1250	27.69	1229.71	34.05
17	46.40	41.81	51.06	8.60	0.7577	1.1250	106.20	1229.71	130.59
18	53.66	39.06	52.01	7.38	0.7577	1.1250	97.37	1229.71	119.74
19	40.43	41.07	49.03	7.89	0.7577	1.1250	83.05	1229.71	102.13
20	49.99	39.45	54.30	8.54	0.7577	1.1250	107.68	1229.71	132.41
21	44.18	40.74	61.99	7.96	0.7577	1.1250	87.48	1229.71	107.58
22	49.73	41.14	72.25	8.43	0.7577	1.1250	108.16	1229.71	133.00
23	45.22	41.40	75.13	9.01	0.7577	1.1250	103.13	1229.71	126.82
24	56.92	41.09	65.25	9.13	0.7577	1.1250	121.99	1229.71	150.01
25	62.36	38.91	62.48	8.67	0.7577	1.1250	119.56	1229.71	147.03
26	57.55	40.59	62.39	10.18	0.7577	1.1250	138.52	1229.71	170.34
27	56.48	40.60	63.61	8.85	0.7577	1.1250	120.08	1229.71	147.66
28	59.10	40.53	58.30	9.15	0.7577	1.1250	126.19	1229.71	155.18
29	60.18	40.17	64.97	8.23	0.7577	1.1250	114.40	1229.71	140.67
30	58.86	39.51	64.29	7.47	0.7577	1.1250	101.54	1229.71	124.86
31	60.28	37.25	65.38	8.45	0.7577	1.1250	113.67	1229.71	139.77
Total	53.08	40.01	61.95	256.99	0.7577		3,221.35		3,961.31

Volume at 14.650 = 3,238.94 Energy = 3,961.31

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934659
Name: Apache 16-1 H
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.433	5.170	65.664	13.425	10.706	0.870	2.669	0.356

NC5	neo	C6	C7	C8	C9	C10	
0.356		0.351					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	18.21	36.34	59.39	18.70	0.8263	0.3750	13.12	1318.16	17.29
2	16.94	37.65	55.43	19.81	0.8263	0.3750	13.55	1318.16	17.86
3	16.99	35.21	55.73	19.42	0.8263	0.3750	12.85	1318.16	16.93
4	19.75	35.45	57.26	19.44	0.8263	0.3750	13.50	1318.16	17.80
5	17.92	36.94	65.22	19.56	0.8263	0.3750	13.30	1318.16	17.53
6	18.27	36.13	68.12	20.22	0.8263	0.3750	13.89	1318.16	18.32
7	20.09	35.25	68.60	19.48	0.8263	0.3750	13.70	1318.16	18.06
8	19.20	35.53	52.81	18.18	0.8263	0.3750	12.84	1318.16	16.92
9	19.04	37.14	62.49	19.01	0.8263	0.3750	13.00	1318.16	17.14
10	18.09	36.62	59.74	21.88	0.8263	0.3750	14.81	1318.16	19.52
11	19.81	38.56	73.31	19.34	0.8263	0.3750	13.66	1318.16	18.00
12	17.35	39.56	66.93	19.08	0.8263	0.3750	13.45	1318.16	17.73
13	19.19	37.72	60.00	19.39	0.8263	0.3750	13.94	1318.16	18.37
14	20.76	35.65	62.05	19.49	0.8263	0.3750	14.13	1318.16	18.62
15	15.15	34.70	63.66	21.44	0.8263	0.3750	14.01	1318.16	18.47
16	15.94	42.65	60.37	2.91	0.8263	0.3750	2.03	1318.16	2.68
17	0.00	33.11	46.37	0.00	0.8263	0.3750	0.00	1318.16	0.00
18	25.97	36.94	53.48	9.73	0.8263	0.3750	8.24	1318.16	10.86
19	19.75	37.26	46.78	18.94	0.8263	0.3750	13.81	1318.16	18.20
20	20.70	35.87	51.83	19.22	0.8263	0.3750	14.11	1318.16	18.60
21	18.18	38.88	63.47	19.05	0.8263	0.3750	13.19	1318.16	17.38
22	21.52	36.69	72.70	19.75	0.8263	0.3750	14.72	1318.16	19.40
23	17.34	37.81	74.32	20.27	0.8263	0.3750	13.12	1318.16	17.29
24	22.99	37.54	63.64	19.74	0.8263	0.3750	15.25	1318.16	20.10
25	18.32	33.48	62.17	21.92	0.8263	0.3750	14.20	1318.16	18.71
26	16.07	34.25	61.92	21.38	0.8263	0.3750	13.82	1318.16	18.22
27	20.36	35.84	63.29	19.74	0.8263	0.3750	14.04	1318.16	18.51
28	18.95	35.99	57.80	18.31	0.8263	0.3750	13.34	1318.16	17.58
29	18.01	35.83	64.85	19.74	0.8263	0.3750	13.74	1318.16	18.11
30	20.93	35.13	65.07	19.35	0.8263	0.3750	13.80	1318.16	18.19
31	21.33	32.29	57.63	12.70	0.8263	0.3750	9.11	1318.16	12.00
Total	19.11	36.35	61.91	557.18	0.8263		390.24		514.39

Volume at 14.650 = 392.37 Energy = 514.39

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934662
Name: 59-1
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.752	2.649	62.919	13.232	11.350	1.184	4.078	0.960

NC5	neo	C6	C7	C8	C9	C10
1.007		1.442				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.428	4277.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.52	54.90	60.19	23.61	0.9078	0.8750	70.62	1470.03	103.81
2	5.59	55.27	58.19	22.29	0.9078	0.8750	61.38	1470.03	90.23
3	6.41	54.17	57.08	23.92	0.9078	0.8750	70.78	1470.03	104.06
4	5.91	55.91	58.52	23.98	0.9078	0.8750	69.96	1470.03	102.84
5	5.70	57.80	65.45	24.00	0.9078	0.8750	69.12	1470.03	101.61
6	6.22	56.79	68.55	23.99	0.9078	0.8750	71.10	1470.03	104.52
7	5.93	56.32	68.61	24.00	0.9078	0.8750	69.46	1470.03	102.11
8	5.62	56.20	56.74	23.97	0.9078	0.8750	68.13	1470.03	100.16
9	6.49	57.06	63.48	22.37	0.9078	0.8750	67.08	1470.03	98.61
10	6.05	55.83	60.90	23.24	0.9078	0.8750	67.41	1470.03	99.10
11	7.82	57.34	71.97	21.98	0.9078	0.8750	66.18	1470.03	97.29
12	6.46	58.59	68.04	21.15	0.9078	0.8750	62.30	1470.03	91.58
13	6.25	57.29	60.78	22.02	0.9078	0.8750	63.95	1470.03	94.01
14	6.80	55.10	61.12	22.05	0.9078	0.8750	64.23	1470.03	94.42
15	6.79	54.79	63.66	22.02	0.9078	0.8750	64.80	1470.03	95.26
16	6.45	59.32	62.00	4.83	0.9078	0.8750	14.16	1470.03	20.81
17	0.00	28.80	47.10	0.00	0.9078	0.8750	0.00	1470.03	0.00
18	7.43	50.87	53.32	13.64	0.9078	0.8750	40.80	1470.03	59.97
19	6.37	53.75	49.60	22.21	0.9078	0.8750	65.18	1470.03	95.81
20	7.11	52.62	52.13	21.97	0.9078	0.8750	66.34	1470.03	97.53
21	6.74	54.26	62.97	22.11	0.9078	0.8750	66.26	1470.03	97.40
22	7.43	54.45	71.48	22.12	0.9078	0.8750	68.39	1470.03	100.53
23	7.10	55.14	74.42	22.30	0.9078	0.8750	67.48	1470.03	99.20
24	6.73	56.18	65.34	22.31	0.9078	0.8750	67.88	1470.03	99.79
25	7.09	54.02	62.96	21.93	0.9078	0.8750	66.87	1470.03	98.30
26	7.09	54.29	63.19	22.09	0.9078	0.8750	67.47	1470.03	99.18
27	7.08	53.78	64.18	21.79	0.9078	0.8750	65.98	1470.03	96.99
28	6.42	55.74	59.04	22.09	0.9078	0.8750	65.08	1470.03	95.67
29	5.92	56.76	64.40	22.46	0.9078	0.8750	64.84	1470.03	95.31
30	6.12	56.53	65.25	22.58	0.9078	0.8750	65.96	1470.03	96.96
31	6.28	54.38	62.54	14.41	0.9078	0.8750	41.74	1470.03	61.36
Total	6.52	55.48	62.70	643.42	0.9078		1,900.92		2,794.42

Volume at 14.650 = 1,911.30 Energy = 2,794.42

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934669
Name: Zpz # 1H Off Load
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.514	5.350	71.234	8.184	4.894	0.414	1.285	0.295

NC5	neo	C6	C7	C8	C9	C10
0.312		0.515				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.002	18.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	73.82	44.85	63.11	24.00	0.7886	0.6250	93.44	1081.35	101.04
2	61.92	55.00	63.17	23.58	0.7886	0.6250	89.35	1081.35	96.62
3	66.37	51.43	58.14	24.00	0.7886	0.6250	91.91	1081.35	99.38
4	77.38	46.41	59.84	24.00	0.7886	0.6250	92.90	1081.35	100.46
5	70.72	49.81	64.07	24.00	0.7886	0.6250	96.94	1081.35	104.83
6	120.24	45.91	65.60	24.00	0.7886	0.6250	127.14	1081.35	137.48
7	97.38	46.23	68.37	24.00	0.7886	0.6250	100.86	1081.35	109.06
8	111.59	49.77	57.82	23.94	0.7886	0.6250	124.24	1081.35	134.34
9	89.14	48.40	62.29	24.00	0.7886	0.6250	105.44	1081.35	114.02
10	83.75	46.24	59.61	24.00	0.7886	0.6250	102.77	1081.35	111.13
11	117.00	49.32	68.94	24.00	0.7886	0.6250	127.59	1081.35	137.97
12	85.47	48.00	66.06	23.00	0.7886	0.6250	97.74	1081.35	105.69
13	104.01	48.49	58.93	24.00	0.7886	0.6250	116.77	1081.35	126.27
14	94.76	50.33	60.92	23.92	0.7886	0.6250	113.16	1081.35	122.37
15	80.57	53.04	62.18	23.97	0.7886	0.6250	100.04	1081.35	108.18
16	64.93	61.04	62.47	6.23	0.7886	0.6250	28.96	1081.35	31.31
17	0.00	51.98	45.07	0.00	0.7886	0.6250	0.00	1081.35	0.00
18	0.00	44.24	46.75	0.00	0.7886	0.6250	0.00	1081.35	0.00
19	108.50	64.39	52.73	9.54	0.7886	0.6250	51.23	1081.35	55.40
20	77.86	56.20	53.33	24.00	0.7886	0.6250	117.49	1081.35	127.05
21	38.75	67.98	62.20	24.00	0.7886	0.6250	97.87	1081.35	105.83
22	65.08	56.42	67.04	23.90	0.7886	0.6250	102.72	1081.35	111.08
23	120.58	59.07	73.07	12.49	0.7886	0.6250	64.10	1081.35	69.31
24	80.54	54.29	65.87	24.00	0.7886	0.6250	109.16	1081.35	118.04
25	97.24	45.11	61.77	24.00	0.7886	0.6250	106.99	1081.35	115.69
26	126.48	46.12	61.92	24.00	0.7886	0.6250	126.09	1081.35	136.34
27	78.21	42.94	63.21	23.95	0.7886	0.6250	93.25	1081.35	100.83
28	94.25	46.82	56.66	24.00	0.7886	0.6250	109.04	1081.35	117.91
29	123.79	47.23	63.95	24.00	0.7886	0.6250	127.38	1081.35	137.74
30	99.43	44.19	65.30	24.00	0.7886	0.6250	102.58	1081.35	110.92
31	119.90	45.77	64.04	15.08	0.7886	0.6250	76.60	1081.35	82.83
Total	92.07	50.04	62.51	641.59	0.7886		2,893.74		3,129.16

Volume at 14.650 = 2,909.55 Energy = 3,129.16

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934685
Name: Apache Stone 2H
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0680 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.413	4.521	71.510	9.571	6.088	0.471	1.581	0.297

NC5	neo	C6	C7	C8	C9	C10
0.283		0.264				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	90.37	58.73	62.09	24.00	0.7809	2.0000	1,732.39	1135.44	1,967.02
2	73.46	66.26	61.88	24.00	0.7809	2.0000	1,655.69	1135.44	1,879.93
3	79.00	63.77	57.24	24.00	0.7809	2.0000	1,699.88	1135.44	1,930.11
4	82.30	59.34	62.30	24.00	0.7809	2.0000	1,659.78	1135.44	1,884.58
5	80.36	61.27	66.50	24.00	0.7809	2.0000	1,660.34	1135.44	1,885.21
6	86.08	57.10	69.57	24.00	0.7809	2.0000	1,648.29	1135.44	1,871.53
7	87.02	58.98	68.52	24.00	0.7809	2.0000	1,693.33	1135.44	1,922.67
8	80.21	61.87	56.02	24.00	0.7809	2.0000	1,689.58	1135.44	1,918.42
9	83.27	60.59	61.07	24.00	0.7809	2.0000	1,693.72	1135.44	1,923.12
10	86.74	59.62	59.72	24.00	0.7809	2.0000	1,718.09	1135.44	1,950.79
11	88.87	61.29	71.95	24.00	0.7809	2.0000	1,737.39	1135.44	1,972.70
12	86.86	61.24	67.17	23.00	0.7809	2.0000	1,654.75	1135.44	1,878.87
13	79.46	60.78	61.13	24.00	0.7809	2.0000	1,655.55	1135.44	1,879.77
14	80.30	62.45	60.34	24.00	0.7809	2.0000	1,694.31	1135.44	1,923.79
15	67.59	63.89	60.26	23.84	0.7809	2.0000	1,402.32	1135.44	1,592.25
16	68.48	72.83	59.25	6.63	0.7809	2.0000	463.84	1135.44	526.66
17	0.00	51.50	46.43	0.00	0.7809	2.0000	0.00	1135.44	0.00
18	0.00	42.36	47.59	0.00	0.7809	2.0000	0.00	1135.44	0.00
19	112.50	80.64	62.28	8.00	0.7809	2.0000	600.69	1135.44	682.05
20	72.15	68.51	58.78	13.08	0.7809	2.0000	898.58	1135.44	1,020.28
21	34.79	75.17	65.32	21.19	0.7809	2.0000	1,068.53	1135.44	1,213.26
22	36.01	63.08	69.33	24.00	0.7809	2.0000	1,117.65	1135.44	1,269.03
23	50.54	62.46	76.20	24.00	0.7809	2.0000	1,204.38	1135.44	1,367.50
24	71.87	65.79	63.71	24.00	0.7809	2.0000	1,659.14	1135.44	1,883.85
25	86.48	58.45	62.21	24.00	0.7809	2.0000	1,713.07	1135.44	1,945.09
26	80.23	56.82	61.61	24.00	0.7809	2.0000	1,595.87	1135.44	1,812.02
27	88.00	56.35	63.45	24.00	0.7809	2.0000	1,660.74	1135.44	1,885.67
28	84.05	59.10	56.68	24.00	0.7809	2.0000	1,698.38	1135.44	1,928.41
29	83.51	58.38	65.03	24.00	0.7809	2.0000	1,666.85	1135.44	1,892.61
30	92.35	57.23	62.68	24.00	0.7809	2.0000	1,722.62	1135.44	1,955.92
31	98.30	58.71	64.50	14.79	0.7809	2.0000	1,108.00	1135.44	1,258.07
Total	79.95	61.43	63.31	638.53	0.7809		43,173.76		49,021.19

Volume at 14.650 = 43,409.53 Energy = 49,021.19

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 1934687
Name: Apache Stone Vru
Closed Data
Sand Hills

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
3.540	0.961	26.122	17.300	29.925	3.210	11.775	2.517

NC5	neo	C6	C7	C8	C9	C10
2.400		2.250				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.001	11.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	55.84	64.31	0.00	1.3582	0.7500	0.00	2123.05	0.00
2	0.00	63.98	61.39	0.00	1.3582	0.7500	0.00	2123.05	0.00
3	0.00	61.26	55.44	0.00	1.3582	0.7500	0.00	2123.05	0.00
4	0.00	56.75	62.36	0.00	1.3582	0.7500	0.00	2123.05	0.00
5	0.00	58.75	67.50	0.00	1.3582	0.7500	0.00	2123.05	0.00
6	0.00	54.35	70.87	0.00	1.3582	0.7500	0.00	2123.05	0.00
7	0.00	56.05	69.88	0.00	1.3582	0.7500	0.00	2123.05	0.00
8	0.00	59.36	54.95	0.00	1.3582	0.7500	0.00	2123.05	0.00
9	0.00	57.95	60.45	0.00	1.3582	0.7500	0.00	2123.05	0.00
10	0.00	56.86	59.62	0.00	1.3582	0.7500	0.00	2123.05	0.00
11	0.00	58.45	73.27	0.00	1.3582	0.7500	0.00	2123.05	0.00
12	0.00	58.44	65.99	0.00	1.3582	0.7500	0.00	2123.05	0.00
13	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
14	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
15	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
16	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
17	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
18	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
19	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
20	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
21	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
22	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
23	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
24	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
25	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
26	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
27	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
28	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
29	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
30	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
31	0.00	56.91	56.73	0.00	1.3582	0.7500	0.00	2123.05	0.00
Total	0.00	57.40	59.48	0.00	1.3582		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 2068
Name: Apache Corp. Uno #002
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.650 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.071	4.723	66.518	14.357	8.447	0.931	2.574	0.566

NC5	neo	C6	C7	C8	C9	C10
0.693		1.121				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	35.40	24.51	51.80	23.37	0.8351	0.7500	54.82	1340.21	73.47
2	38.11	26.62	48.15	23.24	0.8351	0.7500	57.46	1340.21	77.01
3	36.33	24.88	49.20	23.78	0.8351	0.7500	56.36	1340.21	75.54
4	38.97	27.24	53.56	23.53	0.8351	0.7500	60.38	1340.21	80.92
5	35.84	24.62	59.93	23.53	0.8351	0.7500	56.06	1340.21	75.13
6	36.82	25.22	63.83	23.83	0.8351	0.7500	67.11	1340.21	89.95
7	41.58	24.77	61.56	22.96	0.8351	0.7500	68.06	1340.21	91.21
8	33.06	28.33	51.96	23.51	0.8351	0.7500	67.48	1340.21	90.43
9	25.35	40.84	59.43	19.09	0.8351	0.7500	66.12	1340.21	88.61
10	25.51	39.49	56.71	16.29	0.8351	0.7500	59.47	1340.21	79.71
11	30.88	35.53	63.81	15.67	0.8351	0.7500	60.11	1340.21	80.56
12	31.55	33.83	57.45	15.14	0.8351	0.7500	56.65	1340.21	75.93
13	32.31	36.12	49.47	13.65	0.8351	0.7500	49.99	1340.21	67.00
14	28.89	52.58	55.52	13.10	0.8351	0.7500	53.54	1340.21	71.76
15	43.42	54.90	63.31	14.36	0.8351	0.7500	70.07	1340.21	93.91
16	35.84	46.68	54.78	13.72	0.8351	0.7500	59.57	1340.21	79.84
17	45.22	35.21	44.77	13.19	0.8351	0.7500	58.83	1340.21	78.84
18	39.31	34.84	44.17	15.24	0.8351	0.7500	62.44	1340.21	83.69
19	62.44	35.86	45.84	17.44	0.8351	0.7500	87.09	1340.21	116.72
20	43.77	34.49	51.21	16.14	0.8351	0.7500	68.97	1340.21	92.44
21	43.27	32.85	59.60	15.17	0.8351	0.7500	62.93	1340.21	84.34
22	41.42	35.96	61.99	15.20	0.8351	0.7500	63.37	1340.21	84.92
23	30.01	49.95	62.35	13.73	0.8351	0.7500	58.69	1340.21	78.65
24	32.06	46.55	53.73	15.02	0.8351	0.7500	62.54	1340.21	83.82
25	40.63	36.09	53.39	15.41	0.8351	0.7500	66.30	1340.21	88.86
26	41.57	36.12	52.87	16.21	0.8351	0.7500	67.09	1340.21	89.92
27	33.47	35.87	54.87	16.62	0.8351	0.7500	64.31	1340.21	86.19
28	32.86	37.23	47.70	16.32	0.8351	0.7500	63.53	1340.21	85.15
29	37.37	34.61	58.91	16.87	0.8351	0.7500	67.39	1340.21	90.32
30	42.70	33.54	61.02	15.30	0.8351	0.7500	62.32	1340.21	83.52
31	48.16	33.38	56.42	14.99	0.8351	0.7500	64.14	1340.21	85.96
Total	38.04	35.47	55.14	541.62	0.8351		1,943.21		2,604.31

Volume at 14.730 = 1,932.66 Energy = 2,604.31

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 2086
Name: Apachy High Plains
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.690 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0660 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.106	3.410	60.390	14.622	12.299	1.588	3.734	1.007

NC5	neo	C6	C7	C8	C9	C10
1.192		1.651				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	117.61	27.97	54.39	6.68	0.9295	0.6250	19.07	1504.17	28.68
2	75.86	27.30	45.53	9.24	0.9295	0.6250	19.67	1504.17	29.59
3	107.02	28.23	53.01	8.28	0.9295	0.6250	20.43	1504.17	30.73
4	113.57	30.85	46.64	8.38	0.9295	0.6250	21.68	1504.17	32.60
5	104.08	27.79	52.48	7.94	0.9295	0.6250	22.47	1504.17	33.80
6	88.57	27.47	69.30	6.27	0.9295	0.6250	16.82	1504.17	25.30
7	106.33	27.76	57.26	8.70	0.9295	0.6250	20.99	1504.17	31.58
8	85.55	30.73	46.35	6.32	0.9295	0.6250	18.78	1504.17	28.25
9	49.38	40.61	62.59	10.03	0.9295	0.6250	22.02	1504.17	33.13
10	53.65	41.17	56.58	7.19	0.9295	0.6250	18.46	1504.17	27.77
11	65.05	37.11	63.60	8.98	0.9295	0.6250	21.38	1504.17	32.17
12	70.33	35.47	59.14	8.18	0.9295	0.6250	21.13	1504.17	31.78
13	66.47	37.90	53.46	5.23	0.9295	0.6250	15.11	1504.17	22.72
14	49.56	53.05	46.82	5.83	0.9295	0.6250	15.35	1504.17	23.09
15	0.34	53.47	60.15	0.75	0.9295	0.6250	0.27	1504.17	0.40
16	9.38	41.25	59.38	3.66	0.9295	0.6250	3.08	1504.17	4.63
17	0.40	33.38	37.73	2.47	0.9295	0.6250	0.76	1504.17	1.15
18	131.11	40.21	34.92	6.43	0.9295	0.6250	23.58	1504.17	35.47
19	89.20	36.41	23.48	2.52	0.9295	0.6250	6.67	1504.17	10.04
20	49.17	35.42	57.68	10.17	0.9295	0.6250	21.29	1504.17	32.02
21	68.11	34.05	57.15	10.77	0.9295	0.6250	23.42	1504.17	35.22
22	41.86	37.28	59.24	8.77	0.9295	0.6250	20.41	1504.17	30.71
23	34.61	50.43	59.71	8.86	0.9295	0.6250	20.67	1504.17	31.08
24	60.05	46.47	58.05	10.78	0.9295	0.6250	27.11	1504.17	40.78
25	59.49	37.01	52.71	11.66	0.9295	0.6250	22.82	1504.17	34.33
26	59.25	37.35	51.90	10.12	0.9295	0.6250	22.25	1504.17	33.46
27	56.10	35.55	56.73	8.17	0.9295	0.6250	19.43	1504.17	29.22
28	55.78	38.50	44.35	13.22	0.9295	0.6250	25.60	1504.17	38.50
29	51.07	34.81	56.10	10.36	0.9295	0.6250	20.45	1504.17	30.76
30	61.82	35.02	62.52	10.64	0.9295	0.6250	24.64	1504.17	37.07
31	58.58	33.64	52.48	9.62	0.9295	0.6250	22.08	1504.17	33.21
Total	71.61	35.97	54.05	246.22	0.9295		577.89		869.24

Volume at 14.730 = 574.75 Energy = 869.24

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 651458
Name: W. Levelland Unit
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.830 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
10.480	8.086	45.767	13.122	12.342	1.821	3.619	0.929

NC5	neo	C6	C7	C8	C9	C10
0.803		1.034				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.998	19984.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.11	28.77	52.29	8.92	1.0306	0.3750	4.47	1299.19	5.81
2	25.79	29.68	53.09	9.91	1.0306	0.3750	5.50	1299.19	7.14
3	41.76	32.35	37.41	4.00	1.0306	0.3750	2.49	1299.19	3.23
4	83.07	36.36	58.67	5.28	1.0306	0.3750	5.46	1299.19	7.09
5	32.78	32.04	58.29	9.07	1.0306	0.3750	6.52	1299.19	8.48
6	24.31	32.35	61.70	8.92	1.0306	0.3750	5.05	1299.19	6.56
7	18.63	31.82	59.07	7.97	1.0306	0.3750	4.22	1299.19	5.49
8	36.41	31.77	48.92	8.64	1.0306	0.3750	6.20	1299.19	8.06
9	29.83	27.35	55.29	9.98	1.0306	0.3750	6.62	1299.19	8.60
10	26.87	27.20	53.53	10.03	1.0306	0.3750	6.10	1299.19	7.92
11	26.52	27.34	59.81	9.24	1.0306	0.3750	5.49	1299.19	7.14
12	44.29	28.57	54.55	8.20	1.0306	0.3750	6.30	1299.19	8.18
13	36.58	28.88	47.43	7.29	1.0306	0.3750	4.64	1299.19	6.03
14	35.38	29.24	46.52	9.82	1.0306	0.3750	6.62	1299.19	8.61
15	37.28	29.50	56.89	8.32	1.0306	0.3750	5.66	1299.19	7.36
16	29.55	31.27	54.28	8.64	1.0306	0.3750	5.65	1299.19	7.34
17	23.42	29.87	39.16	8.42	1.0306	0.3750	4.90	1299.19	6.36
18	38.94	28.91	40.06	9.58	1.0306	0.3750	6.30	1299.19	8.19
19	28.08	27.52	43.34	9.50	1.0306	0.3750	5.68	1299.19	7.38
20	22.43	27.13	45.89	8.82	1.0306	0.3750	4.87	1299.19	6.32
21	22.66	27.16	58.08	7.62	1.0306	0.3750	4.28	1299.19	5.56
22	23.18	27.22	62.74	8.00	1.0306	0.3750	4.45	1299.19	5.79
23	25.10	27.28	60.44	8.58	1.0306	0.3750	4.86	1299.19	6.32
24	21.09	27.12	53.34	8.07	1.0306	0.3750	4.33	1299.19	5.62
25	21.58	27.14	51.27	8.96	1.0306	0.3750	4.81	1299.19	6.25
26	21.90	27.18	50.51	8.79	1.0306	0.3750	4.81	1299.19	6.25
27	24.44	27.38	52.22	8.48	1.0306	0.3750	4.65	1299.19	6.05
28	21.10	28.22	45.49	7.73	1.0306	0.3750	4.28	1299.19	5.57
29	23.13	28.01	58.11	9.10	1.0306	0.3750	5.04	1299.19	6.55
30	25.51	27.34	59.41	8.93	1.0306	0.3750	5.30	1299.19	6.88
31	36.43	27.85	56.22	6.67	1.0306	0.3750	4.50	1299.19	5.85
Total	30.42	29.04	52.85	261.48	1.0306		160.06		207.95

Volume at 14.730 = 159.19 Energy = 207.95

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 830056
Name: Warn St. A/C 2
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.710 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	6.0650 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.318	3.126	66.655	14.111	8.750	0.958	2.772	0.607

NC5	neo	C6	C7	C8	C9	C10
0.600		0.605				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.499	4988.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.34	27.17	55.30	12.35	0.8334	1.6250	81.46	1326.34	108.05
2	5.09	26.94	50.20	12.21	0.8334	1.6250	78.45	1326.34	104.05
3	5.23	26.65	53.41	12.49	0.8334	1.6250	81.01	1326.34	107.45
4	5.44	27.03	56.95	12.54	0.8334	1.6250	82.51	1326.34	109.44
5	6.01	26.78	60.38	11.66	0.8334	1.6250	80.06	1326.34	106.19
6	6.49	26.44	62.59	11.24	0.8334	1.6250	79.02	1326.34	104.81
7	13.46	27.72	67.86	17.83	0.8334	1.6250	181.47	1326.34	240.69
8	4.30	27.66	58.11	21.70	0.8334	1.6250	131.27	1326.34	174.11
9	4.55	27.31	58.00	16.81	0.8334	1.6250	99.74	1326.34	132.30
10	5.55	27.02	57.08	14.46	0.8334	1.6250	94.94	1326.34	125.92
11	5.53	26.98	66.39	14.41	0.8334	1.6250	93.72	1326.34	124.30
12	6.61	26.90	62.34	12.13	0.8334	1.6250	87.81	1326.34	116.46
13	6.94	26.64	55.42	12.12	0.8334	1.6250	89.17	1326.34	118.27
14	6.39	26.33	56.04	12.78	0.8334	1.6250	89.67	1326.34	118.94
15	6.16	26.80	62.82	12.72	0.8334	1.6250	88.44	1326.34	117.31
16	6.89	26.58	57.51	11.93	0.8334	1.6250	87.36	1326.34	115.87
17	6.64	27.29	49.77	11.72	0.8334	1.6250	86.33	1326.34	114.50
18	6.14	27.82	50.54	12.19	0.8334	1.6250	87.14	1326.34	115.57
19	5.64	27.32	48.34	13.58	0.8334	1.6250	87.32	1326.34	115.82
20	6.30	27.31	54.77	12.39	0.8334	1.6250	87.54	1326.34	116.11
21	5.86	27.22	59.39	12.85	0.8334	1.6250	85.57	1326.34	113.50
22	5.70	27.41	65.42	13.69	0.8334	1.6250	89.73	1326.34	119.01
23	6.47	27.54	64.39	12.19	0.8334	1.6250	88.36	1326.34	117.20
24	6.89	27.42	57.73	11.79	0.8334	1.6250	88.08	1326.34	116.82
25	6.02	27.43	56.95	12.63	0.8334	1.6250	88.08	1326.34	116.83
26	6.13	27.42	57.47	12.50	0.8334	1.6250	87.91	1326.34	116.60
27	5.57	27.11	59.06	12.69	0.8334	1.6250	83.51	1326.34	110.76
28	6.51	27.08	53.40	12.25	0.8334	1.6250	88.05	1326.34	116.78
29	6.06	26.97	60.88	12.55	0.8334	1.6250	86.32	1326.34	114.48
30	6.88	26.92	63.73	12.01	0.8334	1.6250	87.90	1326.34	116.59
31	6.83	26.52	60.86	12.05	0.8334	1.6250	88.39	1326.34	117.24
Total	6.45	27.12	58.53	406.43	0.8334		2,836.34		3,761.95

Volume at 14.730 = 2,820.93 Energy = 3,761.95

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 830058
Name: Mccallister
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.690 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.329	3.641	66.384	15.804	9.009	0.896	2.429	0.499

NC5	neo	C6	C7	C8	C9	C10
0.502		0.507				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	21.47	24.85	53.74	24.00	0.8209	1.0000	123.09	1330.10	163.72
2	24.30	25.04	47.63	24.00	0.8209	1.0000	133.74	1330.10	177.88
3	24.10	24.79	53.02	24.00	0.8209	1.0000	125.96	1330.10	167.53
4	35.47	25.99	56.93	24.00	0.8209	1.0000	163.95	1330.10	218.07
5	24.55	25.15	61.08	24.00	0.8209	1.0000	135.83	1330.10	180.66
6	23.21	24.84	64.03	24.00	0.8209	1.0000	129.21	1330.10	171.86
7	27.15	25.31	65.05	24.00	0.8209	1.0000	139.85	1330.10	186.02
8	28.26	25.86	54.36	24.00	0.8209	1.0000	144.92	1330.10	192.76
9	29.61	25.80	57.71	24.00	0.8209	1.0000	152.64	1330.10	203.02
10	29.01	25.48	56.90	24.00	0.8209	1.0000	150.40	1330.10	200.05
11	31.22	25.63	67.38	24.00	0.8209	1.0000	154.33	1330.10	205.27
12	30.51	25.46	61.95	23.03	0.8209	1.0000	146.50	1330.10	194.86
13	28.14	25.16	53.07	24.00	0.8209	1.0000	146.44	1330.10	194.79
14	28.45	25.07	55.61	24.00	0.8209	1.0000	146.82	1330.10	195.28
15	28.99	25.74	63.43	24.00	0.8209	1.0000	149.38	1330.10	198.69
16	27.57	25.26	55.91	24.00	0.8209	1.0000	145.35	1330.10	193.32
17	26.29	25.35	45.46	24.00	0.8209	1.0000	143.89	1330.10	191.38
18	25.64	25.86	45.76	24.00	0.8209	1.0000	143.91	1330.10	191.41
19	25.31	26.13	46.95	24.00	0.8209	1.0000	142.72	1330.10	189.84
20	27.60	25.68	54.34	24.00	0.8209	1.0000	147.00	1330.10	195.52
21	29.12	25.62	60.22	24.00	0.8209	1.0000	148.96	1330.10	198.13
22	29.64	26.05	65.78	24.00	0.8209	1.0000	150.15	1330.10	199.72
23	28.09	25.90	63.17	24.00	0.8209	1.0000	144.12	1330.10	191.70
24	27.87	25.74	55.39	24.00	0.8209	1.0000	146.90	1330.10	195.39
25	27.66	25.76	55.60	24.00	0.8209	1.0000	145.77	1330.10	193.88
26	26.39	25.75	55.76	24.00	0.8209	1.0000	142.14	1330.10	189.06
27	26.70	25.67	59.95	24.00	0.8209	1.0000	141.53	1330.10	188.24
28	25.01	25.47	50.53	24.00	0.8209	1.0000	137.64	1330.10	183.07
29	26.06	25.51	61.75	24.00	0.8209	1.0000	139.05	1330.10	184.95
30	26.29	25.40	64.19	24.00	0.8209	1.0000	138.56	1330.10	184.30
31	25.42	25.04	59.57	24.00	0.8209	1.0000	135.93	1330.10	180.80
Total	27.40	25.51	57.22	743.03	0.8209		4,436.66		5,901.18

Volume at 14.730 = 4,412.56 Energy = 5,901.18

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 830059
Name: Warn St. A/C 1
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.710 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	3.0380 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.470	4.116	70.478	12.864	6.802	0.645	2.020	0.489

NC5	neo	C6	C7	C8	C9	C10
0.596		1.419				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.101	1008.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.43	22.09	54.80	22.12	0.8061	1.0000	46.52	1294.72	60.24
2	5.46	22.13	47.46	21.74	0.8061	1.0000	45.23	1294.72	58.56
3	5.81	21.90	52.17	21.14	0.8061	1.0000	45.22	1294.72	58.54
4	6.14	22.35	55.94	21.34	0.8061	1.0000	46.95	1294.72	60.79
5	4.73	22.10	61.27	22.81	0.8061	1.0000	47.30	1294.72	61.23
6	5.54	21.90	64.13	22.24	0.8061	1.0000	47.11	1294.72	60.99
7	6.77	22.15	64.46	21.34	0.8061	1.0000	47.62	1294.72	61.66
8	5.31	22.55	55.10	21.95	0.8061	1.0000	46.25	1294.72	59.89
9	5.35	22.40	57.02	22.18	0.8061	1.0000	46.54	1294.72	60.25
10	5.92	22.21	55.75	21.75	0.8061	1.0000	46.52	1294.72	60.23
11	5.86	22.11	67.08	22.43	0.8061	1.0000	47.44	1294.72	61.42
12	6.23	22.05	59.64	21.70	0.8061	1.0000	46.82	1294.72	60.62
13	5.73	21.98	52.66	20.94	0.8061	1.0000	44.05	1294.72	57.03
14	5.93	21.90	53.21	21.78	0.8061	1.0000	46.72	1294.72	60.49
15	6.16	22.41	62.40	21.54	0.8061	1.0000	46.79	1294.72	60.58
16	5.98	22.10	55.47	21.38	0.8061	1.0000	45.81	1294.72	59.31
17	6.14	22.27	45.91	21.07	0.8061	1.0000	45.32	1294.72	58.67
18	5.98	22.75	46.25	21.01	0.8061	1.0000	45.38	1294.72	58.76
19	5.57	22.47	44.49	21.29	0.8061	1.0000	46.01	1294.72	59.57
20	5.45	22.45	52.79	21.72	0.8061	1.0000	46.49	1294.72	60.20
21	5.66	22.49	59.05	22.17	0.8061	1.0000	47.95	1294.72	62.09
22	5.12	22.91	65.26	22.45	0.8061	1.0000	47.62	1294.72	61.65
23	5.46	22.85	63.56	22.21	0.8061	1.0000	47.19	1294.72	61.10
24	5.48	22.72	54.48	22.05	0.8061	1.0000	46.80	1294.72	60.59
25	5.54	22.59	53.92	21.83	0.8061	1.0000	46.48	1294.72	60.18
26	5.45	22.56	54.86	22.03	0.8061	1.0000	46.35	1294.72	60.01
27	5.54	22.41	58.02	22.09	0.8061	1.0000	47.11	1294.72	60.99
28	5.40	22.40	50.28	21.68	0.8061	1.0000	45.34	1294.72	58.70
29	6.26	22.35	58.14	21.70	0.8061	1.0000	47.99	1294.72	62.13
30	5.01	22.16	60.94	20.83	0.8061	1.0000	41.18	1294.72	53.32
31	5.32	21.92	58.84	22.32	0.8061	1.0000	46.24	1294.72	59.87
Total	5.67	22.31	56.36	674.81	0.8061		1,436.33		1,859.65

Volume at 14.730 = 1,428.53 Energy = 1,859.65

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 830061
Name: Warn St. A/C 3
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.850 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.035	14.687	69.203	8.715	4.216	0.545	1.360	0.354

NC5	neo	C6	C7	C8	C9	C10	
0.391		0.490					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.005	50.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.81	28.14	53.68	4.20	0.7555	1.0000	23.05	1057.95	24.39
2	18.95	27.84	48.69	3.79	0.7555	1.0000	19.73	1057.95	20.87
3	20.24	27.76	54.52	3.89	0.7555	1.0000	21.00	1057.95	22.21
4	20.82	28.28	58.24	3.94	0.7555	1.0000	21.69	1057.95	22.95
5	21.75	28.36	60.81	4.21	0.7555	1.0000	23.53	1057.95	24.89
6	21.96	28.10	64.09	3.86	0.7555	1.0000	21.37	1057.95	22.61
7	22.98	28.45	66.84	3.84	0.7555	1.0000	21.91	1057.95	23.18
8	21.22	28.76	56.72	4.10	0.7555	1.0000	23.06	1057.95	24.40
9	20.11	28.42	58.73	3.91	0.7555	1.0000	20.93	1057.95	22.14
10	19.66	28.06	58.30	3.64	0.7555	1.0000	19.46	1057.95	20.59
11	21.48	28.19	69.05	3.86	0.7555	1.0000	20.96	1057.95	22.17
12	22.21	28.36	63.62	3.61	0.7555	1.0000	20.60	1057.95	21.79
13	21.36	28.10	54.63	4.13	0.7555	1.0000	22.83	1057.95	24.15
14	22.36	28.11	56.30	3.66	0.7555	1.0000	20.63	1057.95	21.82
15	22.35	28.77	64.03	3.99	0.7555	1.0000	22.65	1057.95	23.96
16	21.16	28.31	58.18	3.50	0.7555	1.0000	19.28	1057.95	20.40
17	17.67	27.82	48.07	3.80	0.7555	1.0000	19.34	1057.95	20.47
18	17.29	28.49	47.13	3.48	0.7555	1.0000	17.23	1057.95	18.23
19	19.73	28.81	47.76	3.72	0.7555	1.0000	20.16	1057.95	21.33
20	21.89	28.80	56.87	3.68	0.7555	1.0000	20.99	1057.95	22.21
21	20.97	28.42	60.14	3.90	0.7555	1.0000	21.37	1057.95	22.61
22	21.83	28.87	66.17	4.18	0.7555	1.0000	23.49	1057.95	24.85
23	20.54	28.69	64.03	3.91	0.7555	1.0000	21.11	1057.95	22.33
24	20.35	28.53	59.30	3.63	0.7555	1.0000	19.67	1057.95	20.81
25	21.06	28.75	57.61	3.88	0.7555	1.0000	21.36	1057.95	22.60
26	20.90	28.75	57.31	4.16	0.7555	1.0000	23.17	1057.95	24.51
27	21.15	28.65	62.26	3.89	0.7555	1.0000	21.41	1057.95	22.65
28	20.48	28.50	53.37	3.47	0.7555	1.0000	19.55	1057.95	20.68
29	22.82	28.71	62.61	3.81	0.7555	1.0000	22.01	1057.95	23.28
30	21.78	28.46	64.86	4.11	0.7555	1.0000	22.79	1057.95	24.11
31	20.80	28.03	62.03	3.86	0.7555	1.0000	20.95	1057.95	22.17
Total	20.98	28.40	58.77	119.62	0.7555		657.27		695.35

Volume at 14.730 = 653.70 Energy = 695.35

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 830063
Name: Apache Oil Royal State
Closed Data

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.720 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0670 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.265	0.000	72.288	13.765	7.713	0.829	2.079	0.486

NC5	neo	C6	C7	C8	C9	C10
0.497		0.993				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.086	860.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	23.10	25.07	54.34	5.49	0.7998	0.3750	3.22	1332.20	4.29
2	16.17	24.78	48.02	7.12	0.7998	0.3750	3.27	1332.20	4.36
3	14.36	24.43	52.32	8.38	0.7998	0.3750	3.27	1332.20	4.36
4	14.03	24.93	56.62	9.52	0.7998	0.3750	4.12	1332.20	5.48
5	16.26	24.83	59.99	9.64	0.7998	0.3750	3.96	1332.20	5.27
6	15.32	24.70	67.52	9.37	0.7998	0.3750	3.49	1332.20	4.64
7	14.31	24.66	64.75	10.38	0.7998	0.3750	4.10	1332.20	5.46
8	11.71	25.06	53.91	10.25	0.7998	0.3750	3.73	1332.20	4.97
9	20.36	25.35	56.94	9.33	0.7998	0.3750	4.13	1332.20	5.51
10	17.67	24.93	55.61	11.14	0.7998	0.3750	4.66	1332.20	6.21
11	20.53	24.89	68.08	6.94	0.7998	0.3750	3.63	1332.20	4.84
12	43.67	25.71	55.34	8.98	0.7998	0.3750	4.74	1332.20	6.32
13	12.00	24.30	51.90	9.73	0.7998	0.3750	3.30	1332.20	4.39
14	15.12	24.30	53.23	8.45	0.7998	0.3750	3.35	1332.20	4.46
15	10.13	24.57	57.68	9.05	0.7998	0.3750	2.63	1332.20	3.50
16	68.60	26.63	52.39	7.40	0.7998	0.3750	4.51	1332.20	6.01
17	30.35	25.86	42.15	11.32	0.7998	0.3750	4.65	1332.20	6.20
18	35.81	26.66	47.55	18.26	0.7998	0.3750	8.01	1332.20	10.67
19	39.88	26.20	41.69	16.86	0.7998	0.3750	6.79	1332.20	9.04
20	13.27	25.04	54.23	11.81	0.7998	0.3750	3.19	1332.20	4.25
21	7.39	24.70	59.23	11.79	0.7998	0.3750	3.17	1332.20	4.22
22	14.72	25.18	66.70	8.39	0.7998	0.3750	3.46	1332.20	4.61
23	17.39	25.25	64.38	7.05	0.7998	0.3750	3.46	1332.20	4.60
24	38.68	26.10	51.45	9.49	0.7998	0.3750	5.02	1332.20	6.69
25	19.20	25.15	55.75	6.90	0.7998	0.3750	3.24	1332.20	4.32
26	13.71	25.04	50.66	11.26	0.7998	0.3750	3.76	1332.20	5.01
27	15.75	25.04	57.66	7.20	0.7998	0.3750	3.36	1332.20	4.47
28	25.27	25.35	46.50	8.79	0.7998	0.3750	4.00	1332.20	5.33
29	14.90	24.85	54.05	10.03	0.7998	0.3750	4.12	1332.20	5.48
30	15.24	24.66	63.85	7.29	0.7998	0.3750	3.37	1332.20	4.49
31	12.46	24.27	58.37	8.43	0.7998	0.3750	3.44	1332.20	4.59
Total	22.90	25.24	54.72	296.07	0.7998		123.14		164.05

