

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

November 1, 2023

Meter #: 60384052

Name: BLACK BEAR 36 ST #1H GL

Pressure Base:	14.730 psia	Meter Status:		CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	7.563	2.111	69.902	11.075	5.888	0.645	1.453	0.311
Atmos Pressure:	13.200 psi	Full Wellstream:	No	NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.296		0.364					
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	2.0670 in	HV Cond:	Wet			0.000	0.000	0.000	0.392	0.000	2.000
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	71.24	144.25	33.59	1.00	0.8013	1.0000	24	1153.26	27	Yes
1	71.77	137.76	31.28	1.00	0.8013	1.0000	23	1153.26	27	Yes
2	72.01	139.80	30.50	1.00	0.8013	1.0000	23	1153.26	26	Yes
3	72.54	138.62	29.39	1.00	0.8013	1.0000	23	1153.26	27	Yes
4	74.18	137.35	28.70	1.00	0.8013	1.0000	23	1153.26	27	Yes
5	76.68	134.48	30.16	1.00	0.8013	1.0000	24	1153.26	27	Yes
6	76.15	132.11	33.87	1.00	0.8013	1.0000	23	1153.26	27	Yes
7	74.86	132.30	34.79	1.00	0.8013	1.0000	23	1153.26	26	Yes
8	72.48	135.58	40.09	1.00	0.8013	1.0000	23	1153.26	27	Yes
9	66.16	139.76	51.77	1.00	0.8013	1.0000	23	1153.26	27	Yes
10	62.73	150.86	60.39	1.00	0.8013	1.0000	23	1153.26	26	Yes
11	59.75	166.94	67.10	1.00	0.8013	1.0000	23	1153.26	26	Yes
12	59.55	170.52	74.90	1.00	0.8013	1.0000	22	1153.26	26	Yes
13	58.69	163.67	79.36	1.00	0.8013	1.0000	23	1153.26	26	Yes
14	58.74	159.93	79.20	1.00	0.8013	1.0000	22	1153.26	25	Yes
15	57.89	153.85	75.82	1.00	0.8013	1.0000	21	1153.26	25	Yes
16	57.43	150.00	72.26	1.00	0.8013	1.0000	22	1153.26	25	Yes
17	57.03	144.54	64.74	1.00	0.8013	1.0000	21	1153.26	25	Yes
18	62.02	136.64	53.99	1.00	0.8013	1.0000	22	1153.26	25	Yes
19	63.58	135.67	48.38	1.00	0.8013	1.0000	22	1153.26	26	Yes
20	64.40	134.01	46.28	1.00	0.8013	1.0000	23	1153.26	26	Yes
21	63.67	137.35	45.52	1.00	0.8013	1.0000	22	1153.26	25	Yes
22	64.21	136.68	44.04	1.00	0.8013	1.0000	23	1153.26	26	Yes
23	63.80	137.82	42.73	1.00	0.8013	1.0000	22	1153.26	26	Yes
Total	66.05	143.68	49.61	24.00	0.8013		543		626	

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 286583

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 286583
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: - this application's operator, hereinafter "this operator"; - venting and/or flaring, hereinafter "vent or flare"; - any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; - the statements in (and/or attached to) this, hereinafter "the statements in this"; - and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 286583

QUESTIONS

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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-025-40371] BROWN BEAR 36 STATE #001H
Incident Facility	Unavailable.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/01/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Other (Specify) Natural Gas Vented Released: 543 Mcf Recovered: 0 Mcf Lost: 543 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	The cause of this release was due to a failed seal in a pressure relief valve (PRV).
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The pressure relief valve failed releasing pressure lower than normal
Steps taken to limit the duration and magnitude of vent or flare	Once the failed seal was discovered the team isolated the valve immediately. The pressure relief valve was replaced and put back into normal service
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The pressure relief valve was replaced upon discovery. To eliminate reoccurrence we are building logic in SCADA to initiate alarms that identify real time pressure and volume changes.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
lisa trascher	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/16/2023