# HOURLY GAS VOLUME STATEMENT

November 26, 2023

Meter #: 14223556

Name: THRASHER 33 FED COM EAST CTB HP FL

CO2 N2 C1 C2 C3 IC4 NC4 IC5 14.730 psia Meter Status: Active Pressure Base: Temperature Base: 60.00 °F Contract Hr.: Midnight 5.332 3.184 71.892 10.746 5.599 0.560 1.402 0.280 Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C8 C9 C10 neo **Calc Method:** AGA3-1992 WV Technique: Z Method: AGA-8 Detail (1992) WV Method: 0.299 0.170 0.153 0.068 Wet Tube I.D.: 7.9810 in **HV Cond:** Ar **H2O** H2S CO H2 02 He H2S ppm **Tap Location:** Upstream Meter Type: EFM 0.000 0.000 0.000 0.315 0.000 2.400 Flange Interval: 1 Hour Tap Type:

Hour	Differential	Pressure	Temp.	Flow Time	Relative Density	Plate	Volume	Heating Value	Energy	Edited
	(In. H2O)	(psia)	(°F)	(hrs)		(inches)	(Mcf)	(Btu/scf)	(MMBtu)	
0	0.00	215.15	50.45	0.00	0.7782	4.0000	0	1155.70	0	Yes
1	0.00	219.56	49.59	0.00	0.7782	4.0000	0	1155.70	0	Yes
2	0.00	220.34	48.48	0.00	0.7782	4.0000	0	1155.70	0	Yes
3	0.00	221.52	48.08	0.00	0.7782	4.0000	0	1155.70	0	Yes
4	0.00	222.58	48.84	0.00	0.7782	4.0000	0	1155.70	0	Yes
5	0.00	223.48	48.08	0.00	0.7782	4.0000	0	1155.70	0	Yes
6	0.00	222.93	45.13	0.00	0.7782	4.0000	0	1155.70	0	Yes
7	0.00	222.74	42.13	0.00	0.7782	4.0000	0	1155.70	0	Yes
8	0.00	224.21	44.25	0.00	0.7782	4.0000	0	1155.70	0	Yes
9	1.60	224.76	65.98	0.12	0.7782	4.0000	9	1155.70	11	Yes
10	3.71	224.86	72.32	0.30	0.7782	4.0000	30	1155.70	35	Yes
11	1.97	224.55	77.59	0.31	0.7782	4.0000	24	1155.70	27	Yes
12	1.46	223.97	80.90	0.06	0.7782	4.0000	4	1155.70	5	Yes
13	0.00	217.49	80.23	0.00	0.7782	4.0000	0	1155.70	0	Yes
14	0.00	216.77	84.98	0.00	0.7782	4.0000	0	1155.70	0	Yes
15	0.00	215.65	81.53	0.00	0.7782	4.0000	0	1155.70	0	Yes
16	0.00	206.68	73.73	0.00	0.7782	4.0000	0	1155.70	0	Yes
17	0.00	200.29	63.11	0.00	0.7782	4.0000	0	1155.70	0	Yes
18	0.00	199.56	55.39	0.00	0.7782	4.0000	0	1155.70	0	Yes
19	0.00	197.98	51.26	0.00	0.7782	4.0000	0	1155.70	0	Yes
20	0.00	198.45	48.80	0.00	0.7782	4.0000	0	1155.70	0	Yes
21	0.00	198.17	47.39	0.00	0.7782	4.0000	0	1155.70	0	Yes
22	0.00	199.05	46.05	0.00	0.7782	4.0000	0	1155.70	0	Yes
23	0.00	194.37	44.86	0.00	0.7782	4.0000	0	1155.70	0	Yes
Total	2.67	224.68	73.84	0.80	0.7782		67		78	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 292680

#### **DEFINITIONS**

Operator:	OGRID:		
EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	292680		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 292680