Volume at 14.730 = 122.48 Energy = 164.05

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94700494
Name: Shackleton Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.405	2.671	73.414	11.606	7.130	0.655	2.312	0.504

NC5	neo	C6	C7	C8	C9	C10
0.591		0.713				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.27	54.15	59.46	18.41	0.7802	1.2500	226.60	1312.75	297.47
2	71.99	58.80	58.94	13.66	0.7803	1.2500	308.70	1312.75	405.25
3	26.76	49.25	52.08	10.94	0.7803	1.2500	121.74	1312.75	159.82
4	58.30	56.62	58.48	19.10	0.7802	1.2500	370.80	1312.75	486.76
5	45.84	58.08	60.03	24.00	0.7802	1.2500	467.16	1312.75	613.26
6	54.38	57.07	61.90	22.56	0.7802	1.2500	424.97	1312.75	557.88
7	49.22	57.85	62.30	24.00	0.7802	1.2500	486.37	1312.75	638.49
8	34.84	53.01	52.74	13.33	0.7803	1.2500	206.65	1312.75	271.27
9	38.56	51.55	55.27	14.62	0.7803	1.2500	241.75	1312.75	317.35
10	40.68	54.32	59.22	15.33	0.7802	1.2500	253.10	1312.75	332.25
11	40.41	60.71	65.12	21.65	0.7801	1.2500	388.00	1312.75	509.34
12	52.24	60.83	59.13	23.00	0.7803	1.2500	501.80	1312.75	658.73
13	56.85	58.54	55.77	22.24	0.7803	1.2500	464.46	1312.75	609.72
14	33.89	55.13	56.02	23.70	0.7803	1.2500	380.68	1312.75	499.74
15	33.71	56.41	60.74	21.64	0.7802	1.2500	307.14	1312.75	403.20
16	47.79	58.02	61.64	24.00	0.7802	1.2500	482.18	1312.75	632.98
17	48.30	53.08	51.35	18.56	0.7804	1.2500	287.91	1312.75	377.96
18	76.23	53.92	52.55	14.85	0.7803	1.2500	264.90	1312.75	347.75
19	60.47	55.02	53.89	19.00	0.7803	1.2500	343.68	1312.75	451.17
20	53.88	53.18	55.82	15.22	0.7803	1.2500	241.13	1312.75	316.55
21	37.00	55.58	62.86	20.25	0.7801	1.2500	291.01	1312.75	382.02
22	42.74	59.24	63.65	23.87	0.7801	1.2500	442.62	1312.75	581.05
23	48.90	58.06	65.56	24.00	0.7801	1.2500	489.82	1312.75	643.02
24	43.32	57.52	62.54	17.25	0.7802	1.2500	315.49	1312.75	414.16
25	18.76	52.60	62.06	11.98	0.7801	1.2500	134.02	1312.75	175.94
26	32.77	54.49	62.53	15.11	0.7801	1.2500	220.28	1312.75	289.17
27	50.35	54.25	60.44	16.20	0.7802	1.2500	272.34	1312.75	357.52
28	20.14	52.53	59.35	9.48	0.7802	1.2500	111.40	1312.75	146.23
29	41.15	56.76	64.64	14.19	0.7801	1.2500	235.27	1312.75	308.85
30	45.26	56.83	62.84	22.71	0.7801	1.2500	402.21	1312.75	528.00
31	47.84	58.28	62.86	23.99	0.7802	1.2500	479.51	1312.75	629.48
Total	46.61	56.65	59.91	578.83	0.7802		10,163.70		13,342.38

Volume at 14.650 = 10,219.20 Energy = 13,342.38

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GAS VOLUME STATEMENT

March 2023

Meter #: 94700514
Name: CC 36 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.426	3.039	71.954	11.247	8.338	0.751	2.479	0.514

NC5	neo	C6	C7	C8	C9	C10
0.595		0.654				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.002	20.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	55.99	62.51	0.00	0.7943	2.0000	0.00	1328.35	0.00
2	0.00	53.80	59.33	0.00	0.7944	2.0000	0.00	1328.35	0.00
3	0.00	50.51	55.38	0.00	0.7944	2.0000	0.00	1328.35	0.00
4	0.00	54.48	59.72	0.00	0.7942	2.0000	0.00	1328.35	0.00
5	0.00	57.01	66.81	0.00	0.7941	2.0000	0.00	1328.35	0.00
6	0.00	57.67	71.33	0.00	0.7939	2.0000	0.00	1328.35	0.00
7	0.00	55.13	69.35	0.00	0.7940	2.0000	0.00	1328.35	0.00
8	0.00	53.72	50.36	0.00	0.7947	2.0000	0.00	1328.35	0.00
9	0.00	53.07	58.43	0.00	0.7944	2.0000	0.00	1328.35	0.00
10	0.00	53.09	58.96	0.00	0.7944	2.0000	0.00	1328.35	0.00
11	0.00	57.28	73.87	0.00	0.7939	2.0000	0.00	1328.35	0.00
12	0.00	57.37	66.49	0.00	0.7942	2.0000	0.00	1328.35	0.00
13	0.00	54.58	57.94	0.00	0.7944	2.0000	0.00	1328.35	0.00
14	0.00	54.06	59.76	0.00	0.7943	2.0000	0.00	1328.35	0.00
15	0.00	51.53	62.46	0.00	0.7943	2.0000	0.00	1328.35	0.00
16	0.00	54.69	65.50	0.00	0.7942	2.0000	0.00	1328.35	0.00
17	0.00	52.53	47.89	0.00	0.7947	2.0000	0.00	1328.35	0.00
18	0.00	51.61	46.48	0.00	0.7947	2.0000	0.00	1328.35	0.00
19	0.00	51.06	48.07	0.00	0.7946	2.0000	0.00	1328.35	0.00
20	0.00	51.31	51.15	0.00	0.7946	2.0000	0.00	1328.35	0.00
21	0.00	51.85	64.87	0.00	0.7941	2.0000	0.00	1328.35	0.00
22	0.00	52.14	73.88	0.00	0.7937	2.0000	0.00	1328.35	0.00
23	0.00	53.16	77.30	0.00	0.7935	2.0000	0.00	1328.35	0.00
24	0.00	53.40	66.26	0.00	0.7942	2.0000	0.00	1328.35	0.00
25	0.00	51.19	63.31	0.00	0.7942	2.0000	0.00	1328.35	0.00
26	0.00	53.53	60.24	0.00	0.7943	2.0000	0.00	1328.35	0.00
27	0.00	53.40	61.74	0.00	0.7942	2.0000	0.00	1328.35	0.00
28	0.00	51.65	56.60	0.00	0.7944	2.0000	0.00	1328.35	0.00
29	0.00	53.60	64.79	0.00	0.7942	2.0000	0.00	1328.35	0.00
30	0.00	51.86	65.60	0.00	0.7941	2.0000	0.00	1328.35	0.00
31	0.00	52.33	65.20	0.00	0.7942	2.0000	0.00	1328.35	0.00
Total	0.00	53.50	61.66	0.00	0.7942		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94700523
Name: Connell 38A Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.691	1.788	77.164	10.278	6.021	0.478	1.530	0.302

NC5	neo	C6	C7	C8	C9	C10
0.369		0.378				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	55.43	61.46	0.00	0.7400	1.5000	0.00	1232.19	0.00
2	0.00	53.21	58.36	0.00	0.7401	1.5000	0.00	1232.19	0.00
3	0.00	49.80	53.06	0.00	0.7401	1.5000	0.00	1232.19	0.00
4	0.00	53.78	56.72	0.00	0.7401	1.5000	0.00	1232.19	0.00
5	0.00	56.36	63.62	0.00	0.7400	1.5000	0.00	1232.19	0.00
6	0.00	57.57	68.19	0.00	0.7399	1.5000	0.00	1232.19	0.00
7	0.00	54.46	66.88	0.00	0.7399	1.5000	0.00	1232.19	0.00
8	0.00	52.50	49.47	0.00	0.7402	1.5000	0.00	1232.19	0.00
9	0.00	51.88	56.12	0.00	0.7401	1.5000	0.00	1232.19	0.00
10	0.00	52.21	56.67	0.00	0.7401	1.5000	0.00	1232.19	0.00
11	0.00	56.35	72.00	0.00	0.7398	1.5000	0.00	1232.19	0.00
12	0.00	56.31	63.51	0.00	0.7400	1.5000	0.00	1232.19	0.00
13	0.00	53.35	54.31	0.00	0.7401	1.5000	0.00	1232.19	0.00
14	0.00	52.96	56.05	0.00	0.7401	1.5000	0.00	1232.19	0.00
15	0.00	50.66	60.38	0.00	0.7400	1.5000	0.00	1232.19	0.00
16	0.00	53.90	64.32	0.00	0.7399	1.5000	0.00	1232.19	0.00
17	0.00	51.20	44.66	0.00	0.7403	1.5000	0.00	1232.19	0.00
18	0.00	50.20	44.60	0.00	0.7403	1.5000	0.00	1232.19	0.00
19	0.00	49.79	44.33	0.00	0.7403	1.5000	0.00	1232.19	0.00
20	0.00	50.30	48.47	0.00	0.7402	1.5000	0.00	1232.19	0.00
21	0.00	51.12	61.72	0.00	0.7400	1.5000	0.00	1232.19	0.00
22	0.00	51.08	70.31	0.00	0.7397	1.5000	0.00	1232.19	0.00
23	0.00	52.15	73.49	0.00	0.7396	1.5000	0.00	1232.19	0.00
24	0.00	52.39	64.39	0.00	0.7399	1.5000	0.00	1232.19	0.00
25	0.00	50.21	60.48	0.00	0.7400	1.5000	0.00	1232.19	0.00
26	0.00	52.57	58.69	0.00	0.7400	1.5000	0.00	1232.19	0.00
27	0.00	52.72	58.24	0.00	0.7400	1.5000	0.00	1232.19	0.00
28	0.00	51.06	54.02	0.00	0.7401	1.5000	0.00	1232.19	0.00
29	0.00	52.89	61.43	0.00	0.7400	1.5000	0.00	1232.19	0.00
30	0.00	50.20	63.63	0.00	0.7399	1.5000	0.00	1232.19	0.00
31	0.00	50.95	63.96	0.00	0.7399	1.5000	0.00	1232.19	0.00
Total	0.00	52.57	59.15	0.00	0.7400		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94700529
Name: Schrock 34 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.420	1.980	76.016	10.828	6.612	0.591	2.016	0.435

NC5	neo	C6	C7	C8	C9	C10
0.541		0.562				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	71.44	62.54	0.00	0.7569	1.2500	0.00	1287.29	0.00
2	0.00	59.01	59.45	0.00	0.7568	1.2500	0.00	1287.29	0.00
3	0.00	35.48	53.32	0.00	0.7566	1.2500	0.00	1287.29	0.00
4	0.00	48.50	58.62	0.00	0.7567	1.2500	0.00	1287.29	0.00
5	0.00	51.91	65.65	0.00	0.7566	1.2500	0.00	1287.29	0.00
6	0.00	51.40	68.99	0.00	0.7565	1.2500	0.00	1287.29	0.00
7	0.00	52.92	68.81	0.00	0.7565	1.2500	0.00	1287.29	0.00
8	0.00	51.98	48.94	0.00	0.7570	1.2500	0.00	1287.29	0.00
9	0.00	48.83	53.28	0.00	0.7569	1.2500	0.00	1287.29	0.00
10	0.00	48.35	57.20	0.00	0.7568	1.2500	0.00	1287.29	0.00
11	0.00	52.91	72.88	0.00	0.7564	1.2500	0.00	1287.29	0.00
12	0.00	50.01	61.66	0.00	0.7567	1.2500	0.00	1287.29	0.00
13	0.00	50.71	54.80	0.00	0.7569	1.2500	0.00	1287.29	0.00
14	0.00	50.40	57.00	0.00	0.7568	1.2500	0.00	1287.29	0.00
15	0.00	49.89	61.30	0.00	0.7567	1.2500	0.00	1287.29	0.00
16	0.00	52.34	65.01	0.00	0.7566	1.2500	0.00	1287.29	0.00
17	0.00	46.99	45.08	0.00	0.7570	1.2500	0.00	1287.29	0.00
18	0.00	46.90	45.17	0.00	0.7570	1.2500	0.00	1287.29	0.00
19	99.98	45.46	57.04	8.11	0.7568	1.2500	195.72	1287.29	251.95
20	25.97	44.78	56.48	1.81	0.7568	1.2500	21.46	1287.29	27.62
21	21.29	44.45	48.97	0.11	0.7569	1.2500	1.24	1287.29	1.59
22	49.42	50.07	79.88	0.52	0.7561	1.2500	8.69	1287.29	11.18
23	14.27	49.10	74.48	0.53	0.7563	1.2500	4.91	1287.29	6.32
24	0.00	68.62	62.91	0.00	0.7569	1.2500	0.00	1287.29	0.00
25	76.33	44.52	66.42	1.85	0.7565	1.2500	37.87	1287.29	48.75
26	86.85	41.30	50.01	3.19	0.7569	1.2500	66.29	1287.29	85.34
27	96.82	40.46	49.54	2.15	0.7569	1.2500	46.72	1287.29	60.14
28	99.41	45.25	58.03	3.74	0.7568	1.2500	82.89	1287.29	106.71
29	34.23	44.53	57.39	0.23	0.7567	1.2500	2.75	1287.29	3.54
30	0.92	42.70	69.59	10.25	0.7563	1.2500	23.49	1287.29	30.23
31	1.22	43.01	63.89	23.19	0.7565	1.2500	61.97	1287.29	79.77
Total	76.27	44.13	58.13	55.67	0.7567		553.99		713.14

Volume at 14.650 = 557.01 Energy = 713.14

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94700752
Name: CC 41-44 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.809	1.837	76.401	10.748	6.162	0.503	1.559	0.297

NC5	neo	C6	C7	C8	C9	C10
0.349		0.335				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	72.06	59.95	0.00	0.7443	1.7500	0.00	1234.87	0.00
2	0.00	71.75	56.57	0.00	0.7443	1.7500	0.00	1234.87	0.00
3	0.00	71.54	51.11	0.00	0.7444	1.7500	0.00	1234.87	0.00
4	0.00	66.34	53.13	0.00	0.7443	1.7500	0.00	1234.87	0.00
5	0.00	57.09	61.74	0.00	0.7441	1.7500	0.00	1234.87	0.00
6	0.00	58.15	66.66	0.00	0.7440	1.7500	0.00	1234.87	0.00
7	0.00	55.39	65.15	0.00	0.7440	1.7500	0.00	1234.87	0.00
8	0.00	53.81	48.49	0.00	0.7444	1.7500	0.00	1234.87	0.00
9	0.00	53.25	54.33	0.00	0.7443	1.7500	0.00	1234.87	0.00
10	0.00	53.37	54.90	0.00	0.7442	1.7500	0.00	1234.87	0.00
11	0.00	57.51	70.76	0.00	0.7439	1.7500	0.00	1234.87	0.00
12	0.00	57.70	61.38	0.00	0.7442	1.7500	0.00	1234.87	0.00
13	0.00	54.72	53.67	0.00	0.7443	1.7500	0.00	1234.87	0.00
14	0.00	54.28	54.46	0.00	0.7442	1.7500	0.00	1234.87	0.00
15	0.00	51.69	59.15	0.00	0.7442	1.7500	0.00	1234.87	0.00
16	0.00	54.78	62.57	0.00	0.7441	1.7500	0.00	1234.87	0.00
17	0.00	52.57	43.24	0.00	0.7444	1.7500	0.00	1234.87	0.00
18	0.00	51.57	43.04	0.00	0.7444	1.7500	0.00	1234.87	0.00
19	0.00	51.10	42.50	0.00	0.7444	1.7500	0.00	1234.87	0.00
20	0.00	51.44	46.58	0.00	0.7444	1.7500	0.00	1234.87	0.00
21	0.00	52.01	60.29	0.00	0.7441	1.7500	0.00	1234.87	0.00
22	0.00	51.86	69.08	0.00	0.7439	1.7500	0.00	1234.87	0.00
23	0.00	52.93	71.79	0.00	0.7438	1.7500	0.00	1234.87	0.00
24	0.00	53.46	61.96	0.00	0.7441	1.7500	0.00	1234.87	0.00
25	0.00	51.27	57.64	0.00	0.7442	1.7500	0.00	1234.87	0.00
26	0.00	53.74	55.95	0.00	0.7442	1.7500	0.00	1234.87	0.00
27	0.00	53.68	55.97	0.00	0.7442	1.7500	0.00	1234.87	0.00
28	0.00	51.95	52.44	0.00	0.7443	1.7500	0.00	1234.87	0.00
29	0.00	53.84	59.56	0.00	0.7441	1.7500	0.00	1234.87	0.00
30	0.00	51.79	62.15	0.00	0.7441	1.7500	0.00	1234.87	0.00
31	0.00	52.33	61.70	0.00	0.7441	1.7500	0.00	1234.87	0.00
Total	0.00	55.77	57.35	0.00	0.7442		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94700830
Name: Miller 3748 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.976	2.493	76.656	9.874	6.466	0.531	1.761	0.362

NC5	neo	C6	C7	C8	C9	C10
0.426		0.454				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	55.04	59.74	0.00	0.7470	1.5000	0.00	1249.28	0.00
2	0.00	52.75	56.69	0.00	0.7470	1.5000	0.00	1249.28	0.00
3	0.00	49.25	51.21	0.00	0.7471	1.5000	0.00	1249.28	0.00
4	0.00	53.25	54.64	0.00	0.7470	1.5000	0.00	1249.28	0.00
5	0.00	55.87	61.25	0.00	0.7469	1.5000	0.00	1249.28	0.00
6	0.00	57.24	66.51	0.00	0.7468	1.5000	0.00	1249.28	0.00
7	0.00	53.85	64.07	0.00	0.7468	1.5000	0.00	1249.28	0.00
8	0.00	51.77	45.94	0.00	0.7472	1.5000	0.00	1249.28	0.00
9	0.00	51.09	52.59	0.00	0.7471	1.5000	0.00	1249.28	0.00
10	0.00	51.49	53.91	0.00	0.7470	1.5000	0.00	1249.28	0.00
11	0.00	55.60	71.09	0.00	0.7467	1.5000	0.00	1249.28	0.00
12	0.00	55.43	60.25	0.00	0.7470	1.5000	0.00	1249.28	0.00
13	0.00	52.52	52.45	0.00	0.7471	1.5000	0.00	1249.28	0.00
14	0.00	52.17	53.53	0.00	0.7470	1.5000	0.00	1249.28	0.00
15	0.00	49.99	57.51	0.00	0.7470	1.5000	0.00	1249.28	0.00
16	0.00	53.27	61.92	0.00	0.7469	1.5000	0.00	1249.28	0.00
17	0.00	50.46	42.23	0.00	0.7472	1.5000	0.00	1249.28	0.00
18	0.00	49.46	42.13	0.00	0.7472	1.5000	0.00	1249.28	0.00
19	0.00	49.10	41.82	0.00	0.7472	1.5000	0.00	1249.28	0.00
20	0.00	49.73	45.53	0.00	0.7472	1.5000	0.00	1249.28	0.00
21	0.00	50.69	59.15	0.00	0.7469	1.5000	0.00	1249.28	0.00
22	0.00	50.67	67.85	0.00	0.7467	1.5000	0.00	1249.28	0.00
23	0.00	51.64	71.09	0.00	0.7466	1.5000	0.00	1249.28	0.00
24	0.00	51.91	61.93	0.00	0.7469	1.5000	0.00	1249.28	0.00
25	0.00	49.62	57.92	0.00	0.7469	1.5000	0.00	1249.28	0.00
26	0.00	51.84	55.12	0.00	0.7470	1.5000	0.00	1249.28	0.00
27	0.00	52.20	55.05	0.00	0.7470	1.5000	0.00	1249.28	0.00
28	0.00	50.58	51.27	0.00	0.7471	1.5000	0.00	1249.28	0.00
29	0.00	52.42	58.41	0.00	0.7470	1.5000	0.00	1249.28	0.00
30	0.00	49.43	61.08	0.00	0.7469	1.5000	0.00	1249.28	0.00
31	0.00	50.24	61.96	0.00	0.7469	1.5000	0.00	1249.28	0.00
Total	0.00	51.95	56.64	0.00	0.7470		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94700870
Name: Latzel 39-46 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.730	1.948	77.028	10.044	5.981	0.494	1.602	0.331

NC5	neo	C6	C7	C8	C9	C10
0.408		0.435				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	58.89	61.81	0.00	0.7437	1.5000	0.00	1234.25	0.00
2	0.00	56.69	58.32	0.00	0.7438	1.5000	0.00	1234.25	0.00
3	0.00	53.72	53.32	0.00	0.7438	1.5000	0.00	1234.25	0.00
4	0.00	57.48	58.00	0.00	0.7437	1.5000	0.00	1234.25	0.00
5	0.00	59.74	64.62	0.00	0.7436	1.5000	0.00	1234.25	0.00
6	0.00	60.69	69.11	0.00	0.7436	1.5000	0.00	1234.25	0.00
7	0.00	58.19	67.48	0.00	0.7436	1.5000	0.00	1234.25	0.00
8	0.00	56.60	49.11	0.00	0.7440	1.5000	0.00	1234.25	0.00
9	0.00	55.94	55.57	0.00	0.7438	1.5000	0.00	1234.25	0.00
10	0.00	56.22	56.89	0.00	0.7438	1.5000	0.00	1234.25	0.00
11	0.00	60.19	72.20	0.00	0.7435	1.5000	0.00	1234.25	0.00
12	0.00	60.18	63.14	0.00	0.7437	1.5000	0.00	1234.25	0.00
13	0.00	57.54	55.13	0.00	0.7438	1.5000	0.00	1234.25	0.00
14	0.00	57.18	56.85	0.00	0.7438	1.5000	0.00	1234.25	0.00
15	0.00	54.98	60.68	0.00	0.7437	1.5000	0.00	1234.25	0.00
16	0.00	57.91	64.30	0.00	0.7437	1.5000	0.00	1234.25	0.00
17	0.00	55.54	44.48	0.00	0.7440	1.5000	0.00	1234.25	0.00
18	0.00	54.55	44.51	0.00	0.7440	1.5000	0.00	1234.25	0.00
19	0.00	54.07	45.74	0.00	0.7439	1.5000	0.00	1234.25	0.00
20	0.00	54.50	48.47	0.00	0.7439	1.5000	0.00	1234.25	0.00
21	0.00	55.06	62.18	0.00	0.7437	1.5000	0.00	1234.25	0.00
22	0.00	54.99	70.95	0.00	0.7434	1.5000	0.00	1234.25	0.00
23	0.00	56.28	73.42	0.00	0.7434	1.5000	0.00	1234.25	0.00
24	0.00	56.56	63.45	0.00	0.7437	1.5000	0.00	1234.25	0.00
25	0.00	54.41	60.32	0.00	0.7437	1.5000	0.00	1234.25	0.00
26	0.00	56.64	58.10	0.00	0.7438	1.5000	0.00	1234.25	0.00
27	0.00	56.55	57.71	0.00	0.7437	1.5000	0.00	1234.25	0.00
28	0.00	54.95	53.70	0.00	0.7439	1.5000	0.00	1234.25	0.00
29	0.00	56.56	62.22	0.00	0.7437	1.5000	0.00	1234.25	0.00
30	0.00	54.14	63.87	0.00	0.7436	1.5000	0.00	1234.25	0.00
31	0.00	55.37	64.03	0.00	0.7436	1.5000	0.00	1234.25	0.00
Total	0.00	56.53	59.34	0.00	0.7437		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94700879
Name: Hartgrove 0401 CTB Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0690 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.957	1.999	75.716	9.908	6.815	0.614	2.128	0.474

NC5	neo	C6	C7	C8	C9	C10
0.621		0.767				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	64.58	63.96	0.00	0.7696	1.5000	0.00	1293.28	0.00
2	0.00	60.88	60.27	0.00	0.7696	1.5000	0.00	1293.28	0.00
3	0.00	60.23	55.82	0.00	0.7697	1.5000	0.00	1293.28	0.00
4	0.00	63.96	60.16	0.00	0.7696	1.5000	0.00	1293.28	0.00
5	0.00	64.66	67.71	0.00	0.7694	1.5000	0.00	1293.28	0.00
6	0.00	66.86	71.07	0.00	0.7693	1.5000	0.00	1293.28	0.00
7	0.00	63.19	69.79	0.00	0.7694	1.5000	0.00	1293.28	0.00
8	0.00	59.98	52.29	0.00	0.7698	1.5000	0.00	1293.28	0.00
9	0.00	60.23	58.40	0.00	0.7697	1.5000	0.00	1293.28	0.00
10	0.00	61.62	60.30	0.00	0.7696	1.5000	0.00	1293.28	0.00
11	0.00	66.92	74.24	0.00	0.7693	1.5000	0.00	1293.28	0.00
12	0.00	62.91	65.09	0.00	0.7695	1.5000	0.00	1293.28	0.00
13	0.00	60.95	58.24	0.00	0.7697	1.5000	0.00	1293.28	0.00
14	0.00	59.45	59.60	0.00	0.7696	1.5000	0.00	1293.28	0.00
15	0.00	60.15	61.69	0.00	0.7696	1.5000	0.00	1293.28	0.00
16	0.00	64.87	66.97	0.00	0.7695	1.5000	0.00	1293.28	0.00
17	0.00	59.33	46.48	0.00	0.7699	1.5000	0.00	1293.28	0.00
18	0.00	58.97	46.87	0.00	0.7699	1.5000	0.00	1293.28	0.00
19	0.00	59.13	47.52	0.00	0.7698	1.5000	0.00	1293.28	0.00
20	0.00	60.26	50.13	0.00	0.7698	1.5000	0.00	1293.28	0.00
21	0.00	63.21	64.01	0.00	0.7695	1.5000	0.00	1293.28	0.00
22	0.00	65.00	72.95	0.00	0.7693	1.5000	0.00	1293.28	0.00
23	0.00	67.55	77.98	0.00	0.7692	1.5000	0.00	1293.28	0.00
24	0.00	68.42	64.29	0.00	0.7696	1.5000	0.00	1293.28	0.00
25	0.00	62.06	63.03	0.00	0.7696	1.5000	0.00	1293.28	0.00
26	0.00	61.76	61.05	0.00	0.7695	1.5000	0.00	1293.28	0.00
27	0.00	60.68	59.84	0.00	0.7696	1.5000	0.00	1293.28	0.00
28	0.00	60.81	55.58	0.00	0.7697	1.5000	0.00	1293.28	0.00
29	0.00	64.19	64.65	0.00	0.7695	1.5000	0.00	1293.28	0.00
30	0.00	63.47	64.76	0.00	0.7696	1.5000	0.00	1293.28	0.00
31	0.00	64.29	66.42	0.00	0.7695	1.5000	0.00	1293.28	0.00
Total	0.00	62.60	61.65	0.00	0.7696		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94700917
Name: CC 33 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0280 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.923	1.934	76.863	10.191	6.012	0.497	1.569	0.305

NC5	neo	C6	C7	C8	C9	C10
0.363		0.342				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	56.51	60.49	0.00	0.7422	2.0000	0.00	1227.22	0.00
2	0.00	54.63	57.53	0.00	0.7422	2.0000	0.00	1227.22	0.00
3	0.00	51.48	52.10	0.00	0.7423	2.0000	0.00	1227.22	0.00
4	0.00	54.28	55.21	0.00	0.7422	2.0000	0.00	1227.22	0.00
5	0.00	53.50	63.28	0.00	0.7420	2.0000	0.00	1227.22	0.00
6	0.00	52.81	67.57	0.00	0.7419	2.0000	0.00	1227.22	0.00
7	0.00	62.21	65.45	0.00	0.7421	2.0000	0.00	1227.22	0.00
8	0.00	88.27	49.69	0.00	0.7425	2.0000	0.00	1227.22	0.00
9	0.00	88.19	55.54	0.00	0.7424	2.0000	0.00	1227.22	0.00
10	0.00	88.15	55.95	0.00	0.7424	2.0000	0.00	1227.22	0.00
11	0.00	87.89	71.96	0.00	0.7422	2.0000	0.00	1227.22	0.00
12	0.00	87.96	62.59	0.00	0.7423	2.0000	0.00	1227.22	0.00
13	0.00	88.07	54.75	0.00	0.7424	2.0000	0.00	1227.22	0.00
14	0.00	88.04	55.56	0.00	0.7424	2.0000	0.00	1227.22	0.00
15	0.00	87.84	60.20	0.00	0.7424	2.0000	0.00	1227.22	0.00
16	0.00	87.88	63.88	0.00	0.7423	2.0000	0.00	1227.22	0.00
17	0.00	88.08	44.59	0.00	0.7425	2.0000	0.00	1227.22	0.00
18	0.00	88.24	44.75	0.00	0.7426	2.0000	0.00	1227.22	0.00
19	0.00	88.24	43.43	0.00	0.7425	2.0000	0.00	1227.22	0.00
20	0.00	81.45	47.37	0.00	0.7425	2.0000	0.00	1227.22	0.00
21	0.00	48.76	61.31	0.00	0.7420	2.0000	0.00	1227.22	0.00
22	0.00	48.72	70.03	0.00	0.7418	2.0000	0.00	1227.22	0.00
23	0.00	47.97	72.68	0.00	0.7417	2.0000	0.00	1227.22	0.00
24	0.00	45.89	62.54	0.00	0.7420	2.0000	0.00	1227.22	0.00
25	0.00	44.64	58.87	0.00	0.7421	2.0000	0.00	1227.22	0.00
26	0.00	43.61	57.09	0.00	0.7421	2.0000	0.00	1227.22	0.00
27	0.00	42.81	57.57	0.00	0.7420	2.0000	0.00	1227.22	0.00
28	0.00	41.62	53.78	0.00	0.7421	2.0000	0.00	1227.22	0.00
29	0.00	41.52	60.69	0.00	0.7420	2.0000	0.00	1227.22	0.00
30	0.00	41.02	63.23	0.00	0.7419	2.0000	0.00	1227.22	0.00
31	0.00	40.29	62.63	0.00	0.7419	2.0000	0.00	1227.22	0.00
Total	0.00	64.86	58.46	0.00	0.7422		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94700994
Name: Black Dog 42-31 TB Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0250 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.540	1.807	77.477	10.044	5.938	0.498	1.579	0.319

NC5	neo	C6	C7	C8	C9	C10
0.396		0.402				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	47.98	61.18	0.00	0.7391	1.2500	0.00	1234.40	0.00
2	0.00	44.28	58.00	0.00	0.7392	1.2500	0.00	1234.40	0.00
3	0.00	40.46	52.62	0.00	0.7392	1.2500	0.00	1234.40	0.00
4	0.00	45.37	56.45	0.00	0.7392	1.2500	0.00	1234.40	0.00
5	0.00	48.06	61.88	0.00	0.7391	1.2500	0.00	1234.40	0.00
6	0.00	50.71	67.17	0.00	0.7390	1.2500	0.00	1234.40	0.00
7	0.00	45.74	65.56	0.00	0.7390	1.2500	0.00	1234.40	0.00
8	0.00	42.90	48.46	0.00	0.7394	1.2500	0.00	1234.40	0.00
9	0.00	41.86	54.50	0.00	0.7392	1.2500	0.00	1234.40	0.00
10	0.00	42.40	55.96	0.00	0.7392	1.2500	0.00	1234.40	0.00
11	0.00	46.85	71.70	0.00	0.7388	1.2500	0.00	1234.40	0.00
12	0.00	46.69	61.52	0.00	0.7391	1.2500	0.00	1234.40	0.00
13	0.00	42.73	53.88	0.00	0.7392	1.2500	0.00	1234.40	0.00
14	0.00	42.26	55.35	0.00	0.7392	1.2500	0.00	1234.40	0.00
15	0.00	40.58	59.73	0.00	0.7391	1.2500	0.00	1234.40	0.00
16	0.00	44.40	63.69	0.00	0.7390	1.2500	0.00	1234.40	0.00
17	0.00	40.08	43.44	0.00	0.7394	1.2500	0.00	1234.40	0.00
18	0.00	39.32	43.59	0.00	0.7394	1.2500	0.00	1234.40	0.00
19	0.00	39.05	44.32	0.00	0.7394	1.2500	0.00	1234.40	0.00
20	0.00	39.90	47.46	0.00	0.7393	1.2500	0.00	1234.40	0.00
21	0.00	42.46	61.01	0.00	0.7390	1.2500	0.00	1234.40	0.00
22	0.00	41.74	69.61	0.00	0.7388	1.2500	0.00	1234.40	0.00
23	0.00	42.87	73.07	0.00	0.7386	1.2500	0.00	1234.40	0.00
24	0.00	43.01	63.60	0.00	0.7390	1.2500	0.00	1234.40	0.00
25	0.00	40.25	59.47	0.00	0.7390	1.2500	0.00	1234.40	0.00
26	0.00	42.29	56.95	0.00	0.7391	1.2500	0.00	1234.40	0.00
27	0.00	43.82	56.73	0.00	0.7392	1.2500	0.00	1234.40	0.00
28	0.00	42.24	52.89	0.00	0.7393	1.2500	0.00	1234.40	0.00
29	0.00	43.50	60.63	0.00	0.7391	1.2500	0.00	1234.40	0.00
30	0.00	39.80	63.12	0.00	0.7390	1.2500	0.00	1234.40	0.00
31	0.00	39.97	63.40	0.00	0.7389	1.2500	0.00	1234.40	0.00
Total	0.00	43.02	58.29	0.00	0.7391		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94701048
Name: Welch 42 #1 & #2
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.405	2.364	69.721	10.710	9.501	0.952	3.433	0.739

NC5	neo	C6	C7	C8	C9	C10
0.748		1.427				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.63	75.95	62.32	0.70	0.8463	0.5000	1.23	1420.65	1.75
2	1.40	60.68	47.80	2.40	0.8465	0.5000	1.19	1420.65	1.69
3	11.47	65.68	62.54	6.27	0.8461	0.5000	6.59	1420.65	9.36
4	1.23	66.69	40.23	3.45	0.8467	0.5000	1.72	1420.65	2.45
5	11.66	65.56	66.67	2.26	0.8459	0.5000	2.35	1420.65	3.33
6	0.00	67.24	66.24	0.00	0.8458	0.5000	0.00	1420.65	0.00
7	25.69	71.56	64.13	0.80	0.8462	0.5000	1.61	1420.65	2.28
8	0.00	67.48	51.10	0.00	0.8465	0.5000	0.00	1420.65	0.00
9	27.95	70.73	63.32	1.33	0.8461	0.5000	3.00	1420.65	4.27
10	0.00	67.35	57.24	0.00	0.8463	0.5000	0.00	1420.65	0.00
11	0.00	67.67	73.11	0.00	0.8456	0.5000	0.00	1420.65	0.00
12	0.00	67.66	62.72	0.00	0.8461	0.5000	0.00	1420.65	0.00
13	0.00	66.95	54.96	0.00	0.8463	0.5000	0.00	1420.65	0.00
14	10.54	65.22	56.88	5.21	0.8463	0.5000	5.39	1420.65	7.65
15	1.56	65.64	60.29	6.72	0.8462	0.5000	3.60	1420.65	5.12
16	40.85	71.27	68.20	2.29	0.8459	0.5000	6.66	1420.65	9.46
17	42.17	67.28	47.09	2.96	0.8465	0.5000	8.79	1420.65	12.49
18	39.72	67.75	46.25	3.11	0.8466	0.5000	9.02	1420.65	12.81
19	35.63	66.90	46.26	3.23	0.8465	0.5000	8.81	1420.65	12.52
20	35.30	66.97	49.20	3.33	0.8465	0.5000	9.02	1420.65	12.81
21	34.20	68.24	55.97	2.01	0.8463	0.5000	5.38	1420.65	7.64
22	4.29	66.69	67.74	2.67	0.8459	0.5000	2.06	1420.65	2.93
23	0.00	68.01	75.31	0.00	0.8456	0.5000	0.00	1420.65	0.00
24	2.49	65.68	60.79	1.99	0.8462	0.5000	1.36	1420.65	1.93
25	2.46	65.69	55.80	6.34	0.8463	0.5000	4.37	1420.65	6.21
26	2.90	64.61	47.49	5.12	0.8465	0.5000	3.90	1420.65	5.54
27	2.43	65.46	50.56	4.43	0.8464	0.5000	3.05	1420.65	4.33
28	27.48	66.77	56.94	5.12	0.8463	0.5000	8.86	1420.65	12.58
29	36.01	69.58	63.62	3.66	0.8461	0.5000	10.03	1420.65	14.26
30	35.62	67.71	65.00	3.51	0.8460	0.5000	9.44	1420.65	13.41
31	34.92	68.34	65.35	3.59	0.8460	0.5000	9.61	1420.65	13.65
Total	27.20	67.47	56.80	82.49	0.8463		127.03		180.47

Volume at 14.650 = 127.73 Energy = 180.47

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94701114
Name: McClintic Trust #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.249	1.771	62.230	15.004	13.374	1.255	3.888	0.724

NC5	neo	C6	C7	C8	C9	C10
0.805		0.700				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.88	56.86	61.52	16.23	0.8927	0.5000	23.27	1508.16	35.09
2	12.71	59.15	59.57	15.22	0.8928	0.5000	22.15	1508.16	33.41
3	11.72	56.55	56.27	15.10	0.8929	0.5000	20.69	1508.16	31.20
4	10.34	61.12	62.37	15.35	0.8926	0.5000	20.49	1508.16	30.90
5	9.99	61.88	64.69	15.23	0.8925	0.5000	20.03	1508.16	30.20
6	10.27	61.66	68.97	15.15	0.8923	0.5000	19.85	1508.16	29.94
7	10.57	59.02	68.69	16.12	0.8923	0.5000	21.12	1508.16	31.85
8	10.32	53.99	48.75	16.03	0.8932	0.5000	20.35	1508.16	30.69
9	11.69	51.61	53.79	14.75	0.8930	0.5000	19.32	1508.16	29.13
10	10.37	54.58	60.22	15.18	0.8927	0.5000	19.00	1508.16	28.66
11	11.04	56.42	58.11	5.51	0.8929	0.5000	7.06	1508.16	10.64
12	0.00	49.13	64.59	0.00	0.8922	0.5000	0.00	1508.16	0.00
13	0.00	48.73	57.30	0.00	0.8926	0.5000	0.00	1508.16	0.00
14	0.00	48.57	58.72	0.00	0.8924	0.5000	0.00	1508.16	0.00
15	11.71	56.71	69.02	9.08	0.8923	0.5000	11.78	1508.16	17.77
16	10.05	57.23	65.76	16.56	0.8925	0.5000	20.47	1508.16	30.87
17	10.39	55.91	50.59	15.27	0.8931	0.5000	19.34	1508.16	29.17
18	10.10	55.62	49.91	15.65	0.8931	0.5000	19.33	1508.16	29.16
19	10.29	56.18	52.33	15.15	0.8930	0.5000	19.10	1508.16	28.81
20	10.04	55.44	52.56	15.19	0.8930	0.5000	18.79	1508.16	28.34
21	9.82	55.82	65.45	16.94	0.8924	0.5000	20.46	1508.16	30.86
22	11.41	56.06	72.54	16.00	0.8920	0.5000	20.60	1508.16	31.07
23	10.60	58.45	76.91	16.21	0.8917	0.5000	20.59	1508.16	31.05
24	9.62	57.16	66.79	16.01	0.8925	0.5000	19.64	1508.16	29.62
25	10.48	55.76	64.98	16.18	0.8924	0.5000	20.40	1508.16	30.77
26	9.77	56.20	63.15	16.36	0.8925	0.5000	19.92	1508.16	30.05
27	9.48	56.23	61.88	17.09	0.8925	0.5000	20.47	1508.16	30.88
28	10.28	54.35	56.88	16.17	0.8929	0.5000	19.95	1508.16	30.08
29	9.79	57.12	66.83	16.83	0.8924	0.5000	20.53	1508.16	30.97
30	10.51	58.26	65.57	16.04	0.8926	0.5000	20.53	1508.16	30.97
31	10.48	58.10	66.52	16.28	0.8925	0.5000	20.41	1508.16	30.78
Total	10.59	56.96	61.90	426.88	0.8926		545.66		822.94

Volume at 14.650 = 548.64 Energy = 822.94

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94701119
Name: Cowden 42 #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Downstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.295	3.137	72.237	9.699	8.017	0.825	3.124	0.800

NC5	neo	C6	C7	C8	C9	C10
0.982		0.884				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.72	51.86	64.85	2.80	0.8126	0.6250	2.35	1358.72	3.20
2	1.69	49.92	61.86	3.16	0.8127	0.6250	2.59	1358.72	3.53
3	1.74	45.02	58.51	3.21	0.8126	0.6250	2.54	1358.72	3.46
4	1.62	49.44	61.26	3.05	0.8124	0.6250	2.44	1358.72	3.31
5	1.44	51.16	64.96	2.85	0.8124	0.6250	2.17	1358.72	2.95
6	1.24	54.38	72.48	2.66	0.8121	0.6250	1.93	1358.72	2.62
7	1.16	50.16	69.37	2.62	0.8122	0.6250	1.78	1358.72	2.42
8	1.27	48.14	51.34	2.62	0.8131	0.6250	1.86	1358.72	2.53
9	1.48	47.20	58.14	2.76	0.8128	0.6250	2.08	1358.72	2.83
10	1.49	47.51	58.45	2.69	0.8128	0.6250	2.05	1358.72	2.78
11	1.34	51.57	75.11	2.65	0.8121	0.6250	1.95	1358.72	2.64
12	1.18	51.77	69.67	2.37	0.8123	0.6250	1.65	1358.72	2.24
13	1.34	48.49	58.10	3.05	0.8128	0.6250	2.19	1358.72	2.98
14	1.28	48.07	56.89	2.45	0.8128	0.6250	1.71	1358.72	2.32
15	1.25	46.38	65.74	1.94	0.8125	0.6250	1.32	1358.72	1.80
16	1.31	49.70	68.05	2.35	0.8124	0.6250	1.69	1358.72	2.30
17	1.51	46.59	49.93	2.79	0.8130	0.6250	2.12	1358.72	2.89
18	1.50	45.44	47.60	2.69	0.8131	0.6250	2.02	1358.72	2.74
19	1.50	45.03	45.96	2.78	0.8130	0.6250	2.09	1358.72	2.83
20	1.53	46.01	51.26	2.77	0.8130	0.6250	2.12	1358.72	2.88
21	1.47	47.02	64.03	2.59	0.8124	0.6250	1.92	1358.72	2.61
22	1.38	46.56	73.42	2.51	0.8119	0.6250	1.76	1358.72	2.40
23	1.05	47.41	79.26	2.23	0.8114	0.6250	1.38	1358.72	1.88
24	0.85	48.14	70.11	2.08	0.8123	0.6250	1.20	1358.72	1.63
25	0.99	45.44	64.41	2.50	0.8123	0.6250	1.50	1358.72	2.04
26	0.95	47.69	61.98	2.48	0.8124	0.6250	1.50	1358.72	2.04
27	2.67	49.39	72.75	2.95	0.8119	0.6250	2.37	1358.72	3.22
28	0.00	46.84	59.66	0.00	0.8127	0.6250	0.00	1358.72	0.00
29	1.78	49.26	67.23	2.56	0.8124	0.6250	2.12	1358.72	2.88
30	1.94	45.08	65.94	3.03	0.8124	0.6250	2.52	1358.72	3.43
31	1.65	46.05	66.20	2.21	0.8124	0.6250	1.71	1358.72	2.33
Total	1.49	48.22	62.69	79.40	0.8125		58.66		79.70

Volume at 14.650 = 58.98 Energy = 79.70

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GAS VOLUME STATEMENT

March 2023

Meter #: 94701536
Name: Aldwell 46 #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Downstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.363	2.323	74.373	10.031	7.159	0.589	2.136	0.499

