

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2333157003
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Permian Resources	OGRID
Contact Name: Montgomery Floyd	Contact Telephone
Contact email: montgomery.floyd@permianres.com	Incident # (assigned by OCD) nAPP2333157003
Contact mailing address: 300 N. Marienfeld St. Suite 10000	

Location of Release Source

Latitude 32.30853 _____ Longitude -104.05183 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Ovation CTB	Site Type: Production Facility
Date Release Discovered: 11-14-2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
A	14	23S	28E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 21.6	Volume Recovered (bbls) 19
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Flowline rupture resulted in release of crude oil on the pad. Freestanding liquids were recovered, the area isolated, and remedial activities will be conducted in accordance with NMAC 19.15.29.

Form C-141

Page 2

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>MONTGOMERY FLOYD</u>	Title: <u>ENVIRONMENTAL</u>
Signature: <u>[Signature]</u>	Date: <u>11-27-23</u>
email: <u>montgomery.floyd@permianres.com</u>	Telephone: <u>432-425-8321</u>
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>11/28/2023</u>

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

Date of Spill: _____
 Site Soil Type: _____

Location of spill: _____

Average Daily Production: _____ BBL Oil _____ BBL Water _____

Total Area Calculations

Total Surface Area	width	length	wet soil depth	oil (%)
Rectangle Area #1	227 ft	20 ft	2 in	100%
Rectangle Area #2	0 ft	0 ft	0 in	0%
Rectangle Area #3	0 ft	0 ft	0 in	0%
Rectangle Area #4	0 ft	0 ft	0 in	0%
Rectangle Area #5	0 ft	0 ft	0 in	0%
Rectangle Area #6	0 ft	0 ft	0 in	0%
Rectangle Area #7	0 ft	0 ft	0 in	0%
Rectangle Area #8	0 ft	0 ft	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

Area	H2O	OIL
Area #1	cu. ft.	cu. ft.
Area #2	cu. ft.	cu. ft.
Area #3	cu. ft.	cu. ft.
Area #4	cu. ft.	cu. ft.
Area #5	cu. ft.	cu. ft.
Area #6	cu. ft.	cu. ft.
Area #7	cu. ft.	cu. ft.
Area #8	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	4,540 sq. ft.	757

Estimated Volumes Spilled

Liquid In Soil:	H2O	OIL
Liquid Recovered :	0.0 BBL	21.6 BBL
	0.0 BBL	0.0 BBL
Spill Liquid	0.0 BBL	21.6 BBL
Total Spill Liquid:	0.0 BBL	21.6 BBL

Recovered Volumes

Estimated oil recovered: 0.0 BBL
 Estimated water recovered: 0.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170
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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 288637

CONDITIONS

Operator: Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 288637
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	11/28/2023