District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2331951753
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380	
Contact Name Garrett Green	Contact Telephone 575-200-0729	
Contact email garrett.green@exxonmobil.com Incident # (assigned by OCD)		
Contact mailing address 3104 E. Greene Street, Carlsbad, New Mexico, 88220		

Location of Release Source

Latitude 32.63920

Longitude -103.52135 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Perla Negra Battery	Site Type Tank Battery	
Date Release Discovered 11/01/2023	API# (if applicable)	

l	Unit Letter	Section	Township	Range	County
	М	24	198	34E	Lea

Surface Owner: State 🗵 Federal 🗌 Tribal 🗌 Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) ▼ Crude Oil Volume Released (bbls) Volume Recovered (bbls) 10.00 10.00 Produced Water Volume Released (bbls) Volume Recovered (bbls) Yes No Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?Condensate Volume Released (bbls) Volume Recovered (bbls) □ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release The Perla Negra 2H test separator water dump failed, causing fluids to overflow tank into impermeable lined containment. All fluids were recovered. A 48-hour advance liner notification was sent to NMOCD District 2. Liner was visually inspected and determined to be operating as designed. XTO requests closure of this incident.

Received by OCD: 11/15/2023		23 2:26:54 PM State of New Mexico				
D	2	$O''_{1}O_{2}$		Incident ID	nAPP2331951753	
Page 2		Oil Conservation Division		District RP		
				Facility ID		
				Application ID		
	Was this a major	If YES, for what reason(s) does the responsible par	ty consider	this a major release?		
release as defined by N/A						
	19.15.29.7(A) NMAC?					
	🗌 Yes 🗶 No					

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

★ The source of the release has been stopped.

NA

★ The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: Satt Sutter email: garrett.green@exxonmobil.com	Date: Telephone:
OCD Only Received by: <u>Shelly Wells</u>	Date: <u>11/15/2023</u>

Page	2	of	10
Fuge	2	01	17

Oil Conservation Division

	ruge 5 0j
Incident ID	nAPP2331951753
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗶 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data

- Data table of soil contaminant concentration data
- Depth to water determination
- ▶ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

Received by OCD: 11/15/2023 2:26:54 PM Form C-141 State of New Mexico			Page 4 of 19		
			Incident ID	nAPP2331951753	
Page 4	Oil Conservation Division		District RP		
			Facility ID		
			Application ID		
regulations all operators a public health or the enviro failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: Signature:	nformation given above is true and complete to the are required to report and/or file certain release not onment. The acceptance of a C-141 report by the O stigate and remediate contamination that pose a thru e of a C-141 report does not relieve the operator of Green	ifications and perform of OCD does not relieve the eat to groundwater, surfa f responsibility for comp _ Title: Environmenta Date: 11/15/2023	orrective actions for rele e operator of liability sh ace water, human health liance with any other fe al Coordinator	eases which may endanger ould their operations have or the environment. In deral, state, or local laws	
OCD Only					
Received by: <u>Shelly</u>	Wells	Date: <u>11/1</u>	5/2023		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
➤ Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance o should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name:	Title:
Signature: Satt Succes	Date:
email:garrett.green@exxonmobil.com	Telephone:
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>11/15/2023</u>
	y of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible /or regulations.
Closure Approved by: Scott Rodgers	Date: 01/04/2024
Printed Name: Scott Rodgers	Title: Environmental Specialist Adv.

Location:	Perla Negra Battery	
Spill Date:	11/1/2023	
	Area 1	
Approximate A	rea = 56.14	cu.ft.
	VOLUME OF LEAK	
Total Crude Oil	= 10.00	bbls
Total Produced	Water = 0.00	bbls
	TOTAL VOLUME OF LEAK	
Total Crude Oil	10.00	bbls
Total Produced	l Water = 0.00	bbls
	TOTAL VOLUME RECOVERED	
Total Crude Oil	= 10.00	bbls
Total Produced	l Water = 0.00	bbls









Collins, Melanie

From:	Green, Garrett J
Sent:	Monday, November 6, 2023 11:35 AM
То:	'Enviro, OCD, EMNRD'
Cc:	Johnston, Mike /C; Collins, Melanie
Subject:	XTO 48 Hour Liner Inspection Notification - Perla Negra Battery

Good morning,

This is sent as a 48-hour notification, XTO is scheduled to inspect the lined containment at Perla Negra Battery for a release that occurred on 11/1/2023. Inspection will take place Wednesday, November 8, 2023, at 11:00am MST. A 24 hour release notification was not sent since the release was less than 25 barrels in volume. Please call us with any questions or concerns.