NC5	neo	C6	C7	C8	C9	C10
0.680		1.846				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.67	73.43	72.25	23.46	0.8003	0.5000	20.70	1351.11	27.96
2	3.22	67.88	64.26	24.00	0.8005	0.5000	20.03	1351.11	27.06
3	4.07	66.38	61.67	23.93	0.8005	0.5000	21.56	1351.11	29.13
4	4.12	68.94	68.26	24.00	0.8004	0.5000	22.61	1351.11	30.55
5	3.48	69.96	71.36	24.00	0.8003	0.5000	20.93	1351.11	28.27
6	3.51	72.53	77.58	24.00	0.8001	0.5000	21.28	1351.11	28.76
7	3.21	73.03	75.42	23.99	0.8002	0.5000	20.52	1351.11	27.73
8	3.12	70.85	55.02	23.73	0.8008	0.5000	19.24	1351.11	26.00
9	3.45	69.82	61.19	23.86	0.8007	0.5000	19.55	1351.11	26.41
10	3.45	68.83	61.81	23.99	0.8006	0.5000	19.98	1351.11	26.99
11	3.63	71.02	76.48	24.00	0.8001	0.5000	20.40	1351.11	27.56
12	3.40	70.21	68.76	23.00	0.8004	0.5000	19.50	1351.11	26.34
13	3.73	68.04	61.49	23.99	0.8006	0.5000	20.69	1351.11	27.96
14	4.62	67.22	63.37	23.21	0.8005	0.5000	20.20	1351.11	27.29
15	4.93	66.38	57.84	12.01	0.8007	0.5000	10.70	1351.11	14.46
16	0.00	69.20	65.90	0.00	0.8005	0.5000	0.00	1351.11	0.00
17	0.00	28.99	47.40	0.00	0.7996	0.5000	0.00	1351.11	0.00
18	6.81	66.57	58.83	11.68	0.8007	0.5000	11.95	1351.11	16.14
19	4.11	66.48	53.41	23.95	0.8008	0.5000	21.17	1351.11	28.60
20	3.83	66.37	51.18	23.80	0.8008	0.5000	20.41	1351.11	27.57
21	3.97	68.51	65.19	23.45	0.8005	0.5000	20.22	1351.11	27.32
22	4.80	69.09	73.45	23.70	0.8002	0.5000	20.47	1351.11	27.66
23	4.96	69.26	80.83	23.87	0.7999	0.5000	20.36	1351.11	27.51
24	5.10	69.46	64.53	12.45	0.8006	0.5000	10.21	1351.11	13.80
25	9.99	67.50	77.96	11.21	0.8000	0.5000	12.46	1351.11	16.84
26	6.32	66.76	66.70	24.00	0.8004	0.5000	24.82	1351.11	33.54
27	6.57	66.23	57.30	13.77	0.8007	0.5000	14.29	1351.11	19.31
28	7.63	66.59	62.98	14.13	0.8006	0.5000	14.26	1351.11	19.27
29	7.52	68.60	67.18	23.96	0.8004	0.5000	26.22	1351.11	35.42
30	6.91	66.75	65.98	23.99	0.8005	0.5000	25.79	1351.11	34.84
31	6.18	67.37	67.95	23.88	0.8004	0.5000	24.07	1351.11	32.52
Total	4.75	68.70	66.17	623.01	0.8004		564.59		762.82

Volume at 14.650 = 567.67 Energy = 762.82

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GAS VOLUME STATEMENT

March 2023

Meter #: 94701549
Name: Cowden B #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.519	1.771	77.071	9.951	5.943	0.512	1.668	0.370

NC5	neo	C6	C7	C8	C9	C10
0.488		0.706				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	67.46	55.36	60.09	24.00	0.7512	0.5000	84.09	1254.19	105.46
2	77.80	53.30	57.53	24.00	0.7512	0.5000	88.46	1254.19	110.95
3	86.25	49.80	55.54	24.00	0.7511	0.5000	89.92	1254.19	112.78
4	90.13	54.14	58.94	24.00	0.7511	0.5000	95.44	1254.19	119.70
5	88.92	56.75	65.79	24.00	0.7509	0.5000	96.26	1254.19	120.73
6	90.83	58.57	70.32	24.00	0.7508	0.5000	98.77	1254.19	123.87
7	98.42	55.08	68.03	24.00	0.7509	0.5000	99.73	1254.19	125.09
8	90.62	52.62	46.79	24.00	0.7515	0.5000	95.87	1254.19	120.24
9	97.08	51.96	55.37	24.00	0.7513	0.5000	97.47	1254.19	122.25
10	96.47	52.47	57.00	24.00	0.7512	0.5000	97.58	1254.19	122.39
11	95.26	56.60	72.11	24.00	0.7509	0.5000	99.14	1254.19	124.35
12	99.42	56.60	64.92	23.00	0.7511	0.5000	97.81	1254.19	122.67
13	95.11	53.25	55.22	21.83	0.7512	0.5000	82.01	1254.19	102.86
14	92.50	53.04	59.92	24.00	0.7511	0.5000	95.02	1254.19	119.17
15	112.94	51.50	60.68	24.00	0.7512	0.5000	103.72	1254.19	130.09
16	106.89	54.69	64.64	24.00	0.7511	0.5000	103.83	1254.19	130.23
17	108.04	51.68	46.79	24.00	0.7514	0.5000	103.38	1254.19	129.66
18	105.91	50.58	46.05	24.00	0.7514	0.5000	101.40	1254.19	127.17
19	105.27	50.20	49.55	24.00	0.7513	0.5000	100.23	1254.19	125.71
20	103.83	50.97	50.97	24.00	0.7513	0.5000	100.11	1254.19	125.56
21	109.10	52.29	64.76	24.00	0.7510	0.5000	102.16	1254.19	128.12
22	108.09	52.06	71.79	24.00	0.7507	0.5000	100.42	1254.19	125.94
23	107.99	52.97	76.11	24.00	0.7505	0.5000	100.60	1254.19	126.17
24	100.84	53.12	66.06	24.00	0.7510	0.5000	99.19	1254.19	124.40
25	103.33	50.64	63.75	24.00	0.7509	0.5000	97.79	1254.19	122.65
26	96.77	52.60	61.23	24.00	0.7510	0.5000	97.16	1254.19	121.85
27	103.22	53.44	60.96	24.00	0.7511	0.5000	100.89	1254.19	126.53
28	114.22	52.21	56.21	24.00	0.7513	0.5000	105.33	1254.19	132.10
29	98.51	52.85	60.39	21.64	0.7511	0.5000	87.26	1254.19	109.44
30	94.84	49.91	63.08	24.00	0.7511	0.5000	93.37	1254.19	117.11
31	105.12	51.16	65.40	24.00	0.7510	0.5000	99.34	1254.19	124.60
Total	98.87	52.97	60.56	738.47	0.7511		3,013.75		3,779.81

Volume at 14.650 = 3,030.21 Energy = 3,779.81

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GAS VOLUME STATEMENT

March 2023

Meter #: 94701557
Name: Cowden D #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0280 in		
Tap Location:	Downstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.297	1.479	64.343	16.863	9.343	0.957	3.575	0.878

NC5	neo	C6	C7	C8	C9	C10
1.118		1.147				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	56.30	62.85	0.00	0.8741	0.7500	0.00	1482.85	0.00
2	0.00	53.61	60.64	0.00	0.8741	0.7500	0.00	1482.85	0.00
3	0.00	49.43	56.87	0.00	0.8741	0.7500	0.00	1482.85	0.00
4	0.00	53.78	61.02	0.00	0.8738	0.7500	0.00	1482.85	0.00
5	0.00	56.68	66.56	0.00	0.8737	0.7500	0.00	1482.85	0.00
6	0.00	57.80	72.58	0.00	0.8734	0.7500	0.00	1482.85	0.00
7	0.00	55.12	69.27	0.00	0.8736	0.7500	0.00	1482.85	0.00
8	0.00	52.89	50.10	0.00	0.8746	0.7500	0.00	1482.85	0.00
9	0.00	51.25	58.49	0.00	0.8742	0.7500	0.00	1482.85	0.00
10	0.00	52.03	58.96	0.00	0.8742	0.7500	0.00	1482.85	0.00
11	0.00	55.89	75.49	0.00	0.8733	0.7500	0.00	1482.85	0.00
12	0.00	55.27	68.78	0.00	0.8736	0.7500	0.00	1482.85	0.00
13	0.00	52.90	59.16	0.00	0.8741	0.7500	0.00	1482.85	0.00
14	0.00	54.41	60.23	0.00	0.8741	0.7500	0.00	1482.85	0.00
15	0.00	50.78	62.43	0.00	0.8740	0.7500	0.00	1482.85	0.00
16	0.00	54.10	67.44	0.00	0.8738	0.7500	0.00	1482.85	0.00
17	0.00	50.94	50.63	0.00	0.8744	0.7500	0.00	1482.85	0.00
18	0.00	51.22	48.61	0.00	0.8746	0.7500	0.00	1482.85	0.00
19	0.00	49.79	48.41	0.00	0.8745	0.7500	0.00	1482.85	0.00
20	0.00	50.92	50.95	0.00	0.8745	0.7500	0.00	1482.85	0.00
21	0.00	52.12	65.50	0.00	0.8737	0.7500	0.00	1482.85	0.00
22	0.00	51.99	73.88	0.00	0.8732	0.7500	0.00	1482.85	0.00
23	0.00	51.91	77.75	0.00	0.8727	0.7500	0.00	1482.85	0.00
24	0.00	53.57	66.95	0.00	0.8738	0.7500	0.00	1482.85	0.00
25	0.00	50.14	63.84	0.00	0.8737	0.7500	0.00	1482.85	0.00
26	0.00	51.91	60.33	0.00	0.8739	0.7500	0.00	1482.85	0.00
27	0.00	52.63	62.80	0.00	0.8737	0.7500	0.00	1482.85	0.00
28	0.00	51.20	58.78	0.00	0.8742	0.7500	0.00	1482.85	0.00
29	0.00	52.95	64.70	0.00	0.8739	0.7500	0.00	1482.85	0.00
30	0.00	48.86	65.52	0.00	0.8738	0.7500	0.00	1482.85	0.00
31	0.00	50.36	66.85	0.00	0.8737	0.7500	0.00	1482.85	0.00
Total	0.00	52.67	62.46	0.00	0.8739		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94701629
Name: Cowden E #1, E #2
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.243	1.611	66.009	15.227	9.057	1.162	3.514	0.898

NC5	neo	C6	C7	C8	C9	C10
1.174		1.104				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	21.86	56.13	61.13	16.67	0.8658	0.5000	27.27	1468.69	40.06
2	66.56	55.88	59.88	23.95	0.8658	0.5000	73.94	1468.69	108.59
3	82.33	52.19	55.89	24.00	0.8659	0.5000	84.01	1468.69	123.38
4	76.05	56.39	62.09	24.00	0.8655	0.5000	83.57	1468.69	122.75
5	67.69	57.56	63.33	22.98	0.8656	0.5000	72.21	1468.69	106.06
6	68.95	59.91	69.27	23.98	0.8654	0.5000	77.96	1468.69	114.49
7	78.03	57.63	69.79	24.00	0.8653	0.5000	84.97	1468.69	124.79
8	74.25	55.47	49.53	24.00	0.8663	0.5000	83.39	1468.69	122.47
9	81.26	54.16	57.68	24.00	0.8659	0.5000	85.06	1468.69	124.92
10	79.37	54.92	60.35	24.00	0.8658	0.5000	84.64	1468.69	124.31
11	76.48	58.60	73.72	24.00	0.8652	0.5000	84.15	1468.69	123.59
12	78.55	58.17	67.91	23.08	0.8654	0.5000	82.59	1468.69	121.30
13	80.23	55.79	60.68	23.92	0.8657	0.5000	85.27	1468.69	125.24
14	82.32	55.84	62.26	24.00	0.8656	0.5000	86.50	1468.69	127.04
15	85.56	53.97	62.72	24.00	0.8657	0.5000	86.72	1468.69	127.36
16	82.95	57.10	65.68	24.00	0.8656	0.5000	87.53	1468.69	128.56
17	82.57	53.83	49.88	24.00	0.8661	0.5000	86.27	1468.69	126.71
18	82.87	52.98	48.65	24.00	0.8662	0.5000	85.88	1468.69	126.13
19	83.46	52.69	49.86	24.00	0.8661	0.5000	85.63	1468.69	125.77
20	81.97	53.70	52.12	24.00	0.8661	0.5000	85.65	1468.69	125.80
21	85.72	55.11	65.88	24.00	0.8654	0.5000	87.10	1468.69	127.93
22	88.50	55.20	74.06	24.00	0.8649	0.5000	87.71	1468.69	128.81
23	93.03	55.24	76.93	24.00	0.8647	0.5000	88.75	1468.69	130.35
24	85.47	56.62	66.27	24.00	0.8656	0.5000	88.39	1468.69	129.82
25	90.57	53.38	64.19	24.00	0.8655	0.5000	88.33	1468.69	129.73
26	86.97	54.75	62.26	24.00	0.8655	0.5000	87.97	1468.69	129.21
27	86.72	55.42	63.46	23.92	0.8654	0.5000	87.78	1468.69	128.92
28	88.67	54.27	58.21	24.00	0.8659	0.5000	88.73	1468.69	130.32
29	87.86	56.14	66.87	24.00	0.8654	0.5000	89.02	1468.69	130.75
30	96.92	52.44	65.89	24.00	0.8655	0.5000	90.33	1468.69	132.67
31	93.56	53.85	65.97	24.00	0.8655	0.5000	89.99	1468.69	132.17
Total	82.19	55.27	62.40	734.50	0.8656		2,587.33		3,799.99

Volume at 14.650 = 2,601.46 Energy = 3,799.99

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GAS VOLUME STATEMENT

March 2023

Meter #: 94703893
Name: Weber 47 #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.046	2.253	66.850	12.848	10.194	0.994	3.321	0.669

NC5	neo	C6	C7	C8	C9	C10
0.795		1.028				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.002	18.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.77	56.52	62.35	17.15	0.8563	1.1250	63.27	1422.87	90.03
2	14.78	53.77	58.95	18.35	0.8564	1.1250	84.77	1422.87	120.62
3	6.39	50.86	52.45	14.80	0.8566	1.1250	64.92	1422.87	92.38
4	3.26	56.08	60.10	14.67	0.8563	1.1250	58.49	1422.87	83.22
5	2.96	56.64	62.50	12.02	0.8563	1.1250	45.71	1422.87	65.04
6	3.91	58.53	73.66	17.77	0.8557	1.1250	76.62	1422.87	109.02
7	3.00	55.03	69.16	16.96	0.8559	1.1250	62.88	1422.87	89.47
8	2.54	53.63	51.30	16.17	0.8568	1.1250	55.89	1422.87	79.52
9	3.05	53.53	59.55	17.65	0.8564	1.1250	66.19	1422.87	94.19
10	3.32	53.41	59.58	18.34	0.8564	1.1250	71.56	1422.87	101.81
11	3.44	57.93	73.68	18.22	0.8558	1.1250	73.65	1422.87	104.79
12	3.22	58.36	67.46	18.00	0.8561	1.1250	71.93	1422.87	102.35
13	3.51	54.36	59.12	18.36	0.8564	1.1250	74.31	1422.87	105.73
14	3.71	54.22	62.08	18.89	0.8562	1.1250	77.15	1422.87	109.77
15	4.59	51.01	63.06	20.62	0.8562	1.1250	91.31	1422.87	129.92
16	3.95	54.66	66.64	21.96	0.8561	1.1250	92.61	1422.87	131.78
17	3.40	52.16	49.58	22.13	0.8567	1.1250	86.21	1422.87	122.67
18	3.89	51.45	47.80	20.80	0.8568	1.1250	87.35	1422.87	124.29
19	4.69	51.26	50.04	20.34	0.8567	1.1250	93.33	1422.87	132.79
20	5.21	51.63	52.69	20.39	0.8566	1.1250	97.13	1422.87	138.20
21	3.98	52.25	61.87	19.14	0.8562	1.1250	79.04	1422.87	112.46
22	4.59	52.21	74.82	21.94	0.8554	1.1250	95.88	1422.87	136.43
23	4.07	53.65	77.08	19.48	0.8554	1.1250	82.92	1422.87	117.99
24	4.30	53.83	67.06	20.42	0.8561	1.1250	90.37	1422.87	128.58
25	4.24	51.54	64.48	20.01	0.8561	1.1250	86.27	1422.87	122.75
26	4.49	53.02	62.98	20.70	0.8561	1.1250	93.41	1422.87	132.90
27	4.46	52.84	65.27	18.99	0.8559	1.1250	82.74	1422.87	117.73
28	3.34	50.87	57.92	17.18	0.8564	1.1250	65.90	1422.87	93.77
29	3.11	52.66	64.10	17.38	0.8561	1.1250	64.57	1422.87	91.87
30	3.19	51.58	65.85	18.79	0.8561	1.1250	70.10	1422.87	99.74
31	3.11	51.50	67.24	19.40	0.8560	1.1250	70.75	1422.87	100.67
Total	4.26	53.44	62.30	577.01	0.8562		2,377.22		3,382.47

Volume at 14.650 = 2,390.20 Energy = 3,382.47

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94703922
Name: Ross 40
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.439	3.086	69.595	12.695	9.280	0.868	2.683	0.440

NC5	neo	C6	C7	C8	C9	C10
0.471		0.444				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.23	58.13	61.03	21.25	0.8060	0.7500	35.08	1345.57	47.20
2	3.28	57.28	60.72	13.17	0.8060	0.7500	21.58	1345.57	29.03
3	0.00	52.70	52.64	0.00	0.8061	0.7500	0.00	1345.57	0.00
4	0.00	56.97	55.66	0.00	0.8060	0.7500	0.00	1345.57	0.00
5	0.00	56.52	63.94	0.00	0.8058	0.7500	0.00	1345.57	0.00
6	0.00	58.01	68.28	0.00	0.8057	0.7500	0.00	1345.57	0.00
7	52.55	58.86	82.13	12.15	0.8051	0.7500	38.91	1345.57	52.36
8	1.12	54.21	51.79	10.73	0.8062	0.7500	10.66	1345.57	14.34
9	1.19	53.98	57.67	11.65	0.8060	0.7500	11.87	1345.57	15.98
10	1.38	54.24	58.24	14.42	0.8060	0.7500	15.86	1345.57	21.34
11	2.29	58.28	72.31	13.74	0.8056	0.7500	18.39	1345.57	24.75
12	2.20	58.66	65.47	15.02	0.8058	0.7500	20.97	1345.57	28.21
13	1.94	55.31	57.78	16.63	0.8060	0.7500	21.62	1345.57	29.09
14	2.11	55.20	59.67	18.78	0.8060	0.7500	25.28	1345.57	34.02
15	1.60	52.63	61.18	20.51	0.8059	0.7500	23.69	1345.57	31.88
16	3.05	55.92	62.18	19.90	0.8059	0.7500	30.89	1345.57	41.56
17	2.94	54.87	48.16	22.15	0.8063	0.7500	35.41	1345.57	47.65
18	3.06	53.50	47.46	22.52	0.8063	0.7500	35.21	1345.57	47.37
19	2.96	53.17	48.73	22.20	0.8062	0.7500	33.86	1345.57	45.56
20	3.32	53.22	50.95	22.82	0.8062	0.7500	36.99	1345.57	49.78
21	3.24	53.90	63.87	22.41	0.8058	0.7500	35.97	1345.57	48.41
22	3.43	53.81	72.44	22.60	0.8054	0.7500	36.40	1345.57	48.99
23	4.06	54.74	73.93	21.59	0.8053	0.7500	36.69	1345.57	49.37
24	3.54	55.09	66.38	22.89	0.8058	0.7500	38.09	1345.57	51.26
25	3.10	53.03	63.00	22.84	0.8058	0.7500	36.44	1345.57	49.03
26	3.09	54.59	60.61	22.79	0.8059	0.7500	37.38	1345.57	50.29
27	2.92	54.34	63.05	22.38	0.8057	0.7500	34.44	1345.57	46.34
28	2.84	52.95	57.65	22.47	0.8060	0.7500	31.65	1345.57	42.58
29	3.30	53.92	63.24	22.16	0.8058	0.7500	33.75	1345.57	45.42
30	2.97	53.45	64.87	22.90	0.8058	0.7500	35.48	1345.57	47.74
31	2.84	52.96	64.94	22.59	0.8057	0.7500	34.28	1345.57	46.12
Total	5.31	54.74	61.90	525.27	0.8058		806.85		1,085.68

Volume at 14.650 = 811.26 Energy = 1,085.68

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704102
Name: Neal 38 #1.2.3.4
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.460	2.919	69.151	11.729	9.526	0.951	3.170	0.645

NC5	neo	C6	C7	C8	C9	C10
0.741		0.709				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.22	56.61	60.87	9.66	0.8282	0.7500	15.30	1382.40	21.15
2	3.43	55.08	60.88	14.13	0.8281	0.7500	22.75	1382.40	31.44
3	3.59	51.21	51.57	7.37	0.8284	0.7500	11.59	1382.40	16.02
4	3.28	56.12	58.86	8.61	0.8281	0.7500	13.32	1382.40	18.42
5	2.71	57.18	65.26	11.51	0.8280	0.7500	16.82	1382.40	23.25
6	2.41	57.83	66.24	11.14	0.8280	0.7500	15.69	1382.40	21.69
7	3.01	55.10	66.89	17.32	0.8279	0.7500	26.92	1382.40	37.22
8	3.40	53.59	49.52	10.62	0.8285	0.7500	17.05	1382.40	23.57
9	4.58	53.61	57.98	17.90	0.8282	0.7500	33.08	1382.40	45.73
10	4.27	53.54	56.57	7.25	0.8283	0.7500	12.60	1382.40	17.42
11	4.42	57.66	70.68	8.26	0.8278	0.7500	15.47	1382.40	21.38
12	2.96	58.89	66.38	13.23	0.8280	0.7500	21.21	1382.40	29.32
13	3.38	54.53	59.25	6.63	0.8282	0.7500	10.71	1382.40	14.80
14	3.83	54.76	62.82	16.32	0.8281	0.7500	28.81	1382.40	39.83
15	2.35	51.07	60.26	10.50	0.8281	0.7500	13.94	1382.40	19.27
16	3.13	54.60	63.52	10.11	0.8280	0.7500	15.62	1382.40	21.60
17	3.48	52.23	48.22	10.12	0.8285	0.7500	16.62	1382.40	22.97
18	4.09	51.77	46.73	16.54	0.8286	0.7500	29.42	1382.40	40.67
19	3.48	51.43	46.44	9.24	0.8285	0.7500	14.73	1382.40	20.37
20	4.48	51.81	52.10	18.92	0.8284	0.7500	34.92	1382.40	48.27
21	4.77	51.73	58.68	12.71	0.8281	0.7500	23.71	1382.40	32.77
22	3.47	52.15	72.38	11.33	0.8275	0.7500	18.09	1382.40	25.01
23	4.18	53.90	77.04	17.67	0.8273	0.7500	31.18	1382.40	43.10
24	2.76	53.77	64.30	14.97	0.8280	0.7500	22.13	1382.40	30.60
25	4.75	52.00	64.79	20.78	0.8279	0.7500	39.21	1382.40	54.20
26	2.68	53.45	59.75	14.74	0.8281	0.7500	21.26	1382.40	29.38
27	3.65	52.92	56.76	17.33	0.8282	0.7500	29.25	1382.40	40.44
28	2.78	51.04	56.23	17.42	0.8283	0.7500	25.99	1382.40	35.93
29	3.00	53.12	62.41	17.69	0.8280	0.7500	27.50	1382.40	38.02
30	3.22	51.95	65.53	16.70	0.8279	0.7500	26.71	1382.40	36.93
31	4.44	51.86	65.26	19.48	0.8279	0.7500	35.76	1382.40	49.43
Total	3.64	53.53	60.85	416.19	0.8281		687.36		950.20

Volume at 14.650 = 691.11 Energy = 950.20

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704119
Name: Hall Cowden 42
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.385	1.671	74.005	10.864	7.288	0.655	2.285	0.538

NC5	neo	C6	C7	C8	C9	C10
0.658		0.651				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	57.68	54.18	62.83	24.00	0.7832	0.5000	75.39	1309.45	98.72
2	65.63	51.85	59.18	24.00	0.7832	0.5000	78.26	1309.45	102.48
3	67.86	48.09	55.70	24.00	0.7832	0.5000	77.00	1309.45	100.82
4	63.19	52.20	59.76	24.00	0.7831	0.5000	77.55	1309.45	101.54
5	59.74	54.81	64.92	24.00	0.7830	0.5000	76.28	1309.45	99.88
6	62.03	56.77	70.36	23.86	0.7829	0.5000	78.42	1309.45	102.69
7	64.72	52.95	68.98	24.00	0.7829	0.5000	78.16	1309.45	102.34
8	64.70	50.60	49.96	24.00	0.7835	0.5000	78.28	1309.45	102.50
9	67.35	49.82	56.91	24.00	0.7833	0.5000	78.46	1309.45	102.74
10	66.79	50.44	58.16	24.00	0.7833	0.5000	78.72	1309.45	103.08
11	63.46	54.56	73.53	24.00	0.7828	0.5000	78.31	1309.45	102.54
12	66.13	54.41	66.01	23.00	0.7831	0.5000	76.97	1309.45	100.78
13	64.85	51.30	58.07	23.93	0.7832	0.5000	78.06	1309.45	102.21
14	65.31	51.09	59.65	24.00	0.7832	0.5000	77.96	1309.45	102.08
15	70.07	49.09	61.81	24.00	0.7831	0.5000	79.15	1309.45	103.64
16	66.11	52.43	65.47	24.00	0.7831	0.5000	78.77	1309.45	103.14
17	67.09	49.33	48.05	24.00	0.7835	0.5000	78.82	1309.45	103.21
18	67.97	48.37	47.19	24.00	0.7835	0.5000	78.72	1309.45	103.07
19	71.23	48.20	48.37	24.00	0.7834	0.5000	80.18	1309.45	104.99
20	70.80	49.05	50.50	24.00	0.7834	0.5000	80.24	1309.45	105.07
21	70.73	50.28	64.66	23.97	0.7830	0.5000	79.62	1309.45	104.26
22	72.39	50.15	72.15	24.00	0.7827	0.5000	79.82	1309.45	104.52
23	74.81	51.04	76.10	24.00	0.7825	0.5000	81.15	1309.45	106.26
24	65.29	51.13	65.73	24.00	0.7830	0.5000	77.53	1309.45	101.52
25	66.67	48.52	63.07	24.00	0.7830	0.5000	76.64	1309.45	100.36
26	62.93	50.51	60.64	24.00	0.7831	0.5000	76.26	1309.45	99.85
27	63.48	51.28	61.78	23.94	0.7831	0.5000	76.64	1309.45	100.35
28	69.77	49.99	56.43	24.00	0.7833	0.5000	79.78	1309.45	104.47
29	61.64	51.52	63.55	24.00	0.7831	0.5000	75.44	1309.45	98.78
30	58.60	47.74	64.82	24.00	0.7830	0.5000	71.17	1309.45	93.19
31	55.12	48.50	65.18	24.00	0.7830	0.5000	69.64	1309.45	91.19
Total	65.73	50.98	61.24	742.70	0.7831		2,407.37		3,152.32

Volume at 14.650 = 2,420.51 Energy = 3,152.32

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704307
Name: Chaney 43 #1
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.998	1.997	67.607	12.886	9.854	0.932	3.047	0.694

NC5	neo	C6	C7	C8	C9	C10
0.861		1.125				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.22	56.49	60.72	22.76	0.8513	0.8750	42.28	1420.33	60.06
2	2.62	54.32	58.23	23.12	0.8513	0.8750	44.46	1420.33	63.15
3	2.52	51.53	55.42	22.83	0.8514	0.8750	42.12	1420.33	59.83
4	2.62	55.38	58.17	21.79	0.8513	0.8750	41.91	1420.33	59.52
5	2.35	57.87	63.01	21.39	0.8512	0.8750	40.16	1420.33	57.04
6	2.28	58.24	67.14	21.58	0.8510	0.8750	40.82	1420.33	57.98
7	2.12	55.77	67.74	21.66	0.8509	0.8750	38.99	1420.33	55.38
8	2.02	54.20	51.99	21.10	0.8516	0.8750	36.99	1420.33	52.55
9	2.29	53.56	57.63	21.53	0.8514	0.8750	38.78	1420.33	55.08
10	1.88	53.84	57.44	21.29	0.8514	0.8750	35.98	1420.33	51.11
11	2.66	57.72	69.35	21.22	0.8509	0.8750	41.63	1420.33	59.13
12	2.41	57.99	65.14	20.83	0.8511	0.8750	40.25	1420.33	57.17
13	2.06	55.13	57.64	21.07	0.8514	0.8750	37.27	1420.33	52.94
14	2.71	54.76	59.91	22.33	0.8513	0.8750	44.56	1420.33	63.30
15	2.22	51.96	62.24	22.05	0.8512	0.8750	39.43	1420.33	56.00
16	2.96	55.01	63.28	22.02	0.8511	0.8750	45.34	1420.33	64.40
17	2.07	52.94	49.50	21.34	0.8516	0.8750	37.52	1420.33	53.29
18	1.85	52.00	48.57	20.61	0.8516	0.8750	34.12	1420.33	48.47
19	2.18	51.48	49.51	22.25	0.8516	0.8750	39.96	1420.33	56.75
20	2.61	51.83	51.56	22.23	0.8515	0.8750	42.74	1420.33	60.71
21	1.94	52.17	61.68	20.47	0.8511	0.8750	33.97	1420.33	48.24
22	2.54	52.46	68.57	21.24	0.8508	0.8750	39.56	1420.33	56.18
23	2.59	53.83	73.87	22.55	0.8505	0.8750	43.11	1420.33	61.23
24	2.53	54.09	65.80	23.07	0.8510	0.8750	44.13	1420.33	62.67
25	2.32	51.96	62.71	23.16	0.8511	0.8750	42.56	1420.33	60.45
26	2.40	54.05	61.45	23.28	0.8512	0.8750	44.10	1420.33	62.64
27	2.20	53.77	60.74	22.70	0.8512	0.8750	40.90	1420.33	58.09
28	2.34	52.18	57.82	23.04	0.8513	0.8750	42.19	1420.33	59.92
29	2.44	54.26	63.87	22.47	0.8511	0.8750	41.71	1420.33	59.24
30	2.24	52.30	64.39	22.77	0.8511	0.8750	40.70	1420.33	57.81
31	2.50	52.70	65.27	22.67	0.8510	0.8750	42.54	1420.33	60.43
Total	2.36	54.08	60.81	682.42	0.8512		1,260.79		1,790.74

Volume at 14.650 = 1,267.67 Energy = 1,790.74

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704444
Name: CC 36
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.426	3.039	71.954	11.247	8.338	0.751	2.479	0.514

NC5	neo	C6	C7	C8	C9	C10
0.595		0.654				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.002	20.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	47.22	61.03	0.00	0.7942	0.6250	0.00	1328.35	0.00
2	0.00	47.76	57.94	0.00	0.7943	0.6250	0.00	1328.35	0.00
3	0.00	44.87	52.73	0.00	0.7944	0.6250	0.00	1328.35	0.00
4	0.00	42.87	55.13	0.00	0.7943	0.6250	0.00	1328.35	0.00
5	0.00	41.95	63.67	0.00	0.7939	0.6250	0.00	1328.35	0.00
6	0.00	50.81	67.90	0.00	0.7940	0.6250	0.00	1328.35	0.00
7	0.00	48.09	66.30	0.00	0.7940	0.6250	0.00	1328.35	0.00
8	0.00	45.44	50.21	0.00	0.7946	0.6250	0.00	1328.35	0.00
9	0.00	47.14	56.63	0.00	0.7944	0.6250	0.00	1328.35	0.00
10	0.00	48.36	56.68	0.00	0.7944	0.6250	0.00	1328.35	0.00
11	0.00	51.42	72.43	0.00	0.7938	0.6250	0.00	1328.35	0.00
12	0.00	50.35	63.25	0.00	0.7942	0.6250	0.00	1328.35	0.00
13	0.00	47.52	55.28	0.00	0.7944	0.6250	0.00	1328.35	0.00
14	0.00	50.08	56.58	0.00	0.7944	0.6250	0.00	1328.35	0.00
15	0.00	48.37	60.88	0.00	0.7943	0.6250	0.00	1328.35	0.00
16	0.00	48.37	64.24	0.00	0.7941	0.6250	0.00	1328.35	0.00
17	0.00	46.12	45.06	0.00	0.7947	0.6250	0.00	1328.35	0.00
18	0.00	44.61	44.71	0.00	0.7947	0.6250	0.00	1328.35	0.00
19	0.00	44.36	44.11	0.00	0.7947	0.6250	0.00	1328.35	0.00
20	0.00	44.21	48.61	0.00	0.7946	0.6250	0.00	1328.35	0.00
21	0.00	45.08	62.07	0.00	0.7941	0.6250	0.00	1328.35	0.00
22	0.00	44.65	71.00	0.00	0.7937	0.6250	0.00	1328.35	0.00
23	0.00	44.96	74.20	0.00	0.7936	0.6250	0.00	1328.35	0.00
24	0.00	43.56	63.96	0.00	0.7941	0.6250	0.00	1328.35	0.00
25	0.00	44.57	59.59	0.00	0.7942	0.6250	0.00	1328.35	0.00
26	0.00	43.66	56.20	0.00	0.7943	0.6250	0.00	1328.35	0.00
27	0.00	43.54	57.93	0.00	0.7942	0.6250	0.00	1328.35	0.00
28	0.00	43.03	54.27	0.00	0.7944	0.6250	0.00	1328.35	0.00
29	0.00	45.22	61.49	0.00	0.7942	0.6250	0.00	1328.35	0.00
30	0.00	48.16	64.11	0.00	0.7942	0.6250	0.00	1328.35	0.00
31	0.00	48.03	62.96	0.00	0.7942	0.6250	0.00	1328.35	0.00
Total	0.00	46.27	59.07	0.00	0.7942		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704458
Name: Miller 36 1H
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.888	2.146	74.065	11.219	7.178	0.588	2.009	0.481

NC5	neo	C6	C7	C8	C9	C10
0.632		0.794				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	54.63	58.32	62.72	24.00	0.7784	1.5000	698.06	1306.52	912.03
2	58.78	55.90	60.60	24.00	0.7784	1.5000	708.26	1306.52	925.36
3	61.53	51.73	57.72	24.00	0.7784	1.5000	696.99	1306.52	910.64
4	57.79	55.94	62.14	24.00	0.7783	1.5000	699.86	1306.52	914.38
5	58.32	58.93	67.68	24.00	0.7782	1.5000	717.95	1306.52	938.02
6	41.13	59.01	68.33	24.00	0.7782	1.5000	552.47	1306.52	721.82
7	41.97	56.85	70.66	24.00	0.7781	1.5000	573.44	1306.52	749.21
8	52.45	54.75	52.40	24.00	0.7786	1.5000	668.39	1306.52	873.27
9	47.75	53.06	57.46	24.00	0.7785	1.5000	616.23	1306.52	805.11
10	36.48	53.41	59.20	24.00	0.7784	1.5000	547.60	1306.52	715.45
11	36.95	57.49	73.61	24.00	0.7780	1.5000	562.37	1306.52	734.75
12	37.68	56.87	68.43	23.00	0.7782	1.5000	540.89	1306.52	706.68
13	43.02	54.58	61.07	24.00	0.7783	1.5000	593.75	1306.52	775.74
14	50.72	54.40	61.32	23.99	0.7783	1.5000	617.71	1306.52	807.05
15	36.09	52.26	63.54	23.97	0.7783	1.5000	513.72	1306.52	671.19
16	38.13	55.65	67.06	24.00	0.7782	1.5000	566.68	1306.52	740.38
17	42.82	52.49	51.21	24.00	0.7786	1.5000	592.36	1306.52	773.93
18	60.80	52.35	51.19	24.00	0.7786	1.5000	693.07	1306.52	905.51
19	48.80	51.53	50.07	24.00	0.7786	1.5000	625.76	1306.52	817.56
20	63.91	53.23	51.44	24.00	0.7786	1.5000	667.81	1306.52	872.50
21	86.30	55.25	59.84	23.99	0.7784	1.5000	683.98	1306.52	893.64
22	42.20	53.70	74.09	24.00	0.7778	1.5000	559.17	1306.52	730.57
23	39.07	53.52	76.42	24.00	0.7777	1.5000	552.39	1306.52	721.71
24	50.18	55.48	65.88	24.00	0.7782	1.5000	617.00	1306.52	806.13
25	42.20	51.73	65.42	24.00	0.7781	1.5000	572.49	1306.52	747.98
26	72.39	54.82	65.43	24.00	0.7782	1.5000	690.97	1306.52	902.77
27	57.06	55.49	63.32	23.99	0.7783	1.5000	609.84	1306.52	796.77
28	53.75	53.60	61.14	24.00	0.7784	1.5000	609.18	1306.52	795.91
29	44.70	54.84	65.49	24.00	0.7782	1.5000	572.37	1306.52	747.81
30	25.80	49.99	65.74	23.87	0.7782	1.5000	407.41	1306.52	532.28
31	29.68	51.64	66.76	23.94	0.7781	1.5000	451.17	1306.52	589.47
Total	50.13	54.57	62.46	742.75	0.7783		18,779.34		24,535.59

Volume at 14.650 = 18,881.89 Energy = 24,535.59

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704547
Name: Weatherby 1232 Battery
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.641	2.550	76.728	9.787	6.712	0.529	1.817	0.360

NC5	neo	C6	C7	C8	C9	C10
0.421		0.454				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	28.94	68.09	66.27	23.80	0.7466	3.2500	2,713.38	1256.21	3,408.59
2	29.55	64.47	62.34	23.73	0.7466	3.2500	2,676.15	1256.21	3,361.81
3	28.86	65.06	59.03	23.87	0.7467	3.2500	2,681.44	1256.21	3,368.46
4	24.49	66.69	62.92	23.55	0.7466	3.2500	2,433.66	1256.21	3,057.20
5	24.67	66.55	69.84	23.53	0.7464	3.2500	2,401.80	1256.21	3,017.18
6	42.16	68.32	71.06	21.34	0.7464	3.2500	2,594.86	1256.21	3,259.70
7	28.19	66.42	69.65	23.88	0.7465	3.2500	2,650.81	1256.21	3,329.98
8	27.48	63.80	55.27	22.42	0.7468	3.2500	2,409.21	1256.21	3,026.49
9	27.94	64.31	61.17	23.74	0.7467	3.2500	2,605.13	1256.21	3,272.60
10	28.80	65.39	61.06	23.84	0.7467	3.2500	2,655.10	1256.21	3,335.37
11	30.05	69.51	73.93	23.71	0.7464	3.2500	2,757.59	1256.21	3,464.13
12	30.54	66.91	67.57	22.81	0.7465	3.2500	2,650.99	1256.21	3,330.22
13	31.62	64.79	61.16	23.46	0.7466	3.2500	2,687.48	1256.21	3,376.05
14	37.87	64.90	59.33	22.17	0.7467	3.2500	2,645.94	1256.21	3,323.87
15	29.67	64.45	62.46	23.85	0.7466	3.2500	2,688.51	1256.21	3,377.34
16	26.65	68.83	68.15	23.84	0.7465	3.2500	2,625.10	1256.21	3,297.69
17	28.10	63.05	51.44	23.96	0.7468	3.2500	2,634.44	1256.21	3,309.43
18	30.87	62.56	50.40	23.75	0.7468	3.2500	2,600.07	1256.21	3,266.24
19	45.13	64.20	52.05	20.25	0.7468	3.2500	2,513.28	1256.21	3,157.21
20	25.01	62.33	51.70	22.71	0.7468	3.2500	2,341.64	1256.21	2,941.61
21	25.56	64.77	64.28	23.81	0.7466	3.2500	2,490.65	1256.21	3,128.78
22	28.53	67.35	72.44	23.92	0.7464	3.2500	2,672.14	1256.21	3,356.79
23	25.25	73.32	77.72	23.48	0.7463	3.2500	2,564.55	1256.21	3,221.63
24	25.61	70.99	65.72	23.90	0.7466	3.2500	2,615.36	1256.21	3,285.46
25	29.37	65.16	64.39	23.98	0.7466	3.2500	2,706.70	1256.21	3,400.19
26	35.86	64.43	65.74	22.57	0.7465	3.2500	2,580.54	1256.21	3,241.71
27	42.73	63.79	60.94	21.47	0.7466	3.2500	2,627.91	1256.21	3,301.22
28	27.92	62.10	58.79	23.87	0.7467	3.2500	2,574.31	1256.21	3,233.88
29	27.18	66.41	65.08	23.87	0.7466	3.2500	2,615.43	1256.21	3,285.54
30	25.94	64.57	63.93	23.98	0.7466	3.2500	2,525.81	1256.21	3,172.96
31	29.00	65.56	68.48	23.05	0.7465	3.2500	2,500.09	1256.21	3,140.65
Total	30.03	65.80	63.43	722.08	0.7466		80,440.07		101,049.97

Volume at 14.650 = 80,879.33 Energy = 101,049.97

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94704548
Name: Weatherby Battery VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.509	0.846	38.025	15.843	25.170	2.864	11.227	2.203

NC5	neo	C6	C7	C8	C9	C10
2.258		1.055				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.14	67.46	68.37	10.56	1.2126	0.7500	29.44	2018.09	59.41
2	11.06	63.86	64.59	11.57	1.2129	0.7500	31.72	2018.09	64.02
3	11.34	64.90	60.30	13.23	1.2133	0.7500	37.34	2018.09	75.36
4	9.77	66.43	67.54	19.37	1.2125	0.7500	50.66	2018.09	102.24
5	9.98	65.85	70.33	23.79	1.2123	0.7500	62.15	2018.09	125.43
6	21.92	67.03	80.88	23.25	1.2107	0.7500	90.28	2018.09	182.19
7	22.52	66.17	80.84	23.90	1.2110	0.7500	93.76	2018.09	189.21
8	22.74	63.27	61.77	23.50	1.2133	0.7500	92.56	2018.09	186.79
9	21.47	64.10	67.15	16.35	1.2127	0.7500	62.49	2018.09	126.10
10	21.39	65.96	63.13	6.20	1.2131	0.7500	24.07	2018.09	48.57
11	0.00	68.12	73.64	0.00	1.2121	0.7500	0.00	2018.09	0.00
12	0.00	65.52	63.83	0.00	1.2131	0.7500	0.00	2018.09	0.00
13	25.23	65.64	68.09	5.23	1.2126	0.7500	21.73	2018.09	43.86
14	26.21	64.28	64.04	15.12	1.2128	0.7500	64.02	2018.09	129.19
15	25.38	64.35	64.80	16.25	1.2130	0.7500	67.64	2018.09	136.51
16	22.54	68.74	69.15	15.61	1.2126	0.7500	63.20	2018.09	127.55
17	26.49	63.27	55.20	13.44	1.2137	0.7500	57.19	2018.09	115.42
18	26.36	62.30	53.68	13.90	1.2139	0.7500	58.64	2018.09	118.34
19	27.54	57.90	42.24	1.43	1.2146	0.7500	5.52	2018.09	11.15
20	0.73	61.03	39.42	0.17	1.2148	0.7500	0.12	2018.09	0.25
21	17.56	66.39	73.54	9.16	1.2120	0.7500	30.41	2018.09	61.36
22	14.65	66.96	74.86	13.91	1.2118	0.7500	43.35	2018.09	87.49
23	11.32	72.87	81.37	14.56	1.2112	0.7500	42.21	2018.09	85.19
24	11.82	70.82	66.49	13.92	1.2130	0.7500	41.33	2018.09	83.40
25	14.06	64.89	68.55	11.42	1.2124	0.7500	35.12	2018.09	70.88
26	14.23	63.29	69.68	11.14	1.2121	0.7500	33.96	2018.09	68.53
27	19.78	61.82	62.71	6.71	1.2129	0.7500	23.44	2018.09	47.30
28	28.32	62.10	58.51	5.97	1.2134	0.7500	25.45	2018.09	51.36
29	25.03	66.56	66.72	7.20	1.2127	0.7500	29.87	2018.09	60.27
30	25.98	64.54	64.19	6.76	1.2131	0.7500	28.19	2018.09	56.89
31	25.65	66.43	75.79	9.28	1.2118	0.7500	38.82	2018.09	78.34
Total	19.94	65.54	68.06	362.92	1.2125		1,284.68		2,592.59

Volume at 14.650 = 1,291.69 Energy = 2,592.59

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705036
Name: Shackleton
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.405	2.671	73.414	11.606	7.130	0.655	2.312	0.504

