Monthly Meter Analysis

October 2023



Meter #: 1229380 Name: OXNARD 334 Sample

Date: 08/29/2023

Type: Spot

Pressure: 101.0 H2O: Temperature: 96.0 H2S:

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide (CO2)	23.3190		44.6692
Nitrogen (N2)	0.0650		0.0793
Methane (C1)	74.3110		51.8891
Ethane (C2)	1.8500	0.4948	2.4213
Propane (C3)	0.3640	0.1003	0.6986
Isobutane (IC4)	0.0400	0.0131	0.1012
n-Butane (NC4)	0.0360	0.0114	0.0911
Isopentane (IC5)	0.0100	0.0037	0.0314
n-Pentane (NC5)	0.0060	0.0022	0.0188
Hexanes Plus (C6+)	0.0000	0.0000	0.0000
Argon (Ar)			
Carbon Monoxide (CO)			
Hydrogen (H2)			
Oxygen (O2)			
Helium (He)			
Water (H2O)			
Hydrogen Sulfide (H2S)			
Totals	100.0010	0.6255	100.0000

Property	Total Sample
Pressure Base	14.730
Temperature Base	60.00
Relative Density	0.7950
HV, Dry @ Base P,T	799.51
HV, Sat @ Base P, T	785.60
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	0.008
Testcar Permian	0.393
Testcar Panhandle	0.354
Testcar Midcon	0.530

LOGOS Operating, LLC Oxnard 334 Venting because of a flowline leak Facility: 30-045-27627

Operations identified an underground pipeline leak during a routine OGI inspection on December 4, 2023. The well was immediately shut in and the leak was repaired on December 5, 2023. The previous AVO inspection was completed on November 28, 2023. Volume estimations are based on production deltas.

START OF EVENT: 11/28/2023 at 11:22 AM END OF EVENT: 12/4/2023 at 1:26 PM

Date- 11/28/2023 (assumes start of venting after AVO completion)

Volume- 17.8 MCF

Date- 11/30/2023 Volume- 37.5 MCF

Date- 12/1/2023 Volume- 16.5 MCF

Date- 12/2/2023 Volume- 19.1 MCF

Date- 12/3/2023 Volume- 17.2 MCF

Date- 12/4/2023 Volume- 26.1 MCF

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 294490

DEFINITIONS

Operator:		OGRID:
LC	OGOS OPERATING, LLC	289408
20	010 Afton Place	Action Number:
Fa	armington, NM 87401	294490
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 294490

Phone: (505) 476-3470 Fax: (505) 476-3462		
C	QUESTIONS	
Operator:		OGRID:
LOGOS OPERATING, LLC 2010 Afton Place		289408
Farmington, NM 87401		Action Number: 294490
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	[30-045-27627] OXNARD	#334
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidand	re.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, answer to "eight ho	urs or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	No	ay be a major or minor release under 19.15.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	140	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Flow Line - Production	
Additional details for Equipment Involved. Please specify	the line is the flowline from	m the compressor to the meter
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	23	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 294490

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
LOGOS OPERATING, LLC 2010 Afton Place	289408 Action Number:
Farmington, NM 87401	294490
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	1 : 0 0: /
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/30/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion Flow Line - Injection Natural Gas Vented Released: 38 Mcf Recovered: 0 Mcf Lost: 38 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Volume estimations are based on production deltas.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Mi.
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered,
Time notified of downstream activity requiring this vent or flare	****
Time notified of downstream activity requiring this verteer hare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
22 22y 212 212 2p2 200 0 000000	
Please explain reason for why this event was beyond this operator's control	LOGOS conducts routine AVO inspections and is diligent in inspecting all equipment and lines on site. Therefore, the leak was identified and the well was shut in immediately.
Steps taken to limit the duration and magnitude of vent or flare	Well was shut in immediately.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	LOGOS conducts routine AVO inspections and is diligent in inspecting all equipment and lines on site.

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ACKNOWLEDGMENTS

Action 294490

ACKNOWLEDGMENTS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	294490
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 294490

CONDITIONS

Operator:	OGRID:
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2010 Afton Place	Action Number:
Farmington, NM 87401	294490
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

l	Created By	Condition	Condition Date
	vanessaf	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/13/2023
l		number nom uns event.	