ODERTIONS  ODERTIONS  P.O. Bay 2876 Midsand, TX 19702  Annual Processing Sequence of the Seque	Phone:(505) 476-3470 Fax:(505) 476-3462	•			
Operation  EOR RESOURCES INC FO Box 287 Midward, TX 7702   OUESTIONS  Prorequisites Any measures presented in this section, will prevent submission of this approach in Please resons these bases above continuing with the rest of the questions.  Incident Well  Incident Well  Incident Felling  Incident	ο	UESTIONS			
ECG RESOURCES INC P.O. Box 22877 Molland, TX 79702  DUESTIONS  Prerequisites Agent passage presented in this section, will prevent abmittable of this application. Preses resolve trees issues before continuing with the rest of this questions.  Incident Wall Understands.  Incident Facility  [APP2128744198] THRASHER 33 FED COM WEST CTB  Determination of Reporting Requirements Answer all questions that apply. The Recently distingtions are calculated based or pour soorers and may provide additional guidance.  Was this wort of raise caused by an emergency or maintainion Use worth or faire less eight hours or more cumulatively writtin any 24-thour period from a single event  Is this considered a submission for a vent or faire event An operator shall five a form: C151 instead of a form: C155 for a minese that, includes legal during this event  Use shall five a form: C161 instead of a form: C155 for a minese that, includes legal during this event  Use shall five a form: C161 instead of a form: C155 for a minese that, includes legal during this event  Use shall five a form: C161 instead of a form: C155 for a minese that, includes legal during this event  An operator shall five a form: C161 instead of a form: C155 for a minese that, includes legal during this event  Use the contract of the contract o			OGRID:		
Midland, TX 79702  Action Type:  [C-129] Veriling and/or Flating (C-129)  OUSSTIONS  Prerequisites  Any measures greated in mis section, will prevent submission of this application. Please rascoic these Issues before continuing with the rest of the questions.  Incident Viell  Incident Viell  Incident Viell  Incident Facility  Incident Viell  Incident Facility  Incident Viell  Incident Facility  Incident Viell  Incident Facility  Incident Viell  Incident Facility  Incident Viell  Incident Viell  Incident Viell  Incident Viell  Incident Viell  Incident Facility  Incident Viell  Incident Viell  Incident Viell  Incident Viell  Incident Viell  Incident Facility  Incident Viell  Incident V					
DUESTIONS Prerequibles Any missages presented in this section, will prevent authinisation of this application. Pisase resolve these issues before continuing with the next of the questions.  Incident Well Incident Facility Incide					
C-129  Vertiling and/or Flairing (C-129)	wildiand, 177702				
Prerequiables Any message presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Well  Incident Facility    (IAPP2128744198) THRASHER 33 FED COM WEST CTB    (IAPP2128744198) THRASHER 34 FED COM WEST CTB    (IAPP2128744198) THRASHER 34 FED COM WEST CTB   (IAPP2128744198) THRASHER 34 FED COM WEST CTB   (IAPP2128744198) THRAS					
Incident Facility (IAPP2128744198] THRASHER 33 FED COM WEST CTB    Potential Processing Requirements   Potential Processing Processing Requirements	QUESTIONS				
Incident Well  Incident Facility  [IgAPP2128744198] THRASHER 33 FED COM WEST CTB  Petermination of Reporting Requirements  Ansaver all questions that apply. The Reason(a) statements are activated based on your ansavers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  Yes  Did this vent or flare caused by an emergency or malfunction  Yes  No  Is this consolidated a submission for a vent or flare owent  An operator shalf file is from 0-141 instead of a form C-120 for a necesse that, includes found during miss event.  Did this vent or flare result in the release of APV liquids (not fully and/or completely submission or completely and the state of the provide of reacting) by ground, a sufficie.  Did this vent or flare result in the release of APV liquids (not fully and/or completely submission of the provide advanced or reacting the provide advanced or reacting the sevent.  Did this vent or flare result in the release of APV liquids (not fully and/or completely submission or completely submission or reservative, when estimated the provide advanced or reacting the sevent or flare result in the release of APV liquids (not fully and/or completely submission or completely submission or release the sevent or flare result in the release of APV liquids (not fully and/or completely submission or flare within an incorporated municipal boundary or withing 300 feet from an ecoupled permanent residence, school, hospital, institution or church in No ansavered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Repre	Prerequisites				
Determination of Reporting Requirements  Accessed all questions that apply. The Reason(pt statements are calculated based on your answers and many provide additional guidance.  Was this vent or flare caused by an emergency or malfunction  Did this vent or flare caused by an emergency or malfunction  Ves  No  Is this considered a submission for a vent or flare event  An operator shalf file a form C-141 instead of a form C-126 for a release line, includes floud during venting and/or flaring of natural gas.  An operator shalf file a form C-141 instead of a form C-126 for a release line, includes floud during venting and/or flaring fin flating of natural gas.  An operator shalf file a form C-141 instead of a form C-126 for a release line, includes floud during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 MAAC.  Was there at least 50 MEC or flaring days ventered and/or flared during line event.  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a more convenient of flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in solidations  Requipment involved  Primary Equipment Involved. Please specify  Nor answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nor answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent  10  Carbon Dioxide (CO2) percentage, if greater than one percent  10  Carbon Dioxide (CO2) percentage, if greater than one percent  10  Carbon Dioxide (CO2) percentage, if greater than one percent  10  Carbon Dioxide (CO2) percentage, if greater than one percent  10  Carbon Dioxide (CO	Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	n the rest of the questions.		