NC5	neo	C6	C7	C8	C9	C10
0.591		0.713				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.20	52.36	60.50	3.61	0.7801	2.7500	49.64	1312.75	65.16
2	1.56	50.97	53.96	5.80	0.7803	2.7500	89.66	1312.75	117.70
3	6.32	46.06	40.23	4.11	0.7805	2.7500	100.97	1312.75	132.54
4	2.65	54.53	49.81	3.52	0.7804	2.7500	64.61	1312.75	84.82
5	1.24	55.92	56.34	3.59	0.7803	2.7500	52.43	1312.75	68.83
6	2.60	56.89	67.45	3.42	0.7799	2.7500	60.94	1312.75	80.00
7	3.29	57.20	65.03	4.54	0.7800	2.7500	102.11	1312.75	134.05
8	3.65	51.30	48.26	5.83	0.7804	2.7500	135.29	1312.75	177.61
9	4.28	51.10	51.86	4.51	0.7803	2.7500	109.98	1312.75	144.37
10	2.45	52.90	58.02	5.30	0.7802	2.7500	104.59	1312.75	137.29
11	3.93	53.59	64.61	2.65	0.7800	2.7500	65.43	1312.75	85.90
12	1.47	58.84	54.91	3.33	0.7803	2.7500	54.96	1312.75	72.15
13	2.66	56.67	46.61	7.38	0.7805	2.7500	143.62	1312.75	188.54
14	2.25	55.10	52.55	10.06	0.7803	2.7500	197.18	1312.75	258.85
15	2.07	53.53	59.91	6.00	0.7801	2.7500	107.68	1312.75	141.36
16	1.95	56.75	59.34	7.15	0.7802	2.7500	129.03	1312.75	169.39
17	3.49	53.26	43.80	9.60	0.7805	2.7500	200.38	1312.75	263.05
18	3.38	52.22	42.55	6.38	0.7805	2.7500	126.73	1312.75	166.36
19	2.29	54.69	38.36	4.66	0.7806	2.7500	82.51	1312.75	108.31
20	2.90	53.17	47.19	4.17	0.7804	2.7500	77.26	1312.75	101.42
21	1.09	53.24	57.06	2.17	0.7802	2.7500	29.20	1312.75	38.34
22	0.91	56.61	64.37	0.98	0.7800	2.7500	12.14	1312.75	15.94
23	1.41	57.70	76.37	2.78	0.7796	2.7500	41.92	1312.75	55.03
24	1.17	54.32	61.98	2.44	0.7801	2.7500	33.80	1312.75	44.37
25	1.49	50.12	54.23	1.79	0.7802	2.7500	26.22	1312.75	34.42
26	1.92	51.57	56.33	6.15	0.7802	2.7500	103.68	1312.75	136.11
27	3.64	51.64	46.49	5.46	0.7804	2.7500	107.41	1312.75	141.00
28	1.19	49.35	51.25	2.59	0.7803	2.7500	34.06	1312.75	44.72
29	1.26	52.58	65.09	3.70	0.7799	2.7500	52.18	1312.75	68.49
30	1.01	55.66	62.03	1.52	0.7801	2.7500	19.75	1312.75	25.92
31	1.17	56.92	60.55	1.38	0.7802	2.7500	19.34	1312.75	25.39
Total	2.72	53.55	52.89	136.57	0.7803		2,534.72		3,327.45

Volume at 14.650 = 2,548.56 Energy = 3,327.45

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705053
Name: CC 42
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.713	2.061	76.478	10.552	6.074	0.506	1.555	0.307

NC5	neo	C6	C7	C8	C9	C10
0.363		0.392				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	6.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	31.25	57.80	62.42	24.00	0.7444	4.0000	4,257.96	1233.89	5,253.86
2	32.39	55.67	60.69	24.00	0.7443	4.0000	4,249.82	1233.89	5,243.81
3	35.36	52.63	56.92	24.00	0.7444	4.0000	4,328.35	1233.89	5,340.71
4	34.56	56.78	60.37	23.08	0.7443	4.0000	4,169.03	1233.89	5,144.13
5	33.18	59.04	66.45	24.00	0.7442	4.0000	4,402.08	1233.89	5,431.68
6	32.82	59.76	70.45	24.00	0.7441	4.0000	4,395.99	1233.89	5,424.17
7	35.84	57.21	68.38	23.65	0.7442	4.0000	4,343.29	1233.89	5,359.14
8	33.78	55.65	52.75	24.00	0.7445	4.0000	4,388.98	1233.89	5,415.51
9	36.94	55.41	59.28	23.50	0.7444	4.0000	4,280.01	1233.89	5,281.06
10	36.28	55.30	59.24	24.00	0.7444	4.0000	4,498.06	1233.89	5,550.11
11	35.41	59.59	73.53	24.00	0.7441	4.0000	4,537.08	1233.89	5,598.25
12	35.17	59.85	67.70	23.00	0.7442	4.0000	4,374.20	1233.89	5,397.28
13	36.15	56.67	60.13	24.00	0.7444	4.0000	4,540.54	1233.89	5,602.53
14	35.98	56.18	60.63	24.00	0.7443	4.0000	4,506.87	1233.89	5,560.99
15	38.38	53.49	63.28	24.00	0.7443	4.0000	4,523.65	1233.89	5,581.68
16	36.47	56.68	66.54	24.00	0.7442	4.0000	4,525.45	1233.89	5,583.91
17	36.06	54.37	51.13	24.00	0.7445	4.0000	4,484.54	1233.89	5,533.43
18	37.23	53.45	50.52	24.00	0.7445	4.0000	4,519.56	1233.89	5,576.64
19	37.16	52.98	51.56	24.00	0.7445	4.0000	4,489.12	1233.89	5,539.08
20	37.29	53.29	52.58	24.00	0.7445	4.0000	4,505.27	1233.89	5,559.00
21	38.64	54.11	64.83	24.00	0.7442	4.0000	4,553.10	1233.89	5,618.03
22	43.45	54.45	73.31	23.13	0.7440	4.0000	4,507.97	1233.89	5,562.34
23	43.69	55.78	75.39	24.00	0.7439	4.0000	4,840.18	1233.89	5,972.25
24	40.89	55.78	66.80	24.00	0.7442	4.0000	4,725.42	1233.89	5,830.64
25	41.72	53.59	64.03	24.00	0.7442	4.0000	4,710.38	1233.89	5,812.09
26	39.34	55.57	62.77	24.00	0.7443	4.0000	4,670.48	1233.89	5,762.86
27	39.33	55.40	63.32	24.00	0.7442	4.0000	4,658.79	1233.89	5,748.43
28	40.41	53.69	59.42	24.00	0.7444	4.0000	4,667.81	1233.89	5,759.56
29	39.48	55.62	65.49	24.00	0.7442	4.0000	4,664.51	1233.89	5,755.49
30	40.99	53.93	65.90	24.00	0.7442	4.0000	4,676.20	1233.89	5,769.92
31	40.94	54.31	66.87	24.00	0.7442	4.0000	4,685.19	1233.89	5,781.01
Total	37.40	55.59	62.73	740.36	0.7443		139,679.86		172,349.59

Volume at 14.650 = 140,442.61 Energy = 172,349.59

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705054
Name: CC 42 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.274	0.476	33.801	16.689	22.619	3.058	12.269	2.792

NC5	neo	C6	C7	C8	C9	C10
3.458		2.563				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.28	61.33	0.00	1.2934	1.0000	0.00	2122.50	0.00
2	0.00	13.14	57.89	0.00	1.2945	1.0000	0.00	2122.50	0.00
3	0.00	13.34	52.50	0.00	1.2970	1.0000	0.00	2122.50	0.00
4	0.00	13.35	54.90	0.00	1.2952	1.0000	0.00	2122.50	0.00
5	0.00	13.39	63.34	0.00	1.2914	1.0000	0.00	2122.50	0.00
6	0.00	13.37	67.72	0.00	1.2889	1.0000	0.00	2122.50	0.00
7	0.00	13.34	66.17	0.00	1.2902	1.0000	0.00	2122.50	0.00
8	0.00	13.38	49.53	0.00	1.2990	1.0000	0.00	2122.50	0.00
9	0.00	13.45	56.07	0.00	1.2961	1.0000	0.00	2122.50	0.00
10	0.00	13.43	56.30	0.00	1.2960	1.0000	0.00	2122.50	0.00
11	0.00	13.28	72.23	0.00	1.2864	1.0000	0.00	2122.50	0.00
12	0.00	13.28	63.19	0.00	1.2923	1.0000	0.00	2122.50	0.00
13	0.00	13.38	55.13	0.00	1.2962	1.0000	0.00	2122.50	0.00
14	0.00	13.43	56.04	0.00	1.2957	1.0000	0.00	2122.50	0.00
15	0.00	13.37	60.57	0.00	1.2943	1.0000	0.00	2122.50	0.00
16	0.00	13.28	63.93	0.00	1.2919	1.0000	0.00	2122.50	0.00
17	0.00	13.49	45.09	0.00	1.3002	1.0000	0.00	2122.50	0.00
18	0.00	13.54	44.47	0.00	1.3004	1.0000	0.00	2122.50	0.00
19	0.00	13.57	44.22	0.00	1.3001	1.0000	0.00	2122.50	0.00
20	0.00	13.43	48.15	0.00	1.2990	1.0000	0.00	2122.50	0.00
21	0.00	13.34	61.79	0.00	1.2927	1.0000	0.00	2122.50	0.00
22	0.00	13.28	70.58	0.00	1.2875	1.0000	0.00	2122.50	0.00
23	0.00	13.28	73.60	0.00	1.2856	1.0000	0.00	2122.50	0.00
24	0.00	13.27	63.66	0.00	1.2926	1.0000	0.00	2122.50	0.00
25	0.00	13.30	59.20	0.00	1.2943	1.0000	0.00	2122.50	0.00
26	0.00	13.32	56.73	0.00	1.2950	1.0000	0.00	2122.50	0.00
27	0.00	13.46	57.87	0.00	1.2945	1.0000	0.00	2122.50	0.00
28	0.00	13.34	54.59	0.00	1.2968	1.0000	0.00	2122.50	0.00
29	0.00	13.14	61.23	0.00	1.2929	1.0000	0.00	2122.50	0.00
30	0.00	13.03	63.61	0.00	1.2920	1.0000	0.00	2122.50	0.00
31	0.00	13.09	63.05	0.00	1.2924	1.0000	0.00	2122.50	0.00
Total	0.00	13.33	58.86	0.00	1.2940		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705055
Name: Schrock 34
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.420	1.980	76.016	10.828	6.612	0.591	2.016	0.435

NC5	neo	C6	C7	C8	C9	C10
0.541		0.562				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.79	56.59	61.26	20.06	0.7568	3.0000	1,141.07	1287.29	1,468.89
2	20.54	56.07	64.39	13.52	0.7567	3.0000	767.34	1287.29	987.79
3	13.81	39.29	60.21	22.34	0.7565	3.0000	810.94	1287.29	1,043.91
4	9.10	48.95	59.65	24.00	0.7567	3.0000	1,076.31	1287.29	1,385.53
5	7.42	52.18	64.16	24.00	0.7566	3.0000	1,006.34	1287.29	1,295.46
6	12.21	51.17	68.45	16.07	0.7565	3.0000	720.26	1287.29	927.18
7	15.41	53.53	65.53	21.87	0.7566	3.0000	1,108.80	1287.29	1,427.35
8	10.72	51.28	50.16	18.24	0.7570	3.0000	860.20	1287.29	1,107.33
9	8.66	49.29	53.82	23.39	0.7569	3.0000	1,005.69	1287.29	1,294.61
10	7.71	48.74	56.23	23.27	0.7568	3.0000	949.91	1287.29	1,222.81
11	10.51	54.45	71.59	15.92	0.7564	3.0000	717.16	1287.29	923.20
12	26.90	50.71	59.74	5.64	0.7568	3.0000	335.68	1287.29	432.11
13	7.57	50.85	54.44	21.81	0.7569	3.0000	885.63	1287.29	1,140.06
14	12.37	51.19	56.90	23.54	0.7568	3.0000	1,211.42	1287.29	1,559.45
15	10.16	50.41	58.27	23.49	0.7568	3.0000	1,142.12	1287.29	1,470.25
16	9.36	52.77	63.29	23.87	0.7567	3.0000	1,143.72	1287.29	1,472.31
17	8.76	47.46	47.73	22.86	0.7570	3.0000	1,017.46	1287.29	1,309.77
18	8.05	47.35	46.60	22.96	0.7570	3.0000	981.38	1287.29	1,263.33
19	33.80	50.01	46.86	7.20	0.7570	3.0000	521.50	1287.29	671.32
20	14.45	48.42	44.11	14.54	0.7571	3.0000	773.24	1287.29	995.39
21	25.42	52.32	64.21	17.34	0.7567	3.0000	1,237.96	1287.29	1,593.62
22	18.42	51.34	64.31	18.09	0.7567	3.0000	1,162.23	1287.29	1,496.13
23	18.60	53.03	66.16	15.65	0.7566	3.0000	1,032.62	1287.29	1,329.29
24	16.77	49.59	58.50	18.10	0.7568	3.0000	1,102.11	1287.29	1,418.74
25	22.97	46.54	55.60	15.87	0.7568	3.0000	1,023.37	1287.29	1,317.37
26	19.24	46.77	55.36	14.31	0.7568	3.0000	836.88	1287.29	1,077.31
27	24.72	47.56	56.48	15.37	0.7568	3.0000	1,048.82	1287.29	1,350.13
28	33.80	49.07	56.53	7.59	0.7568	3.0000	400.22	1287.29	515.20
29	19.90	48.81	61.32	16.53	0.7567	3.0000	959.05	1287.29	1,234.58
30	22.03	46.69	53.72	7.89	0.7569	3.0000	532.06	1287.29	684.92
31	0.00	43.03	63.15	0.00	0.7565	3.0000	0.00	1287.29	0.00
Total	15.14	50.23	58.50	535.33	0.7568		27,511.50		35,415.33

Volume at 14.650 = 27,661.73 Energy = 35,415.33

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705056
Name: Schrock 34 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.646	1.630	34.354	19.640	25.325	2.932	11.029	1.835

NC5	neo	C6	C7	C8	C9	C10
1.945		0.664				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	102.43	62.59	57.39	1.98	1.2121	0.7500	16.59	1999.51	33.18
2	0.00	48.70	59.07	0.00	1.2112	0.7500	0.00	1999.51	0.00
3	0.00	35.24	52.66	0.00	1.2108	0.7500	0.00	1999.51	0.00
4	0.00	48.35	57.38	0.00	1.2112	0.7500	0.00	1999.51	0.00
5	0.00	51.87	64.77	0.00	1.2106	0.7500	0.00	1999.51	0.00
6	0.00	36.03	67.86	0.00	1.2050	0.7500	0.00	1999.51	0.00
7	113.34	56.76	79.84	0.01	1.2091	0.7500	0.11	1999.51	0.23
8	0.00	15.03	48.89	0.00	1.2070	0.7500	0.00	1999.51	0.00
9	124.60	52.28	59.40	1.70	1.2115	0.7500	14.07	1999.51	28.14
10	120.71	52.46	59.30	4.39	1.2114	0.7500	35.88	1999.51	71.73
11	105.60	56.37	72.33	3.13	1.2099	0.7500	24.55	1999.51	49.09
12	108.48	54.97	77.64	3.46	1.2089	0.7500	26.95	1999.51	53.89
13	109.17	54.48	57.75	4.40	1.2115	0.7500	35.10	1999.51	70.18
14	107.51	54.10	61.72	5.30	1.2110	0.7500	41.59	1999.51	83.16
15	108.29	53.42	62.27	6.05	1.2111	0.7500	47.35	1999.51	94.68
16	103.28	55.53	65.34	5.15	1.2108	0.7500	40.06	1999.51	80.11
17	118.04	50.88	49.38	7.57	1.2122	0.7500	61.10	1999.51	122.16
18	118.33	50.89	50.87	7.77	1.2121	0.7500	62.62	1999.51	125.22
19	121.45	50.55	51.00	5.48	1.2119	0.7500	44.52	1999.51	89.01
20	118.63	50.78	51.02	7.64	1.2120	0.7500	61.61	1999.51	123.20
21	110.82	53.04	65.45	7.91	1.2105	0.7500	61.73	1999.51	123.43
22	109.14	54.13	73.09	6.89	1.2095	0.7500	53.65	1999.51	107.26
23	104.86	55.14	77.54	6.55	1.2088	0.7500	50.41	1999.51	100.80
24	115.99	52.62	64.45	5.97	1.2108	0.7500	47.76	1999.51	95.49
25	128.35	48.99	60.89	5.55	1.2109	0.7500	44.95	1999.51	89.87
26	124.59	49.15	65.11	5.77	1.2102	0.7500	45.87	1999.51	91.71
27	127.65	49.51	63.76	6.34	1.2102	0.7500	51.24	1999.51	102.46
28	129.19	48.97	55.80	6.17	1.2116	0.7500	50.20	1999.51	100.37
29	112.77	50.76	65.46	7.44	1.2104	0.7500	57.41	1999.51	114.80
30	119.16	48.18	63.60	6.07	1.2106	0.7500	46.87	1999.51	93.72
31	121.58	47.73	64.93	5.07	1.2104	0.7500	39.15	1999.51	78.29
Total	115.96	51.90	61.80	133.75	1.2109		1,061.35		2,122.18

Volume at 14.650 = 1,067.15 Energy = 2,122.18

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705146
Name: Connell 38A
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.691	1.788	77.164	10.278	6.021	0.478	1.530	0.302

NC5	neo	C6	C7	C8	C9	C10
0.369		0.378				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	47.45	57.07	61.78	24.00	0.7400	3.0000	2,509.37	1232.19	3,092.03
2	41.04	55.53	62.75	24.00	0.7400	3.0000	2,182.31	1232.19	2,689.03
3	44.69	51.91	60.23	23.97	0.7400	3.0000	2,099.08	1232.19	2,586.47
4	49.91	56.08	65.86	23.97	0.7399	3.0000	2,205.22	1232.19	2,717.26
5	51.85	59.43	70.25	24.00	0.7398	3.0000	2,461.70	1232.19	3,033.30
6	55.36	59.89	72.81	24.00	0.7397	3.0000	2,689.63	1232.19	3,314.15
7	60.36	56.69	69.04	24.00	0.7398	3.0000	2,876.49	1232.19	3,544.39
8	29.72	53.48	49.48	24.00	0.7402	3.0000	2,109.43	1232.19	2,599.23
9	51.26	53.68	58.18	24.00	0.7401	3.0000	2,584.37	1232.19	3,184.45
10	52.07	54.13	59.09	24.00	0.7401	3.0000	2,608.65	1232.19	3,214.36
11	72.13	59.17	72.99	22.96	0.7398	3.0000	2,977.98	1232.19	3,669.45
12	50.06	58.58	68.19	23.00	0.7399	3.0000	2,505.46	1232.19	3,087.22
13	45.86	54.92	60.77	24.00	0.7400	3.0000	2,356.69	1232.19	2,903.90
14	48.59	54.90	62.54	24.00	0.7400	3.0000	2,387.49	1232.19	2,941.85
15	52.44	52.44	62.08	24.00	0.7400	3.0000	2,590.98	1232.19	3,192.59
16	57.24	55.95	67.17	24.00	0.7399	3.0000	2,763.95	1232.19	3,405.72
17	32.67	52.30	51.94	23.96	0.7402	3.0000	1,871.47	1232.19	2,306.02
18	35.64	51.51	49.76	24.00	0.7402	3.0000	2,009.89	1232.19	2,476.57
19	43.46	51.47	53.23	24.00	0.7401	3.0000	2,050.56	1232.19	2,526.68
20	41.88	51.97	54.28	24.00	0.7401	3.0000	2,112.78	1232.19	2,603.35
21	103.76	54.86	66.90	24.00	0.7399	3.0000	3,179.21	1232.19	3,917.41
22	77.52	53.22	69.29	23.95	0.7397	3.0000	3,112.26	1232.19	3,834.90
23	38.33	53.25	76.61	24.00	0.7395	3.0000	2,175.87	1232.19	2,681.09
24	25.79	53.36	67.63	23.99	0.7398	3.0000	1,839.98	1232.19	2,267.21
25	76.34	53.21	67.71	23.97	0.7398	3.0000	2,654.92	1232.19	3,271.37
26	75.63	55.28	63.41	24.00	0.7399	3.0000	3,176.35	1232.19	3,913.88
27	43.44	54.15	61.75	24.00	0.7399	3.0000	2,432.31	1232.19	2,997.08
28	41.36	52.79	60.19	23.99	0.7400	3.0000	2,129.51	1232.19	2,623.97
29	53.93	55.32	66.41	24.00	0.7399	3.0000	2,668.44	1232.19	3,288.03
30	57.67	52.27	65.25	24.00	0.7399	3.0000	2,717.63	1232.19	3,348.64
31	57.89	52.97	67.42	24.00	0.7398	3.0000	2,728.64	1232.19	3,362.22
Total	54.18	54.71	63.90	741.75	0.7399		76,768.63		94,593.82

Volume at 14.650 = 77,187.84 Energy = 94,593.82

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705147
Name: Connell 38A VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.110	0.530	35.781	16.015	22.094	2.779	11.188	2.534

NC5	neo	C6	C7	C8	C9	C10
3.280		3.689				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.29	62.00	0.00	1.2861	0.5000	0.00	2114.42	0.00
2	0.00	13.22	58.70	0.00	1.2872	0.5000	0.00	2114.42	0.00
3	0.00	13.35	53.41	0.00	1.2895	0.5000	0.00	2114.42	0.00
4	0.00	13.44	56.76	0.00	1.2874	0.5000	0.00	2114.42	0.00
5	0.00	13.48	64.21	0.00	1.2838	0.5000	0.00	2114.42	0.00
6	0.00	13.49	68.77	0.00	1.2812	0.5000	0.00	2114.42	0.00
7	0.00	13.49	67.15	0.00	1.2828	0.5000	0.00	2114.42	0.00
8	0.00	13.53	49.28	0.00	1.2921	0.5000	0.00	2114.42	0.00
9	0.00	13.52	55.98	0.00	1.2891	0.5000	0.00	2114.42	0.00
10	0.00	13.52	56.79	0.00	1.2887	0.5000	0.00	2114.42	0.00
11	0.00	13.38	72.66	0.00	1.2792	0.5000	0.00	2114.42	0.00
12	0.00	13.44	63.45	0.00	1.2853	0.5000	0.00	2114.42	0.00
13	0.00	13.54	54.77	0.00	1.2895	0.5000	0.00	2114.42	0.00
14	0.00	13.55	56.31	0.00	1.2886	0.5000	0.00	2114.42	0.00
15	0.00	13.48	60.47	0.00	1.2874	0.5000	0.00	2114.42	0.00
16	0.00	13.40	64.54	0.00	1.2845	0.5000	0.00	2114.42	0.00
17	0.00	13.55	44.62	0.00	1.2933	0.5000	0.00	2114.42	0.00
18	0.00	13.61	44.75	0.00	1.2933	0.5000	0.00	2114.42	0.00
19	0.00	13.64	44.45	0.00	1.2929	0.5000	0.00	2114.42	0.00
20	0.00	13.51	48.57	0.00	1.2916	0.5000	0.00	2114.42	0.00
21	0.00	13.44	61.92	0.00	1.2856	0.5000	0.00	2114.42	0.00
22	0.00	13.47	70.72	0.00	1.2804	0.5000	0.00	2114.42	0.00
23	0.00	13.27	74.00	0.00	1.2782	0.5000	0.00	2114.42	0.00
24	0.00	13.25	64.88	0.00	1.2848	0.5000	0.00	2114.42	0.00
25	0.00	13.30	60.90	0.00	1.2863	0.5000	0.00	2114.42	0.00
26	0.00	13.28	59.12	0.00	1.2867	0.5000	0.00	2114.42	0.00
27	0.00	13.34	58.39	0.00	1.2870	0.5000	0.00	2114.42	0.00
28	0.00	13.44	53.99	0.00	1.2901	0.5000	0.00	2114.42	0.00
29	0.00	13.36	61.49	0.00	1.2860	0.5000	0.00	2114.42	0.00
30	0.00	13.24	63.82	0.00	1.2851	0.5000	0.00	2114.42	0.00
31	0.00	13.29	64.38	0.00	1.2848	0.5000	0.00	2114.42	0.00
Total	0.00	13.42	59.40	0.00	1.2867		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705148
Name: CC 4132
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.688	1.921	75.743	10.414	6.388	0.555	1.813	0.385

NC5	neo	C6	C7	C8	C9	C10
0.482		0.611				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	127.74	60.88	60.71	24.00	0.7604	2.2500	2,418.33	1261.77	3,051.37
2	79.07	57.08	58.54	24.00	0.7604	2.2500	1,876.49	1261.77	2,367.70
3	80.09	54.02	56.33	24.00	0.7604	2.2500	1,832.64	1261.77	2,312.37
4	79.15	57.85	57.83	24.00	0.7603	2.2500	1,890.14	1261.77	2,384.92
5	74.21	60.35	65.94	24.00	0.7602	2.2500	1,862.18	1261.77	2,349.64
6	74.68	60.99	69.61	24.00	0.7601	2.2500	1,867.28	1261.77	2,356.08
7	149.64	61.01	69.25	24.00	0.7601	2.2500	2,551.68	1261.77	3,219.62
8	82.50	56.96	51.26	24.00	0.7606	2.2500	1,932.65	1261.77	2,438.56
9	82.82	56.61	58.72	24.00	0.7604	2.2500	1,916.46	1261.77	2,418.13
10	110.57	57.64	59.36	24.00	0.7604	2.2500	2,198.67	1261.77	2,774.21
11	104.67	61.22	70.78	24.00	0.7601	2.2500	2,167.84	1261.77	2,735.31
12	81.12	60.95	67.67	23.00	0.7602	2.2500	1,870.72	1261.77	2,360.42
13	109.91	58.89	59.90	24.00	0.7604	2.2500	2,224.90	1261.77	2,807.31
14	106.42	58.23	59.95	24.00	0.7603	2.2500	2,192.37	1261.77	2,766.27
15	91.30	55.26	63.75	24.00	0.7603	2.2500	1,970.26	1261.77	2,486.01
16	64.74	56.99	65.32	24.00	0.7602	2.2500	1,501.76	1261.77	1,894.87
17	27.91	53.72	48.30	24.00	0.7606	2.2500	1,040.40	1261.77	1,312.75
18	61.73	54.00	47.05	24.00	0.7606	2.2500	1,621.06	1261.77	2,045.40
19	48.81	53.08	50.18	24.00	0.7605	2.2500	1,435.70	1261.77	1,811.52
20	54.16	53.50	51.75	24.00	0.7605	2.2500	1,503.07	1261.77	1,896.52
21	72.37	54.79	65.76	24.00	0.7601	2.2500	1,735.46	1261.77	2,189.75
22	58.06	54.29	71.58	24.00	0.7599	2.2500	1,537.82	1261.77	1,940.37
23	55.83	55.35	77.10	24.00	0.7597	2.2500	1,497.87	1261.77	1,889.97
24	48.40	55.25	65.13	24.00	0.7602	2.2500	1,440.89	1261.77	1,818.07
25	58.42	53.59	62.37	24.00	0.7602	2.2500	1,552.16	1261.77	1,958.46
26	50.87	56.12	61.77	24.00	0.7602	2.2500	1,490.65	1261.77	1,880.85
27	48.25	55.81	62.17	24.00	0.7602	2.2500	1,444.83	1261.77	1,823.05
28	49.83	54.18	58.45	24.00	0.7604	2.2500	1,454.55	1261.77	1,835.31
29	45.07	55.73	65.60	24.00	0.7602	2.2500	1,397.25	1261.77	1,763.00
30	104.31	55.90	66.82	24.00	0.7602	2.2500	2,041.94	1261.77	2,576.46
31	107.30	56.48	66.51	24.00	0.7602	2.2500	2,142.20	1261.77	2,702.96
Total	82.20	57.01	62.10	743.00	0.7603		55,610.22		70,167.20

Volume at 14.650 = 55,913.90 Energy = 70,167.20

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705150
Name: Latzel 34
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.599	2.058	73.734	10.648	7.391	0.675	2.285	0.464

NC5	neo	C6	C7	C8	C9	C10
0.564		0.582				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	53.00	63.00	62.97	24.00	0.7820	1.7500	977.87	1295.64	1,266.96
2	55.43	60.77	60.75	24.00	0.7820	1.7500	982.91	1295.64	1,273.50
3	58.11	58.26	57.33	24.00	0.7821	1.7500	979.56	1295.64	1,269.15
4	30.81	60.70	59.94	24.00	0.7820	1.7500	704.75	1295.64	913.10
5	22.12	60.88	64.49	22.77	0.7819	1.7500	503.75	1295.64	652.68
6	30.42	63.82	71.97	24.00	0.7817	1.7500	731.67	1295.64	947.98
7	45.45	62.24	70.43	24.00	0.7817	1.7500	870.31	1295.64	1,127.61
8	44.90	60.76	51.41	24.00	0.7823	1.7500	894.10	1295.64	1,158.43
9	34.82	59.44	57.98	24.00	0.7821	1.7500	768.73	1295.64	995.99
10	33.91	59.90	58.86	24.00	0.7821	1.7500	764.48	1295.64	990.48
11	40.61	64.03	73.74	24.00	0.7817	1.7500	843.34	1295.64	1,092.66
12	32.90	63.60	66.50	23.01	0.7819	1.7500	729.27	1295.64	944.87
13	35.13	61.36	58.66	24.00	0.7821	1.7500	786.42	1295.64	1,018.92
14	40.84	61.32	60.38	24.00	0.7820	1.7500	839.11	1295.64	1,087.18
15	47.29	59.40	62.64	24.00	0.7820	1.7500	892.27	1295.64	1,156.05
16	45.72	62.11	66.30	24.00	0.7819	1.7500	898.71	1295.64	1,164.40
17	47.76	59.89	49.66	24.00	0.7823	1.7500	920.70	1295.64	1,192.89
18	50.86	59.02	50.12	24.00	0.7823	1.7500	938.01	1295.64	1,215.32
19	48.11	58.37	51.46	24.00	0.7822	1.7500	906.10	1295.64	1,173.97
20	37.81	58.45	51.87	24.00	0.7822	1.7500	787.95	1295.64	1,020.90
21	36.09	59.02	64.61	24.00	0.7819	1.7500	773.92	1295.64	1,002.72
22	44.10	59.13	73.24	24.00	0.7816	1.7500	839.10	1295.64	1,087.17
23	40.73	60.41	75.79	24.00	0.7815	1.7500	826.81	1295.64	1,071.25
24	43.87	60.92	65.52	24.00	0.7819	1.7500	865.02	1295.64	1,120.75
25	37.37	58.45	64.66	24.00	0.7819	1.7500	776.32	1295.64	1,005.83
26	33.38	60.21	61.96	24.00	0.7819	1.7500	761.06	1295.64	986.06
27	29.59	59.89	61.01	24.00	0.7819	1.7500	686.58	1295.64	889.56
28	21.45	58.02	55.57	24.00	0.7822	1.7500	437.27	1295.64	566.55
29	65.01	60.71	63.65	24.00	0.7819	1.7500	1,045.05	1295.64	1,354.00
30	83.58	58.99	64.76	24.00	0.7819	1.7500	1,084.92	1295.64	1,405.66
31	185.72	64.21	65.11	24.00	0.7820	1.7500	1,773.10	1295.64	2,297.29
Total	53.70	60.69	62.11	741.78	0.7820		26,589.18		34,449.88

Volume at 14.650 = 26,734.37 Energy = 34,449.88

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705467
Name: CC 41-44
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.9810 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.809	1.837	76.401	10.748	6.162	0.503	1.559	0.297

NC5	neo	C6	C7	C8	C9	C10
0.349		0.335				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	30.17	57.19	59.13	24.00	0.7442	3.7500	3,373.47	1234.87	4,165.81
2	31.40	55.10	57.83	24.00	0.7442	3.7500	3,377.54	1234.87	4,170.84
3	32.79	51.84	53.70	24.00	0.7442	3.7500	3,356.56	1234.87	4,144.92
4	32.55	55.84	56.31	23.48	0.7442	3.7500	3,314.80	1234.87	4,093.37
5	36.46	58.65	62.47	24.00	0.7441	3.7500	3,707.95	1234.87	4,578.85
6	40.76	59.44	65.63	23.92	0.7441	3.7500	3,830.58	1234.87	4,730.28
7	41.95	56.73	64.45	24.00	0.7441	3.7500	3,929.06	1234.87	4,851.90
8	39.92	55.07	50.89	24.00	0.7443	3.7500	3,829.78	1234.87	4,729.30
9	40.40	54.57	55.80	24.00	0.7442	3.7500	3,815.51	1234.87	4,711.67
10	40.11	54.64	55.90	24.00	0.7442	3.7500	3,808.90	1234.87	4,703.51
11	38.84	58.83	69.50	24.00	0.7440	3.7500	3,829.40	1234.87	4,728.83
12	39.02	58.99	63.24	23.01	0.7441	3.7500	3,711.83	1234.87	4,583.64
13	38.07	55.94	56.25	24.00	0.7442	3.7500	3,755.55	1234.87	4,637.64
14	37.32	55.44	56.59	24.00	0.7442	3.7500	3,698.91	1234.87	4,567.69
15	38.49	52.90	59.89	24.00	0.7441	3.7500	3,649.88	1234.87	4,507.15
16	38.47	56.24	62.85	23.63	0.7441	3.7500	3,639.21	1234.87	4,493.97
17	38.67	53.76	47.82	24.00	0.7444	3.7500	3,741.09	1234.87	4,619.77
18	37.48	52.74	47.74	24.00	0.7444	3.7500	3,652.50	1234.87	4,510.38
19	34.72	52.19	48.14	24.00	0.7443	3.7500	3,493.01	1234.87	4,313.43
20	34.04	52.48	49.31	24.00	0.7443	3.7500	3,464.68	1234.87	4,278.44
21	35.59	53.08	60.82	24.00	0.7441	3.7500	3,510.91	1234.87	4,335.53
22	37.80	53.25	68.20	24.00	0.7439	3.7500	3,594.59	1234.87	4,438.87
23	38.46	54.40	70.34	24.00	0.7439	3.7500	3,652.13	1234.87	4,509.92
24	39.02	54.64	63.03	24.00	0.7441	3.7500	3,724.11	1234.87	4,598.81
25	39.52	52.54	59.66	24.00	0.7441	3.7500	3,686.77	1234.87	4,552.69
26	36.38	54.93	59.13	24.00	0.7442	3.7500	3,622.64	1234.87	4,473.51
27	38.78	54.88	58.88	24.00	0.7442	3.7500	3,726.47	1234.87	4,601.73
28	38.21	53.13	55.22	24.00	0.7442	3.7500	3,665.35	1234.87	4,526.24
29	35.93	54.95	61.15	24.00	0.7441	3.7500	3,584.42	1234.87	4,426.30
30	39.05	53.00	62.46	24.00	0.7441	3.7500	3,668.05	1234.87	4,529.58
31	39.79	53.58	63.10	24.00	0.7441	3.7500	3,720.18	1234.87	4,593.95
Total	37.53	54.90	58.95	742.05	0.7442		113,135.80		139,708.51

Volume at 14.650 = 113,753.61 Energy = 139,708.51

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705469
Name: CC 4045
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.9810 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.832	1.864	77.085	10.296	5.896	0.475	1.490	0.297

NC5	neo	C6	C7	C8	C9	C10
0.364		0.399				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	5.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	21.93	57.53	58.31	23.01	0.7404	4.7500	3,406.28	1227.87	4,182.47
2	32.77	55.69	57.46	24.00	0.7404	4.7500	5,821.71	1227.87	7,148.30
3	45.39	52.96	53.93	24.00	0.7405	4.7500	6,698.18	1227.87	8,224.50
4	38.51	56.67	58.10	24.00	0.7404	4.7500	6,382.66	1227.87	7,837.08
5	34.03	59.01	62.48	24.00	0.7404	4.7500	6,090.28	1227.87	7,478.07
6	31.55	59.87	65.49	24.00	0.7403	4.7500	5,897.05	1227.87	7,240.81
7	32.82	57.17	64.02	23.44	0.7403	4.7500	5,470.15	1227.87	6,716.64
8	18.98	54.73	51.12	22.99	0.7406	4.7500	3,818.67	1227.87	4,688.84
9	40.79	55.32	56.59	24.00	0.7405	4.7500	6,485.11	1227.87	7,962.88
10	39.35	55.36	56.09	24.00	0.7405	4.7500	6,395.55	1227.87	7,852.91
11	36.22	59.37	67.81	24.00	0.7403	4.7500	6,270.86	1227.87	7,699.81
12	33.76	59.44	62.29	23.01	0.7404	4.7500	5,849.97	1227.87	7,183.01
13	32.49	56.40	56.01	24.00	0.7405	4.7500	5,875.72	1227.87	7,214.62
14	31.12	55.87	56.57	24.00	0.7404	4.7500	5,719.44	1227.87	7,022.73
15	32.82	53.46	58.97	24.00	0.7404	4.7500	5,726.06	1227.87	7,030.86
16	31.28	56.58	61.97	24.00	0.7404	4.7500	5,737.54	1227.87	7,044.95
17	31.55	54.15	48.78	24.00	0.7406	4.7500	5,718.00	1227.87	7,020.97
18	26.02	53.06	49.07	23.02	0.7406	4.7500	4,632.01	1227.87	5,687.51
19	32.88	52.80	50.49	24.00	0.7405	4.7500	5,648.26	1227.87	6,935.34
20	34.54	53.55	50.10	23.38	0.7405	4.7500	5,034.82	1227.87	6,182.10
21	3.29	53.73	69.82	13.26	0.7401	4.7500	873.86	1227.87	1,072.99
22	3.67	50.64	88.61	0.13	0.7394	4.7500	9.97	1227.87	12.25
23	8.89	57.99	69.91	1.70	0.7402	4.7500	179.42	1227.87	220.30
24	17.98	56.70	73.93	1.18	0.7401	4.7500	168.11	1227.87	206.41
25	61.74	55.60	62.53	13.11	0.7403	4.7500	3,573.88	1227.87	4,388.27
26	86.58	57.52	57.63	24.00	0.7404	4.7500	9,499.22	1227.87	11,663.81
27	58.82	56.39	57.97	24.00	0.7404	4.7500	7,826.73	1227.87	9,610.21
28	50.08	54.34	54.68	24.00	0.7405	4.7500	7,136.18	1227.87	8,762.31
29	42.45	55.85	60.45	24.00	0.7404	4.7500	6,623.53	1227.87	8,132.84
30	39.89	53.66	61.21	24.00	0.7403	4.7500	6,294.08	1227.87	7,728.32
31	36.95	54.13	62.20	24.00	0.7403	4.7500	6,083.21	1227.87	7,469.40
Total	39.91	55.84	58.08	648.23	0.7404		160,946.51		197,621.54

Volume at 14.650 = 161,825.40 Energy = 197,621.54

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705470
Name: CC 4045 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.771	2.006	76.699	10.155	5.980	0.497	1.611	0.340

NC5	neo	C6	C7	C8	C9	C10
0.425		0.512				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.002	22.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	32.96	61.55	0.00	0.7471	0.7500	0.00	1238.54	0.00
2	0.00	23.75	58.47	0.00	0.7468	0.7500	0.00	1238.54	0.00
3	37.84	50.01	44.22	0.05	0.7480	0.7500	0.27	1238.54	0.34
4	0.00	20.44	56.49	0.00	0.7468	0.7500	0.00	1238.54	0.00
5	0.00	13.93	64.12	0.00	0.7454	0.7500	0.00	1238.54	0.00
6	0.00	13.37	68.16	0.00	0.7449	0.7500	0.00	1238.54	0.00
7	22.97	57.31	87.31	1.13	0.7470	0.7500	3.75	1238.54	4.65
8	36.74	54.63	50.06	4.28	0.7480	0.7500	24.33	1238.54	30.13
9	34.83	55.01	59.27	9.13	0.7478	0.7500	52.20	1238.54	64.66
10	32.43	55.43	59.97	10.88	0.7478	0.7500	60.15	1238.54	74.49
11	32.02	59.31	72.98	8.88	0.7475	0.7500	49.81	1238.54	61.69
12	28.65	59.60	70.47	14.20	0.7475	0.7500	75.76	1238.54	93.83
13	31.63	56.48	58.85	10.75	0.7478	0.7500	59.47	1238.54	73.65
14	30.04	55.99	60.85	14.85	0.7477	0.7500	79.49	1238.54	98.45
15	31.61	53.51	62.61	15.08	0.7477	0.7500	80.78	1238.54	100.04
16	29.64	56.52	66.90	14.32	0.7476	0.7500	75.96	1238.54	94.09
17	31.17	54.23	50.72	14.62	0.7479	0.7500	79.34	1238.54	98.26
18	32.99	53.26	51.56	11.60	0.7479	0.7500	64.08	1238.54	79.36
19	32.80	52.84	51.16	15.23	0.7479	0.7500	83.61	1238.54	103.55
20	33.49	53.44	48.72	9.76	0.7480	0.7500	54.51	1238.54	67.51
21	22.17	52.95	61.99	5.08	0.7476	0.7500	7.51	1238.54	9.31
22	35.44	53.06	83.27	2.18	0.7470	0.7500	11.84	1238.54	14.66
23	33.08	53.13	81.21	4.88	0.7470	0.7500	25.82	1238.54	31.98
24	32.74	55.46	72.50	3.02	0.7475	0.7500	16.51	1238.54	20.44
25	30.18	54.27	72.46	9.77	0.7474	0.7500	50.75	1238.54	62.86
26	29.45	56.12	65.65	17.52	0.7476	0.7500	92.58	1238.54	114.66
27	30.01	55.77	65.15	15.89	0.7476	0.7500	84.47	1238.54	104.61
28	32.66	54.05	58.69	15.41	0.7478	0.7500	84.65	1238.54	104.84
29	30.73	55.80	65.35	15.12	0.7476	0.7500	81.22	1238.54	100.60
30	32.22	53.64	65.37	15.01	0.7476	0.7500	80.99	1238.54	100.31
31	31.91	54.18	67.93	15.34	0.7476	0.7500	82.56	1238.54	102.26
Total	31.48	55.12	62.33	273.97	0.7477		1,462.41		1,811.25

Volume at 14.650 = 1,470.39 Energy = 1,811.25

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705475
Name: Connell 47
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.9810 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.607	1.959	77.392	10.173	5.965	0.474	1.495	0.280

NC5	neo	C6	C7	C8	C9	C10
0.330		0.325				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	27.88	56.27	57.53	24.00	0.7357	3.2500	2,199.92	1224.61	2,694.05
2	37.95	53.61	54.08	24.00	0.7357	3.2500	2,469.75	1224.61	3,024.48
3	41.66	50.67	49.76	24.00	0.7358	3.2500	2,491.81	1224.61	3,051.49
4	39.57	54.50	52.19	24.00	0.7358	3.2500	2,392.63	1224.61	2,930.03
5	33.46	55.99	57.45	24.00	0.7357	3.2500	2,174.47	1224.61	2,662.87
6	25.54	57.70	62.31	24.00	0.7356	3.2500	1,975.88	1224.61	2,419.69
7	20.27	54.70	62.31	24.00	0.7356	3.2500	1,797.96	1224.61	2,201.79
8	30.48	53.60	49.80	24.00	0.7358	3.2500	2,467.37	1224.61	3,021.56
9	23.96	52.57	53.94	24.00	0.7357	3.2500	2,006.33	1224.61	2,456.97
10	24.03	52.76	54.06	24.00	0.7357	3.2500	1,990.85	1224.61	2,438.01
11	20.00	56.79	68.13	22.94	0.7355	3.2500	1,742.02	1224.61	2,133.29
12	29.64	56.64	60.68	23.00	0.7357	3.2500	2,149.40	1224.61	2,632.17
13	32.70	54.39	53.13	24.00	0.7358	3.2500	2,355.89	1224.61	2,885.05
14	32.61	53.70	53.14	24.00	0.7358	3.2500	2,285.20	1224.61	2,798.48
15	26.62	51.51	57.78	24.00	0.7357	3.2500	2,087.82	1224.61	2,556.77
16	23.57	54.40	60.26	24.00	0.7356	3.2500	1,952.61	1224.61	2,391.19
17	41.99	52.67	45.03	23.98	0.7359	3.2500	2,720.47	1224.61	3,331.52
18	38.81	51.46	45.72	24.00	0.7359	3.2500	2,569.92	1224.61	3,147.15
19	41.23	51.03	44.86	24.00	0.7359	3.2500	2,521.42	1224.61	3,087.76
20	38.09	51.39	45.89	24.00	0.7358	3.2500	2,458.87	1224.61	3,011.16
21	34.04	51.33	50.01	13.13	0.7358	3.2500	1,352.44	1224.61	1,656.21
22	27.29	53.69	76.17	15.12	0.7352	3.2500	1,302.53	1224.61	1,595.09
23	41.09	53.70	69.68	24.00	0.7354	3.2500	2,727.31	1224.61	3,339.88
24	46.83	53.92	62.73	24.00	0.7356	3.2500	2,973.56	1224.61	3,641.45
25	43.22	50.96	54.63	24.00	0.7357	3.2500	2,059.32	1224.61	2,521.86
26	16.81	52.66	55.15	24.00	0.7357	3.2500	1,539.83	1224.61	1,885.70
27	28.52	53.76	58.75	24.00	0.7356	3.2500	2,280.30	1224.61	2,792.48
28	40.22	52.13	52.85	24.00	0.7358	3.2500	2,531.90	1224.61	3,100.59
29	24.65	52.89	58.58	24.00	0.7357	3.2500	1,979.30	1224.61	2,423.86
30	23.83	50.82	60.52	24.00	0.7356	3.2500	1,955.40	1224.61	2,394.60
31	23.78	51.64	61.36	24.00	0.7356	3.2500	1,958.80	1224.61	2,398.76
Total	32.67	53.32	55.89	722.18	0.7357		67,471.29		82,625.95

