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18204G		ART84013		Margaret CTB Check		
Sample Point Code		Sample Point Name			Sample Point Location	
Laboratory Serv		2023074			2037 JOEL TORRES - S	
Source Laborator	У	Lab File	No	Container Identity Sampler		Sampler
USA		USA		USA	N <sub>1</sub>	ew Mexico
District		Area Name		Field Name	F	Facility Name
Aug 28, 2023 08:0	00	Aug 28,	2023 08:00	Aug 30, 2	2023 13:21	Aug 31, 2023
Date Sampled		Date	e Effective	Date R	Received	Date Reported
74.00	1,736.00	System Admi	nistrator	66 @ 80		
Ambient Temp (°F) FI	ow Rate (Mcf)	Analysi	t	Press PSI @ Temp °F Source Conditions	_	
Silverback Explora	tion			_		NG
Operator					Lab So	ource Description
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gross 14.696 PSI @ 60.	Heating Values (R	Real, BTU/ft³) 14.73 PSI @ 60.00 °F
H2S (H2S)	0.9000	0.9		Dry 1,305.3 1	Saturated ,284.0000 1	Dry Saturated 1,308.3 1,287.0000
Nitrogen (N2)	2.4230	2.445			ulated Total Sampl	
CO2 (CO2)	1.5530	1.567			145-16 *Calculated at Con	•
Methane (C1)	70.4410	71.083		Relative Density		Relative Density Ideal
Ethane (C2)	13.0490	13.166	3.4890	0.8025 Molecular Wei		0.7994
Propane (C3)	6.8130	6.874	1.8760	23.1512	<u> </u>	
I-Butane (IC4)	0.8770	0.885	0.2870	1	C6+ Group Prop	erties
,	2.0600				Assumed Composit	
N-Butane (NC4)	<b></b>	2.079	0.6490	C6 - 60.000%	C7 - 30.000%	% C8 - 10.000%
I-Pentane (IC5)	0.5160	0.521	0.1890		Field H2S 9000 PPM	
N-Pentane (NC5)	0.4770	0.481	0.1730	<u> </u>		
Hexanes Plus (C6+)	0.8910	0.899	0.3870	PROTREND STATUS:		DATA SOURCE:
TOTAL	100.0000	100.9000	7.0500	Passed By Validator o		Imported
Method(s): Gas C6+ - GPA 2261, Extended C	,			PASSED BY VALIDATOR First sample taken @		sition looks reasonable
	Analyzer Informa			<b>VALIDATOR:</b> Rush		111
Device Type: Device Model:	Device Last Ca	Make: al Date:			1	wif Ly
	2000 00	0.00			š:	

OK

<u>Operator</u>	<u>Well</u>	<u>Date</u>	Gas Flared (MCF)	Method of Measurement
		-	-	Orifice Meter-
Silverback Operating II, LLC	Margaret Facility	12/8/2023	635	Electronic Flow Computer

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 292952

#### **DEFINITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	292952
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 292952

Phone:(505) 476-3470 Fax:(505) 476-3462			
٥	UESTIONS		
Operator:	OLOTIONO	OGRID:	
Silverback Operating II, LLC 19707 IH10 West, Suite 201		330968	
San Antonio, TX 78256		Action Number: 292952	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before cont	tinuing with the rest of the questions.	
Incident ID (n#)	Unavailable.		
Incident Name	Unavailable.		
Incident Type	Flare		
Incident Status	Unavailable.		
Incident Facility	[fAPP2313634426]	MARGARET CTB	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to	your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional	guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	t is or may be a major or minor release under 19.15.29.7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	to of may be a major of minor foleage affect 15.10.25.7 Minore.	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
• •	T		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	70		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	9,000		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Diovide (CO2) percentage quality requirement	Not answored	Not appropried	

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 292952

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Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	292952
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/08/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 635 Mcf   Recovered: 0 Mcf   Lost: 635 Mcf.	
Other Released Details	Cause:     Other (Specify)   Released: 0 (Unknown Released Amount)   Recovered: 0   Lost: 0 .	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	

For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Silverback could not have anticipated the current event which was caused by high pressure in DCP's pipeline. DCP has a back pressure valve installed on their sales meter run that closes and diverts our gas to flare when their pressure increases above a set amount.
Steps taken to limit the duration and magnitude of vent or flare	We contacted DCP and notified them of our high line pressure.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	DCP needs to install more compression so back up compression is available.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 292952

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	292952
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **ACKNOWLEDGMENTS**

▽	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 292952

### **CONDITIONS**

Operator:	OGRID:
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19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	292952
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created By	Condition	Condition Date
htreffert	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/10/2023