GPS Coordinates: (32.63910,-103.52112)

Thank you,

Garrett Green Environmental Coordinator Delaware Business Unit (575) 200-0729 Garrett.Green@ExxonMobil.com

XTO Energy, Inc. 3104 E. Greene Street | Carlsbad, NM 88220 | M: (575)200-0729

AM OCD OIL AND GAS MAP		New Mexico Oil Conservation Division											MN	NM OCD Oil and Gas Map User Guide	s Map User Gu	uide
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	۵ اک	Esri World Geocoder 32°38'20.904'N 103°31'15.312'W	der	13S 32E	13S 33E	13S 34E	13S 35E	13S 36E	13S 37E	13S 38E		12				ed by O
OSE Water PODs 	: :	14S 28E 14S 29E 14S 30E	14S 31E	14S 32E	14S 33E	14S 34E	: 14S 35E	14S 36E	145 376	14S 38E						CD: 11/1
NM Oil and Gas Wells USGS Groundwater wells		155.28E 155.28E 155.30E	15S 31E	15S 32E	15S 33E	15S 34E	15S 35E	155 36E	55 37E	15S 38E						5/2023 2:
Induced Seismicity Area Permian Basin Karst Areas	: :	105 89E165 20E 105 30E 10	16S 31E 16S	16S 32E 16S	S 33E	16S 34E	16S 35E	165 36E	6S 3/E 16S	38E 16S 3						26:54 PM
 BLM Oil Gas Leases Case Disp BLM Oil Gas Leases Production Status 	: :	175.25515501 175.30E	17S 31E 17S	17S 32E 17S	s 33E	17S 34E	Hobbs (1) 17S 35E	75 36E	37E 175	38E 1753						
BLM Fluid Minerals Case	1	185 29E18S 29EAltestis 10E	18S 31E 18S	18S 32E 18S	S 33E	18S 34E	18S 35E 18	18S 36E 189	18S 37E 18S	18S 38E 18S 3	- <u> </u>					
		195 29E 195 30E	195 31E	195 32E 195	19S 33E	195 34E	Search result 32°38'20.904"N 103°31'15.312"W	103°31"15.31	⊐ × 2ªW							
 BLM FM Participating Areas Case Disp NM SLO Oil and Gas Leases 	: :	205 29E 205 30E 20	20S 31E 20S	20S 32E 20S	S 33E	20S 34E 2	<u>Zoom to</u> 20S 35E 20	20S 36E 205		38E 20S 3						TA
 IM SLO Participating Area and Unit Agreement Boundaries Political Boundaries and Transportation 	t i	215 28E 215 215	30E 215	31E 21S	32E 21S	21S 33E	21S 34E 21S	215 35E 21S 30E	36E 215.37E	TE 215 38						•
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	¥	10ml +	10mii -+	Degrees A	All rig	All rights reserved		•			BLM OCD	BLM, OCD, Nev	w Mexico Tech	BLM OCD BLM, OCD, New Mexico Tech Earthstar Geographics	graphics	



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources	Data Category:	Geographic Area:		
obdo Mater Resources	Groundwater 🗸 🗸	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 323855103294001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 323855103294001 19S.35E.19.21110

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico Hvdrologic Unit Code 13060011

Latitude 32°38'55", Longitude 103°29'40" NAD27

Land-surface elevation 3,841 feet above NAVD88

This well is completed in the High Plains aquifer (N100HGHPLN) national aquifer. This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
<u>Graph of data</u>	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels? USA.gov

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2023-11-09 17:54:33 EST 0.71 0.56 nadww02



2017 SEP -6 PH 4:05

WELL TAG ID NO.

PAGE 1 OF 2

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

ose pod no POD 1 (Sit) .)		ELL TAG ID NO. /A		OSE FILE NO CP-1672	(S).		
WELL OWNI Trainer Pai) D c/o Atkins Engine	eering Assoc			PHONE (OPT	IONAL)		
WELL OWN 2904 W. 21		G ADDRESS				CITY Roswell		state NM 88201	ZIP
WELL LOCATIO (FROM GP	271	di Di TITUDE	egrees 32	37	ECONDS 7.8 N		Y REQUIRED: ONE TEN QUIRED: WGS 84	TH OF A SECOND	
	LO	NGITUDE NG WELL LOCATION TO	103 Distreet address	31 S AND COMMON LA	16.2 W NDMARKS – PI	and a state of the	and the second state of th		
LICENSE NO 124		NAME OF LICENSED		kie D. Atkins			NAME OF WELL DR Atkins E	ULLING COMPANY Engineering Associate	S
DRILLING ST 8/29/2		DRILLING ENDED 8/29/2017	DEPTH OF COMP	LETED WELL (FT) N/A		DLE DEPTH (FT) 100.80		ST ENCOUNTERED (FT Dry	
COMPLETE	D WELL IS:	ARTESIAN	🗸 ĐRY HOLE	SHALLOW (U	JNCONFINED)		STATIC WATER LEV	VEL IN COMPLETED W Dry	ELL (FT)
DRILLING FI	LUID:	🗸 AIR	MUD	ADDITIVES –	SPECIFY:		Switched to Air Ro	tary at 44 ft bgs	
DRILLING M	IETHOD:	ROTARY	HAMMER	CABLE TOOL	. 🔽 отн	ER – SPECIFY:	Hollow Stem Au	iger (HSA) and Air	Rotary
DEPTH FROM	(fect bgl) TO	BORE HOLE DIAM (inches)	C (include eacl	TERIAL AND/OF FRADE n casing string, and tions of screen)	CON	ASING INECTION TYPE pling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLC SIZ (inch
-	-	± 6.00		N/A		N/A	N/A	N/A	-
				<u> </u>					
_									
				en anen des des records anders des des		and Sector Mathematics	and the second state of th		
DEPTH ((feet bgl)	BORE HOLE		ANNULAR SEAL			AMOUNT	METHO	
FROM	то 10	DIAM. (inches) ±6.00		L PACK SIZE-RA			(cubic feet) ±2.1	PLACE from su	
0	44	±6.00 ±6.00	1	Baroid Hole Plug/B	-		±2.1 ±6.7	from su	
44	100.80	±3.125		Native F			±3.6	from su	
									·
	NALIQE		<u> </u>			WD 7	0 WELL RECORD (& LOG (Version 06/	30/17)
NO.		672		POD NO.		TRN		290 () criston 007.	