Volume at 14.650 = 67,839.73 Energy = 82,625.95

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705497
Name: CC 36-37 Offload
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.197	2.396	74.783	11.014	6.883	0.580	1.896	0.382

NC5	neo	C6	C7	C8	C9	C10
0.441		0.427				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	10.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	22.08	60.09	0.00	0.7599	2.2500	0.00	1267.28	0.00
2	0.00	24.30	57.21	0.00	0.7602	2.2500	0.00	1267.28	0.00
3	0.00	20.89	52.36	0.00	0.7602	2.2500	0.00	1267.28	0.00
4	0.00	18.72	54.98	0.00	0.7598	2.2500	0.00	1267.28	0.00
5	0.00	17.34	62.84	0.00	0.7591	2.2500	0.00	1267.28	0.00
6	0.00	16.45	67.58	0.00	0.7586	2.2500	0.00	1267.28	0.00
7	0.00	15.62	65.97	0.00	0.7586	2.2500	0.00	1267.28	0.00
8	0.00	14.55	49.72	0.00	0.7600	2.2500	0.00	1267.28	0.00
9	0.00	14.42	55.95	0.00	0.7594	2.2500	0.00	1267.28	0.00
10	0.00	14.17	56.28	0.00	0.7593	2.2500	0.00	1267.28	0.00
11	0.00	14.36	71.59	0.00	0.7577	2.2500	0.00	1267.28	0.00
12	0.00	14.14	62.82	0.00	0.7587	2.2500	0.00	1267.28	0.00
13	0.00	13.89	54.81	0.00	0.7594	2.2500	0.00	1267.28	0.00
14	0.00	13.89	56.10	0.00	0.7592	2.2500	0.00	1267.28	0.00
15	0.00	13.87	60.33	0.00	0.7590	2.2500	0.00	1267.28	0.00
16	0.00	13.89	63.76	0.00	0.7586	2.2500	0.00	1267.28	0.00
17	0.00	13.57	44.36	0.00	0.7601	2.2500	0.00	1267.28	0.00
18	0.00	13.56	44.05	0.00	0.7601	2.2500	0.00	1267.28	0.00
19	0.00	13.70	43.79	0.00	0.7601	2.2500	0.00	1267.28	0.00
20	0.00	13.77	48.20	0.00	0.7599	2.2500	0.00	1267.28	0.00
21	0.00	14.07	61.65	0.00	0.7588	2.2500	0.00	1267.28	0.00
22	0.00	14.22	70.48	0.00	0.7578	2.2500	0.00	1267.28	0.00
23	0.00	14.32	73.72	0.00	0.7575	2.2500	0.00	1267.28	0.00
24	0.00	14.05	63.41	0.00	0.7587	2.2500	0.00	1267.28	0.00
25	0.00	13.99	59.39	0.00	0.7590	2.2500	0.00	1267.28	0.00
26	0.00	13.99	56.11	0.00	0.7592	2.2500	0.00	1267.28	0.00
27	0.00	14.12	57.43	0.00	0.7591	2.2500	0.00	1267.28	0.00
28	0.00	14.08	53.61	0.00	0.7596	2.2500	0.00	1267.28	0.00
29	0.75	54.68	68.31	0.76	0.7607	2.2500	5.77	1267.28	7.31
30	0.80	51.90	64.70	2.78	0.7608	2.2500	21.27	1267.28	26.96
31	0.71	51.30	55.58	1.28	0.7610	2.2500	9.26	1267.28	11.74
Total	0.77	52.19	62.95	4.82	0.7608		36.30		46.00

Volume at 14.650 = 36.50 Energy = 46.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705538
Name: Miller 3748
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.9810 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.976	2.493	76.656	9.874	6.466	0.531	1.761	0.362

NC5	neo	C6	C7	C8	C9	C10
0.426		0.454				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	94.60	57.31	67.87	24.00	0.7468	5.2500	12,373.07	1249.28	15,457.49
2	97.09	55.06	64.48	24.00	0.7469	5.2500	12,283.12	1249.28	15,345.12
3	104.75	51.70	62.13	24.00	0.7469	5.2500	12,299.51	1249.28	15,365.59
4	95.64	55.58	65.99	24.00	0.7468	5.2500	12,265.25	1249.28	15,322.78
5	92.11	58.12	68.52	24.00	0.7468	5.2500	12,254.58	1249.28	15,309.46
6	90.64	59.39	71.01	24.00	0.7468	5.2500	12,234.35	1249.28	15,284.19
7	96.76	56.19	70.21	24.00	0.7467	5.2500	12,338.49	1249.28	15,414.29
8	98.60	54.19	59.10	24.00	0.7470	5.2500	12,291.77	1249.28	15,355.92
9	102.31	53.52	63.72	24.00	0.7469	5.2500	12,445.47	1249.28	15,547.93
10	100.26	53.92	62.64	24.00	0.7469	5.2500	12,286.01	1249.28	15,348.72
11	91.79	57.83	71.74	24.00	0.7467	5.2500	12,189.76	1249.28	15,228.49
12	90.11	57.70	67.74	23.00	0.7468	5.2500	11,625.66	1249.28	14,523.75
13	94.48	54.82	62.89	24.00	0.7469	5.2500	12,153.19	1249.28	15,182.80
14	94.20	54.46	62.94	24.00	0.7469	5.2500	12,089.09	1249.28	15,102.71
15	100.08	52.39	63.44	24.00	0.7469	5.2500	12,181.13	1249.28	15,217.69
16	96.00	55.60	66.00	24.00	0.7468	5.2500	12,289.93	1249.28	15,353.62
17	99.31	52.84	56.53	24.00	0.7470	5.2500	12,290.06	1249.28	15,353.78
18	101.26	51.87	58.95	24.00	0.7470	5.2500	12,249.64	1249.28	15,303.29
19	101.26	51.51	58.54	24.00	0.7470	5.2500	12,208.89	1249.28	15,252.37
20	98.59	52.10	56.76	24.00	0.7470	5.2500	12,152.66	1249.28	15,182.13
21	100.18	53.09	64.37	24.00	0.7468	5.2500	12,244.43	1249.28	15,296.78
22	103.61	53.18	69.93	24.00	0.7467	5.2500	12,298.34	1249.28	15,364.13
23	102.84	54.10	72.02	24.00	0.7466	5.2500	12,391.32	1249.28	15,480.29
24	101.72	54.35	67.16	24.00	0.7468	5.2500	12,465.61	1249.28	15,573.10
25	107.48	52.17	65.33	24.00	0.7468	5.2500	12,540.67	1249.28	15,666.87
26	103.49	54.33	66.05	24.00	0.7468	5.2500	12,538.41	1249.28	15,664.04
27	102.03	54.64	65.35	24.00	0.7468	5.2500	12,542.91	1249.28	15,669.67
28	101.77	53.01	60.86	24.00	0.7469	5.2500	12,385.00	1249.28	15,472.39
29	100.13	54.81	66.02	24.00	0.7468	5.2500	12,430.25	1249.28	15,528.92
30	104.38	51.93	65.38	24.00	0.7468	5.2500	12,322.91	1249.28	15,394.82
31	105.76	52.75	67.10	24.00	0.7468	5.2500	12,499.51	1249.28	15,615.44
Total	99.18	54.33	64.87	743.00	0.7469		381,161.00		476,178.57

Volume at 14.650 = 383,242.43 Energy = 476,178.57

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705539
Name: Miller 3748 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.232	0.635	39.715	16.808	22.111	2.517	10.105	2.171

NC5	neo	C6	C7	C8	C9	C10
2.647		2.061				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	17.54	63.33	0.00	1.1999	0.8750	0.00	1993.98	0.00
2	0.00	14.90	60.25	0.00	1.1986	0.8750	0.00	1993.98	0.00
3	0.00	16.69	54.36	0.00	1.2022	0.8750	0.00	1993.98	0.00
4	0.00	19.66	57.63	0.00	1.2018	0.8750	0.00	1993.98	0.00
5	0.00	18.62	64.36	0.00	1.1995	0.8750	0.00	1993.98	0.00
6	0.00	18.25	69.43	0.00	1.1972	0.8750	0.00	1993.98	0.00
7	0.00	18.41	67.72	0.00	1.1984	0.8750	0.00	1993.98	0.00
8	0.00	18.26	50.57	0.00	1.2041	0.8750	0.00	1993.98	0.00
9	0.00	18.39	56.85	0.00	1.2023	0.8750	0.00	1993.98	0.00
10	0.00	18.22	57.81	0.00	1.2020	0.8750	0.00	1993.98	0.00
11	0.00	18.27	74.29	0.00	1.1956	0.8750	0.00	1993.98	0.00
12	0.00	18.99	63.81	0.00	1.2004	0.8750	0.00	1993.98	0.00
13	0.00	22.53	55.87	0.00	1.2039	0.8750	0.00	1993.98	0.00
14	0.00	24.57	56.94	0.00	1.2041	0.8750	0.00	1993.98	0.00
15	0.00	28.96	61.54	0.00	1.2045	0.8750	0.00	1993.98	0.00
16	0.00	32.49	65.97	0.00	1.2037	0.8750	0.00	1993.98	0.00
17	0.00	31.84	46.09	0.00	1.2071	0.8750	0.00	1993.98	0.00
18	0.00	32.30	45.82	0.00	1.2071	0.8750	0.00	1993.98	0.00
19	0.00	33.69	45.44	0.00	1.2072	0.8750	0.00	1993.98	0.00
20	0.00	32.93	49.15	0.00	1.2066	0.8750	0.00	1993.98	0.00
21	0.00	30.98	63.06	0.00	1.2042	0.8750	0.00	1993.98	0.00
22	0.00	30.99	71.30	0.00	1.2019	0.8750	0.00	1993.98	0.00
23	0.00	26.24	74.46	0.00	1.1986	0.8750	0.00	1993.98	0.00
24	0.00	18.22	65.16	0.00	1.1997	0.8750	0.00	1993.98	0.00
25	0.00	17.87	60.64	0.00	1.2009	0.8750	0.00	1993.98	0.00
26	0.00	17.76	58.09	0.00	1.2013	0.8750	0.00	1993.98	0.00
27	0.00	18.04	58.23	0.00	1.2013	0.8750	0.00	1993.98	0.00
28	0.00	17.58	54.93	0.00	1.2026	0.8750	0.00	1993.98	0.00
29	0.00	17.89	62.06	0.00	1.2003	0.8750	0.00	1993.98	0.00
30	0.00	17.46	64.86	0.00	1.1994	0.8750	0.00	1993.98	0.00
31	0.00	17.77	65.15	0.00	1.1994	0.8750	0.00	1993.98	0.00
Total	0.00	22.14	60.17	0.00	1.2018		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705577
Name: Latzel 39-46
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.6250 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.730	1.948	77.028	10.044	5.981	0.494	1.602	0.331

NC5	neo	C6	C7	C8	C9	C10
0.408		0.435				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	51.22	60.37	64.12	24.00	0.7437	3.7500	4,511.78	1234.25	5,568.69
2	54.16	58.28	61.36	24.00	0.7437	3.7500	4,561.17	1234.25	5,629.64
3	54.12	55.28	58.28	24.00	0.7438	3.7500	4,453.11	1234.25	5,496.26
4	51.02	58.96	62.64	24.00	0.7437	3.7500	4,454.02	1234.25	5,497.40
5	50.50	61.22	66.36	24.00	0.7436	3.7500	4,491.43	1234.25	5,543.56
6	51.84	62.21	69.60	24.00	0.7436	3.7500	4,578.30	1234.25	5,650.78
7	54.84	59.77	68.54	24.00	0.7436	3.7500	4,616.47	1234.25	5,697.89
8	53.70	58.14	54.39	24.00	0.7439	3.7500	4,578.13	1234.25	5,650.57
9	57.19	57.57	60.30	24.00	0.7438	3.7500	4,662.95	1234.25	5,755.26
10	56.42	57.84	59.87	24.00	0.7438	3.7500	4,648.50	1234.25	5,737.43
11	55.41	61.79	71.68	24.00	0.7435	3.7500	4,698.64	1234.25	5,799.32
12	55.25	61.85	66.05	23.00	0.7437	3.7500	4,530.76	1234.25	5,592.11
13	56.85	59.17	59.78	24.00	0.7438	3.7500	4,722.06	1234.25	5,828.22
14	56.69	58.81	60.46	24.00	0.7438	3.7500	4,695.87	1234.25	5,795.90
15	60.46	56.70	62.13	24.00	0.7437	3.7500	4,745.90	1234.25	5,857.65
16	58.35	59.54	65.04	24.00	0.7437	3.7500	4,766.72	1234.25	5,883.34
17	58.11	57.15	52.00	24.00	0.7439	3.7500	4,728.42	1234.25	5,836.07
18	58.90	56.18	53.71	24.00	0.7439	3.7500	4,708.71	1234.25	5,811.75
19	58.66	55.70	54.75	24.00	0.7438	3.7500	4,672.33	1234.25	5,766.84
20	58.21	56.12	53.48	24.00	0.7439	3.7500	4,678.81	1234.25	5,774.84
21	58.96	56.69	63.14	24.00	0.7437	3.7500	4,679.57	1234.25	5,775.78
22	60.56	56.65	69.94	24.00	0.7435	3.7500	4,697.46	1234.25	5,797.86
23	59.05	57.90	71.73	24.00	0.7435	3.7500	4,682.65	1234.25	5,779.58
24	58.64	58.18	65.17	24.00	0.7437	3.7500	4,721.99	1234.25	5,828.13
25	60.32	56.08	62.97	24.00	0.7437	3.7500	4,708.04	1234.25	5,810.91
26	57.49	58.22	63.20	24.00	0.7437	3.7500	4,689.21	1234.25	5,787.67
27	57.98	58.15	62.54	24.00	0.7437	3.7500	4,708.18	1234.25	5,811.09
28	58.93	56.58	57.81	24.00	0.7438	3.7500	4,704.08	1234.25	5,806.03
29	58.14	58.16	64.18	24.00	0.7437	3.7500	4,703.14	1234.25	5,804.87
30	60.05	55.80	64.35	24.00	0.7437	3.7500	4,678.46	1234.25	5,774.40
31	58.84	56.99	65.62	24.00	0.7436	3.7500	4,676.98	1234.25	5,772.57
Total	56.85	58.12	62.42	743.00	0.7437		144,153.81		177,922.41

Volume at 14.650 = 144,941.00 Energy = 177,922.41

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705578
Name: Latzel 39-46 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.948	1.637	68.187	11.347	9.007	0.901	3.211	0.773

NC5	neo	C6	C7	C8	C9	C10
1.043		1.945				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.002	17.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.59	61.23	0.00	0.8692	0.7500	0.00	1436.08	0.00
2	0.00	13.46	57.75	0.00	0.8696	0.7500	0.00	1436.08	0.00
3	0.00	13.67	52.35	0.00	0.8705	0.7500	0.00	1436.08	0.00
4	0.00	13.75	56.32	0.00	0.8697	0.7500	0.00	1436.08	0.00
5	0.00	13.78	63.43	0.00	0.8685	0.7500	0.00	1436.08	0.00
6	0.00	13.71	67.84	0.00	0.8676	0.7500	0.00	1436.08	0.00
7	0.00	14.58	66.53	0.00	0.8680	0.7500	0.00	1436.08	0.00
8	0.00	13.75	49.00	0.00	0.8712	0.7500	0.00	1436.08	0.00
9	0.00	13.80	55.22	0.00	0.8702	0.7500	0.00	1436.08	0.00
10	0.00	13.79	56.07	0.00	0.8701	0.7500	0.00	1436.08	0.00
11	0.00	13.55	71.76	0.00	0.8667	0.7500	0.00	1436.08	0.00
12	0.00	13.62	62.08	0.00	0.8690	0.7500	0.00	1436.08	0.00
13	0.00	13.74	54.06	0.00	0.8703	0.7500	0.00	1436.08	0.00
14	0.00	13.76	55.61	0.00	0.8700	0.7500	0.00	1436.08	0.00
15	0.00	13.59	60.17	0.00	0.8695	0.7500	0.00	1436.08	0.00
16	0.00	13.52	63.89	0.00	0.8685	0.7500	0.00	1436.08	0.00
17	0.00	13.68	43.63	0.00	0.8717	0.7500	0.00	1436.08	0.00
18	0.00	13.75	43.97	0.00	0.8716	0.7500	0.00	1436.08	0.00
19	0.00	13.80	44.57	0.00	0.8714	0.7500	0.00	1436.08	0.00
20	0.00	13.63	47.68	0.00	0.8711	0.7500	0.00	1436.08	0.00
21	0.00	13.58	61.47	0.00	0.8689	0.7500	0.00	1436.08	0.00
22	0.00	13.58	70.15	0.00	0.8671	0.7500	0.00	1436.08	0.00
23	0.00	13.52	72.55	0.00	0.8666	0.7500	0.00	1436.08	0.00
24	0.00	13.52	62.87	0.00	0.8689	0.7500	0.00	1436.08	0.00
25	0.00	13.53	59.20	0.00	0.8694	0.7500	0.00	1436.08	0.00
26	0.00	13.54	56.83	0.00	0.8696	0.7500	0.00	1436.08	0.00
27	0.00	13.59	56.62	0.00	0.8696	0.7500	0.00	1436.08	0.00
28	0.00	13.70	53.12	0.00	0.8706	0.7500	0.00	1436.08	0.00
29	0.00	13.62	61.28	0.00	0.8690	0.7500	0.00	1436.08	0.00
30	0.00	13.96	63.43	0.00	0.8689	0.7500	0.00	1436.08	0.00
31	0.00	13.51	63.37	0.00	0.8687	0.7500	0.00	1436.08	0.00
Total	0.00	13.68	58.52	0.00	0.8694		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705582
Name: Hartgrove 0401
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0640 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.957	1.999	75.716	9.908	6.815	0.614	2.128	0.474

NC5	neo	C6	C7	C8	C9	C10
0.621		0.767				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.44	67.18	77.59	7.81	0.7692	2.7500	313.28	1293.28	405.16
2	17.95	65.56	65.97	8.81	0.7695	2.7500	411.90	1293.28	532.71
3	38.08	66.08	61.87	3.06	0.7697	2.7500	241.68	1293.28	312.56
4	22.66	65.53	66.11	11.48	0.7695	2.7500	630.64	1293.28	815.60
5	18.54	67.67	78.12	14.96	0.7692	2.7500	781.54	1293.28	1,010.76
6	78.61	73.60	82.19	17.13	0.7691	2.7500	1,808.86	1293.28	2,339.37
7	35.77	68.88	63.97	1.97	0.7697	2.7500	151.67	1293.28	196.15
8	6.24	59.70	55.20	0.77	0.7698	2.7500	24.08	1293.28	31.14
9	4.91	62.69	72.25	3.13	0.7694	2.7500	89.35	1293.28	115.56
10	3.13	61.20	58.53	1.28	0.7697	2.7500	29.06	1293.28	37.58
11	90.79	74.38	90.22	8.14	0.7689	2.7500	975.69	1293.28	1,261.85
12	9.50	64.09	68.13	7.13	0.7695	2.7500	271.70	1293.28	351.39
13	18.67	65.14	72.61	7.08	0.7693	2.7500	375.52	1293.28	485.66
14	20.45	63.75	81.39	4.29	0.7690	2.7500	196.45	1293.28	254.06
15	25.39	63.65	77.08	3.56	0.7692	2.7500	184.49	1293.28	238.60
16	2.67	65.46	79.31	1.08	0.7691	2.7500	23.45	1293.28	30.33
17	25.36	62.43	57.40	1.27	0.7697	2.7500	54.58	1293.28	70.59
18	16.74	60.73	54.04	1.86	0.7698	2.7500	79.25	1293.28	102.49
19	24.78	61.44	55.12	3.49	0.7698	2.7500	213.08	1293.28	275.57
20	6.11	61.22	68.30	3.07	0.7694	2.7500	89.28	1293.28	115.47
21	8.15	67.40	75.46	7.91	0.7693	2.7500	294.98	1293.28	381.50
22	14.19	67.39	80.45	14.58	0.7691	2.7500	697.97	1293.28	902.68
23	46.57	72.32	83.40	12.03	0.7691	2.7500	899.06	1293.28	1,162.74
24	81.24	75.39	67.86	17.36	0.7696	2.7500	1,716.75	1293.28	2,220.25
25	24.47	64.75	76.18	9.77	0.7692	2.7500	474.62	1293.28	613.81
26	20.76	66.64	80.52	8.52	0.7691	2.7500	407.75	1293.28	527.33
27	3.73	61.88	84.31	2.66	0.7689	2.7500	65.22	1293.28	84.35
28	77.69	68.49	69.82	6.36	0.7695	2.7500	559.98	1293.28	724.22
29	3.90	65.96	83.50	3.57	0.7690	2.7500	92.43	1293.28	119.54
30	2.21	64.65	76.85	2.58	0.7692	2.7500	51.57	1293.28	66.69
31	14.21	66.57	77.32	13.03	0.7692	2.7500	562.08	1293.28	726.93
Total	45.30	69.41	75.72	209.75	0.7693		12,767.98		16,512.63

Volume at 14.650 = 12,837.71 Energy = 16,512.63

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705583
Name: Hartgrove 0401 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.024	0.511	30.782	17.017	29.389	3.449	13.366	1.807

NC5	neo	C6	C7	C8	C9	C10
1.909		0.744				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	44.18	66.08	68.97	17.38	1.2812	0.7500	95.44	2118.67	202.20
2	47.67	62.61	64.46	14.45	1.2816	0.7500	80.38	2118.67	170.29
3	48.96	62.14	61.23	16.37	1.2818	0.7500	92.43	2118.67	195.84
4	44.23	65.44	65.53	15.45	1.2813	0.7500	84.85	2118.67	179.76
5	46.01	65.98	72.40	10.26	1.2805	0.7500	56.89	2118.67	120.53
6	43.94	67.97	76.57	9.31	1.2800	0.7500	50.91	2118.67	107.87
7	47.43	64.81	76.37	11.29	1.2799	0.7500	63.00	2118.67	133.47
8	50.35	61.70	53.52	8.26	1.2829	0.7500	47.58	2118.67	100.80
9	50.99	62.02	61.71	10.75	1.2820	0.7500	61.88	2118.67	131.10
10	49.94	63.36	62.89	9.99	1.2819	0.7500	57.49	2118.67	121.79
11	42.50	68.46	76.97	10.94	1.2803	0.7500	59.34	2118.67	125.72
12	47.40	64.63	69.55	9.18	1.2810	0.7500	51.60	2118.67	109.31
13	51.25	62.88	62.49	9.48	1.2818	0.7500	54.97	2118.67	116.47
14	53.87	61.39	64.32	10.05	1.2813	0.7500	58.84	2118.67	124.67
15	52.28	61.91	63.94	9.98	1.2818	0.7500	57.81	2118.67	122.47
16	45.07	66.53	70.38	9.69	1.2811	0.7500	53.90	2118.67	114.20
17	52.50	61.25	50.03	8.48	1.2830	0.7500	49.91	2118.67	105.75
18	53.36	60.77	49.79	8.63	1.2831	0.7500	51.00	2118.67	108.06
19	54.28	61.06	53.37	9.15	1.2826	0.7500	54.40	2118.67	115.25
20	53.01	62.05	53.71	9.57	1.2827	0.7500	56.74	2118.67	120.20
21	49.08	65.00	67.84	10.87	1.2812	0.7500	62.27	2118.67	131.93
22	45.84	66.80	77.71	10.30	1.2799	0.7500	57.28	2118.67	121.36
23	42.20	68.89	82.14	10.32	1.2793	0.7500	55.70	2118.67	118.01
24	39.75	70.40	70.04	12.26	1.2814	0.7500	65.70	2118.67	139.19
25	48.68	63.92	67.63	9.63	1.2812	0.7500	54.68	2118.67	115.84
26	47.41	63.65	69.17	13.36	1.2808	0.7500	74.43	2118.67	157.69
27	50.23	62.48	64.94	8.49	1.2814	0.7500	48.48	2118.67	102.70
28	50.11	61.95	61.53	11.50	1.2820	0.7500	65.47	2118.67	138.71
29	46.82	65.93	69.49	10.22	1.2810	0.7500	57.72	2118.67	122.29
30	47.01	65.13	66.69	9.32	1.2816	0.7500	52.58	2118.67	111.41
31	45.71	66.21	69.41	8.79	1.2813	0.7500	49.18	2118.67	104.19
Total	47.94	64.33	66.10	333.72	1.2814		1,882.83		3,989.09

Volume at 14.650 = 1,893.11 Energy = 3,989.09

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705607
Name: CC 33
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.9820 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.923	1.934	76.863	10.191	6.012	0.497	1.569	0.305

NC5	neo	C6	C7	C8	C9	C10
0.363		0.342				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	15.73	57.06	60.42	24.00	0.7422	3.5000	2,113.66	1227.22	2,593.92
2	16.76	55.20	58.45	24.00	0.7422	3.5000	2,142.24	1227.22	2,628.99
3	17.14	52.07	54.98	24.00	0.7422	3.5000	2,114.30	1227.22	2,594.70
4	15.42	55.89	59.31	24.00	0.7421	3.5000	2,071.66	1227.22	2,542.38
5	15.28	58.39	64.62	24.00	0.7421	3.5000	2,091.28	1227.22	2,566.46
6	15.38	59.22	68.10	24.00	0.7420	3.5000	2,109.22	1227.22	2,588.47
7	19.94	56.65	66.30	23.42	0.7420	3.5000	2,215.87	1227.22	2,719.35
8	18.84	54.68	51.09	23.98	0.7424	3.5000	2,280.13	1227.22	2,798.22
9	19.18	54.49	56.95	24.00	0.7422	3.5000	2,285.37	1227.22	2,804.64
10	18.11	54.59	57.32	24.00	0.7422	3.5000	2,223.68	1227.22	2,728.94
11	17.03	58.68	71.21	24.00	0.7419	3.5000	2,200.55	1227.22	2,700.55
12	16.13	58.78	64.87	23.00	0.7421	3.5000	2,068.98	1227.22	2,539.08
13	15.21	55.72	57.67	24.00	0.7422	3.5000	2,058.97	1227.22	2,526.80
14	14.71	55.24	58.56	24.00	0.7422	3.5000	2,014.41	1227.22	2,472.12
15	15.92	52.80	60.88	24.00	0.7421	3.5000	2,041.78	1227.22	2,505.70
16	16.11	56.00	64.26	24.00	0.7421	3.5000	2,104.78	1227.22	2,583.02
17	16.79	53.55	48.60	23.59	0.7424	3.5000	2,075.98	1227.22	2,547.68
18	15.32	52.44	48.93	24.00	0.7424	3.5000	2,024.55	1227.22	2,484.56
19	14.98	52.07	50.24	24.00	0.7423	3.5000	1,979.43	1227.22	2,429.19
20	13.95	52.48	49.07	22.43	0.7423	3.5000	1,651.07	1227.22	2,026.22
21	22.23	52.94	62.20	24.00	0.7421	3.5000	2,387.82	1227.22	2,930.38
22	19.26	52.72	69.31	24.00	0.7419	3.5000	2,214.99	1227.22	2,718.28
23	18.82	53.86	71.79	24.00	0.7418	3.5000	2,206.93	1227.22	2,708.38
24	18.14	54.07	64.10	24.00	0.7421	3.5000	2,196.13	1227.22	2,695.13
25	19.20	52.33	61.53	23.94	0.7421	3.5000	2,201.21	1227.22	2,701.36
26	17.58	55.37	61.58	24.00	0.7421	3.5000	2,196.12	1227.22	2,695.11
27	17.18	55.04	60.92	24.00	0.7421	3.5000	2,165.53	1227.22	2,657.58
28	17.19	53.25	56.27	24.00	0.7422	3.5000	2,141.02	1227.22	2,627.49
29	16.90	55.02	63.03	24.00	0.7421	3.5000	2,141.75	1227.22	2,628.39
30	18.14	52.90	63.42	24.00	0.7421	3.5000	2,174.70	1227.22	2,668.83
31	17.88	53.46	64.43	24.00	0.7420	3.5000	2,167.76	1227.22	2,660.31
Total	17.20	54.75	60.49	740.36	0.7421		66,061.84		81,072.24

Volume at 14.650 = 66,422.59 Energy = 81,072.24

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705608
Name: CC 33 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0240 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.252	1.388	57.928	14.595	14.118	1.398	4.797	0.979

NC5	neo	C6	C7	C8	C9	C10
1.221		1.320				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.004	35.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.93	60.65	0.00	0.9569	0.7500	0.00	1571.86	0.00
2	0.00	13.77	57.66	0.00	0.9574	0.7500	0.00	1571.86	0.00
3	0.00	13.51	51.96	0.00	0.9584	0.7500	0.00	1571.86	0.00
4	0.00	13.82	55.17	0.00	0.9577	0.7500	0.00	1571.86	0.00
5	0.00	14.20	63.40	0.00	0.9561	0.7500	0.00	1571.86	0.00
6	0.00	14.44	67.39	0.00	0.9552	0.7500	0.00	1571.86	0.00
7	0.00	14.24	65.51	0.00	0.9557	0.7500	0.00	1571.86	0.00
8	0.00	13.10	49.89	0.00	0.9590	0.7500	0.00	1571.86	0.00
9	0.00	13.53	55.55	0.00	0.9579	0.7500	0.00	1571.86	0.00
10	0.00	13.59	56.17	0.00	0.9578	0.7500	0.00	1571.86	0.00
11	0.00	14.49	71.99	0.00	0.9540	0.7500	0.00	1571.86	0.00
12	0.00	14.01	62.55	0.00	0.9565	0.7500	0.00	1571.86	0.00
13	0.00	13.51	54.74	0.00	0.9580	0.7500	0.00	1571.86	0.00
14	0.00	13.62	55.68	0.00	0.9578	0.7500	0.00	1571.86	0.00
15	0.00	13.70	60.41	0.00	0.9570	0.7500	0.00	1571.86	0.00
16	0.00	13.88	64.00	0.00	0.9560	0.7500	0.00	1571.86	0.00
17	0.00	12.85	44.59	0.00	0.9596	0.7500	0.00	1571.86	0.00
18	0.00	12.81	44.82	0.00	0.9596	0.7500	0.00	1571.86	0.00
19	0.00	12.91	43.72	0.00	0.9596	0.7500	0.00	1571.86	0.00
20	0.00	13.06	47.61	0.00	0.9591	0.7500	0.00	1571.86	0.00
21	0.00	13.87	61.47	0.00	0.9566	0.7500	0.00	1571.86	0.00
22	0.00	14.43	70.26	0.00	0.9546	0.7500	0.00	1571.86	0.00
23	0.00	14.57	72.68	0.00	0.9540	0.7500	0.00	1571.86	0.00
24	0.00	13.78	62.69	0.00	0.9565	0.7500	0.00	1571.86	0.00
25	0.00	13.68	59.07	0.00	0.9572	0.7500	0.00	1571.86	0.00
26	0.00	13.60	57.22	0.00	0.9574	0.7500	0.00	1571.86	0.00
27	0.00	13.63	57.67	0.00	0.9573	0.7500	0.00	1571.86	0.00
28	0.00	13.23	53.90	0.00	0.9582	0.7500	0.00	1571.86	0.00
29	0.00	13.76	60.89	0.00	0.9568	0.7500	0.00	1571.86	0.00
30	0.00	13.72	63.48	0.00	0.9562	0.7500	0.00	1571.86	0.00
31	0.00	13.70	62.89	0.00	0.9563	0.7500	0.00	1571.86	0.00
Total	0.00	13.71	58.57	0.00	0.9571		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705675
Name: Black Dog 42-31 TB
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.8960 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.540	1.807	77.477	10.044	5.938	0.498	1.579	0.319

NC5	neo	C6	C7	C8	C9	C10
0.396		0.402				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	47.77	49.34	66.80	24.00	0.7390	5.0000	7,400.47	1234.40	9,135.11
2	51.29	45.71	62.34	24.00	0.7391	5.0000	7,379.14	1234.40	9,108.78
3	55.31	41.97	59.35	24.00	0.7391	5.0000	7,342.45	1234.40	9,063.48
4	49.19	46.75	64.48	24.00	0.7390	5.0000	7,302.15	1234.40	9,013.75
5	46.75	49.38	67.55	24.00	0.7390	5.0000	7,256.15	1234.40	8,956.96
6	43.60	51.96	71.15	24.00	0.7389	5.0000	7,219.18	1234.40	8,911.32
7	48.00	47.09	70.22	24.00	0.7389	5.0000	7,200.71	1234.40	8,888.53
8	49.20	44.27	54.63	24.00	0.7393	5.0000	7,190.84	1234.40	8,876.34
9	50.18	43.25	60.74	24.00	0.7391	5.0000	7,122.10	1234.40	8,791.49
10	49.23	43.80	60.31	24.00	0.7391	5.0000	7,104.68	1234.40	8,769.99
11	46.39	48.20	72.60	24.00	0.7388	5.0000	7,141.00	1234.40	8,814.82
12	46.35	47.98	66.84	23.00	0.7390	5.0000	6,875.78	1234.40	8,487.43
13	48.74	44.10	59.62	24.00	0.7391	5.0000	7,107.00	1234.40	8,772.85
14	49.72	43.65	60.39	24.00	0.7391	5.0000	7,124.99	1234.40	8,795.06
15	52.26	42.02	61.97	24.00	0.7390	5.0000	7,148.84	1234.40	8,824.49
16	48.23	45.76	65.29	24.00	0.7390	5.0000	7,155.82	1234.40	8,833.11
17	51.47	41.50	51.68	24.00	0.7393	5.0000	7,135.63	1234.40	8,808.19
18	51.28	40.73	53.57	24.00	0.7392	5.0000	7,040.85	1234.40	8,691.19
19	53.01	40.51	54.92	24.00	0.7392	5.0000	7,120.04	1234.40	8,788.95
20	51.75	41.33	53.02	24.00	0.7392	5.0000	7,126.63	1234.40	8,797.08
21	49.53	43.84	63.72	24.00	0.7390	5.0000	7,087.47	1234.40	8,748.74
22	50.70	43.14	70.82	24.00	0.7388	5.0000	7,045.56	1234.40	8,697.00
23	50.28	44.26	73.79	24.00	0.7387	5.0000	7,077.70	1234.40	8,736.68
24	47.72	44.36	66.81	24.00	0.7389	5.0000	6,985.97	1234.40	8,623.45
25	51.99	41.68	64.32	24.00	0.7389	5.0000	7,074.47	1234.40	8,732.70
26	49.24	43.64	64.97	24.00	0.7390	5.0000	7,052.49	1234.40	8,705.56
27	47.14	45.15	63.84	24.00	0.7390	5.0000	7,034.11	1234.40	8,682.88
28	48.47	43.60	58.16	24.00	0.7392	5.0000	7,048.67	1234.40	8,700.85
29	47.13	44.80	64.96	24.00	0.7390	5.0000	6,959.13	1234.40	8,590.33
30	51.39	41.22	64.80	24.00	0.7389	5.0000	6,990.34	1234.40	8,628.84
31	50.87	41.37	66.59	24.00	0.7389	5.0000	6,953.30	1234.40	8,583.12
Total	49.49	44.42	63.23	743.00	0.7390		220,803.66		272,559.06

Volume at 14.650 = 222,009.41 Energy = 272,559.06

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705676
Name: Black Dog 42-31 TB VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0250 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.267	0.283	29.686	19.291	26.351	3.159	12.266	2.486

NC5	neo	C6	C7	C8	C9	C10
3.083		2.127				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	5.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	29.00	60.90	0.00	1.3167	1.1250	0.00	2175.72	0.00
2	0.00	28.76	57.90	0.00	1.3172	1.1250	0.00	2175.72	0.00
3	0.00	28.30	52.26	0.00	1.3183	1.1250	0.00	2175.72	0.00
4	0.00	28.74	55.97	0.00	1.3175	1.1250	0.00	2175.72	0.00
5	0.00	29.26	61.61	0.00	1.3162	1.1250	0.00	2175.72	0.00
6	0.00	29.82	66.71	0.00	1.3151	1.1250	0.00	2175.72	0.00
7	0.00	29.67	65.31	0.00	1.3156	1.1250	0.00	2175.72	0.00
8	0.00	27.86	48.49	0.00	1.3191	1.1250	0.00	2175.72	0.00
9	0.00	28.48	54.44	0.00	1.3181	1.1250	0.00	2175.72	0.00
10	0.00	28.69	55.82	0.00	1.3178	1.1250	0.00	2175.72	0.00
11	0.00	30.24	71.65	0.00	1.3140	1.1250	0.00	2175.72	0.00
12	0.00	29.34	61.27	0.00	1.3167	1.1250	0.00	2175.72	0.00
13	0.00	28.57	53.82	0.00	1.3181	1.1250	0.00	2175.72	0.00
14	0.00	28.76	55.18	0.00	1.3178	1.1250	0.00	2175.72	0.00
15	0.00	29.09	59.72	0.00	1.3171	1.1250	0.00	2175.72	0.00
16	0.00	29.50	63.76	0.00	1.3160	1.1250	0.00	2175.72	0.00
17	0.00	27.59	43.32	0.00	1.3198	1.1250	0.00	2175.72	0.00
18	0.00	27.54	43.41	0.00	1.3198	1.1250	0.00	2175.72	0.00
19	0.00	27.74	44.02	0.00	1.3196	1.1250	0.00	2175.72	0.00
20	0.00	28.00	47.32	0.00	1.3191	1.1250	0.00	2175.72	0.00
21	0.00	29.38	61.01	0.00	1.3166	1.1250	0.00	2175.72	0.00
22	0.00	30.29	69.51	0.00	1.3146	1.1250	0.00	2175.72	0.00
23	0.00	30.69	72.92	0.00	1.3138	1.1250	0.00	2175.72	0.00
24	0.00	29.69	63.42	0.00	1.3164	1.1250	0.00	2175.72	0.00
25	0.00	29.35	59.04	0.00	1.3171	1.1250	0.00	2175.72	0.00
26	0.00	29.11	56.46	0.00	1.3175	1.1250	0.00	2175.72	0.00
27	0.00	29.09	56.35	0.00	1.3175	1.1250	0.00	2175.72	0.00
28	0.00	28.66	52.79	0.00	1.3184	1.1250	0.00	2175.72	0.00
29	0.00	29.51	60.47	0.00	1.3168	1.1250	0.00	2175.72	0.00
30	0.00	29.68	63.05	0.00	1.3164	1.1250	0.00	2175.72	0.00
31	0.00	29.75	63.25	0.00	1.3164	1.1250	0.00	2175.72	0.00
Total	0.00	29.04	58.10	0.00	1.3171		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705685
Name: Aldwell 0611
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.163	1.779	77.713	9.649	6.049	0.506	1.695	0.353

NC5	neo	C6	C7	C8	C9	C10
0.460		0.632				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	40.46	60.93	67.99	24.00	0.7447	3.5000	3,603.93	1252.93	4,515.46
2	44.89	56.30	63.33	24.00	0.7447	3.5000	3,661.46	1252.93	4,587.54
3	48.08	52.16	60.12	24.00	0.7447	3.5000	3,657.31	1252.93	4,582.34
4	43.36	55.87	65.93	24.00	0.7446	3.5000	3,578.25	1252.93	4,483.29
5	42.45	56.72	69.22	24.00	0.7446	3.5000	3,543.96	1252.93	4,440.32
6	39.03	59.92	72.49	24.00	0.7445	3.5000	3,484.76	1252.93	4,366.15
7	39.88	61.03	71.05	24.00	0.7446	3.5000	3,573.04	1252.93	4,476.75
8	41.61	58.40	57.16	24.00	0.7449	3.5000	3,627.41	1252.93	4,544.87
9	42.24	57.84	62.14	24.00	0.7448	3.5000	3,615.83	1252.93	4,530.37
10	41.97	58.13	62.23	24.00	0.7448	3.5000	3,606.56	1252.93	4,518.75
11	39.54	61.87	73.32	24.00	0.7445	3.5000	3,572.93	1252.93	4,476.61
12	43.11	59.58	67.78	23.00	0.7446	3.5000	3,371.67	1252.93	4,224.45
13	42.05	56.64	61.19	24.00	0.7448	3.5000	3,572.20	1252.93	4,475.70
14	51.83	57.21	61.27	21.68	0.7448	3.5000	3,479.87	1252.93	4,360.02
15	51.39	57.30	63.29	24.00	0.7447	3.5000	3,815.60	1252.93	4,780.67
16	45.24	60.69	67.52	24.00	0.7447	3.5000	3,806.84	1252.93	4,769.68
17	47.16	54.66	53.15	24.00	0.7449	3.5000	3,741.88	1252.93	4,688.29
18	44.45	53.93	55.26	24.00	0.7449	3.5000	3,601.84	1252.93	4,512.84
19	44.03	54.48	56.44	24.00	0.7448	3.5000	3,598.62	1252.93	4,508.80
20	43.75	54.86	53.41	24.00	0.7449	3.5000	3,612.68	1252.93	4,526.42
21	43.20	57.05	64.05	24.00	0.7447	3.5000	3,617.28	1252.93	4,532.19
22	40.77	58.62	71.70	24.00	0.7445	3.5000	3,536.38	1252.93	4,430.82
23	42.19	60.98	75.97	24.00	0.7444	3.5000	3,653.82	1252.93	4,577.96
24	41.35	59.84	67.08	24.00	0.7447	3.5000	3,619.30	1252.93	4,534.71
25	43.57	56.13	65.31	24.00	0.7447	3.5000	3,599.85	1252.93	4,510.35
26	43.02	55.26	66.77	24.00	0.7446	3.5000	3,539.24	1252.93	4,434.41
27	46.33	54.99	64.35	24.00	0.7447	3.5000	3,657.03	1252.93	4,581.99
28	42.18	54.72	59.34	24.00	0.7448	3.5000	3,515.33	1252.93	4,404.45
29	42.24	58.24	66.15	24.00	0.7447	3.5000	3,608.93	1252.93	4,521.72
30	48.37	57.07	65.34	24.00	0.7447	3.5000	3,705.92	1252.93	4,643.24
31	47.66	58.36	68.70	24.00	0.7446	3.5000	3,822.28	1252.93	4,789.04
Total	43.83	57.41	64.46	740.68	0.7447		112,002.00		140,330.18

Volume at 14.650 = 112,613.61 Energy = 140,330.18

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705686
Name: Aldwell 0611 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0630 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.290	1.541	66.871	11.656	10.481	1.059	3.843	0.881

NC5	neo	C6	C7	C8	C9	C10
1.184		1.193				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	7.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	19.40	61.10	63.72	6.12	0.8778	0.8750	35.53	1461.84	51.94
2	21.83	55.44	62.44	4.15	0.8777	0.8750	24.25	1461.84	35.45
3	24.46	51.65	56.75	4.49	0.8778	0.8750	26.99	1461.84	39.46
4	21.97	55.27	63.32	4.45	0.8775	0.8750	26.07	1461.84	38.12
5	22.44	55.53	69.77	4.48	0.8772	0.8750	26.26	1461.84	38.39
6	20.18	59.04	74.17	4.63	0.8770	0.8750	26.43	1461.84	38.63
7	20.13	60.36	72.55	4.66	0.8772	0.8750	27.07	1461.84	39.58
8	21.65	57.67	51.58	4.25	0.8782	0.8750	25.67	1461.84	37.53
9	22.27	57.21	58.44	4.87	0.8779	0.8750	29.47	1461.84	43.07
10	22.59	57.57	60.81	4.55	0.8778	0.8750	27.73	1461.84	40.54
11	20.43	61.12	71.93	4.42	0.8773	0.8750	26.09	1461.84	38.14
12	20.80	58.91	68.63	4.19	0.8774	0.8750	24.54	1461.84	35.87
13	22.76	56.19	60.18	3.92	0.8778	0.8750	23.67	1461.84	34.61
14	23.14	55.89	60.26	3.70	0.8777	0.8750	22.45	1461.84	32.82
15	23.56	56.13	62.37	3.87	0.8777	0.8750	23.73	1461.84	34.69
16	21.09	60.23	69.39	3.14	0.8775	0.8750	18.71	1461.84	27.35
17	25.98	54.20	47.80	2.96	0.8783	0.8750	18.99	1461.84	27.76
18	26.89	53.36	46.75	2.80	0.8783	0.8750	18.16	1461.84	26.55
19	27.53	53.91	48.14	2.78	0.8782	0.8750	18.31	1461.84	26.76
20	28.13	54.23	51.32	2.82	0.8781	0.8750	18.77	1461.84	27.44
21	26.60	56.75	65.17	3.11	0.8775	0.8750	20.25	1461.84	29.60
22	25.05	58.12	74.24	3.17	0.8770	0.8750	20.06	1461.84	29.33
23	22.80	60.20	81.03	3.37	0.8766	0.8750	20.57	1461.84	30.07
24	22.42	59.56	65.78	2.87	0.8776	0.8750	17.58	1461.84	25.69
25	25.62	55.82	64.79	3.08	0.8775	0.8750	19.52	1461.84	28.54
26	26.43	54.50	64.46	3.12	0.8774	0.8750	19.84	1461.84	29.01
27	27.78	54.40	63.43	3.28	0.8775	0.8750	21.42	1461.84	31.31
28	29.14	54.23	57.82	3.50	0.8779	0.8750	23.51	1461.84	34.36
29	26.37	57.77	66.03	3.33	0.8775	0.8750	21.78	1461.84	31.83
30	26.84	56.23	65.21	3.05	0.8776	0.8750	19.90	1461.84	29.09
31	25.03	57.86	66.46	3.10	0.8776	0.8750	19.80	1461.84	28.95
Total	23.61	56.92	63.26	116.24	0.8776		713.14		1,042.50

