

GAS ANALYSIS REPORT

LAB REPORT NUMBER:

PV-374 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC DATE ANALYZED: 2/2/2023 STATION: 2022120601 DATE ON: 2/2/2023

PRODUCER: DATE OFF:

LEASE: BLUEBELL VRU 1 SAMPLED BY Randall Douglas

EFFECTIVE DATE: 2/1/2023

COMPONENT:	MOLE %	<u>GPM</u>	<u>WT. %</u>
H2S	0.000		0.000
OXYGEN	0.002		0.002
NITROGEN	0.152		0.103
CARBON DIOXIDE	0.160		0.170
METHANE	15.881		6.139
ETHANE	23.313	6.299	16.890
PROPANE	33.478	9.319	35.569
I-BUTANE	4.602	1.522	6.445
N-BUTANE	15.053	4.795	21.081
I-PENTANE	2.772	1.024	4.819
N-PENTANE	2.992	1.096	5.201
HEXANE PLUS	<u>1.595</u>	0.699	<u>3.581</u>
TOTAL	100.000	24.754	100.000

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

REAL GRAVITY 1.4555 **BTU WET BASIS** 2358.86 MOL WT. **BTU DRY BASIS** 41.503 2399.53 H2S PPM: CO2 %: 0.000 SAMPLE PRESS: 133 **SAMPLE TYPE** SPOT SAMPLE TEMP: 123 CYLINDER NO PV-374

COUNTY/STATE:

2/2/2023

NOTES



GAS ANALYSIS REPORT

LAB REPORT NUMBER:

PV-302 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:

BTA OIL PRODUCERS LLC

0.000

0.003

2.088

10.122

DATE ANALYZED:

2/2/2023

STATION:

LEASE:

H₂S

METHANE

2022120603

DATE ON:

2/2/2023

PRODUCER:

BLUEBELL CM 2

DATE OFF: SAMPLED BY

Randall Douglas

EFFECTIVE DATE:

COMPONENT:

2/1/2023

MOLE %	GP

<u> </u>	

WT. %

OXYGEN		
NITROGEN		

CARBON DIOXIDE 0.276 64.463

ETHANE 17.627 **PROPANE**

I-BUTANE 0.921 **N-BUTANE** 2.695

I-PENTANE 0.480 **N-PENTANE** 0.539

TOTAL 100.000

PM

4.710

0.000

0.004 2.399

0.498

42.415 21.739

2.786 18.306

0.301 2.196

0.849 6.424

0.175 1.420 0.195 1.595

0.341 3.004

9.358 100.000

(ALL VALUES CALCULATED @ 14.65

0.786

PSIA + 60 DEG. F)

REAL GRAVITY MOL WT.

SAMPLE TYPE

H2S PPM:

HEXANE PLUS

0.8456 24.382 **BTU WET BASIS BTU DRY BASIS** CO2 %:

1395.03 1419.24

0.000

SPOT

PV-302

SAMPLE PRESS:

130 86

CYLINDER NO **NOTES**

SAMPLE TEMP:

COUNTY/STATE:



GAS ANALYSIS REPORT

LAB REPORT NUMBER: HMO

HMOK 7052 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC

DATE ANALYZED:

2/2/2023

STATION:

LEASE:

2022120503

BLUEBELL VRU 2

DATE ON:

2/2/2023

PRODUCER:

DATE OFF: SAMPLED BY

Randall Douglas

EFFECTIVE DATE: 2/1/2023

COMPONENT:	MOLE %	<u>GPM</u>	WT. %
H2S	0.000		0.000
OXYGEN	0.004		0.003
NITROGEN	0.052		0.031
CARBON DIOXIDE	0.110		0.105
METHANE	7.471		2.589
ETHANE	19.826	5.380	12.878
PROPANE	37.130	10.380	35.369
I-BUTANE	5.537	1.839	6.952
N-BUTANE	18.997	6.077	23.852
I-PENTANE	3.784	1.404	5.898
N-PENTANE	4.287	1.577	6.682
HEXANE PLUS	2.802	<u>1.234</u>	<u>5.641</u>
TOTAL	100.000	27.891	100.000

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

REAL GRAVITY	1.6305	BTU WET BASIS	2627.71
MOL WT.	46.291	BTU DRY BASIS	2673.04
H2S PPM:	0.000	CO2 %:	
SAMPLE TYPE	SPOT	SAMPLE PRESS:	131
CYLINDER NO	HMOK 7052	SAMPLE TEMP:	168
NOTES		COUNTY/STATE:	



GAS ANALYSIS REPORT

LAB REPORT NUMBER:

E290 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:

BTA OIL PRODUCERS LLC

MOLE %

0.000

0.008

17.530

2.725

1.094

DATE ANALYZED:

2/2/2023

STATION:

LEASE:

ETHANE

N-BUTANE

2022120602

DATE ON:

2/2/2023

PRODUCER:

