Catherine Smith
Environmental Specialist, Field Support

6301 Deauville Blvd. Midland, TX 79706 432-967-9487 catherinesmith@chevron.com

Volume for Emission Event:

Time of Discovery

11/29/2023 07:32 AM

Event Start Date

11/28/2023

Event Start Time

09:37 AM

Event End Time

11/28/2023 04:54 PM

Event Duration Actual (hours)

7.2833

Event Gas Volume (MSCF) ?

89.661



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Gas Analysis for Emission Event:

Sample ID

212292.011 Promax Flash

Sample Date

08/03/2021

Sample Description

Flash Gas

Heating Value (calculated)

2497.91

Note: LHV and HHV were not available. A c

Hydrogen Sulfide (H2S) mol%

0.52

Nitrogen (N2) mol%

0.018

Carbon Dioxide (CO2) mol%

4.733

Methane (CH4) mol%

9.867

Ethane (C2H6) mol%

20.835

Propane (C3H8) mol%

32.065

Iso-Butane (C4H10) mol%

5.392

N-Butane (C4H10) mol%

14.073

Iso-Pentane (C5H12) mol%

3.707

n-Pentane (C5H12) mol%

3.961

Hexanes (C6H14) mol%

1.715

Heptanes + (C7H16) mol%

1.077

2,2,4-Trimethylpentane (C8H18) mol%

0.056

n-Hexane (C6H14) mol%

0

Benzene (C6H6) mol%

0.16

Ethyl-Benzene (C8H10) mol%

0.017

Xylene (C8H10) mol%

1.136

Toluene (C7H8) mol%

0.168



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 293968

DEFINITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	293968
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 293968

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator: CHEVRON U S A INC	SECTIONS	OGRID: 4323
6301 Deauville Blvd Midland, TX 79706		Action Number: 293968
Wildiand, 17,79700		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2213779977] Dagge	er Lake Section 4 Central Tank Battery
Determination of Deporting Possilisaments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addienal quidane	
Was this vent or flare caused by an emergency or malfunction	Yes	6.
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	ay be a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y 20 a major of militar release and a release time.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
, -1p		
Additional details for Equipment Involved. Please specify	Not answered.	
Described Comments of the Indian Comments of		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	10	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	520	
Carbon Dioxide (C02) percentage, if greater than one percent	5	
Oxygen (02) percentage, if greater than one percent	0	
70 (71 0 7 0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered. Not answered.	
Carbon Dioxide (Coz) percentage quality requirement	ivot answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 293968

QUESTIONS	(continued)

QUESTIONS (continued)		
Operator:	OGRID:	
CHEVRON U S A INC	4323	
6301 Deauville Blvd	Action Number:	
Midland, TX 79706	293968	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		

Date vent or flare was discovered or commenced	11/28/2023	
Time vent or flare was discovered or commenced	09:37 AM	
Time vent or flare was terminated	04:54 PM	
Cumulative hours during this event	7	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Tank (Any) Natural Gas Vented Released: 90 Mcf Recovered:	
	0 Mcf Lost: 90 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details		

Other Released Details Not answered. Additional details for Measured or Estimated Volume(s). Please specify Not answered. Is this a gas only submission (i.e. only significant Mcf values reported) Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Venting event due to VRU going down on malfunction.
Steps taken to limit the duration and magnitude of vent or flare	All the facilities and emissions control devices at this site are operating as designed and, where applicable, are authorized. Chevron field personnel executed practicable measures to minimize emissions.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas vented.

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ACKNOWLEDGMENTS

Action 293968

ACKNOWLEDGMENTS

Operator:	OGRID:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 293968

CONDITIONS

Operator:	OGRID:
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CONDITIONS

Created By	Condition	Condition Date
csmith1	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/13/2023