Volume at 14.650 = 717.04 Energy = 1,042.50

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GAS VOLUME STATEMENT

March 2023

Meter #: 94705710
Name: Night Flights 4738
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.708	2.300	75.782	10.555	6.264	0.541	1.677	0.334

NC5	neo	C6	C7	C8	C9	C10
0.394		0.446				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.12	56.59	61.86	24.00	0.7521	4.0000	2,627.92	1242.10	3,264.14
2	12.32	54.23	59.51	24.00	0.7521	4.0000	2,594.83	1242.10	3,223.03
3	12.91	51.49	56.32	24.00	0.7521	4.0000	2,594.34	1242.10	3,222.42
4	12.09	55.74	60.83	24.00	0.7520	4.0000	2,605.65	1242.10	3,236.47
5	11.62	57.66	65.04	23.99	0.7520	4.0000	2,582.37	1242.10	3,207.55
6	11.19	58.35	68.79	24.00	0.7519	4.0000	2,543.25	1242.10	3,158.96
7	11.30	55.35	67.38	23.94	0.7519	4.0000	2,474.95	1242.10	3,074.13
8	11.02	53.87	52.13	24.00	0.7523	4.0000	2,469.63	1242.10	3,067.52
9	11.28	53.85	58.75	24.00	0.7521	4.0000	2,480.75	1242.10	3,081.33
10	11.36	53.46	57.91	24.00	0.7521	4.0000	2,483.04	1242.10	3,084.17
11	13.58	57.75	70.02	21.79	0.7519	4.0000	2,435.74	1242.10	3,025.43
12	12.72	58.59	65.78	23.00	0.7520	4.0000	2,607.43	1242.10	3,238.68
13	12.41	54.56	58.82	24.00	0.7521	4.0000	2,616.97	1242.10	3,250.53
14	12.32	54.32	59.33	24.00	0.7521	4.0000	2,601.33	1242.10	3,231.11
15	13.19	51.06	61.05	24.00	0.7520	4.0000	2,602.50	1242.10	3,232.56
16	13.51	54.57	63.97	24.00	0.7520	4.0000	2,708.84	1242.10	3,364.65
17	13.28	52.21	50.17	24.00	0.7523	4.0000	2,672.89	1242.10	3,319.99
18	13.42	51.53	50.80	24.00	0.7522	4.0000	2,668.66	1242.10	3,314.74
19	13.55	51.22	52.40	24.00	0.7522	4.0000	2,668.40	1242.10	3,314.41
20	13.20	51.48	51.72	24.00	0.7522	4.0000	2,642.11	1242.10	3,281.76
21	13.18	52.38	62.15	24.00	0.7520	4.0000	2,631.53	1242.10	3,268.61
22	13.48	52.41	69.46	24.00	0.7518	4.0000	2,636.97	1242.10	3,275.37
23	13.19	53.82	72.24	24.00	0.7517	4.0000	2,634.25	1242.10	3,271.99
24	12.56	54.01	65.03	24.00	0.7520	4.0000	2,602.32	1242.10	3,232.33
25	13.05	51.61	62.33	24.00	0.7520	4.0000	2,598.70	1242.10	3,227.84
26	10.54	52.86	61.48	24.00	0.7520	4.0000	2,320.02	1242.10	2,881.69
27	11.82	52.89	62.73	24.00	0.7520	4.0000	2,359.80	1242.10	2,931.10
28	13.97	50.85	56.41	23.95	0.7521	4.0000	2,641.88	1242.10	3,281.47
29	12.37	52.83	62.93	23.99	0.7520	4.0000	2,519.46	1242.10	3,129.41
30	13.56	51.54	63.43	24.00	0.7520	4.0000	2,640.04	1242.10	3,279.19
31	12.98	51.53	64.89	24.00	0.7519	4.0000	2,583.40	1242.10	3,208.84
Total	12.57	53.68	61.11	740.68	0.7520		79,849.97		99,181.39

Volume at 14.650 = 80,286.01 Energy = 99,181.39

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94705711
Name: Night Flights 4738 VRU
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0240 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.322	0.629	22.988	21.924	30.900	3.498	12.295	2.251

NC5	neo	C6	C7	C8	C9	C10
2.575		1.618				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.73	56.76	67.43	5.72	1.3560	1.2500	38.75	2226.97	86.29
2	11.30	54.38	61.49	5.56	1.3566	1.2500	37.93	2226.97	84.46
3	11.46	51.24	57.14	5.67	1.3568	1.2500	37.82	2226.97	84.22
4	11.06	55.65	62.96	5.53	1.3561	1.2500	37.76	2226.97	84.09
5	10.87	57.35	72.26	7.38	1.3548	1.2500	50.06	2226.97	111.47
6	10.54	58.58	74.87	5.58	1.3545	1.2500	37.66	2226.97	83.88
7	11.38	55.47	73.59	5.30	1.3547	1.2500	36.18	2226.97	80.57
8	11.63	53.76	52.69	5.74	1.3579	1.2500	40.03	2226.97	89.15
9	11.63	53.77	61.40	5.41	1.3566	1.2500	37.30	2226.97	83.06
10	12.00	53.64	59.87	4.79	1.3568	1.2500	33.60	2226.97	74.82
11	11.01	57.65	73.15	5.16	1.3550	1.2500	35.35	2226.97	78.73
12	10.61	58.73	69.29	5.35	1.3557	1.2500	36.53	2226.97	81.36
13	11.74	54.58	60.72	5.74	1.3566	1.2500	40.13	2226.97	89.37
14	11.90	54.55	62.06	5.69	1.3564	1.2500	39.95	2226.97	88.97
15	13.03	51.15	62.54	5.50	1.3564	1.2500	39.07	2226.97	87.01
16	12.10	54.24	65.55	4.28	1.3560	1.2500	29.96	2226.97	66.71
17	12.27	52.28	50.03	3.21	1.3579	1.2500	22.63	2226.97	50.39
18	11.22	51.62	49.59	3.55	1.3579	1.2500	23.58	2226.97	52.52
19	11.11	51.33	49.07	3.62	1.3578	1.2500	23.79	2226.97	52.99
20	9.18	51.73	51.43	3.98	1.3577	1.2500	24.24	2226.97	53.99
21	11.42	53.11	66.39	4.16	1.3556	1.2500	27.82	2226.97	61.95
22	13.64	52.04	75.12	3.74	1.3538	1.2500	26.95	2226.97	60.02
23	13.12	52.84	78.43	3.75	1.3530	1.2500	26.54	2226.97	59.11
24	12.51	54.39	66.77	3.58	1.3560	1.2500	25.61	2226.97	57.02
25	13.15	51.86	65.51	3.68	1.3557	1.2500	26.32	2226.97	58.61
26	12.66	53.11	64.27	3.35	1.3559	1.2500	23.82	2226.97	53.04
27	12.79	53.22	68.55	3.45	1.3551	1.2500	24.59	2226.97	54.77
28	13.88	51.31	58.83	3.32	1.3568	1.2500	24.49	2226.97	54.54
29	12.94	53.31	65.19	3.53	1.3560	1.2500	25.42	2226.97	56.60
30	13.36	51.78	66.24	3.57	1.3557	1.2500	25.70	2226.97	57.24
31	13.55	51.72	66.64	3.58	1.3556	1.2500	25.92	2226.97	57.73
Total	11.83	54.08	64.21	142.46	1.3560		985.50		2,194.69

Volume at 14.650 = 990.88 Energy = 2,194.69

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 94800006
Name: Aldwell 0611 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0690 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.163	1.779	77.713	9.649	6.049	0.506	1.695	0.353

NC5	neo	C6	C7	C8	C9	C10
0.460		0.632				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	59.27	61.84	0.00	0.7448	1.2500	0.00	1252.93	0.00
2	0.00	54.49	59.08	0.00	0.7448	1.2500	0.00	1252.93	0.00
3	0.00	50.27	52.74	0.00	0.7448	1.2500	0.00	1252.93	0.00
4	0.00	54.11	56.95	0.00	0.7448	1.2500	0.00	1252.93	0.00
5	0.00	55.06	64.84	0.00	0.7446	1.2500	0.00	1252.93	0.00
6	0.00	58.32	67.75	0.00	0.7446	1.2500	0.00	1252.93	0.00
7	0.00	59.37	68.01	0.00	0.7446	1.2500	0.00	1252.93	0.00
8	0.00	56.70	51.00	0.00	0.7450	1.2500	0.00	1252.93	0.00
9	0.00	56.13	56.28	0.00	0.7449	1.2500	0.00	1252.93	0.00
10	0.00	56.42	57.68	0.00	0.7448	1.2500	0.00	1252.93	0.00
11	0.00	60.25	72.41	0.00	0.7445	1.2500	0.00	1252.93	0.00
12	0.00	57.62	62.17	0.00	0.7447	1.2500	0.00	1252.93	0.00
13	0.00	54.90	54.78	0.00	0.7449	1.2500	0.00	1252.93	0.00
14	0.00	54.57	56.05	0.00	0.7448	1.2500	0.00	1252.93	0.00
15	0.00	55.21	60.31	0.00	0.7448	1.2500	0.00	1252.93	0.00
16	0.00	58.88	65.27	0.00	0.7447	1.2500	0.00	1252.93	0.00
17	0.00	52.78	43.91	0.00	0.7450	1.2500	0.00	1252.93	0.00
18	0.00	52.14	44.61	0.00	0.7450	1.2500	0.00	1252.93	0.00
19	0.00	52.71	45.13	0.00	0.7450	1.2500	0.00	1252.93	0.00
20	0.00	53.11	47.79	0.00	0.7450	1.2500	0.00	1252.93	0.00
21	0.00	55.31	61.68	0.00	0.7447	1.2500	0.00	1252.93	0.00
22	0.00	57.11	70.19	0.00	0.7445	1.2500	0.00	1252.93	0.00
23	0.00	59.59	74.41	0.00	0.7445	1.2500	0.00	1252.93	0.00
24	0.00	58.47	61.94	0.00	0.7448	1.2500	0.00	1252.93	0.00
25	0.00	54.70	59.10	0.00	0.7448	1.2500	0.00	1252.93	0.00
26	0.00	53.79	57.15	0.00	0.7448	1.2500	0.00	1252.93	0.00
27	0.00	53.47	56.03	0.00	0.7448	1.2500	0.00	1252.93	0.00
28	0.00	53.30	52.92	0.00	0.7449	1.2500	0.00	1252.93	0.00
29	0.00	56.82	61.05	0.00	0.7448	1.2500	0.00	1252.93	0.00
30	0.00	55.35	62.49	0.00	0.7447	1.2500	0.00	1252.93	0.00
31	0.00	56.81	63.16	0.00	0.7447	1.2500	0.00	1252.93	0.00
Total	0.00	55.71	58.99	0.00	0.7448		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 94800030
Name: Night Flights 4738 Fuel Return
Closed Data
Midkiff System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0230 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.708	2.300	75.782	10.555	6.264	0.541	1.677	0.334

NC5	neo	C6	C7	C8	C9	C10
0.394		0.446				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	56.07	60.48	0.00	0.7521	2.0000	0.00	1242.10	0.00
2	0.00	66.76	57.12	0.00	0.7522	2.0000	0.00	1242.10	0.00
3	0.00	76.76	51.27	0.00	0.7524	2.0000	0.00	1242.10	0.00
4	0.00	64.63	54.06	0.00	0.7523	2.0000	0.00	1242.10	0.00
5	0.00	75.30	62.42	0.00	0.7522	2.0000	0.00	1242.10	0.00
6	0.00	79.34	66.93	0.00	0.7521	2.0000	0.00	1242.10	0.00
7	0.00	78.51	65.55	0.00	0.7522	2.0000	0.00	1242.10	0.00
8	0.00	66.41	49.63	0.00	0.7524	2.0000	0.00	1242.10	0.00
9	0.00	67.25	56.09	0.00	0.7523	2.0000	0.00	1242.10	0.00
10	0.00	71.69	55.60	0.00	0.7523	2.0000	0.00	1242.10	0.00
11	0.00	77.59	71.53	0.00	0.7520	2.0000	0.00	1242.10	0.00
12	0.00	78.36	62.52	0.00	0.7522	2.0000	0.00	1242.10	0.00
13	0.00	72.55	54.57	0.00	0.7523	2.0000	0.00	1242.10	0.00
14	0.00	71.31	55.15	0.00	0.7523	2.0000	0.00	1242.10	0.00
15	0.00	78.54	59.83	0.00	0.7523	2.0000	0.00	1242.10	0.00
16	0.00	77.01	62.99	0.00	0.7522	2.0000	0.00	1242.10	0.00
17	0.00	59.30	44.03	0.00	0.7524	2.0000	0.00	1242.10	0.00
18	0.00	64.68	44.38	0.00	0.7524	2.0000	0.00	1242.10	0.00
19	0.00	59.57	43.00	0.00	0.7524	2.0000	0.00	1242.10	0.00
20	0.00	66.47	47.27	0.00	0.7524	2.0000	0.00	1242.10	0.00
21	0.00	75.11	60.90	0.00	0.7522	2.0000	0.00	1242.10	0.00
22	0.00	77.83	69.49	0.00	0.7521	2.0000	0.00	1242.10	0.00
23	0.00	78.44	72.90	0.00	0.7520	2.0000	0.00	1242.10	0.00
24	0.00	77.74	62.79	0.00	0.7522	2.0000	0.00	1242.10	0.00
25	0.00	75.59	58.32	0.00	0.7523	2.0000	0.00	1242.10	0.00
26	0.00	72.83	56.35	0.00	0.7523	2.0000	0.00	1242.10	0.00
27	0.00	74.21	57.55	0.00	0.7523	2.0000	0.00	1242.10	0.00
28	0.00	74.58	53.52	0.00	0.7524	2.0000	0.00	1242.10	0.00
29	0.00	75.95	60.37	0.00	0.7523	2.0000	0.00	1242.10	0.00
30	0.00	77.53	62.85	0.00	0.7522	2.0000	0.00	1242.10	0.00
31	0.00	77.52	62.43	0.00	0.7522	2.0000	0.00	1242.10	0.00
Total	0.00	72.43	58.13	0.00	0.7523		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 95120259
Name: University 4-30 Fuel Return
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.893	4.871	67.879	9.670	9.012	0.738	2.871	0.615

NC5	neo	C6	C7	C8	C9	C10
0.639		0.811				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.06	61.14	0.00	0.8336	1.0000	0.00	1302.72	0.00
2	0.00	12.99	56.20	0.00	0.8343	1.0000	0.00	1302.72	0.00
3	0.00	13.06	53.48	0.00	0.8347	1.0000	0.00	1302.72	0.00
4	0.00	13.12	56.42	0.00	0.8341	1.0000	0.00	1302.72	0.00
5	0.00	13.14	62.77	0.00	0.8328	1.0000	0.00	1302.72	0.00
6	0.00	13.16	64.91	0.00	0.8324	1.0000	0.00	1302.72	0.00
7	0.00	13.15	66.44	0.00	0.8325	1.0000	0.00	1302.72	0.00
8	0.00	13.19	53.86	0.00	0.8351	1.0000	0.00	1302.72	0.00
9	0.00	13.18	59.87	0.00	0.8341	1.0000	0.00	1302.72	0.00
10	0.00	13.19	57.93	0.00	0.8343	1.0000	0.00	1302.72	0.00
11	0.00	13.08	71.12	0.00	0.8317	1.0000	0.00	1302.72	0.00
12	0.00	13.13	64.14	0.00	0.8334	1.0000	0.00	1302.72	0.00
13	0.00	13.20	57.09	0.00	0.8343	1.0000	0.00	1302.72	0.00
14	0.00	13.22	56.71	0.00	0.8343	1.0000	0.00	1302.72	0.00
15	0.00	13.17	60.38	0.00	0.8341	1.0000	0.00	1302.72	0.00
16	0.00	13.10	65.34	0.00	0.8330	1.0000	0.00	1302.72	0.00
17	0.00	13.23	43.75	0.00	0.8361	1.0000	0.00	1302.72	0.00
18	0.00	13.28	44.94	0.00	0.8360	1.0000	0.00	1302.72	0.00
19	0.00	13.32	45.34	0.00	0.8357	1.0000	0.00	1302.72	0.00
20	0.00	13.18	48.37	0.00	0.8354	1.0000	0.00	1302.72	0.00
21	0.00	13.13	61.36	0.00	0.8336	1.0000	0.00	1302.72	0.00
22	0.00	13.14	69.57	0.00	0.8319	1.0000	0.00	1302.72	0.00
23	0.00	13.10	75.15	0.00	0.8308	1.0000	0.00	1302.72	0.00
24	0.00	13.10	62.10	0.00	0.8338	1.0000	0.00	1302.72	0.00
25	0.00	13.12	60.11	0.00	0.8339	1.0000	0.00	1302.72	0.00
26	0.00	13.10	55.25	0.00	0.8343	1.0000	0.00	1302.72	0.00
27	0.00	13.17	57.35	0.00	0.8343	1.0000	0.00	1302.72	0.00
28	0.00	13.29	53.16	0.00	0.8351	1.0000	0.00	1302.72	0.00
29	0.00	13.20	62.84	0.00	0.8333	1.0000	0.00	1302.72	0.00
30	0.00	13.10	62.68	0.00	0.8336	1.0000	0.00	1302.72	0.00
31	0.00	13.14	63.12	0.00	0.8335	1.0000	0.00	1302.72	0.00
Total	0.00	13.15	59.13	0.00	0.8339		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 95120358
Name: Torpedo Fuel Return
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0280 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.536	2.186	65.906	13.809	10.546	1.008	3.452	0.704

NC5	neo	C6	C7	C8	C9	C10
0.844		1.009				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	49.30	62.46	0.00	0.8623	1.7500	0.00	1446.63	0.00
2	0.00	40.60	59.23	0.00	0.8622	1.7500	0.00	1446.63	0.00
3	0.00	44.20	53.10	0.00	0.8626	1.7500	0.00	1446.63	0.00
4	0.00	48.39	57.01	0.00	0.8625	1.7500	0.00	1446.63	0.00
5	0.00	50.19	64.63	0.00	0.8622	1.7500	0.00	1446.63	0.00
6	0.00	46.99	68.04	0.00	0.8619	1.7500	0.00	1446.63	0.00
7	0.00	45.12	67.43	0.00	0.8619	1.7500	0.00	1446.63	0.00
8	0.00	43.58	52.79	0.00	0.8627	1.7500	0.00	1446.63	0.00
9	0.00	45.36	57.87	0.00	0.8625	1.7500	0.00	1446.63	0.00
10	0.00	44.90	57.31	0.00	0.8625	1.7500	0.00	1446.63	0.00
11	0.00	50.04	72.07	0.00	0.8618	1.7500	0.00	1446.63	0.00
12	0.00	46.97	63.01	0.00	0.8623	1.7500	0.00	1446.63	0.00
13	0.00	45.79	55.63	0.00	0.8626	1.7500	0.00	1446.63	0.00
14	0.00	44.52	55.47	0.00	0.8625	1.7500	0.00	1446.63	0.00
15	0.00	40.71	59.87	0.00	0.8622	1.7500	0.00	1446.63	0.00
16	0.00	44.32	64.59	0.00	0.8620	1.7500	0.00	1446.63	0.00
17	0.00	42.30	44.09	0.00	0.8629	1.7500	0.00	1446.63	0.00
18	0.00	42.31	45.36	0.00	0.8629	1.7500	0.00	1446.63	0.00
19	0.00	40.77	44.67	0.00	0.8629	1.7500	0.00	1446.63	0.00
20	0.00	43.23	47.50	0.00	0.8628	1.7500	0.00	1446.63	0.00
21	0.00	48.53	61.05	0.00	0.8624	1.7500	0.00	1446.63	0.00
22	0.00	47.04	69.74	0.00	0.8618	1.7500	0.00	1446.63	0.00
23	0.00	44.53	74.42	0.00	0.8614	1.7500	0.00	1446.63	0.00
24	0.00	47.42	62.36	0.00	0.8623	1.7500	0.00	1446.63	0.00
25	0.00	42.16	59.82	0.00	0.8622	1.7500	0.00	1446.63	0.00
26	0.00	43.71	57.95	0.00	0.8623	1.7500	0.00	1446.63	0.00
27	0.00	43.54	57.15	0.00	0.8624	1.7500	0.00	1446.63	0.00
28	0.00	42.45	53.92	0.00	0.8626	1.7500	0.00	1446.63	0.00
29	0.00	49.40	61.45	0.00	0.8624	1.7500	0.00	1446.63	0.00
30	0.00	48.21	63.04	0.00	0.8623	1.7500	0.00	1446.63	0.00
31	0.00	46.49	64.35	0.00	0.8622	1.7500	0.00	1446.63	0.00
Total	0.00	45.26	59.27	0.00	0.8623		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95120363
Name: Aldwell 0544 Fuel Return
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0640 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.008	1.892	78.425	9.437	5.755	0.475	1.578	0.357

NC5	neo	C6	C7	C8	C9	C10
0.466		0.606				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	51.74	61.82	0.00	0.7370	2.0000	0.00	1243.00	0.00
2	0.00	46.83	58.45	0.00	0.7370	2.0000	0.00	1243.00	0.00
3	0.00	39.51	52.92	0.00	0.7371	2.0000	0.00	1243.00	0.00
4	0.00	44.30	58.40	0.00	0.7370	2.0000	0.00	1243.00	0.00
5	0.00	45.44	66.38	0.00	0.7368	2.0000	0.00	1243.00	0.00
6	0.00	47.82	68.71	0.00	0.7368	2.0000	0.00	1243.00	0.00
7	0.00	49.05	67.85	0.00	0.7368	2.0000	0.00	1243.00	0.00
8	0.00	46.58	49.31	0.00	0.7373	2.0000	0.00	1243.00	0.00
9	0.00	45.21	55.27	0.00	0.7371	2.0000	0.00	1243.00	0.00
10	0.00	45.00	57.59	0.00	0.7371	2.0000	0.00	1243.00	0.00
11	0.00	49.60	71.70	0.00	0.7367	2.0000	0.00	1243.00	0.00
12	0.00	46.82	62.76	0.00	0.7369	2.0000	0.00	1243.00	0.00
13	0.00	44.08	54.91	0.00	0.7371	2.0000	0.00	1243.00	0.00
14	0.00	44.47	56.66	0.00	0.7370	2.0000	0.00	1243.00	0.00
15	0.00	44.59	59.96	0.00	0.7370	2.0000	0.00	1243.00	0.00
16	0.00	48.21	64.83	0.00	0.7369	2.0000	0.00	1243.00	0.00
17	0.00	41.90	44.58	0.00	0.7373	2.0000	0.00	1243.00	0.00
18	0.00	41.14	44.11	0.00	0.7373	2.0000	0.00	1243.00	0.00
19	0.00	42.21	46.91	0.00	0.7372	2.0000	0.00	1243.00	0.00
20	0.00	41.77	48.22	0.00	0.7372	2.0000	0.00	1243.00	0.00
21	0.00	43.73	62.53	0.00	0.7369	2.0000	0.00	1243.00	0.00
22	0.00	45.60	70.78	0.00	0.7367	2.0000	0.00	1243.00	0.00
23	0.00	47.35	76.48	0.00	0.7365	2.0000	0.00	1243.00	0.00
24	0.00	45.55	63.90	0.00	0.7369	2.0000	0.00	1243.00	0.00
25	0.00	43.12	61.47	0.00	0.7369	2.0000	0.00	1243.00	0.00
26	0.00	42.19	60.42	0.00	0.7369	2.0000	0.00	1243.00	0.00
27	0.00	42.26	57.69	0.00	0.7370	2.0000	0.00	1243.00	0.00
28	0.00	42.48	54.75	0.00	0.7371	2.0000	0.00	1243.00	0.00
29	0.00	44.66	63.94	0.00	0.7369	2.0000	0.00	1243.00	0.00
30	0.00	42.44	63.61	0.00	0.7369	2.0000	0.00	1243.00	0.00
31	0.00	43.72	64.98	0.00	0.7368	2.0000	0.00	1243.00	0.00
Total	0.00	44.82	59.74	0.00	0.7370		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95120366
Name: Deadwood Offload to Apache
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	10.0200 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.540	2.561	76.363	9.843	6.589	0.618	1.933	0.442

NC5	neo	C6	C7	C8	C9	C10
0.496		0.615				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	64.28	60.28	0.00	0.7553	3.5000	0.00	1272.06	0.00
2	0.00	63.97	57.25	0.00	0.7554	3.5000	0.00	1272.06	0.00
3	0.00	51.49	50.80	0.00	0.7554	3.5000	0.00	1272.06	0.00
4	0.00	60.21	56.96	0.00	0.7553	3.5000	0.00	1272.06	0.00
5	0.00	59.19	63.06	0.00	0.7552	3.5000	0.00	1272.06	0.00
6	0.00	59.16	67.78	0.00	0.7551	3.5000	0.00	1272.06	0.00
7	0.00	61.75	66.27	0.00	0.7551	3.5000	0.00	1272.06	0.00
8	0.00	57.95	46.79	0.00	0.7555	3.5000	0.00	1272.06	0.00
9	0.00	58.36	50.47	0.00	0.7555	3.5000	0.00	1272.06	0.00
10	0.00	58.13	55.66	0.00	0.7554	3.5000	0.00	1272.06	0.00
11	0.00	62.50	70.49	0.00	0.7550	3.5000	0.00	1272.06	0.00
12	0.00	62.44	59.37	0.00	0.7553	3.5000	0.00	1272.06	0.00
13	0.00	57.98	51.91	0.00	0.7554	3.5000	0.00	1272.06	0.00
14	0.00	57.86	52.74	0.00	0.7554	3.5000	0.00	1272.06	0.00
15	0.00	59.30	58.29	0.00	0.7553	3.5000	0.00	1272.06	0.00
16	0.00	62.83	64.14	0.00	0.7552	3.5000	0.00	1272.06	0.00
17	0.00	57.67	43.77	0.00	0.7556	3.5000	0.00	1272.06	0.00
18	0.00	57.25	42.38	0.00	0.7556	3.5000	0.00	1272.06	0.00
19	0.00	57.42	44.23	0.00	0.7555	3.5000	0.00	1272.06	0.00
20	0.00	57.12	46.27	0.00	0.7555	3.5000	0.00	1272.06	0.00
21	0.00	58.36	61.57	0.00	0.7552	3.5000	0.00	1272.06	0.00
22	0.00	61.02	68.49	0.00	0.7551	3.5000	0.00	1272.06	0.00
23	0.00	63.57	72.10	0.00	0.7550	3.5000	0.00	1272.06	0.00
24	0.00	59.01	61.06	0.00	0.7553	3.5000	0.00	1272.06	0.00
25	0.00	55.83	58.00	0.00	0.7553	3.5000	0.00	1272.06	0.00
26	0.00	57.04	56.23	0.00	0.7553	3.5000	0.00	1272.06	0.00
27	0.00	55.85	55.16	0.00	0.7553	3.5000	0.00	1272.06	0.00
28	0.00	55.79	51.89	0.00	0.7554	3.5000	0.00	1272.06	0.00
29	0.00	58.83	60.47	0.00	0.7553	3.5000	0.00	1272.06	0.00
30	0.00	56.73	62.12	0.00	0.7552	3.5000	0.00	1272.06	0.00
31	0.00	55.58	62.94	0.00	0.7552	3.5000	0.00	1272.06	0.00
Total	0.00	58.85	57.38	0.00	0.7553		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95120379
Name: SRH 14/15 Fuel Return
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.602	2.081	77.700	9.817	6.099	0.477	1.655	0.355

NC5	neo	C6	C7	C8	C9	C10
0.464		0.751				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	63.37	63.80	0.00	0.7443	1.2500	0.00	1261.29	0.00
2	0.00	60.01	58.79	0.00	0.7443	1.2500	0.00	1261.29	0.00
3	0.00	54.72	52.50	0.00	0.7444	1.2500	0.00	1261.29	0.00
4	0.00	57.80	57.19	0.00	0.7443	1.2500	0.00	1261.29	0.00
5	0.00	59.09	64.89	0.00	0.7442	1.2500	0.00	1261.29	0.00
6	0.00	60.36	68.74	0.00	0.7441	1.2500	0.00	1261.29	0.00
7	0.00	61.77	66.83	0.00	0.7442	1.2500	0.00	1261.29	0.00
8	0.00	59.64	50.19	0.00	0.7445	1.2500	0.00	1261.29	0.00
9	0.00	58.75	55.29	0.00	0.7444	1.2500	0.00	1261.29	0.00
10	0.00	58.92	57.12	0.00	0.7444	1.2500	0.00	1261.29	0.00
11	0.00	62.83	72.68	0.00	0.7440	1.2500	0.00	1261.29	0.00
12	0.00	60.25	61.17	0.00	0.7443	1.2500	0.00	1261.29	0.00
13	0.00	57.90	53.93	0.00	0.7444	1.2500	0.00	1261.29	0.00
14	0.00	57.85	54.48	0.00	0.7444	1.2500	0.00	1261.29	0.00
15	0.00	57.74	60.05	0.00	0.7443	1.2500	0.00	1261.29	0.00
16	0.00	60.86	65.87	0.00	0.7442	1.2500	0.00	1261.29	0.00
17	0.00	55.61	44.47	0.00	0.7445	1.2500	0.00	1261.29	0.00
18	0.00	55.06	44.32	0.00	0.7445	1.2500	0.00	1261.29	0.00
19	0.00	55.66	44.33	0.00	0.7445	1.2500	0.00	1261.29	0.00
20	0.00	55.62	46.29	0.00	0.7445	1.2500	0.00	1261.29	0.00
21	0.00	57.20	61.21	0.00	0.7443	1.2500	0.00	1261.29	0.00
22	0.00	58.72	70.23	0.00	0.7441	1.2500	0.00	1261.29	0.00
23	0.00	60.33	74.77	0.00	0.7440	1.2500	0.00	1261.29	0.00
24	0.00	58.78	63.07	0.00	0.7442	1.2500	0.00	1261.29	0.00
25	0.00	56.23	59.75	0.00	0.7443	1.2500	0.00	1261.29	0.00
26	0.00	55.65	59.11	0.00	0.7443	1.2500	0.00	1261.29	0.00
27	0.00	55.56	56.00	0.00	0.7443	1.2500	0.00	1261.29	0.00
28	0.00	55.56	53.92	0.00	0.7444	1.2500	0.00	1261.29	0.00
29	0.00	57.91	60.57	0.00	0.7443	1.2500	0.00	1261.29	0.00
30	0.00	57.02	62.77	0.00	0.7442	1.2500	0.00	1261.29	0.00
31	0.00	58.15	64.87	0.00	0.7442	1.2500	0.00	1261.29	0.00
Total	0.00	58.22	59.01	0.00	0.7443		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95121520
Name: Sugg 35 #1
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.235	2.251	55.756	11.481	20.292	1.949	5.607	0.944

NC5	neo	C6	C7	C8	C9	C10
0.709		0.772				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.004	39.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.77	66.59	0.00	0.9775	0.3750	0.00	1645.08	0.00
2	0.00	13.34	61.41	0.00	0.9786	0.3750	0.00	1645.08	0.00
3	0.00	13.36	55.89	0.00	0.9802	0.3750	0.00	1645.08	0.00
4	0.00	13.94	61.22	0.00	0.9779	0.3750	0.00	1645.08	0.00
5	0.00	13.63	66.54	0.00	0.9764	0.3750	0.00	1645.08	0.00
6	0.00	12.60	69.76	0.00	0.9743	0.3750	0.00	1645.08	0.00
7	0.00	12.53	68.69	0.00	0.9757	0.3750	0.00	1645.08	0.00
8	0.00	14.27	52.83	0.00	0.9819	0.3750	0.00	1645.08	0.00
9	0.00	13.95	58.30	0.00	0.9805	0.3750	0.00	1645.08	0.00
10	0.00	13.61	61.47	0.00	0.9794	0.3750	0.00	1645.08	0.00
11	0.00	13.61	75.69	0.00	0.9743	0.3750	0.00	1645.08	0.00
12	0.00	13.44	65.77	0.00	0.9778	0.3750	0.00	1645.08	0.00
13	0.00	13.63	59.57	0.00	0.9793	0.3750	0.00	1645.08	0.00
14	0.00	13.65	58.89	0.00	0.9795	0.3750	0.00	1645.08	0.00
15	0.00	13.71	63.97	0.00	0.9787	0.3750	0.00	1645.08	0.00
16	0.00	13.83	70.39	0.00	0.9767	0.3750	0.00	1645.08	0.00
17	0.00	13.63	51.06	0.00	0.9815	0.3750	0.00	1645.08	0.00
18	0.00	13.69	49.45	0.00	0.9819	0.3750	0.00	1645.08	0.00
19	0.00	13.90	51.28	0.00	0.9812	0.3750	0.00	1645.08	0.00
20	0.00	13.39	51.62	0.00	0.9813	0.3750	0.00	1645.08	0.00
21	0.00	13.40	67.85	0.00	0.9768	0.3750	0.00	1645.08	0.00
22	0.00	13.66	75.41	0.00	0.9741	0.3750	0.00	1645.08	0.00
23	0.00	13.75	80.08	0.00	0.9725	0.3750	0.00	1645.08	0.00
24	0.00	13.51	67.61	0.00	0.9776	0.3750	0.00	1645.08	0.00
25	0.00	13.54	65.58	0.00	0.9778	0.3750	0.00	1645.08	0.00
26	0.00	14.33	63.22	0.00	0.9777	0.3750	0.00	1645.08	0.00
27	0.00	15.85	59.23	0.00	0.9799	0.3750	0.00	1645.08	0.00
28	0.00	13.89	59.92	0.00	0.9797	0.3750	0.00	1645.08	0.00
29	0.00	13.63	66.97	0.00	0.9770	0.3750	0.00	1645.08	0.00
30	0.00	13.85	67.40	0.00	0.9781	0.3750	0.00	1645.08	0.00
31	0.00	13.55	69.35	0.00	0.9769	0.3750	0.00	1645.08	0.00
Total	0.00	13.69	63.32	0.00	0.9781		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95121586
Name: Rocker B LI
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0690 in		
Tap Location:	Downstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.384	1.559	67.848	12.161	9.949	0.880	3.277	0.963

NC5	neo	C6	C7	C8	C9	C10
1.521		1.458				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.49	62.82	64.85	23.38	0.8709	0.5000	14.65	1473.80	21.60
2	3.03	58.97	57.69	23.09	0.8711	0.5000	15.07	1473.80	22.21
3	2.89	54.34	54.57	23.41	0.8711	0.5000	15.23	1473.80	22.44
4	2.46	57.46	60.77	23.88	0.8707	0.5000	14.63	1473.80	21.56
5	2.65	58.51	67.15	23.71	0.8705	0.5000	14.73	1473.80	21.70
6	2.15	59.91	70.12	23.78	0.8704	0.5000	14.47	1473.80	21.33
7	2.20	61.25	67.99	23.92	0.8707	0.5000	14.36	1473.80	21.17
8	2.25	59.03	50.91	23.58	0.8715	0.5000	14.26	1473.80	21.01
9	2.41	58.36	56.45	23.52	0.8712	0.5000	14.41	1473.80	21.24
10	2.42	58.78	58.85	23.33	0.8711	0.5000	14.14	1473.80	20.84
11	2.27	62.50	72.46	23.78	0.8705	0.5000	14.48	1473.80	21.34
12	2.02	60.08	65.72	22.93	0.8708	0.5000	13.42	1473.80	19.77
13	2.32	57.58	58.29	23.59	0.8710	0.5000	14.25	1473.80	21.00
14	2.70	57.52	59.24	23.19	0.8710	0.5000	14.37	1473.80	21.17
15	2.57	57.31	61.98	23.46	0.8710	0.5000	14.32	1473.80	21.11
16	2.32	60.75	67.19	23.88	0.8708	0.5000	14.39	1473.80	21.21
17	2.89	55.39	46.99	22.88	0.8714	0.5000	13.95	1473.80	20.57
18	2.54	54.77	46.66	23.49	0.8715	0.5000	14.30	1473.80	21.08
19	2.54	55.36	49.01	23.44	0.8713	0.5000	14.08	1473.80	20.76
20	2.53	55.46	49.18	23.75	0.8714	0.5000	14.25	1473.80	21.01
21	2.45	57.28	64.65	23.79	0.8708	0.5000	14.44	1473.80	21.29
22	2.56	58.79	72.92	23.53	0.8703	0.5000	14.48	1473.80	21.34
23	2.21	60.40	78.43	23.97	0.8700	0.5000	14.48	1473.80	21.34
24	2.22	58.78	64.89	23.61	0.8708	0.5000	14.23	1473.80	20.97
25	2.58	56.22	63.63	23.56	0.8707	0.5000	14.40	1473.80	21.22
26	2.64	55.60	62.71	23.80	0.8706	0.5000	14.48	1473.80	21.34
27	2.74	55.46	60.71	23.09	0.8708	0.5000	14.45	1473.80	21.30
28	2.59	55.42	57.97	23.30	0.8711	0.5000	14.36	1473.80	21.16
29	3.27	58.14	61.37	21.71	0.8710	0.5000	13.80	1473.80	20.34
30	2.77	57.07	63.36	23.42	0.8709	0.5000	14.43	1473.80	21.26
31	2.36	58.19	66.77	23.45	0.8707	0.5000	14.08	1473.80	20.75
Total	2.52	57.98	61.42	727.21	0.8709		445.39		656.42

Volume at 14.650 = 447.82 Energy = 656.42

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122234
Name: SRH 11-14 Mariner
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0270 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.329	2.341	73.196	9.804	7.922	0.726	2.625	0.640

NC5	neo	C6	C7	C8	C9	C10
0.837		1.579				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	5.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	40.00	65.75	65.76	24.00	0.8141	1.0000	270.61	1373.06	371.57
2	35.33	62.27	60.32	24.00	0.8142	1.0000	250.38	1373.06	343.78
3	37.02	57.34	58.06	24.00	0.8141	1.0000	245.21	1373.06	336.68
4	35.69	60.40	63.15	24.00	0.8139	1.0000	246.82	1373.06	338.89
5	33.36	61.37	68.31	24.00	0.8138	1.0000	237.97	1373.06	326.74
6	31.27	62.60	72.72	24.00	0.8136	1.0000	232.70	1373.06	319.51
7	35.46	64.32	68.93	24.00	0.8139	1.0000	253.22	1373.06	347.69
8	28.85	61.93	52.07	24.00	0.8145	1.0000	228.86	1373.06	314.24
9	34.64	61.31	58.79	24.00	0.8143	1.0000	245.70	1373.06	337.36
10	36.71	61.55	60.86	24.00	0.8142	1.0000	252.26	1373.06	346.37
11	36.15	65.43	74.52	24.00	0.8137	1.0000	254.77	1373.06	349.82
12	40.84	63.13	66.64	23.02	0.8140	1.0000	257.24	1373.06	353.21
13	34.20	60.48	58.86	24.00	0.8142	1.0000	243.37	1373.06	334.16
14	32.50	60.34	59.81	24.00	0.8142	1.0000	236.66	1373.06	324.94
15	34.86	60.25	63.39	24.00	0.8141	1.0000	243.09	1373.06	333.78
16	34.18	63.43	69.32	24.00	0.8139	1.0000	246.13	1373.06	337.95
17	31.85	58.11	49.93	24.00	0.8144	1.0000	232.55	1373.06	319.31
18	36.16	57.70	48.55	24.00	0.8145	1.0000	246.58	1373.06	338.57
19	41.51	58.43	50.93	24.00	0.8144	1.0000	264.13	1373.06	362.67
20	35.21	58.21	50.87	24.00	0.8144	1.0000	244.16	1373.06	335.25
21	38.46	60.07	66.10	24.00	0.8140	1.0000	253.78	1373.06	348.46
22	35.87	61.32	73.50	24.00	0.8136	1.0000	246.94	1373.06	339.06
23	34.89	62.95	79.33	24.00	0.8134	1.0000	245.14	1373.06	336.59
24	35.97	61.37	66.64	24.00	0.8140	1.0000	248.52	1373.06	341.23
25	39.92	59.05	65.61	24.00	0.8139	1.0000	256.91	1373.06	352.75
26	37.77	58.39	65.14	24.00	0.8138	1.0000	248.37	1373.06	341.02
27	39.77	58.35	61.59	24.00	0.8141	1.0000	255.20	1373.06	350.40
28	43.69	58.50	58.77	24.00	0.8142	1.0000	269.22	1373.06	369.66
29	37.39	60.59	66.19	24.00	0.8139	1.0000	252.37	1373.06	346.52
30	38.02	59.90	65.15	24.00	0.8141	1.0000	252.52	1373.06	346.73
31	37.57	60.99	68.66	24.00	0.8139	1.0000	253.22	1373.06	347.69
Total	36.40	60.84	63.21	743.02	0.8140		7,714.60		10,592.57

Volume at 14.650 = 7,756.73 Energy = 10,592.57

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122235
Name: SRH 16 Batt
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.8240 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.496	2.341	75.410	10.235	7.227	0.616	2.133	0.425

NC5	neo	C6	C7	C8	C9	C10
0.503		0.613				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.22	65.95	65.14	23.68	0.7647	1.5000	111.85	1291.67	144.47
2	1.35	62.56	58.81	22.71	0.7648	1.5000	108.64	1291.67	140.32
3	1.16	57.87	55.55	22.43	0.7648	1.5000	96.96	1291.67	125.24
4	1.18	60.74	61.63	21.92	0.7647	1.5000	95.41	1291.67	123.24
5	1.00	61.71	66.66	21.38	0.7646	1.5000	87.54	1291.67	113.08
6	1.18	63.09	72.47	22.55	0.7644	1.5000	98.18	1291.67	126.81
7	1.34	64.58	69.86	23.52	0.7645	1.5000	111.89	1291.67	144.52
8	1.05	62.10	52.56	23.08	0.7650	1.5000	98.44	1291.67	127.16
9	0.98	61.16	58.22	22.60	0.7648	1.5000	92.61	1291.67	119.63
10	0.97	61.38	59.94	21.98	0.7648	1.5000	89.12	1291.67	115.11
11	0.97	65.32	73.28	22.79	0.7644	1.5000	93.94	1291.67	121.34
12	1.62	63.19	67.62	22.24	0.7646	1.5000	112.45	1291.67	145.25
13	1.51	60.51	57.81	23.83	0.7648	1.5000	119.21	1291.67	153.98
14	1.97	60.63	60.07	23.98	0.7647	1.5000	134.54	1291.67	173.78
15	1.55	60.40	62.20	23.96	0.7647	1.5000	120.17	1291.67	155.22
16	1.35	63.37	67.79	23.02	0.7646	1.5000	110.47	1291.67	142.69
17	1.33	58.01	48.03	23.03	0.7650	1.5000	105.88	1291.67	136.76
18	1.37	57.54	47.93	23.16	0.7650	1.5000	108.67	1291.67	140.37
19	1.21	57.80	48.53	22.39	0.7649	1.5000	99.12	1291.67	128.03
20	1.71	58.01	51.64	23.38	0.7649	1.5000	119.42	1291.67	154.25
21	1.20	59.54	63.42	23.26	0.7646	1.5000	102.82	1291.67	132.81
22	1.22	61.15	72.41	23.34	0.7644	1.5000	104.33	1291.67	134.76
23	1.27	63.01	77.74	23.35	0.7643	1.5000	107.01	1291.67	138.22
24	1.33	61.46	64.50	23.43	0.7647	1.5000	108.47	1291.67	140.10
25	1.86	59.01	64.50	23.93	0.7646	1.5000	129.59	1291.67	167.39
26	1.89	58.44	63.61	23.84	0.7646	1.5000	125.29	1291.67	161.84
27	1.41	58.08	59.09	23.61	0.7647	1.5000	111.76	1291.67	144.36
28	1.28	57.91	56.27	23.34	0.7648	1.5000	105.85	1291.67	136.72
29	1.60	60.41	65.24	23.91	0.7646	1.5000	120.36	1291.67	155.47
30	1.15	59.25	63.73	22.99	0.7647	1.5000	99.12	1291.67	128.03
31	1.34	60.91	67.71	23.58	0.7646	1.5000	105.36	1291.67	136.08
Total	1.37	60.77	62.05	716.22	0.7647		3,334.47		4,307.04