LOCATION

195.34E

6.13

•

DEPTH (FROM	feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONI (attach supplemental sheets to fully describe all units)	WATER S BEARING? (YES / NO)	ESTIMATE YIELD FOI WATER- BEARING ZONES (gpr
0	9		Sand, medium to coarse grain sand, fine roots, brown, dry	Y V N	ZONES (gpi
9	19		Sandy loam, fine grain sand, light brown, dry	$\begin{array}{c c} Y & \checkmark N \\ \hline Y & \checkmark N \end{array}$	
	20		Sandy toarn, the grain sand, right brown, dry Sand, very fine to fine grain sand, caliche streaks, brown, dry	$Y \neq N$	
20	20		Caliche, tan, dry	Y ✓ N	
20	20.5		Sand, very fine to fine grain sand, caliche streaks, brown, dry	Y ✓ N	
20.5	29		Sandy loam, fine to medium grain sand, light brown, dry	Y ✓ N	
24	34		Sandy clay, fine grain sand, caliche streaks, brown, hard, dry	Y ✓ N	
š				Y ✓ N	
34	44	·	Lean clay, brown, some black mottling, dry		
44	48		Clay, brown to red, hard, dry	Y ✓ N	
48	68		Sandy clay, coarse grain sand, 5-10mm rounded gravel, brown to red, har		
68	100.80		Clay, red to brown, hard, dry/*@ 88-93 ft bgs: some caliche streaks		
· · · ·			·	Y N	
				Y N	
	· · · · ·		· · · · · · · · · · · · · · · · · · ·	Y N	· · · ·
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🗌 PUM	P 🗖 AI	R LIFT	BAILER OTHER – SPECIFY:	WELL YIELD (gpm):	0.00
WELL TES MISCELLA	I STARI	TTIME, END TH ORMATION: Di	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC AE, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OV 9. Borehole was not converted to a monitoring well. e attached Plugging Record for details.	ER THE TESTING PERIO	D.
PRINT NAN	IE(S) OF DR	II I RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	STRUCTION OTHER TH	TN LICENSE
Guadalupe I				C	
CORRECT I	RECORD OF	THE ABOVE D	IES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELI ESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL R 0 DAYS AFTER COMPLETION OF WELL DRILLING:		
	K un d	LD.	Jackie D. Atkins	09/06/2017	
>	20-				
	SIGNATU	JRE OF DRILLE	R / PRINT SIGNEE NAME	DATE	
		JRE OF DRILLE			sion 06/20/20
R OSE INTER E NO.	NAL USE	DTZ		L RECORD & LOG (Ver	sion 06/30/20

Released to Imaging: 1/4/2024 3:37:12 PM

Received by OCD: 11/15/2023 2:26:54 PM

Tom Blaine, P.E. State Engineer



)swell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 610609 File Nbr: CP 01672 Well File Nbr: CP 01672 POD1

Sep. 19, 2017

ANDREW MARTIN, ATKINS ENGR ASSOC INC TRAINER PARTNERS LTD 2904 W 2ND STREET ROSWELL, NM 88201

Greetings:

The above numbered permit was issued in your name on 08/11/2017.

The Well Record was received in this office on 09/06/2017, stating that it had been completed on 08/29/2017, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 08/31/2018.

If you have any questions, please feel free to contact us.

Sincerely, Jendevt

Yolanda Mendiola (575)622-6521

drywell

Tom Blaine, P.E. State Engineer



Roswell Office 1900 WEST SECOND STREET ROSWELL, NM 88201

STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER

Trn Nbr: 610609 File Nbr: CP 01672 Well File Nbr: CP 01672 POD1

Sep. 19, 2017

AUBREY DUNN, COMMISSIONER NM COMMISSIONER OF PUBLIC LAND PO BOX 1148 SANTA FE, NM 87504-1148

Greetings:

The above numbered permit was issued in your name on 08/11/2017.

The Well Record was received in this office on 09/06/2017, stating that it had been completed on 08/29/2017, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 08/31/2018.

If you have any questions, please feel free to contact us.

Sincerely,

Yolanda Mendiola (575)622-6521

drywell

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	286167
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	1/4/2024

Page 19 of 19