Determination of Reporting Requirements  Assers all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or mailfunction  Did this vent or flare caused by an emergency or mailfunction  Yes  No  Is this considered a submission for a vent of flare event  Yes, minor venting and/or flaring of natural gas.  As operator shall file a from C-141 inseed of a form C-128 for a review and under flared during this event  Did this vent or flare result in the release of AMV liquids (not fully and/or completely lianed) that results in the release of AMV liquids (not fully and/or completely lianed) that results of the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas Pease provide the mole precent for the percentage questions in this group.  Methanic (CH4) percentage. If greater than one percent  3  Hydrogen Sulfide (1128) PPM, rounded up  0  Carrbon Dioxide (CO2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  6  Floring Sulfide (1128) PPM, rounded up  0  Carrbon Dioxide (CO2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  10  Flory our aversimg and/or flaring because of Pippline Specification, please provide the required specifications for each gas.  Methanic (CH4) percentage quality requirement  Not answered.	Incident Well	Unavailable.			
As a person all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional quality and the provide passed on your answers and may provide additional quality.  Was this vent or filter acts eight hours or more cumulatively within any 24-hour period from a single event.  Is this considered a submission for a vent or filter event.  An operator small file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 18.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flored during this event.  Did this vent or filter result in the release of AMY liquids (not fully and/or completely larged) that reached (or has a chance of reaching) the ground, a stringe, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of refish water.  Was the vent or filter within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence.  Representative Compositional Analysis of Vented or Flared Natural Gas  Primary Equipment Involved.  Representative Compositional Analysis of Vented or Flared Natural Gas  Pease provide the mole private for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent.  3  Hydrogen Suffice (H2S) PPM, rounded up.  0  Cuthon Dioded (CQ2) percentage, if greater than one percent.  5  Coxygen (Q2) percentage, if greater than one percent.  6  For an evening and/or fining because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement.  Not answered.  Hydrogen Suffice (H2S) PPM quality requirement.  Not answered.	Incident Facility	[fAPP2128744198] THRASH	[fAPP2128744198] THRASHER 33 FED COM WEST CTB		
As a person all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional questions.  No  Ibid this vent or filter alse tally thin towns or more cumulatively within any 24-hour period from a single event.  Is this considered a submission for a vent or filter event.  An operator shalf file a form C-141 instead of a form C-129 for a release that, includes liquid suring venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flored during this event.  Did this vent or filter result in the release of AMY liquids (not fully and/or completely larged) that reached (or has a chance of reaching) the ground, a stringe, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of refise water.  Was the vent or filter within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence.  Representative Compositional Analysis of Vented or Flared Natural Gas  Primary Equipment Involved  Representative Compositional Analysis of Vented or Flared Natural Gas  Prease provide the mole prevent for the percentage questions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Prease provide the mole prevent for the percentage questions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Prease provide the mole prevent for the percentage questions in this group.  To carbon Dioded (CI22) percentage, if greater than one percent  Journal of the carbon provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Hydrogen Suffide (H2S) PPM qu	Determination of Reporting Requirements				
Was this vent or flare caused by an emergency or malfunction Did this vent or flare last eight hours or more cumulatively within any 24-hour period form a single event Is this considered a submission for a vent or flare event Yes, minor venting and/or flaring of natural gas.  An operator shalf lie a form C-14 instead of a form C-126 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of AMY liquids (not fully and/or completely flared) that reached or has a chance of reaching) the ground, a surface, a vatercourse, or therwise, with reasonable probability, endanger public health, the environment or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Representative Compositional Analysis of Vented or Flared Natural Gas  Passas provide the mole percent for the percentage quistions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Passas provide the mole percent for the percentage quistions in this group.  Refrance (R149) percentage. If greater than one percent  3 Hydrogen Suffice (H28) PPM, rounded up  0 Occarbon Dioxide (C02) percentage, if greater than one percent  5 Cxygen (02) percentage, if greater than one percent  7 you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH41) percentage  Not answered.  Hydrogen Suffice (H28) PPM quality requirement  Not answered.		nd mav provide addional quidance.			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event  Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.  An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that resolute or flare ventile in the release of ANY liquids (not fully and/or completely flared) that resolute or fresh vater  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage.  Graphen (CH4) percentage. If greater than one percent  Jeyou are venting and/or flaring pecause of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH42) percentage, if greater than one percent  Jeyou are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH42) percentage, unity requirement  Not answered.  Not answered.					
Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in  Equipment Involved  Primary Equipment Involved.  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage. If greater than one percent  3 Hydrogen Sulfide (H25) PPM, rounded up  0 Carbon Dioxide (C02) percentage, if greater than one percent  1 Not answered.  Not answered.  Not answered.  Not answered.  Not answered.	·				
Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Not answered.  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  13  Hydrogen Sulfide (H2S) PPM, rounded up  Ocarbon Dioxide (C02) percentage, if greater than one percent  Oxygen (02) percentage, if greater than one percent  Not answered.		Yes, minor venting and/or f	flaring of natural gas.		
Was there at least 50 MCF of natural gas vented and/or flared during this event  Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  1 3  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (C02) percentage, if greater than one percent  1 0  Oxygen (02) percentage, if greater than one percent  Not answered.  Not answered.  Not answered.  Not answered.  Not answered.  Not answered.	An operator shall file a form C-141 instead of a form C-120 for a release that includes liquid during v	enting and/or flaring that is or may	he a major or minor release under 10.15.20.7 NMAC		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  5  Oxygen (O2) percentage, if greater than one percent  Not answered.  Not answered.  Not answered.  Not answered.			be a major of minor release under 19.10.29.7 NWAG.		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage.  Not answered.  3  Not under the mole percent for the percentage questions in this group.  Altitogen (N2) percentage, if greater than one percent  3  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  Oxygen (O2) percentage, if greater than one percent  Oxygen (O2) percentage quality requirement  Not answered.  Not answered.  Not answered.  Not answered.	· · · · · · · · · · · · · · · · · · ·	163			
watercourse, of otherwise, with reasonable probability, endanger public health, the environment of fresh water environment of fresh water from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Primary Equipment Involved. Please specify  Not answered.  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage, if greater than one percent  3  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  5  Coxygen (02) percentage, if greater than one percent  0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Not answered.	, , , , , , , , , , , , , , , , , , , ,	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Note answered.  Note answered.  72  Nitrogen (N2) percentage, if greater than one percent  Solution Dioxide (C02) percentage, if greater than one percent  Output Dioxide (C02) percentage, if greater than one percent  Note answered.  Note answered.  Note answered.  Note answered.  Note answered.  Note answered.		NO			
from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent  3  Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  5  Coxygen (02) percentage, if greater than one percent  0  If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.  Methane (CH4) percentage quality requirement  Not answered.  Nitrogen (N2) percentage quality requirement  Not answered.  Hydrogen Suffide (H2S) PPM quality requirement  Not answered.					
Equipment Involved  Primary Equipment Involved  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage  T2  Nitrogen (N2) percentage, if greater than one percent  3 Hydrogen Sulfide (H2S) PPM, rounded up  Carbon Dioxide (CO2) percentage, if greater than one percent  5  Oxygen (02) percentage, if greater than one percent  17  Oxygen (02) percentage, if greater than one percent  18  Oxygen (02) percentage, if greater than one percent  Not answered.  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.  Hydrogen Suffide (H2S) PPM quality requirement  Not answered.	· · · · · · · · · · · · · · · · · · ·	No			
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Hydrogen Sufide (H2S) PPM quality requirement  Not answered.		Not answered.			
	Carbon Dioxide (C02) percentage quality requirement	Not answered.			

Not answered.

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 292680

Phone: (505) 476-3470 Fax: (505) 476-3462	•
QUEST	IONS (continued)
Operator:	OGRID:
EOG RESOURCES INC P.O. Box 2267	7377 Action Number:
Midland, TX 79702	292680
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/26/2023
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	11:00 AM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Released: 67
Other Released Details	Mcf   Recovered: 0 Mcf   Lost: 67 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Tv.
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	No
Date notified of downstream activity requiring this vent or flare	[7377] EOG RESOURCES INC  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
	The unbridge.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.
Steps taken to limit the duration and magnitude of vent or flare	Monitored event real time when applicable. Shift gas to other markets when available
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)

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ACKNOWLEDGMENTS

Action 292680

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	292680
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 292680

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	292680
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
lisa trascher	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/8/2023