Volume at 14.650 = 3,352.68 Energy = 4,307.04

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122332
Name: SRH 13
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0270 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.529	2.384	76.927	10.172	6.455	0.533	1.708	0.343

NC5	neo	C6	C7	C8	C9	C10
0.421		0.528				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	28.29	68.27	66.32	23.99	0.7443	1.5000	554.27	1258.34	697.46
2	25.32	64.99	61.70	23.99	0.7444	1.5000	516.33	1258.34	649.72
3	29.66	60.45	58.91	23.97	0.7444	1.5000	537.49	1258.34	676.35
4	26.43	63.25	64.01	24.00	0.7442	1.5000	517.46	1258.34	651.14
5	28.76	64.43	69.33	24.00	0.7442	1.5000	539.45	1258.34	678.81
6	27.85	65.68	74.09	24.00	0.7440	1.5000	536.40	1258.34	674.98
7	29.21	67.33	69.98	24.00	0.7442	1.5000	559.05	1258.34	703.47
8	27.45	65.06	52.93	23.99	0.7446	1.5000	543.69	1258.34	684.14
9	28.34	64.41	59.60	24.00	0.7445	1.5000	543.86	1258.34	684.36
10	25.55	64.44	60.72	24.00	0.7444	1.5000	517.00	1258.34	650.56
11	26.16	68.18	75.12	24.00	0.7441	1.5000	526.72	1258.34	662.79
12	27.20	65.86	67.87	23.01	0.7443	1.5000	512.12	1258.34	644.42
13	25.42	63.43	59.79	24.00	0.7444	1.5000	512.41	1258.34	644.79
14	28.31	63.27	59.82	24.00	0.7444	1.5000	537.38	1258.34	676.21
15	28.45	63.07	63.47	24.00	0.7444	1.5000	535.65	1258.34	674.03
16	27.27	66.02	69.50	24.00	0.7442	1.5000	535.63	1258.34	674.01
17	26.79	61.02	50.87	23.98	0.7445	1.5000	519.91	1258.34	654.22
18	28.83	60.73	50.30	24.00	0.7446	1.5000	535.96	1258.34	674.42
19	25.49	61.17	52.18	24.00	0.7445	1.5000	506.20	1258.34	636.97
20	28.20	61.23	50.74	24.00	0.7446	1.5000	534.23	1258.34	672.25
21	26.26	62.79	65.37	24.00	0.7443	1.5000	515.27	1258.34	648.39
22	28.62	64.26	74.31	24.00	0.7441	1.5000	536.83	1258.34	675.51
23	27.42	66.02	80.20	24.00	0.7439	1.5000	530.22	1258.34	667.20
24	27.75	64.55	67.27	24.00	0.7443	1.5000	535.65	1258.34	674.02
25	27.44	62.02	66.53	24.00	0.7442	1.5000	521.08	1258.34	655.70
26	29.80	61.74	66.87	24.00	0.7442	1.5000	539.24	1258.34	678.54
27	30.57	61.55	61.84	24.00	0.7443	1.5000	549.76	1258.34	691.79
28	27.73	61.38	60.08	24.00	0.7444	1.5000	524.21	1258.34	659.64
29	27.80	63.47	66.23	23.99	0.7443	1.5000	530.04	1258.34	666.96
30	28.24	62.73	64.98	23.99	0.7443	1.5000	533.92	1258.34	671.85
31	27.44	63.85	69.77	24.00	0.7442	1.5000	527.50	1258.34	663.77
Total	27.70	63.78	63.92	742.86	0.7443		16,464.95		20,718.48

Volume at 14.650 = 16,554.87 Energy = 20,718.48

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122333
Name: SRH 12
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0280 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.410	2.525	73.889	10.316	7.480	0.736	2.574	0.568

NC5	neo	C6	C7	C8	C9	C10
0.685		0.817				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.89	66.34	67.04	24.00	0.7876	1.2500	280.80	1326.75	372.55
2	15.97	63.18	60.24	24.00	0.7878	1.2500	267.67	1326.75	355.13
3	19.90	59.17	56.90	24.00	0.7878	1.2500	293.84	1326.75	389.86
4	16.99	61.57	62.57	24.00	0.7876	1.2500	275.86	1326.75	366.00
5	16.25	62.36	67.35	24.00	0.7875	1.2500	267.35	1326.75	354.71
6	16.75	63.20	70.70	24.00	0.7874	1.2500	273.12	1326.75	362.36
7	15.54	64.24	68.56	24.00	0.7875	1.2500	268.73	1326.75	356.54
8	16.28	62.03	52.02	24.00	0.7880	1.2500	274.79	1326.75	364.58
9	17.69	61.20	58.54	24.00	0.7878	1.2500	282.67	1326.75	375.03
10	16.76	61.12	60.04	24.00	0.7878	1.2500	271.07	1326.75	359.64
11	15.91	65.05	73.26	24.00	0.7874	1.2500	265.12	1326.75	351.74
12	16.80	62.65	66.15	23.02	0.7876	1.2500	265.13	1326.75	351.76
13	19.73	60.50	58.55	24.00	0.7878	1.2500	295.03	1326.75	391.43
14	21.04	60.53	58.95	24.00	0.7878	1.2500	306.06	1326.75	406.07
15	18.90	61.05	62.34	24.00	0.7877	1.2500	290.66	1326.75	385.64
16	18.14	63.28	68.04	24.00	0.7876	1.2500	286.79	1326.75	380.50
17	19.40	58.28	49.08	24.00	0.7880	1.2500	291.32	1326.75	386.51
18	15.56	57.44	47.98	24.00	0.7880	1.2500	259.25	1326.75	343.96
19	16.82	57.79	50.82	24.00	0.7879	1.2500	268.60	1326.75	356.37
20	17.98	57.67	49.69	24.00	0.7880	1.2500	278.85	1326.75	369.96
21	17.57	59.25	64.47	24.00	0.7876	1.2500	273.98	1326.75	363.50
22	20.59	60.88	72.70	24.00	0.7873	1.2500	299.01	1326.75	396.71
23	19.01	62.60	78.46	24.00	0.7871	1.2500	288.65	1326.75	382.96
24	18.12	61.05	65.47	24.00	0.7876	1.2500	282.47	1326.75	374.77
25	17.77	58.43	64.99	24.00	0.7876	1.2500	274.31	1326.75	363.94
26	20.05	58.18	65.41	24.00	0.7875	1.2500	288.93	1326.75	383.33
27	18.37	57.84	59.30	24.00	0.7877	1.2500	279.03	1326.75	370.20
28	17.42	57.63	57.57	24.00	0.7878	1.2500	271.80	1326.75	360.61
29	17.65	59.73	65.05	24.00	0.7876	1.2500	276.58	1326.75	366.95
30	16.86	59.00	64.22	24.00	0.7877	1.2500	268.83	1326.75	356.67
31	17.87	60.33	68.45	24.00	0.7875	1.2500	278.81	1326.75	369.91
Total	17.82	60.75	62.43	743.02	0.7877		8,645.11		11,469.90

Volume at 14.650 = 8,692.32 Energy = 11,469.90

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122335
Name: SRH 15
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.8260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.387	2.484	77.512	9.596	6.495	0.531	1.766	0.319

NC5	neo	C6	C7	C8	C9	C10
0.391		0.520				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.90	62.40	65.68	23.57	0.7405	0.6250	32.71	1254.19	41.02
2	4.08	58.81	58.42	23.96	0.7406	0.6250	32.75	1254.19	41.07
3	4.42	53.20	55.02	23.86	0.7406	0.6250	32.83	1254.19	41.18
4	4.20	56.70	59.87	23.95	0.7405	0.6250	33.06	1254.19	41.47
5	3.98	57.73	66.05	23.96	0.7404	0.6250	32.29	1254.19	40.50
6	4.01	59.34	71.56	23.98	0.7402	0.6250	32.57	1254.19	40.85
7	3.90	60.55	67.58	23.89	0.7404	0.6250	32.92	1254.19	41.29
8	4.08	58.43	50.50	23.56	0.7407	0.6250	32.65	1254.19	40.95
9	4.01	57.49	55.91	23.85	0.7406	0.6250	32.88	1254.19	41.23
10	4.08	57.50	58.11	23.82	0.7406	0.6250	32.41	1254.19	40.65
11	3.89	61.40	72.93	23.97	0.7403	0.6250	33.06	1254.19	41.47
12	4.15	59.03	63.23	22.68	0.7405	0.6250	32.07	1254.19	40.22
13	4.07	56.59	55.63	23.92	0.7406	0.6250	33.01	1254.19	41.40
14	4.04	56.56	56.23	23.95	0.7406	0.6250	32.94	1254.19	41.31
15	4.20	56.45	60.60	23.82	0.7405	0.6250	32.97	1254.19	41.34
16	4.17	59.62	66.52	23.66	0.7404	0.6250	33.48	1254.19	41.99
17	3.94	54.23	45.67	23.57	0.7407	0.6250	31.60	1254.19	39.63
18	3.84	53.71	45.86	23.97	0.7407	0.6250	31.60	1254.19	39.63
19	4.42	54.42	46.86	23.90	0.7407	0.6250	33.29	1254.19	41.75
20	4.31	54.28	47.37	23.99	0.7407	0.6250	33.37	1254.19	41.85
21	4.32	55.90	62.47	23.86	0.7405	0.6250	33.15	1254.19	41.57
22	4.27	57.39	71.33	23.90	0.7403	0.6250	33.12	1254.19	41.54
23	4.03	58.95	76.98	23.97	0.7401	0.6250	32.61	1254.19	40.90
24	4.39	57.46	64.41	23.86	0.7405	0.6250	33.87	1254.19	42.48
25	4.34	54.99	61.65	23.89	0.7405	0.6250	33.12	1254.19	41.53
26	4.29	54.29	60.91	23.87	0.7404	0.6250	32.80	1254.19	41.13
27	4.32	54.26	57.96	23.81	0.7405	0.6250	32.98	1254.19	41.36
28	4.21	54.32	55.05	23.90	0.7406	0.6250	32.83	1254.19	41.17
29	4.30	56.68	61.85	23.68	0.7405	0.6250	32.71	1254.19	41.03
30	3.86	55.57	63.25	23.91	0.7405	0.6250	31.53	1254.19	39.54
31	4.40	56.73	65.92	23.94	0.7404	0.6250	33.49	1254.19	42.00
Total	4.14	56.94	60.39	738.41	0.7405		1,016.67		1,275.10

Volume at 14.650 = 1,022.22 Energy = 1,275.10

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122336
Name: SRH South
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.8250 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.345	2.305	74.404	11.057	6.920	0.683	2.220	0.503

NC5	neo	C6	C7	C8	C9	C10
0.619		0.945				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	36.59	65.22	67.19	24.00	0.7792	1.0000	257.36	1319.00	339.46
2	29.86	61.44	59.33	24.00	0.7794	1.0000	228.87	1319.00	301.88
3	27.72	57.00	57.02	24.00	0.7794	1.0000	217.51	1319.00	286.90
4	35.81	60.43	64.67	24.00	0.7792	1.0000	250.15	1319.00	329.94
5	30.90	61.17	68.72	24.00	0.7791	1.0000	230.27	1319.00	303.72
6	22.87	61.89	71.68	24.00	0.7790	1.0000	198.44	1319.00	261.74
7	27.26	63.85	69.08	24.00	0.7792	1.0000	222.45	1319.00	293.41
8	21.79	61.44	52.47	24.00	0.7796	1.0000	201.21	1319.00	265.39
9	19.69	60.64	58.45	24.00	0.7795	1.0000	185.30	1319.00	244.41
10	28.95	61.35	60.56	24.00	0.7794	1.0000	225.22	1319.00	297.06
11	24.42	64.82	73.67	24.00	0.7790	1.0000	208.45	1319.00	274.94
12	22.51	62.29	66.51	23.02	0.7792	1.0000	188.18	1319.00	248.21
13	23.82	59.95	59.36	24.00	0.7794	1.0000	200.94	1319.00	265.05
14	35.59	60.31	59.45	24.00	0.7794	1.0000	247.24	1319.00	326.11
15	28.52	59.77	61.71	24.00	0.7794	1.0000	224.28	1319.00	295.83
16	29.24	63.08	68.50	24.00	0.7792	1.0000	231.04	1319.00	304.74
17	39.44	58.19	49.50	24.00	0.7796	1.0000	263.35	1319.00	347.35
18	29.87	57.36	48.26	23.95	0.7796	1.0000	223.20	1319.00	294.41
19	26.68	57.79	49.85	24.00	0.7796	1.0000	216.06	1319.00	284.98
20	36.20	58.14	49.52	24.00	0.7796	1.0000	250.93	1319.00	330.97
21	29.16	59.59	64.15	24.00	0.7793	1.0000	222.33	1319.00	293.26
22	20.39	60.72	72.64	24.00	0.7790	1.0000	187.92	1319.00	247.86
23	31.54	62.91	79.98	24.00	0.7787	1.0000	229.32	1319.00	302.47
24	25.38	61.10	66.27	24.00	0.7792	1.0000	208.84	1319.00	275.46
25	21.04	58.24	64.80	24.00	0.7792	1.0000	185.80	1319.00	245.07
26	27.98	58.14	64.72	24.00	0.7791	1.0000	213.53	1319.00	281.64
27	25.74	57.69	58.73	24.00	0.7794	1.0000	207.87	1319.00	274.18
28	22.00	57.54	57.82	24.00	0.7794	1.0000	191.24	1319.00	252.25
29	20.16	60.02	64.68	23.97	0.7792	1.0000	184.45	1319.00	243.29
30	27.30	59.17	63.51	23.99	0.7793	1.0000	214.44	1319.00	282.85
31	21.07	60.17	68.27	24.00	0.7792	1.0000	190.80	1319.00	251.67
Total	27.93	60.39	62.45	742.94	0.7793		6,706.99		8,846.49

Volume at 14.650 = 6,743.61 Energy = 8,846.49

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122354
Name: SRH North
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.382	2.375	74.633	10.857	7.510	0.615	2.092	0.402

NC5	neo	C6	C7	C8	C9	C10
0.475		0.658				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.38	63.47	68.21	21.96	0.7690	0.8750	54.37	1301.06	70.74
2	3.40	59.82	62.37	22.00	0.7692	0.8750	53.03	1301.06	69.00
3	3.41	55.02	58.51	23.09	0.7691	0.8750	53.55	1301.06	69.67
4	3.15	57.99	62.90	23.35	0.7690	0.8750	54.15	1301.06	70.46
5	3.15	59.00	68.51	23.13	0.7689	0.8750	53.77	1301.06	69.96
6	3.17	60.42	73.40	23.03	0.7687	0.8750	53.74	1301.06	69.93
7	3.00	61.84	70.44	23.03	0.7690	0.8750	53.68	1301.06	69.84
8	2.86	59.65	53.36	22.76	0.7694	0.8750	51.97	1301.06	67.62
9	2.92	58.99	59.34	23.09	0.7693	0.8750	52.84	1301.06	68.75
10	3.17	59.40	61.09	22.53	0.7692	0.8750	52.45	1301.06	68.24
11	3.12	63.19	75.37	22.46	0.7688	0.8750	51.98	1301.06	67.62
12	3.11	60.53	66.64	21.96	0.7691	0.8750	51.27	1301.06	66.71
13	3.18	58.08	59.31	22.08	0.7692	0.8750	51.54	1301.06	67.06
14	5.28	58.12	59.85	17.51	0.7692	0.8750	49.52	1301.06	64.43
15	6.73	58.13	63.30	14.25	0.7691	0.8750	47.02	1301.06	61.18
16	5.08	61.44	70.11	14.60	0.7690	0.8750	43.61	1301.06	56.74
17	3.24	55.89	49.53	20.56	0.7694	0.8750	45.27	1301.06	58.90
18	3.98	55.29	49.23	20.06	0.7694	0.8750	46.43	1301.06	60.40
19	4.39	55.78	49.75	20.18	0.7694	0.8750	48.29	1301.06	62.83
20	3.25	55.84	50.27	21.71	0.7694	0.8750	47.98	1301.06	62.43
21	3.44	57.66	65.28	20.80	0.7691	0.8750	48.32	1301.06	62.87
22	4.34	59.13	74.01	20.25	0.7688	0.8750	48.84	1301.06	63.54
23	3.35	60.82	79.35	21.71	0.7686	0.8750	49.61	1301.06	64.54
24	3.75	59.21	66.68	20.21	0.7690	0.8750	49.31	1301.06	64.16
25	4.22	56.62	65.27	19.82	0.7690	0.8750	47.86	1301.06	62.27
26	4.79	56.45	66.90	21.54	0.7689	0.8750	57.48	1301.06	74.79
27	2.93	55.53	57.82	16.65	0.7692	0.8750	35.22	1301.06	45.82
28	7.53	56.78	63.89	8.94	0.7691	0.8750	26.29	1301.06	34.20
29	7.18	58.55	62.92	9.62	0.7691	0.8750	29.54	1301.06	38.43
30	3.53	57.23	65.02	9.37	0.7691	0.8750	21.90	1301.06	28.49
31	2.14	58.21	67.10	12.31	0.7690	0.8750	21.01	1301.06	27.33
Total	3.80	58.64	63.49	604.58	0.7691		1,451.84		1,888.94

Volume at 14.650 = 1,459.77 Energy = 1,888.94

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122603
Name: Dixieland 20 #1
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.703	2.142	75.133	10.977	6.044	0.641	1.994	0.542

NC5	neo	C6	C7	C8	C9	C10
0.722		1.101				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	27.72	50.38	64.83	24.00	0.7761	0.6250	75.96	1307.99	99.35
2	29.91	46.13	62.46	18.37	0.7761	0.6250	57.31	1307.99	74.97
3	29.24	40.86	54.28	23.99	0.7762	0.6250	73.38	1307.99	95.98
4	25.25	44.89	61.08	23.99	0.7760	0.6250	70.61	1307.99	92.35
5	26.06	46.16	67.06	23.94	0.7759	0.6250	69.78	1307.99	91.28
6	25.92	45.86	71.46	23.92	0.7757	0.6250	69.91	1307.99	91.44
7	25.46	44.31	69.48	23.99	0.7758	0.6250	70.54	1307.99	92.27
8	32.99	43.54	47.36	23.99	0.7766	0.6250	77.81	1307.99	101.78
9	30.19	43.15	53.04	23.98	0.7764	0.6250	76.55	1307.99	100.12
10	29.08	42.92	59.00	23.99	0.7762	0.6250	74.86	1307.99	97.92
11	27.44	46.65	73.56	23.99	0.7757	0.6250	73.89	1307.99	96.65
12	28.86	43.82	63.88	23.00	0.7760	0.6250	71.80	1307.99	93.92
13	28.42	41.68	56.21	23.98	0.7763	0.6250	73.12	1307.99	95.64
14	27.75	42.68	57.19	23.99	0.7762	0.6250	73.04	1307.99	95.54
15	28.46	42.63	61.35	23.97	0.7761	0.6250	73.56	1307.99	96.21
16	26.30	44.40	67.83	24.00	0.7759	0.6250	71.82	1307.99	93.94
17	29.30	40.55	47.56	23.99	0.7765	0.6250	73.35	1307.99	95.94
18	26.96	40.12	44.74	23.98	0.7766	0.6250	71.06	1307.99	92.94
19	27.26	42.65	49.82	23.98	0.7764	0.6250	72.88	1307.99	95.32
20	29.29	39.64	50.13	23.97	0.7764	0.6250	72.42	1307.99	94.73
21	29.14	39.47	65.49	23.99	0.7758	0.6250	71.40	1307.99	93.39
22	29.31	42.11	73.78	23.98	0.7754	0.6250	72.94	1307.99	95.41
23	27.75	43.26	77.51	23.96	0.7753	0.6250	71.49	1307.99	93.51
24	28.68	44.31	67.28	23.99	0.7759	0.6250	74.24	1307.99	97.11
25	28.06	41.03	64.20	23.98	0.7759	0.6250	71.77	1307.99	93.87
26	28.84	41.10	61.32	23.98	0.7759	0.6250	72.50	1307.99	94.82
27	26.73	41.45	58.77	23.99	0.7761	0.6250	70.86	1307.99	92.68
28	27.43	42.37	54.85	23.99	0.7764	0.6250	72.17	1307.99	94.40
29	27.21	42.07	64.96	23.99	0.7759	0.6250	71.54	1307.99	93.57
30	29.18	41.21	64.57	24.00	0.7760	0.6250	73.06	1307.99	95.56
31	26.21	43.36	68.04	23.98	0.7758	0.6250	71.02	1307.99	92.89
Total	28.10	43.04	61.31	736.84	0.7761		2,236.64		2,925.52

Volume at 14.650 = 2,248.86 Energy = 2,925.52

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122695
Name: University 4-30
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.893	4.871	67.879	9.670	9.012	0.738	2.871	0.615

NC5	neo	C6	C7	C8	C9	C10
0.639		0.811				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	27.97	53.27	63.80	23.68	0.8371	0.7500	104.61	1302.72	136.28
2	13.70	46.83	69.78	18.20	0.8366	0.7500	38.45	1302.72	50.09
3	43.32	52.92	61.15	21.92	0.8372	0.7500	104.34	1302.72	135.92
4	21.41	50.68	53.07	17.26	0.8374	0.7500	57.31	1302.72	74.65
5	5.74	48.83	61.01	15.76	0.8370	0.7500	26.00	1302.72	33.86
6	46.44	53.65	63.31	21.28	0.8369	0.7500	105.31	1302.72	137.20
7	8.01	48.86	63.61	15.59	0.8369	0.7500	28.10	1302.72	36.61
8	21.73	47.91	57.34	23.13	0.8374	0.7500	79.15	1302.72	103.11
9	17.55	46.11	72.48	19.03	0.8365	0.7500	39.42	1302.72	51.35
10	65.24	47.07	65.41	23.27	0.8369	0.7500	122.37	1302.72	159.41
11	35.55	47.93	73.93	23.40	0.8363	0.7500	104.33	1302.72	135.92
12	11.27	53.77	69.62	17.33	0.8370	0.7500	40.65	1302.72	52.95
13	12.35	54.55	64.22	15.78	0.8372	0.7500	40.48	1302.72	52.74
14	15.71	51.36	68.61	15.61	0.8368	0.7500	38.69	1302.72	50.41
15	61.17	47.45	61.10	21.46	0.8372	0.7500	96.96	1302.72	126.31
16	13.40	50.25	70.74	15.73	0.8367	0.7500	31.81	1302.72	41.44
17	28.41	50.96	53.23	20.10	0.8376	0.7500	77.57	1302.72	101.05
18	3.51	45.20	46.48	16.70	0.8377	0.7500	23.12	1302.72	30.13
19	23.23	47.65	52.57	22.21	0.8374	0.7500	68.16	1302.72	88.80
20	34.15	49.21	57.75	18.70	0.8373	0.7500	74.53	1302.72	97.09
21	29.48	50.51	55.88	19.85	0.8374	0.7500	81.73	1302.72	106.47
22	8.04	49.03	66.57	15.71	0.8368	0.7500	28.61	1302.72	37.27
23	8.77	45.58	69.43	5.15	0.8366	0.7500	8.43	1302.72	10.99
24	18.18	47.54	78.18	10.52	0.8363	0.7500	25.58	1302.72	33.32
25	33.86	47.85	75.27	15.84	0.8363	0.7500	55.66	1302.72	72.51
26	20.98	48.17	76.39	17.08	0.8362	0.7500	39.29	1302.72	51.18
27	25.62	48.51	67.82	19.39	0.8368	0.7500	68.95	1302.72	89.82
28	4.53	48.55	54.77	17.21	0.8375	0.7500	26.83	1302.72	34.96
29	20.97	49.56	55.75	17.78	0.8374	0.7500	48.91	1302.72	63.72
30	26.19	46.55	68.01	20.90	0.8368	0.7500	64.05	1302.72	83.43
31	18.06	46.59	61.45	6.19	0.8372	0.7500	9.36	1302.72	12.19
Total	30.45	49.54	63.30	551.73	0.8370		1,758.76		2,291.17

Volume at 14.650 = 1,768.36 Energy = 2,291.17

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122725
Name: Lumberjack
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.680	1.850	75.760	11.648	6.305	0.577	1.837	0.367

NC5	neo	C6	C7	C8	C9	C10
0.442		0.533				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	43.41	56.99	63.12	20.38	0.7529	2.0000	888.25	1276.86	1,134.16
2	44.30	52.96	64.93	14.46	0.7528	2.0000	644.49	1276.86	822.93
3	0.00	44.35	51.57	0.00	0.7529	2.0000	0.00	1276.86	0.00
4	128.37	57.80	66.47	16.74	0.7528	2.0000	1,302.62	1276.86	1,663.26
5	99.56	52.24	50.29	7.96	0.7531	2.0000	530.61	1276.86	677.51
6	129.88	61.49	71.89	9.36	0.7527	2.0000	745.71	1276.86	952.17
7	100.01	54.82	65.81	23.08	0.7528	2.0000	1,544.44	1276.86	1,972.04
8	67.22	52.26	49.78	22.92	0.7531	2.0000	1,258.70	1276.86	1,607.18
9	63.08	51.45	55.50	21.96	0.7530	2.0000	1,057.07	1276.86	1,349.73
10	58.55	51.26	57.99	22.23	0.7529	2.0000	1,122.67	1276.86	1,433.49
11	54.36	54.58	71.68	21.72	0.7526	2.0000	1,059.11	1276.86	1,352.34
12	58.16	51.95	62.98	20.69	0.7528	2.0000	1,030.76	1276.86	1,316.14
13	55.39	50.12	56.35	22.04	0.7529	2.0000	1,069.68	1276.86	1,365.84
14	54.47	51.41	56.77	21.32	0.7529	2.0000	1,043.30	1276.86	1,332.14
15	55.24	51.10	60.41	21.46	0.7529	2.0000	1,045.42	1276.86	1,334.85
16	49.00	52.38	66.60	20.65	0.7527	2.0000	938.02	1276.86	1,197.72
17	63.24	49.57	50.43	21.30	0.7531	2.0000	1,056.10	1276.86	1,348.49
18	59.78	49.14	48.81	21.94	0.7531	2.0000	1,109.47	1276.86	1,416.63
19	55.44	50.98	51.18	22.36	0.7530	2.0000	1,092.01	1276.86	1,394.34
20	56.62	46.83	49.34	22.31	0.7530	2.0000	1,062.15	1276.86	1,356.22
21	60.72	46.52	63.64	22.67	0.7527	2.0000	1,083.88	1276.86	1,383.97
22	55.09	49.87	71.23	22.21	0.7525	2.0000	1,053.97	1276.86	1,345.77
23	56.30	51.11	74.27	21.60	0.7524	2.0000	1,034.40	1276.86	1,320.79
24	53.31	51.94	64.52	21.64	0.7528	2.0000	1,029.73	1276.86	1,314.82
25	58.92	49.59	61.97	21.84	0.7528	2.0000	1,073.78	1276.86	1,371.06
26	53.57	49.26	62.66	21.40	0.7527	2.0000	999.09	1276.86	1,275.70
27	54.57	49.61	59.67	22.06	0.7528	2.0000	1,057.46	1276.86	1,350.23
28	50.34	50.21	55.66	22.30	0.7530	2.0000	1,025.85	1276.86	1,309.87
29	50.55	49.95	63.73	22.16	0.7527	2.0000	1,022.86	1276.86	1,306.05
30	51.14	49.18	63.74	22.69	0.7528	2.0000	1,043.54	1276.86	1,332.46
31	52.64	51.72	66.48	22.17	0.7527	2.0000	1,057.25	1276.86	1,349.96
Total	63.39	51.55	60.91	617.63	0.7528		31,082.40		39,687.85

Volume at 14.650 = 31,252.13 Energy = 39,687.85

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122730
Name: SRH 11
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.739	1.850	77.103	10.388	6.323	0.481	1.670	0.343

NC5	neo	C6	C7	C8	C9	C10
0.445		0.658				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	64.14	66.93	62.68	24.00	0.7468	3.5000	4,764.25	1265.61	6,029.69
2	93.83	65.25	60.74	24.00	0.7468	3.5000	5,570.98	1265.61	7,050.70
3	88.88	59.56	57.31	24.00	0.7468	3.5000	5,285.89	1265.61	6,689.88
4	84.51	62.44	61.49	24.00	0.7467	3.5000	5,266.77	1265.61	6,665.68
5	90.10	63.87	66.40	24.00	0.7466	3.5000	5,447.56	1265.61	6,894.49
6	87.38	65.16	69.30	24.00	0.7466	3.5000	5,422.46	1265.61	6,862.72
7	89.17	66.61	66.65	24.00	0.7467	3.5000	5,563.78	1265.61	7,041.58
8	89.07	64.42	53.23	24.00	0.7470	3.5000	5,548.94	1265.61	7,022.80
9	83.91	63.35	57.93	24.00	0.7469	3.5000	5,304.04	1265.61	6,712.86
10	81.93	63.52	59.81	24.00	0.7468	3.5000	5,240.63	1265.61	6,632.60
11	90.33	67.77	72.03	24.00	0.7466	3.5000	5,610.49	1265.61	7,100.69
12	88.48	65.15	65.18	23.01	0.7467	3.5000	5,260.61	1265.61	6,657.89
13	90.16	62.83	59.03	24.00	0.7468	3.5000	5,471.65	1265.61	6,924.99
14	90.04	62.74	59.33	24.00	0.7468	3.5000	5,461.84	1265.61	6,912.57
15	92.45	62.69	61.96	24.00	0.7468	3.5000	5,512.93	1265.61	6,977.23
16	86.30	65.60	67.32	24.00	0.7467	3.5000	5,419.20	1265.61	6,858.60
17	91.44	60.60	51.71	24.00	0.7469	3.5000	5,442.87	1265.61	6,888.56
18	90.14	59.99	52.23	24.00	0.7469	3.5000	5,380.79	1265.61	6,810.00
19	89.55	60.54	53.81	24.00	0.7469	3.5000	5,378.57	1265.61	6,807.18
20	88.96	60.50	50.93	24.00	0.7469	3.5000	5,377.70	1265.61	6,806.08
21	88.29	62.06	63.38	24.00	0.7467	3.5000	5,351.96	1265.61	6,773.50
22	87.45	63.50	70.60	24.00	0.7465	3.5000	5,346.14	1265.61	6,766.13
23	85.80	65.11	75.01	24.00	0.7465	3.5000	5,344.46	1265.61	6,764.00
24	78.65	63.31	65.51	24.00	0.7467	3.5000	5,093.62	1265.61	6,446.54
25	75.85	60.56	64.02	24.00	0.7467	3.5000	4,908.81	1265.61	6,212.64
26	77.05	60.10	64.98	24.00	0.7466	3.5000	4,918.56	1265.61	6,224.98
27	77.42	59.98	61.92	24.00	0.7467	3.5000	4,943.78	1265.61	6,256.90
28	75.41	59.85	58.81	24.00	0.7468	3.5000	4,892.66	1265.61	6,192.21
29	73.94	62.16	64.98	24.00	0.7467	3.5000	4,910.30	1265.61	6,214.54
30	101.59	62.67	64.24	24.00	0.7467	3.5000	5,593.80	1265.61	7,079.57
31	105.51	63.74	66.98	24.00	0.7467	3.5000	5,863.53	1265.61	7,420.94
Total	86.73	63.02	62.25	743.01	0.7467		164,899.58		208,698.77

Volume at 14.650 = 165,800.05 Energy = 208,698.77

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122731
Name: SRH North 13 #2
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.778	2.008	77.712	10.227	6.139	0.450	1.561	0.307

NC5	neo	C6	C7	C8	C9	C10
0.385		0.433				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	65.13	69.61	63.65	24.00	0.7351	4.0000	6,749.48	1243.69	8,394.24
2	69.83	66.61	60.18	24.00	0.7351	4.0000	6,846.31	1243.69	8,514.67
3	72.13	61.94	57.02	24.00	0.7351	4.0000	6,713.10	1243.69	8,348.99
4	73.83	64.98	61.37	24.00	0.7350	4.0000	6,935.39	1243.69	8,625.45
5	74.96	66.16	66.61	24.00	0.7349	4.0000	6,989.00	1243.69	8,692.13
6	70.28	67.28	70.36	24.00	0.7349	4.0000	6,823.00	1243.69	8,485.67
7	74.28	68.94	67.13	24.00	0.7350	4.0000	7,134.84	1243.69	8,873.50
8	74.47	66.72	52.45	24.00	0.7352	4.0000	7,141.79	1243.69	8,882.15
9	78.81	66.22	58.07	24.00	0.7351	4.0000	7,263.69	1243.69	9,033.75
10	78.75	66.43	59.31	24.00	0.7351	4.0000	7,261.93	1243.69	9,031.57
11	74.30	70.02	71.91	24.00	0.7349	4.0000	7,151.55	1243.69	8,894.29
12	76.42	67.62	65.09	23.01	0.7350	4.0000	6,880.93	1243.69	8,557.73
13	77.66	65.33	58.26	24.00	0.7351	4.0000	7,159.86	1243.69	8,904.62
14	77.59	65.17	58.98	24.00	0.7351	4.0000	7,140.89	1243.69	8,881.03
15	79.60	65.07	61.64	24.00	0.7351	4.0000	7,202.82	1243.69	8,958.05
16	76.28	67.95	66.93	24.00	0.7350	4.0000	7,172.34	1243.69	8,920.15
17	74.37	62.81	50.25	24.00	0.7352	4.0000	6,927.48	1243.69	8,615.62
18	74.89	62.38	50.55	24.00	0.7352	4.0000	6,926.44	1243.69	8,614.32
19	74.76	62.92	52.24	24.00	0.7352	4.0000	6,936.37	1243.69	8,626.68
20	74.15	62.89	50.35	24.00	0.7352	4.0000	6,923.63	1243.69	8,610.83
21	74.66	64.52	63.06	24.00	0.7350	4.0000	6,939.05	1243.69	8,630.01
22	72.75	65.86	70.41	24.00	0.7349	4.0000	6,856.19	1243.69	8,526.96
23	74.07	67.69	75.51	24.00	0.7348	4.0000	6,989.92	1243.69	8,693.28
24	74.99	66.18	65.07	24.00	0.7350	4.0000	7,031.05	1243.69	8,744.43
25	78.68	63.81	63.65	24.00	0.7350	4.0000	7,071.68	1243.69	8,794.95
26	79.73	63.41	63.83	24.00	0.7350	4.0000	7,090.51	1243.69	8,818.37
27	81.21	63.25	60.55	24.00	0.7350	4.0000	7,173.00	1243.69	8,920.97
28	81.57	63.14	57.79	24.00	0.7351	4.0000	7,204.76	1243.69	8,960.47
29	79.32	65.26	64.66	24.00	0.7350	4.0000	7,176.89	1243.69	8,925.81
30	79.85	64.50	63.62	24.00	0.7350	4.0000	7,163.12	1243.69	8,908.68
31	78.47	65.58	67.36	24.00	0.7350	4.0000	7,137.13	1243.69	8,876.36
Total	75.80	65.50	61.87	743.01	0.7350		218,114.12		271,265.73

Volume at 14.650 = 219,305.19 Energy = 271,265.73

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122732
Name: SRH North #1332HM
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.889	1.827	76.912	10.336	6.411	0.478	1.695	0.347

NC5	neo	C6	C7	C8	C9	C10
0.446		0.659				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	90.69	71.02	64.32	24.00	0.7492	3.2500	4,922.94	1265.98	6,232.37
2	93.21	67.89	61.24	24.00	0.7492	3.2500	4,886.33	1265.98	6,186.02
3	97.42	63.31	57.49	24.00	0.7492	3.2500	4,834.78	1265.98	6,120.75
4	94.60	66.14	62.33	24.00	0.7492	3.2500	4,852.08	1265.98	6,142.65
5	94.67	67.39	66.81	24.00	0.7491	3.2500	4,867.35	1265.98	6,161.98
6	92.19	68.51	69.98	24.00	0.7490	3.2500	4,832.07	1265.98	6,117.32
7	95.09	70.17	67.09	24.00	0.7491	3.2500	4,993.31	1265.98	6,321.45
8	94.55	67.89	54.38	24.00	0.7494	3.2500	4,965.03	1265.98	6,285.65
9	96.84	67.27	58.84	24.00	0.7493	3.2500	4,973.18	1265.98	6,295.96
10	97.27	67.50	60.03	24.00	0.7493	3.2500	4,984.32	1265.98	6,310.07
11	93.17	71.11	71.52	24.00	0.7490	3.2500	4,950.60	1265.98	6,267.39
12	93.84	68.68	65.76	23.00	0.7491	3.2500	4,709.15	1265.98	5,961.70
13	96.32	66.43	59.33	24.00	0.7493	3.2500	4,924.32	1265.98	6,234.11
14	90.20	65.99	59.51	24.00	0.7492	3.2500	4,727.87	1265.98	5,985.40
15	85.84	65.54	61.70	24.00	0.7492	3.2500	4,583.18	1265.98	5,802.23
16	77.76	68.20	67.56	24.00	0.7491	3.2500	4,445.78	1265.98	5,628.28
17	91.57	63.87	52.11	24.00	0.7494	3.2500	4,715.07	1265.98	5,969.20
18	99.29	63.73	52.20	24.00	0.7494	3.2500	4,906.04	1265.98	6,210.97
19	99.84	64.27	53.65	24.00	0.7493	3.2500	4,954.50	1265.98	6,272.31
20	99.15	64.23	51.70	24.00	0.7494	3.2500	4,948.31	1265.98	6,264.48
21	99.27	65.84	63.33	24.00	0.7492	3.2500	4,949.00	1265.98	6,265.35
22	97.26	67.22	70.53	24.00	0.7490	3.2500	4,905.09	1265.98	6,209.77
23	98.79	69.07	75.09	24.00	0.7489	3.2500	4,997.15	1265.98	6,326.31
24	97.99	67.54	65.66	24.00	0.7491	3.2500	4,964.61	1265.98	6,285.12
25	104.58	65.27	64.54	24.00	0.7491	3.2500	5,044.87	1265.98	6,386.73
26	102.76	64.83	65.47	24.00	0.7491	3.2500	4,967.74	1265.98	6,289.08
27	105.54	64.75	61.00	24.00	0.7492	3.2500	5,065.99	1265.98	6,413.46
28	104.39	64.55	59.03	24.00	0.7493	3.2500	5,042.29	1265.98	6,383.46
29	95.80	66.33	64.96	24.00	0.7491	3.2500	4,868.17	1265.98	6,163.02
30	98.62	65.77	64.38	24.00	0.7492	3.2500	4,900.51	1265.98	6,203.97
31	96.88	66.76	68.02	24.00	0.7491	3.2500	4,897.10	1265.98	6,199.65
Total	96.11	66.68	62.56	743.00	0.7492		151,578.72		191,896.23

Volume at 14.650 = 152,406.46 Energy = 191,896.23

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122754
Name: Foxtrot 31
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.629	1.933	74.921	11.377	6.634	0.553	1.907	0.426

NC5	neo	C6	C7	C8	C9	C10
0.567		1.053				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	6.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	53.54	60.40	65.86	24.00	0.7732	0.7500	172.75	1308.64	226.07
2	54.83	62.21	60.19	24.00	0.7733	0.7500	175.53	1308.64	229.70
3	66.43	51.50	55.30	24.00	0.7733	0.7500	178.58	1308.64	233.70
4	60.08	54.94	61.54	24.00	0.7732	0.7500	173.84	1308.64	227.49
5	68.91	55.75	67.62	24.00	0.7730	0.7500	187.23	1308.64	245.01
6	69.16	56.13	72.00	24.00	0.7729	0.7500	186.17	1308.64	243.63
7	69.97	55.78	68.51	24.00	0.7731	0.7500	189.39	1308.64	247.84
8	69.18	54.34	49.09	24.00	0.7736	0.7500	188.93	1308.64	247.24
9	71.28	54.18	54.21	23.98	0.7735	0.7500	188.75	1308.64	247.00
10	78.04	54.22	58.67	24.00	0.7734	0.7500	198.54	1308.64	259.82
11	79.18	57.80	73.14	24.00	0.7729	0.7500	203.47	1308.64	266.27
12	70.48	55.40	65.17	23.00	0.7732	0.7500	179.66	1308.64	235.10
13	79.24	53.75	56.81	24.00	0.7734	0.7500	198.19	1308.64	259.36
14	71.16	54.67	57.98	24.00	0.7733	0.7500	187.18	1308.64	244.95
15	71.73	54.58	61.25	24.00	0.7733	0.7500	190.75	1308.64	249.62
16	59.68	55.91	66.55	24.00	0.7731	0.7500	175.07	1308.64	229.10
17	56.52	52.05	48.22	24.00	0.7736	0.7500	167.00	1308.64	218.54
18	57.66	51.69	46.70	24.00	0.7736	0.7500	169.06	1308.64	221.24
19	57.55	53.58	49.59	24.00	0.7735	0.7500	170.30	1308.64	222.87
20	70.87	48.86	48.99	24.00	0.7735	0.7500	180.44	1308.64	236.13
21	85.32	48.95	64.86	24.00	0.7731	0.7500	194.99	1308.64	255.17
22	86.64	53.28	73.07	24.00	0.7728	0.7500	203.67	1308.64	266.53
23	88.42	55.01	77.30	23.96	0.7727	0.7500	207.93	1308.64	272.11
24	85.81	55.73	65.93	24.00	0.7732	0.7500	209.60	1308.64	274.29
25	97.70	53.85	63.18	24.00	0.7732	0.7500	219.62	1308.64	287.40
26	91.62	53.60	62.16	24.00	0.7732	0.7500	211.90	1308.64	277.31
27	101.19	53.89	59.38	24.00	0.7733	0.7500	223.49	1308.64	292.47
28	104.09	54.84	56.51	24.00	0.7734	0.7500	230.09	1308.64	301.10
29	109.64	55.32	64.27	24.00	0.7732	0.7500	235.18	1308.64	307.77
30	115.91	54.18	64.35	24.00	0.7732	0.7500	238.77	1308.64	312.46
31	117.06	56.49	66.83	24.00	0.7732	0.7500	244.80	1308.64	320.36
Total	79.95	54.62	61.76	742.94	0.7732		6,080.85		7,957.67

Volume at 14.650 = 6,114.06 Energy = 7,957.67

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122773
Name: Thomas #1
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.594	2.325	68.672	13.659	8.579	0.879	2.837	0.646

NC5	neo	C6	C7	C8	C9	C10
0.858		0.951				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.11	62.09	0.00	0.8268	0.6250	0.00	1392.35	0.00
2	0.00	12.83	58.36	0.00	0.8272	0.6250	0.00	1392.35	0.00
3	0.00	12.70	52.91	0.00	0.8279	0.6250	0.00	1392.35	0.00
4	0.00	12.97	57.21	0.00	0.8273	0.6250	0.00	1392.35	0.00
5	0.00	13.18	63.88	0.00	0.8264	0.6250	0.00	1392.35	0.00
6	0.00	13.47	67.78	0.00	0.8258	0.6250	0.00	1392.35	0.00
7	0.00	13.37	66.97	0.00	0.8260	0.6250	0.00	1392.35	0.00
8	0.00	12.55	51.16	0.00	0.8283	0.6250	0.00	1392.35	0.00
9	0.00	12.77	57.33	0.00	0.8275	0.6250	0.00	1392.35	0.00
10	0.00	12.72	57.03	0.00	0.8275	0.6250	0.00	1392.35	0.00
11	0.00	13.40	72.08	0.00	0.8251	0.6250	0.00	1392.35	0.00
12	0.00	13.30	63.05	0.00	0.8267	0.6250	0.00	1392.35	0.00
13	0.00	12.94	55.55	0.00	0.8277	0.6250	0.00	1392.35	0.00
14	0.00	12.90	55.76	0.00	0.8276	0.6250	0.00	1392.35	0.00
15	0.00	12.76	59.99	0.00	0.8271	0.6250	0.00	1392.35	0.00
16	0.00	12.88	63.74	0.00	0.8264	0.6250	0.00	1392.35	0.00
17	0.00	12.25	43.95	0.00	0.8289	0.6250	0.00	1392.35	0.00
18	0.00	12.27	44.58	0.00	0.8289	0.6250	0.00	1392.35	0.00
19	0.00	12.48	44.12	0.00	0.8288	0.6250	0.00	1392.35	0.00
20	0.00	12.63	47.94	0.00	0.8285	0.6250	0.00	1392.35	0.00
21	0.00	13.20	61.08	0.00	0.8269	0.6250	0.00	1392.35	0.00
22	0.00	13.51	69.60	0.00	0.8256	0.6250	0.00	1392.35	0.00
23	0.00	13.60	74.16	0.00	0.8248	0.6250	0.00	1392.35	0.00
24	0.00	12.94	63.91	0.00	0.8266	0.6250	0.00	1392.35	0.00
25	0.00	12.83	59.23	0.00	0.8271	0.6250	0.00	1392.35	0.00
26	0.00	12.82	56.83	0.00	0.8273	0.6250	0.00	1392.35	0.00
27	0.00	12.87	57.51	0.00	0.8272	0.6250	0.00	1392.35	0.00
28	0.00	12.70	53.78	0.00	0.8279	0.6250	0.00	1392.35	0.00
29	0.00	13.10	61.07	0.00	0.8269	0.6250	0.00	1392.35	0.00
30	0.00	13.05	63.12	0.00	0.8267	0.6250	0.00	1392.35	0.00
31	0.00	13.17	63.23	0.00	0.8267	0.6250	0.00	1392.35	0.00
Total	0.00	12.94	59.00	0.00	0.8271		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122785
Name: SRH 14/15
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.6250 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.602	2.081	77.700	9.817	6.099	0.477	1.655	0.355