BLUEBELL CM 1

DATE OFF: SAMPLED BY

Randall Douglas

WT. %

EFFECTIVE DATE:

COMPONENT:

2/1/2023

CDAA	

H2S	
OXYGEN	
NITROGEN	

NITROGEN 2.094
CARBON DIOXIDE 0.277

METHANE 64.353

PROPANE 9.894
I-BUTANE 0.900

I-PENTANE 0.525 N-PENTANE 0.600

TOTAL 100.000

<u>GPM</u>

0.000

0.010 2.384

0.495

41.956 4.685 21.421

2.724 17.730

0.294 2.126 0.859 6.437

0.192 1.539

0.217 1.759

<u>0.474</u> <u>4.143</u>

9.445

(ALL VALUES CALCULATED @ 14.65

PSIA + 60 DEG. F)

100.000

REAL GRAVITY MOL WT.

H2S PPM:

NOTES

HEXANE PLUS

0.8535 24.607 0.000 BTU WET BASIS BTU DRY BASIS

1406.80 1431.20

CO2 %:

SAMPLE TYPE SPOT
CYLINDER NO E290

SAMPLE PRESS: SAMPLE TEMP:

129 93

COUNTY/STATE:



GAS ANALYSIS REPORT

LAB REPORT NUMBER:

1070 - 02022023

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER: BTA OIL PRODUCERS LLC DATE ANALYZED:

DATE ANALYZED: 2/2/2023

DATE ON: 2/2/2023

STATION: 2022120502 PRODUCER:

DATE OFF:

LEASE: BLUEBELL HTR 2

SAMPLED BY Randall Douglas

EFFECTIVE DATE: 2/1/2023

COMPONENT:	MOLE %	<u>GPM</u>	<u>WT. %</u>
H2S	0.000		0.000
OXYGEN	0.003		0.002
NITROGEN	0.365		0.263
CARBON DIOXIDE	0.235		0.266
METHANE	24.726		10.187
ETHANE	25.023	6.750	19.323
PROPANE	26.935	7.484	30.501
I-BUTANE	3.169	1.046	4.730
N-BUTANE	10.243	3.257	15.289
I-PENTANE	2.301	0.849	4.263
N-PENTANE	2.917	1.066	5.405
HEXANE PLUS	4.083	<u>1.787</u>	<u>9.771</u>
TOTAL	100.000	22.239	100.000

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

REAL GRAVITY	1.3632	BTU WET BASIS	2212.70
MOL WT.	38.940	BTU DRY BASIS	2250.86
H2S PPM:	0.000	CO2 %:	
SAMPLE TYPE	SPOT	SAMPLE PRESS:	55
CYLINDER NO	1070	SAMPLE TEMP:	55
NOTES		COUNTY/STATE:	



Bluebell/Big Piney Flare Meter

12/1/2023

172

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 292604

DEFINITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	292604
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 292604

	QUESTIONS		
Operator:		OGRID:	
BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701		260297	
		Action Number: 292604	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		, , , , , ,	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolv	ve these issues before continuing with	h the rest of the questions.	
Incident Well	Unavailable.		
Incident Facility	[fAPP2302652773] Bluebel	II	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers	s and may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid durin	g venting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 fee from an occupied permanent residence, school, hospital, institution or church in existence	No No		
Equipment Involved			
Primary Equipment Involved	Gas Compressor Station		
Additional details for Equipment Involved. Please specify	Not answered.		
Democratative Communitional Analysis of Vonted on Flored Natural Con-			
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.			
	16		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required sp	pecifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement Not answered.			
Methane (CH4) percentage Nitrogen (N2) percentage, if greater than one percent Hydrogen Sulfide (H2S) PPM, rounded up Carbon Dioxide (C02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent If you are venting and/or flaring because of Pipeline Specification, please provide the required sp Methane (CH4) percentage quality requirement Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement Carbon Dioxide (C02) percentage quality requirement	Not answered. Not answered. Not answered. Not answered.		

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 292604

Phone:(505) 476-3470 Fax:(505) 476-3462				
QUESTI	ONS (continued)			
Operator:	OGRID:			
BTA OIL PRODUCERS, LLC 104 S Pecos	260297 Action Number:			
Midland, TX 79701	292604			
	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	12/01/2023			
Time vent or flare was discovered or commenced	06:00 AM			
Time vent or flare was terminated	10:00 AM			
Cumulative hours during this event	4			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 172			
Other Released Details	Mcf Recovered: 0 Mcf Lost: 172 Mcf. Not answered.			
Other Nordaded Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	No			
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Unexpected failure of the purchaser's gas compressor station			
Steps taken to limit the duration and magnitude of vent or flare	Working with purchaser until issue is resolved			

Working with purchaser until issue is resolved

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

Action 292604

ACKNOWLEDGMENTS

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	292604
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 292604

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	292604
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Sy Condition	Condition Date
vanes king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/8/2023