NC5	neo	C6	C7	C8	C9	C10
0.464		0.751				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	32.55	67.35	74.49	1.97	0.7441	3.0000	135.75	1261.29	171.22
2	78.93	63.63	59.54	1.98	0.7443	3.0000	190.55	1261.29	240.34
3	43.70	56.35	42.95	3.40	0.7446	3.0000	352.52	1261.29	444.64
4	65.62	66.06	88.57	0.42	0.7436	3.0000	57.51	1261.29	72.53
5	75.54	68.21	89.05	0.72	0.7437	3.0000	105.16	1261.29	132.64
6	0.00	58.49	68.32	0.00	0.7441	3.0000	0.00	1261.29	0.00
7	0.00	60.59	66.99	0.00	0.7442	3.0000	0.00	1261.29	0.00
8	0.00	58.62	50.61	0.00	0.7445	3.0000	0.00	1261.29	0.00
9	0.00	57.78	55.11	0.00	0.7444	3.0000	0.00	1261.29	0.00
10	0.00	57.61	56.81	0.00	0.7444	3.0000	0.00	1261.29	0.00
11	0.00	61.22	72.10	0.00	0.7440	3.0000	0.00	1261.29	0.00
12	0.00	59.41	61.38	0.00	0.7443	3.0000	0.00	1261.29	0.00
13	0.00	56.95	53.63	0.00	0.7444	3.0000	0.00	1261.29	0.00
14	0.00	56.72	54.05	0.00	0.7444	3.0000	0.00	1261.29	0.00
15	0.00	56.72	59.82	0.00	0.7443	3.0000	0.00	1261.29	0.00
16	0.00	59.67	65.91	0.00	0.7442	3.0000	0.00	1261.29	0.00
17	0.00	54.49	43.98	0.00	0.7445	3.0000	0.00	1261.29	0.00
18	0.00	54.06	44.31	0.00	0.7445	3.0000	0.00	1261.29	0.00
19	0.00	54.60	43.98	0.00	0.7445	3.0000	0.00	1261.29	0.00
20	0.00	54.66	46.05	0.00	0.7445	3.0000	0.00	1261.29	0.00
21	0.00	55.97	60.87	0.00	0.7443	3.0000	0.00	1261.29	0.00
22	0.00	57.46	69.82	0.00	0.7441	3.0000	0.00	1261.29	0.00
23	0.00	58.89	74.68	0.00	0.7439	3.0000	0.00	1261.29	0.00
24	0.00	57.80	62.85	0.00	0.7442	3.0000	0.00	1261.29	0.00
25	0.00	55.21	59.47	0.00	0.7443	3.0000	0.00	1261.29	0.00
26	0.00	54.27	58.54	0.00	0.7443	3.0000	0.00	1261.29	0.00
27	0.00	54.15	55.64	0.00	0.7443	3.0000	0.00	1261.29	0.00
28	0.00	54.18	53.72	0.00	0.7444	3.0000	0.00	1261.29	0.00
29	0.00	56.43	60.31	0.00	0.7443	3.0000	0.00	1261.29	0.00
30	221.07	71.03	60.87	0.19	0.7444	3.0000	50.32	1261.29	63.47
31	0.00	57.41	64.84	0.00	0.7442	3.0000	0.00	1261.29	0.00
Total	64.71	62.43	60.68	8.68	0.7443		891.82		1,124.84

Volume at 14.650 = 896.69 Energy = 1,124.84

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122786
Name: SRH 14/15 VRU
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.681	1.643	63.807	12.018	11.815	1.209	4.836	1.139

NC5	neo	C6	C7	C8	C9	C10
1.517		1.334				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	1.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	14.63	63.72	0.00	0.9148	0.7500	0.00	1540.83	0.00
2	0.00	14.28	58.82	0.00	0.9156	0.7500	0.00	1540.83	0.00
3	0.00	14.06	52.32	0.00	0.9166	0.7500	0.00	1540.83	0.00
4	0.00	14.35	57.37	0.00	0.9156	0.7500	0.00	1540.83	0.00
5	0.00	14.52	64.79	0.00	0.9143	0.7500	0.00	1540.83	0.00
6	0.00	14.74	68.61	0.00	0.9135	0.7500	0.00	1540.83	0.00
7	0.00	14.69	66.53	0.00	0.9142	0.7500	0.00	1540.83	0.00
8	0.00	14.19	49.79	0.00	0.9173	0.7500	0.00	1540.83	0.00
9	0.00	14.07	55.04	0.00	0.9164	0.7500	0.00	1540.83	0.00
10	0.00	14.13	56.90	0.00	0.9160	0.7500	0.00	1540.83	0.00
11	0.00	14.68	72.54	0.00	0.9126	0.7500	0.00	1540.83	0.00
12	0.00	14.54	61.14	0.00	0.9153	0.7500	0.00	1540.83	0.00
13	0.00	14.30	53.93	0.00	0.9165	0.7500	0.00	1540.83	0.00
14	0.00	14.23	54.31	0.00	0.9164	0.7500	0.00	1540.83	0.00
15	0.00	14.15	59.83	0.00	0.9155	0.7500	0.00	1540.83	0.00
16	0.00	14.37	65.53	0.00	0.9142	0.7500	0.00	1540.83	0.00
17	0.00	14.19	44.07	0.00	0.9179	0.7500	0.00	1540.83	0.00
18	0.00	14.05	43.92	0.00	0.9179	0.7500	0.00	1540.83	0.00
19	0.00	14.10	44.24	0.00	0.9177	0.7500	0.00	1540.83	0.00
20	0.00	13.95	46.11	0.00	0.9176	0.7500	0.00	1540.83	0.00
21	0.00	24.74	60.99	0.00	0.9175	0.7500	0.00	1540.83	0.00
22	0.00	14.80	70.07	0.00	0.9133	0.7500	0.00	1540.83	0.00
23	0.00	14.73	74.43	0.00	0.9123	0.7500	0.00	1540.83	0.00
24	0.00	14.26	63.02	0.00	0.9149	0.7500	0.00	1540.83	0.00
25	0.00	14.11	59.55	0.00	0.9154	0.7500	0.00	1540.83	0.00
26	0.00	14.10	59.04	0.00	0.9153	0.7500	0.00	1540.83	0.00
27	0.00	14.09	55.67	0.00	0.9161	0.7500	0.00	1540.83	0.00
28	0.00	14.17	53.55	0.00	0.9166	0.7500	0.00	1540.83	0.00
29	0.00	14.17	60.26	0.00	0.9152	0.7500	0.00	1540.83	0.00
30	0.00	14.02	62.55	0.00	0.9150	0.7500	0.00	1540.83	0.00
31	0.00	13.96	64.63	0.00	0.9144	0.7500	0.00	1540.83	0.00
Total	0.00	14.63	58.82	0.00	0.9155		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122905
Name: Aldwell CDP
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	9.5620 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.363	2.284	71.930	11.352	8.899	0.748	2.624	0.525

NC5	neo	C6	C7	C8	C9	C10
0.558		0.717				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	13.39	40.04	59.93	24.00	0.7997	3.5000	1,544.63	1351.30	2,087.26
2	13.33	38.87	59.31	24.00	0.7997	3.5000	1,510.09	1351.30	2,040.59
3	12.29	36.97	57.05	24.00	0.7998	3.5000	1,408.84	1351.30	1,903.78
4	12.57	38.85	59.29	23.98	0.7997	3.5000	1,471.22	1351.30	1,988.06
5	12.00	38.80	62.32	24.00	0.7996	3.5000	1,435.65	1351.30	1,939.99
6	12.87	39.35	63.22	24.00	0.7996	3.5000	1,495.86	1351.30	2,021.35
7	13.69	38.92	63.26	24.00	0.7995	3.5000	1,525.95	1351.30	2,062.01
8	13.27	37.41	56.35	24.00	0.7998	3.5000	1,491.65	1351.30	2,015.67
9	13.80	37.11	58.61	24.00	0.7997	3.5000	1,512.04	1351.30	2,043.23
10	13.25	37.02	59.56	24.00	0.7997	3.5000	1,473.18	1351.30	1,990.71
11	13.80	37.03	66.12	24.00	0.7993	3.5000	1,493.35	1351.30	2,017.97
12	13.08	37.02	62.26	23.00	0.7995	3.5000	1,402.93	1351.30	1,895.78
13	12.92	36.81	59.82	24.00	0.7996	3.5000	1,455.11	1351.30	1,966.30
14	12.89	36.87	59.98	24.00	0.7996	3.5000	1,453.65	1351.30	1,964.33
15	12.90	36.76	61.24	24.00	0.7996	3.5000	1,449.36	1351.30	1,958.53
16	12.56	36.96	63.63	24.00	0.7994	3.5000	1,431.34	1351.30	1,934.17
17	12.68	36.41	54.97	24.00	0.7998	3.5000	1,437.12	1351.30	1,941.98
18	12.93	36.28	56.21	24.00	0.7998	3.5000	1,451.15	1351.30	1,960.94
19	12.51	36.37	56.49	24.00	0.7998	3.5000	1,424.82	1351.30	1,925.37
20	12.22	36.32	55.48	24.00	0.7998	3.5000	1,413.27	1351.30	1,909.75
21	12.25	36.43	61.47	24.00	0.7995	3.5000	1,403.11	1351.30	1,896.02
22	12.92	36.61	65.39	24.00	0.7993	3.5000	1,439.60	1351.30	1,945.33
23	13.17	36.81	67.38	24.00	0.7993	3.5000	1,452.38	1351.30	1,962.61
24	12.94	36.70	63.06	24.00	0.7995	3.5000	1,448.43	1351.30	1,957.27
25	13.28	36.33	61.78	24.00	0.7995	3.5000	1,461.59	1351.30	1,975.05
26	13.03	36.11	62.09	24.00	0.7995	3.5000	1,440.75	1351.30	1,946.89
27	12.52	36.20	61.40	24.00	0.7995	3.5000	1,417.10	1351.30	1,914.93
28	12.47	36.31	59.21	24.00	0.7996	3.5000	1,421.57	1351.30	1,920.97
29	13.72	36.82	63.08	24.00	0.7995	3.5000	1,488.14	1351.30	2,010.93
30	14.27	36.33	63.15	24.00	0.7995	3.5000	1,512.44	1351.30	2,043.77
31	13.49	36.54	64.37	24.00	0.7994	3.5000	1,471.17	1351.30	1,988.00
Total	13.01	37.16	60.90	742.98	0.7996		45,237.49		61,129.56

Volume at 14.650 = 45,484.52 Energy = 61,129.56

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GAS VOLUME STATEMENT

March 2023

Meter #: 95122935
Name: SRH North 13 VRU
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.955	1.815	76.312	10.122	6.148	0.451	1.689	0.365

NC5	neo	C6	C7	C8	C9	C10
0.467		1.676				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000		0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.39	64.06	0.00	0.7718	1.2500	0.00	1304.20	0.00
2	0.00	13.27	59.83	0.00	0.7723	1.2500	0.00	1304.20	0.00
3	0.00	13.37	53.47	0.00	0.7728	1.2500	0.00	1304.20	0.00
4	0.00	13.53	58.63	0.00	0.7722	1.2500	0.00	1304.20	0.00
5	0.00	13.37	65.79	0.00	0.7714	1.2500	0.00	1304.20	0.00
6	0.00	13.25	69.29	0.00	0.7709	1.2500	0.00	1304.20	0.00
7	0.00	13.32	66.93	0.00	0.7715	1.2500	0.00	1304.20	0.00
8	0.00	13.18	50.58	0.00	0.7733	1.2500	0.00	1304.20	0.00
9	0.00	13.27	56.02	0.00	0.7728	1.2500	0.00	1304.20	0.00
10	0.00	13.29	57.26	0.00	0.7726	1.2500	0.00	1304.20	0.00
11	0.00	13.50	72.76	0.00	0.7707	1.2500	0.00	1304.20	0.00
12	0.00	13.36	62.41	0.00	0.7720	1.2500	0.00	1304.20	0.00
13	0.00	13.34	54.48	0.00	0.7728	1.2500	0.00	1304.20	0.00
14	0.00	13.42	54.94	0.00	0.7728	1.2500	0.00	1304.20	0.00
15	0.00	13.30	60.36	0.00	0.7723	1.2500	0.00	1304.20	0.00
16	0.00	13.38	66.26	0.00	0.7716	1.2500	0.00	1304.20	0.00
17	0.00	13.37	45.16	0.00	0.7736	1.2500	0.00	1304.20	0.00
18	0.00	13.43	45.52	0.00	0.7736	1.2500	0.00	1304.20	0.00
19	0.00	13.59	45.55	0.00	0.7735	1.2500	0.00	1304.20	0.00
20	0.00	13.40	46.75	0.00	0.7735	1.2500	0.00	1304.20	0.00
21	0.00	13.52	61.38	0.00	0.7722	1.2500	0.00	1304.20	0.00
22	0.00	13.53	70.66	0.00	0.7710	1.2500	0.00	1304.20	0.00
23	0.00	13.47	75.27	0.00	0.7703	1.2500	0.00	1304.20	0.00
24	0.00	13.23	63.25	0.00	0.7720	1.2500	0.00	1304.20	0.00
25	0.00	13.49	60.83	0.00	0.7722	1.2500	0.00	1304.20	0.00
26	0.00	13.62	60.06	0.00	0.7722	1.2500	0.00	1304.20	0.00
27	0.00	13.42	55.95	0.00	0.7727	1.2500	0.00	1304.20	0.00
28	0.00	13.46	54.45	0.00	0.7729	1.2500	0.00	1304.20	0.00
29	0.00	13.65	61.06	0.00	0.7722	1.2500	0.00	1304.20	0.00
30	0.00	13.37	62.99	0.00	0.7721	1.2500	0.00	1304.20	0.00
31	0.00	13.48	65.69	0.00	0.7717	1.2500	0.00	1304.20	0.00
Total	0.00	13.41	59.60	0.00	0.7723		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122936
Name: SRH North 13 #2 VRU
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	3.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.786	1.906	77.272	10.102	6.216	0.490	1.767	0.386

NC5	neo	C6	C7	C8	C9	C10
0.504		0.569				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	67.51	63.76	0.00	0.7461	1.0000	0.00	1262.41	0.00
2	0.00	64.34	59.15	0.00	0.7462	1.0000	0.00	1262.41	0.00
3	0.00	59.56	53.35	0.00	0.7462	1.0000	0.00	1262.41	0.00
4	0.00	62.57	57.75	0.00	0.7461	1.0000	0.00	1262.41	0.00
5	0.00	63.86	66.04	0.00	0.7460	1.0000	0.00	1262.41	0.00
6	0.00	64.95	69.13	0.00	0.7459	1.0000	0.00	1262.41	0.00
7	0.00	66.55	67.36	0.00	0.7460	1.0000	0.00	1262.41	0.00
8	0.00	64.32	50.32	0.00	0.7463	1.0000	0.00	1262.41	0.00
9	0.00	63.67	56.14	0.00	0.7462	1.0000	0.00	1262.41	0.00
10	0.00	63.89	57.50	0.00	0.7462	1.0000	0.00	1262.41	0.00
11	0.00	67.64	72.32	0.00	0.7459	1.0000	0.00	1262.41	0.00
12	0.00	65.11	62.02	0.00	0.7461	1.0000	0.00	1262.41	0.00
13	0.00	62.82	54.49	0.00	0.7462	1.0000	0.00	1262.41	0.00
14	0.00	62.66	55.40	0.00	0.7462	1.0000	0.00	1262.41	0.00
15	0.00	62.49	60.66	0.00	0.7461	1.0000	0.00	1262.41	0.00
16	0.00	65.47	66.13	0.00	0.7460	1.0000	0.00	1262.41	0.00
17	0.00	60.39	44.63	0.00	0.7464	1.0000	0.00	1262.41	0.00
18	0.00	59.94	45.18	0.00	0.7464	1.0000	0.00	1262.41	0.00
19	0.00	60.48	45.45	0.00	0.7463	1.0000	0.00	1262.41	0.00
20	0.00	60.48	46.92	0.00	0.7463	1.0000	0.00	1262.41	0.00
21	0.00	62.09	61.54	0.00	0.7461	1.0000	0.00	1262.41	0.00
22	0.00	63.48	70.76	0.00	0.7459	1.0000	0.00	1262.41	0.00
23	0.00	65.29	75.50	0.00	0.7458	1.0000	0.00	1262.41	0.00
24	0.00	63.77	62.95	0.00	0.7461	1.0000	0.00	1262.41	0.00
25	0.00	61.27	61.08	0.00	0.7461	1.0000	0.00	1262.41	0.00
26	0.00	60.85	60.21	0.00	0.7461	1.0000	0.00	1262.41	0.00
27	0.00	60.70	56.28	0.00	0.7462	1.0000	0.00	1262.41	0.00
28	0.00	60.58	53.92	0.00	0.7462	1.0000	0.00	1262.41	0.00
29	0.00	62.77	61.57	0.00	0.7461	1.0000	0.00	1262.41	0.00
30	0.00	61.98	63.20	0.00	0.7461	1.0000	0.00	1262.41	0.00
31	0.00	63.11	65.09	0.00	0.7460	1.0000	0.00	1262.41	0.00
Total	0.00	63.05	59.54	0.00	0.7461		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95122938
Name: SRH 11 VRU
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.659	1.866	74.439	10.642	7.438	0.637	2.295	0.494

NC5	neo	C6	C7	C8	C9	C10
0.643		0.888				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	2.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	65.31	63.83	0.00	0.7828	0.7500	0.00	1323.70	0.00
2	0.00	62.42	59.40	0.00	0.7829	0.7500	0.00	1323.70	0.00
3	0.00	57.27	52.89	0.00	0.7829	0.7500	0.00	1323.70	0.00
4	0.00	60.28	56.84	0.00	0.7829	0.7500	0.00	1323.70	0.00
5	0.00	61.64	65.58	0.00	0.7827	0.7500	0.00	1323.70	0.00
6	0.00	62.84	69.18	0.00	0.7826	0.7500	0.00	1323.70	0.00
7	0.00	64.33	67.29	0.00	0.7827	0.7500	0.00	1323.70	0.00
8	0.00	62.15	50.85	0.00	0.7831	0.7500	0.00	1323.70	0.00
9	0.00	61.22	56.22	0.00	0.7829	0.7500	0.00	1323.70	0.00
10	0.00	61.40	57.53	0.00	0.7829	0.7500	0.00	1323.70	0.00
11	0.00	65.45	73.10	0.00	0.7825	0.7500	0.00	1323.70	0.00
12	0.00	62.84	61.95	0.00	0.7828	0.7500	0.00	1323.70	0.00
13	0.00	60.53	54.28	0.00	0.7830	0.7500	0.00	1323.70	0.00
14	0.00	60.44	55.20	0.00	0.7829	0.7500	0.00	1323.70	0.00
15	0.00	60.33	61.13	0.00	0.7828	0.7500	0.00	1323.70	0.00
16	0.00	63.35	66.46	0.00	0.7827	0.7500	0.00	1323.70	0.00
17	0.00	58.25	44.57	0.00	0.7831	0.7500	0.00	1323.70	0.00
18	0.00	57.69	44.85	0.00	0.7831	0.7500	0.00	1323.70	0.00
19	0.00	58.25	45.21	0.00	0.7831	0.7500	0.00	1323.70	0.00
20	0.00	58.22	47.04	0.00	0.7831	0.7500	0.00	1323.70	0.00
21	0.00	59.81	62.06	0.00	0.7828	0.7500	0.00	1323.70	0.00
22	0.00	61.28	70.89	0.00	0.7825	0.7500	0.00	1323.70	0.00
23	0.00	62.91	75.38	0.00	0.7824	0.7500	0.00	1323.70	0.00
24	0.00	61.23	63.43	0.00	0.7828	0.7500	0.00	1323.70	0.00
25	0.00	58.62	59.82	0.00	0.7828	0.7500	0.00	1323.70	0.00
26	0.00	58.12	58.27	0.00	0.7828	0.7500	0.00	1323.70	0.00
27	0.00	57.99	55.99	0.00	0.7829	0.7500	0.00	1323.70	0.00
28	0.00	57.91	54.22	0.00	0.7830	0.7500	0.00	1323.70	0.00
29	0.00	60.26	61.21	0.00	0.7828	0.7500	0.00	1323.70	0.00
30	0.00	59.80	63.45	0.00	0.7828	0.7500	0.00	1323.70	0.00
31	0.00	61.08	64.80	0.00	0.7827	0.7500	0.00	1323.70	0.00
Total	0.00	60.75	59.45	0.00	0.7828		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95123025
Name: Torpedo
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	7.9740 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.536	2.186	65.906	13.809	10.546	1.008	3.452	0.704

NC5	neo	C6	C7	C8	C9	C10
0.844		1.009				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.76	53.79	83.54	8.22	0.8612	3.5000	494.76	1446.63	715.73
2	23.95	42.40	68.03	8.25	0.8618	3.5000	691.90	1446.63	1,000.92
3	19.93	45.63	66.61	3.91	0.8620	3.5000	265.25	1446.63	383.71
4	9.82	55.43	80.29	3.38	0.8615	3.5000	186.76	1446.63	270.17
5	3.20	44.35	69.25	6.15	0.8618	3.5000	189.11	1446.63	273.57
6	6.88	54.06	76.93	2.81	0.8617	3.5000	138.05	1446.63	199.70
7	23.35	46.22	80.10	19.57	0.8610	3.5000	1,586.68	1446.63	2,295.33
8	24.14	44.61	62.25	22.35	0.8623	3.5000	1,943.96	1446.63	2,812.19
9	23.38	47.03	70.56	22.36	0.8618	3.5000	1,870.29	1446.63	2,705.61
10	16.65	46.07	67.79	19.34	0.8620	3.5000	1,405.59	1446.63	2,033.36
11	26.55	50.95	78.67	23.61	0.8614	3.5000	2,225.68	1446.63	3,219.73
12	33.36	48.26	74.08	22.95	0.8616	3.5000	2,413.73	1446.63	3,491.77
13	27.03	46.72	66.54	22.99	0.8620	3.5000	2,158.97	1446.63	3,123.21
14	17.94	45.18	65.16	22.72	0.8620	3.5000	1,681.09	1446.63	2,431.91
15	10.20	39.01	61.20	13.09	0.8621	3.5000	659.85	1446.63	954.55
16	20.21	49.31	79.30	6.67	0.8612	3.5000	464.31	1446.63	671.69
17	22.64	42.57	46.53	6.62	0.8629	3.5000	497.79	1446.63	720.11
18	12.12	43.83	53.50	10.15	0.8627	3.5000	550.56	1446.63	796.46
19	12.51	40.96	54.26	15.57	0.8625	3.5000	889.70	1446.63	1,287.06
20	14.98	43.20	44.72	5.54	0.8630	3.5000	323.80	1446.63	468.42
21	0.00	45.91	61.55	0.00	0.8623	3.5000	0.00	1446.63	0.00
22	0.00	45.21	70.09	0.00	0.8617	3.5000	0.00	1446.63	0.00
23	0.00	42.47	75.04	0.00	0.8612	3.5000	0.00	1446.63	0.00
24	24.54	51.65	72.88	12.39	0.8618	3.5000	1,167.36	1446.63	1,688.74
25	7.81	44.82	84.75	0.50	0.8606	3.5000	24.12	1446.63	34.89
26	0.00	42.01	57.74	0.00	0.8623	3.5000	0.00	1446.63	0.00
27	17.73	50.15	52.71	1.37	0.8628	3.5000	105.04	1446.63	151.96
28	0.00	40.92	54.35	0.00	0.8625	3.5000	0.00	1446.63	0.00
29	0.00	47.24	62.14	0.00	0.8623	3.5000	0.00	1446.63	0.00
30	0.00	46.56	63.60	0.00	0.8622	3.5000	0.00	1446.63	0.00
31	0.00	44.75	64.63	0.00	0.8621	3.5000	0.00	1446.63	0.00
Total	22.45	46.72	68.95	280.51	0.8619		21,934.34		31,730.78

Volume at 14.650 = 22,054.12 Energy = 31,730.78

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95123026
Name: Torpedo VRU
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	4.0260 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.584	1.315	48.514	15.233	17.086	2.140	8.563	2.141

NC5	neo	C6	C7	C8	C9	C10
2.662		1.762				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	25.76	50.23	83.67	14.53	1.1049	1.0000	97.11	1844.37	179.11
2	31.70	41.70	71.83	17.41	1.1061	1.0000	117.98	1844.37	217.59
3	29.42	45.28	74.09	18.62	1.1058	1.0000	127.54	1844.37	235.22
4	33.12	49.88	88.00	18.78	1.1038	1.0000	139.24	1844.37	256.82
5	27.29	50.83	85.69	18.78	1.1046	1.0000	128.31	1844.37	236.65
6	28.66	48.06	92.50	18.95	1.1025	1.0000	128.73	1844.37	237.42
7	30.06	46.20	90.89	19.35	1.1030	1.0000	132.97	1844.37	245.24
8	30.21	44.77	72.34	19.64	1.1065	1.0000	136.28	1844.37	251.35
9	29.42	46.42	81.86	17.67	1.1049	1.0000	121.17	1844.37	223.48
10	27.10	45.84	72.11	15.54	1.1064	1.0000	103.24	1844.37	190.42
11	20.54	50.85	85.91	17.72	1.1043	1.0000	105.01	1844.37	193.68
12	18.91	48.03	82.63	18.04	1.1047	1.0000	99.92	1844.37	184.29
13	26.81	46.83	72.92	17.49	1.1061	1.0000	116.78	1844.37	215.39
14	24.48	45.50	73.97	19.91	1.1058	1.0000	122.74	1844.37	226.38
15	29.26	41.97	69.81	18.11	1.1065	1.0000	116.67	1844.37	215.18
16	30.61	45.53	75.63	17.67	1.1056	1.0000	122.97	1844.37	226.80
17	33.59	43.75	59.98	15.19	1.1076	1.0000	110.99	1844.37	204.71
18	31.18	43.62	64.43	16.02	1.1073	1.0000	111.49	1844.37	205.62
19	33.79	42.10	61.84	15.42	1.1074	1.0000	110.24	1844.37	203.32
20	28.08	44.27	56.62	15.54	1.1081	1.0000	104.76	1844.37	193.22
21	26.43	49.97	75.18	15.17	1.1060	1.0000	101.92	1844.37	187.97
22	25.55	47.99	84.57	16.45	1.1044	1.0000	106.92	1844.37	197.20
23	30.45	45.38	89.45	14.45	1.1029	1.0000	98.80	1844.37	182.22
24	25.21	48.63	81.10	17.71	1.1052	1.0000	115.02	1844.37	212.15
25	30.51	43.43	84.57	17.95	1.1032	1.0000	120.84	1844.37	222.88
26	28.29	45.75	88.89	10.64	1.1030	1.0000	70.24	1844.37	129.56
27	29.19	46.25	95.43	8.23	1.1012	1.0000	54.76	1844.37	101.00
28	34.70	43.52	71.51	15.18	1.1061	1.0000	110.67	1844.37	204.13
29	23.46	49.98	90.91	12.22	1.1032	1.0000	76.68	1844.37	141.43
30	25.47	49.34	76.63	15.92	1.1060	1.0000	104.98	1844.37	193.63
31	30.48	47.93	88.71	17.66	1.1036	1.0000	124.08	1844.37	228.86
Total	28.56	46.40	78.48	511.96	1.1051		3,439.05		6,342.88

Volume at 14.650 = 3,457.83 Energy = 6,342.88

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95123035
Name: Aldwell 0544
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	6.0650 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.008	1.892	78.425	9.437	5.755	0.475	1.578	0.357

NC5	neo	C6	C7	C8	C9	C10
0.466		0.606				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	3.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	38.60	53.47	66.02	24.00	0.7370	3.7500	3,825.53	1243.00	4,755.14
2	41.26	48.63	62.11	24.00	0.7370	3.7500	3,827.01	1243.00	4,756.99
3	47.11	41.52	58.45	24.00	0.7370	3.7500	3,793.24	1243.00	4,715.02
4	43.48	46.22	64.00	24.00	0.7369	3.7500	3,816.99	1243.00	4,744.53
5	44.34	47.34	67.78	24.00	0.7368	3.7500	3,878.49	1243.00	4,820.98
6	43.67	49.81	70.81	24.00	0.7368	3.7500	3,942.42	1243.00	4,900.44
7	40.00	50.87	70.02	24.00	0.7368	3.7500	3,820.25	1243.00	4,748.59
8	43.40	48.49	55.89	24.00	0.7372	3.7500	3,949.70	1243.00	4,909.49
9	44.41	47.16	60.85	24.00	0.7370	3.7500	3,851.90	1243.00	4,787.92
10	44.70	46.91	61.23	24.00	0.7370	3.7500	3,927.61	1243.00	4,882.03
11	42.60	51.41	72.54	24.00	0.7368	3.7500	3,966.90	1243.00	4,930.86
12	45.87	48.73	65.38	22.99	0.7369	3.7500	3,725.44	1243.00	4,630.74
13	46.36	46.04	59.98	24.00	0.7370	3.7500	3,966.13	1243.00	4,929.91
14	46.96	46.44	60.19	24.00	0.7370	3.7500	4,007.43	1243.00	4,981.24
15	46.88	46.56	62.12	24.00	0.7370	3.7500	4,001.71	1243.00	4,974.14
16	44.47	50.10	66.42	24.00	0.7369	3.7500	4,029.41	1243.00	5,008.57
17	49.37	43.99	51.94	24.00	0.7372	3.7500	4,009.28	1243.00	4,983.55
18	51.12	43.27	54.18	24.00	0.7371	3.7500	4,055.78	1243.00	5,041.35
19	49.38	44.28	55.28	24.00	0.7371	3.7500	4,027.76	1243.00	5,006.52
20	49.57	43.84	52.25	24.00	0.7372	3.7500	4,028.25	1243.00	5,007.13
21	49.36	45.79	63.32	24.00	0.7369	3.7500	4,056.06	1243.00	5,041.69
22	49.24	47.72	70.69	24.00	0.7368	3.7500	4,103.78	1243.00	5,101.02
23	48.07	49.36	74.62	24.00	0.7367	3.7500	4,112.97	1243.00	5,112.44
24	48.98	47.60	65.93	24.00	0.7369	3.7500	4,114.27	1243.00	5,114.05
25	51.10	45.25	63.89	24.00	0.7369	3.7500	4,100.30	1243.00	5,096.69
26	52.09	44.55	65.18	24.00	0.7368	3.7500	3,992.07	1243.00	4,962.16
27	55.40	44.57	62.98	24.00	0.7369	3.7500	4,230.32	1243.00	5,258.30
28	51.37	44.64	58.43	24.00	0.7370	3.7500	4,106.55	1243.00	5,104.45
29	50.02	46.76	65.06	24.00	0.7369	3.7500	4,122.39	1243.00	5,124.15
30	48.01	44.50	63.69	24.00	0.7369	3.7500	3,862.62	1243.00	4,801.25
31	50.14	46.06	67.47	24.00	0.7368	3.7500	3,918.56	1243.00	4,870.79
Total	47.09	46.82	63.18	742.99	0.7369		123,171.10		153,102.11

Volume at 14.650 = 123,843.71 Energy = 153,102.11

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GAS VOLUME STATEMENT

March 2023

Meter #: 95123036
Name: Aldwell 0544 VRU
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0670 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.942	1.692	69.492	10.083	8.567	1.006	3.992	1.083

NC5	neo	C6	C7	C8	C9	C10
1.498		1.643				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.001	6.500

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.06	63.93	0.00	0.8678	0.7500	0.00	1459.79	0.00
2	0.00	12.98	60.24	0.00	0.8685	0.7500	0.00	1459.79	0.00
3	0.00	13.05	54.82	0.00	0.8693	0.7500	0.00	1459.79	0.00
4	0.00	13.12	60.11	0.00	0.8680	0.7500	0.00	1459.79	0.00
5	0.00	13.13	68.50	0.00	0.8665	0.7500	0.00	1459.79	0.00
6	0.00	13.15	70.82	0.00	0.8657	0.7500	0.00	1459.79	0.00
7	0.00	13.15	69.84	0.00	0.8665	0.7500	0.00	1459.79	0.00
8	0.00	13.19	51.25	0.00	0.8704	0.7500	0.00	1459.79	0.00
9	0.00	13.18	57.19	0.00	0.8693	0.7500	0.00	1459.79	0.00
10	0.00	13.18	59.50	0.00	0.8688	0.7500	0.00	1459.79	0.00
11	0.00	13.06	73.81	0.00	0.8654	0.7500	0.00	1459.79	0.00
12	0.00	13.13	64.36	0.00	0.8678	0.7500	0.00	1459.79	0.00
13	0.00	13.20	56.49	0.00	0.8693	0.7500	0.00	1459.79	0.00
14	0.00	13.22	58.48	0.00	0.8687	0.7500	0.00	1459.79	0.00
15	0.00	13.16	61.79	0.00	0.8685	0.7500	0.00	1459.79	0.00
16	0.00	13.09	66.65	0.00	0.8673	0.7500	0.00	1459.79	0.00
17	0.00	13.24	46.48	0.00	0.8708	0.7500	0.00	1459.79	0.00
18	0.00	13.29	46.14	0.00	0.8709	0.7500	0.00	1459.79	0.00
19	0.00	13.32	48.66	0.00	0.8703	0.7500	0.00	1459.79	0.00
20	0.00	13.18	50.12	0.00	0.8702	0.7500	0.00	1459.79	0.00
21	0.00	13.12	64.19	0.00	0.8677	0.7500	0.00	1459.79	0.00
22	0.00	13.13	72.50	0.00	0.8657	0.7500	0.00	1459.79	0.00
23	0.00	13.10	77.67	0.00	0.8643	0.7500	0.00	1459.79	0.00
24	0.00	13.09	64.92	0.00	0.8678	0.7500	0.00	1459.79	0.00
25	0.00	13.11	62.31	0.00	0.8681	0.7500	0.00	1459.79	0.00
26	0.00	13.10	60.98	0.00	0.8680	0.7500	0.00	1459.79	0.00
27	0.00	13.17	58.60	0.00	0.8687	0.7500	0.00	1459.79	0.00
28	0.00	13.29	55.85	0.00	0.8695	0.7500	0.00	1459.79	0.00
29	0.00	13.20	64.78	0.00	0.8676	0.7500	0.00	1459.79	0.00
30	0.00	13.09	64.67	0.00	0.8679	0.7500	0.00	1459.79	0.00
31	0.00	13.13	65.77	0.00	0.8676	0.7500	0.00	1459.79	0.00
Total	0.00	13.15	61.34	0.00	0.8682		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

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GAS VOLUME STATEMENT

March 2023

Targa WestTex

Meter #: 95123071
Name: Texon University CTB
Closed Data
Benedum System

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**Flowing Gas:**	Sat. @ Flowing
Z Method:	AGA-8 Detail (1992)	**Reported Cond.:**	Dry
Tube I.D.:	2.0680 in		
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.179	2.241	66.960	14.938	8.085	1.065	3.011	0.802

NC5	neo	C6	C7	C8	C9	C10
1.181		1.538				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	4.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.60	52.28	65.85	24.00	0.8580	0.7500	57.14	1448.10	82.75
2	15.18	45.45	64.04	24.00	0.8579	0.7500	63.76	1448.10	92.33
3	5.41	46.38	57.97	23.98	0.8582	0.7500	46.85	1448.10	67.85
4	71.89	58.78	78.69	24.00	0.8573	0.7500	100.77	1448.10	145.92
5	4.48	51.63	68.27	23.99	0.8578	0.7500	44.30	1448.10	64.15
6	14.34	52.19	74.85	23.76	0.8574	0.7500	56.35	1448.10	81.61
7	40.84	51.24	80.42	24.00	0.8570	0.7500	87.35	1448.10	126.50
8	6.76	45.54	54.87	23.98	0.8585	0.7500	52.61	1448.10	76.18
9	37.34	51.58	69.33	24.00	0.8578	0.7500	85.18	1448.10	123.35
10	6.26	47.86	60.74	24.00	0.8582	0.7500	51.51	1448.10	74.59
11	6.80	53.31	73.86	24.00	0.8576	0.7500	55.43	1448.10	80.26
12	21.83	51.82	74.39	23.00	0.8574	0.7500	78.00	1448.10	112.96
13	7.28	48.05	60.21	24.00	0.8582	0.7500	55.84	1448.10	80.86
14	7.00	47.45	60.42	24.00	0.8581	0.7500	54.29	1448.10	78.62
15	18.74	43.53	66.42	23.98	0.8577	0.7500	70.16	1448.10	101.60
16	6.02	51.01	68.08	24.00	0.8579	0.7500	51.71	1448.10	74.88
17	5.77	45.70	48.71	24.00	0.8586	0.7500	49.07	1448.10	71.06
18	5.44	45.96	48.06	23.99	0.8587	0.7500	47.90	1448.10	69.36
19	10.74	46.00	46.87	24.00	0.8586	0.7500	58.67	1448.10	84.96
20	4.92	46.79	50.47	24.00	0.8586	0.7500	45.81	1448.10	66.33
21	13.46	50.98	60.70	24.00	0.8583	0.7500	62.13	1448.10	89.96
22	5.52	50.88	72.32	24.00	0.8576	0.7500	48.92	1448.10	70.84
23	21.61	50.41	75.32	24.00	0.8573	0.7500	77.41	1448.10	112.09
24	6.61	51.01	63.12	23.98	0.8581	0.7500	53.60	1448.10	77.62
25	5.14	47.19	63.88	23.98	0.8579	0.7500	46.19	1448.10	66.88
26	12.20	48.28	57.39	23.99	0.8582	0.7500	60.57	1448.10	87.71
27	4.95	46.83	59.76	23.94	0.8581	0.7500	44.75	1448.10	64.81
28	14.44	48.14	61.44	23.98	0.8582	0.7500	62.49	1448.10	90.50
29	4.09	53.58	64.74	23.97	0.8581	0.7500	43.78	1448.10	63.39
30	3.54	51.82	63.74	23.82	0.8582	0.7500	39.86	1448.10	57.71
31	3.80	51.20	67.96	23.69	0.8579	0.7500	40.50	1448.10	58.65
Total	16.17	49.73	65.11	742.03	0.8579		1,792.89		2,596.27

Volume at 14.650 = 1,802.68 Energy = 2,596.27

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GAS VOLUME STATEMENT

March 2023

Targa Pipeline Company

Meter #: 99
Name: Apache Mexico R
Closed Data
Saunders

Pressure Base:	14.650 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.690 psi	**Full Wellstream:**	
Calc Method:	AGA3-1992	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Tube I.D.:	2.0700 in	**HV Cond:**	Wet
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.781	2.913	69.847	14.355	6.967	0.698	1.867	0.415

NC5	neo	C6	C7	C8	C9	C10
0.484		1.674				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	12.65	53.62	0.00	0.8145	0.6250	0.00	1320.78	0.00
2	0.00	12.61	46.88	0.00	0.8145	0.6250	0.00	1320.78	0.00
3	0.00	12.65	51.39	0.00	0.8145	0.6250	0.00	1320.78	0.00
4	0.00	12.74	54.95	0.00	0.8145	0.6250	0.00	1320.78	0.00
5	0.00	12.73	60.28	0.00	0.8145	0.6250	0.00	1320.78	0.00
6	0.00	12.75	62.87	0.00	0.8145	0.6250	0.00	1320.78	0.00
7	0.00	12.76	62.26	0.00	0.8145	0.6250	0.00	1320.78	0.00
8	0.00	12.80	53.94	0.00	0.8145	0.6250	0.00	1320.78	0.00
9	0.00	12.88	56.00	0.00	0.8145	0.6250	0.00	1320.78	0.00
10	0.00	12.85	55.92	0.00	0.8145	0.6250	0.00	1320.78	0.00
11	0.00	12.73	65.17	0.00	0.8145	0.6250	0.00	1320.78	0.00
12	0.00	12.77	58.82	0.00	0.8145	0.6250	0.00	1320.78	0.00
13	0.00	12.82	51.20	0.00	0.8145	0.6250	0.00	1320.78	0.00
14	0.00	12.82	52.13	0.00	0.8145	0.6250	0.00	1320.78	0.00
15	0.00	12.76	62.56	0.00	0.8145	0.6250	0.00	1320.78	0.00
16	0.00	12.72	55.33	0.00	0.8145	0.6250	0.00	1320.78	0.00
17	0.00	12.85	43.25	0.00	0.8145	0.6250	0.00	1320.78	0.00
18	0.00	12.89	43.93	0.00	0.8145	0.6250	0.00	1320.78	0.00
19	0.00	12.89	43.35	0.00	0.8145	0.6250	0.00	1320.78	0.00
20	0.00	12.74	52.44	0.00	0.8145	0.6250	0.00	1320.78	0.00
21	0.00	12.69	58.55	0.00	0.8145	0.6250	0.00	1320.78	0.00
22	0.00	12.73	62.54	0.00	0.8145	0.6250	0.00	1320.78	0.00
23	0.00	12.72	61.82	0.00	0.8145	0.6250	0.00	1320.78	0.00
24	0.00	13.19	53.34	0.00	0.8145	0.6250	0.00	1320.78	0.00
25	0.00	12.68	53.57	0.00	0.8145	0.6250	0.00	1320.78	0.00
26	0.00	12.68	53.23	0.00	0.8145	0.6250	0.00	1320.78	0.00
27	0.00	12.75	55.52	0.00	0.8145	0.6250	0.00	1320.78	0.00
28	0.00	12.85	48.57	0.00	0.8145	0.6250	0.00	1320.78	0.00
29	0.00	12.74	57.27	0.00	0.8145	0.6250	0.00	1320.78	0.00
30	0.00	12.63	62.59	0.00	0.8145	0.6250	0.00	1320.78	0.00
31	0.00	12.69	57.38	0.00	0.8145	0.6250	0.00	1320.78	0.00
Total	0.00	12.77	55.18	0.00	0.8145		0.00		0.00

Volume at 14.730 = 0.00 Energy = 0.00

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Black and tan fed 27 fed com

	AOM OP: DB			Route: ART_04506				Stop: BLACK & TAN 27 FED COM			
BLACK & TAN 27 FED COM FLARE MTR 20012008	Sap Id: 135298		Disp Type: Flare		State: New Mexico				County: Lea	Latitude: 32.5373 0662	Longitude: -103.5420729
QUAIL RIDGE MORROW	TARGA MIDSTREAM SERVICES LLC	11/08/2023	12:52:43	550.000	341.65	208.35	Emergency	60	System upset - 3rd party	high line pressure Targa had compressor issues	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 286240
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 286240

QUESTIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 286240
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Operator	**[873] APACHE CORPORATION**
Incident Type	**Flare**
Incident Status	**Closure Not Approved**
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2217227944] Black & Tan 27 Fed Com Flare Meter**
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS (continued)

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 286240
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/08/2023
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	08:00 PM
Cumulative hours during this event	13

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure | Producing Well | Natural Gas Vented | Released: 550 Mcf | Recovered: 0 Mcf | Lost: 550 Mcf.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	High line pressure targa had compressor issues
Steps taken to limit the duration and magnitude of vent or flare	only flare for HLP
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	only flare during emergencies

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ACKNOWLEDGMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 286240
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☑	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☑	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☑	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 286240

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 286240
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
afulton	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/15/2023