www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240

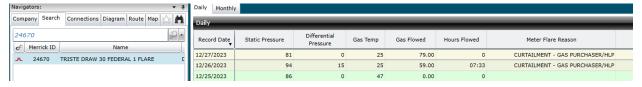


5097G			NCW147113	34	Trist	e Draw 30 FC 1H Alloc
Sample Point Code			Sample Point Na	me Sample Point Location		Sample Point Location
Laboratory Ser	vices	2022050·	459	1571	J TI	horn - Spot
Source Laborat	ory	Lab File I	No —	Container Identity		Sampler
USA		USA		USA New Mexico		w Mexico
District		Area Name	_	Field Name	Fa	cility Name
Jan 13, 2022 14	:00	Jan 13,	2022 14:00	Jan 18, 2022	Jan 18, 2022 10:38 Jan 18, 2022	
Date Sampled			e Effective	Date Recei		Date Reported
67.00	70.21	System Admii	nistrator	52 @ 73		
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	i	Press PSI @ Temp °F Source Conditions		
Coterra						NG
Operator					Lab Sou	rce Description
<b>C</b>	Normalized	Un-Normalized	CDM	Gross Hea	ating Values (Re	eal, BTU/ft³)
Component	Mol %	Mol %	GPM	14.696 PSI @ 60.00 Â	°F	14.73 PSI @ 60.00 °F
H2S (H2S)	0.0000	0		1 1	urated 297.9 1,	Dry Saturated 322.5 1,300.9
Nitrogen (N2)	2.0520	2.052			ed Total Sample	
CO2 (CO2)	0.2090	0.209			L6 *Calculated at Contr	· '
Methane (C1)	72.6630	72.663		Relative Density Real	I	Relative Density Ideal 0.7749
Ethane (C2)	13.6120	13.612	3.6390	Molecular Weight		0.7749
Propane (C3)	7.0590	7.059	1.9440	22.4426		
I-Butane (IC4)	0.8470	0.847	0.2770	<b>1</b>   C	6+ Group Prope Assumed Composition	
N-Butane (NC4)	2.0370	2.037	0.6420	C6 - 60.000%	C7 - 30.000%	
I-Pentane (IC5)	0.4200	0.42	0.1540		Field H2S	
N-Pentane (NC5)	0.4380	0.438	0.1590		0 PPM	
Hexanes Plus (C6+)	0.6630	0.663	0.2880	PROTREND STATUS:		DATA SOURCE:
TOTAL	100.0000	100.0000	7.1030	Passed By Validator on Ja	-	Imported
Method(s): Gas C6+ - GPA 2261, Extended	d Gas - GPA 2286, Calculat	ions - GPA 2172		PASSED BY VALIDATOR REA		ile.
	Analyzer Informa	tion		VALIDATOR:		
Device Type:	, Device			Luis Cano		
Device Model:		al Date:		VALIDATOR COMMENTS:		
				J OK		



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



# Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
12/25/2023	59	7.55

### Details:

[36785] DCP OPERATING COMPANY, CURTAILMENT-GAS PURCHASER/HLP, MIDSTREAM AND MARKETING TO EVALUATE

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 300406

### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	300406
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 300406

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706		OGRID: 215099 Action Number: 300406
Midalid, 1X 79700		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2125852585] TRISTE	DRAW 30 FEDERAL
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	No	9.
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event  Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	73	
Nitrogen (N2) percentage  Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
	İ	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement  Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Carbon Dioxide (Coz) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 300406

QUESTIONS (continued)	
	OGRID:

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	300406
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/25/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 AM	
Cumulative hours during this event	8	

Measured or Estimated Volume of Vented or Flared Natural Gas	
integrated of Estimated volume of vented of Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 59 Mcf   Recovered: 0 Mcf   Lost: 59 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator [36785] DCP OPERATING COMPANY, LP		
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Curtailment - Gas Purchaser/HLP
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZED FLARE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETING TO EVALUATE

Action 300406

ACKNOWLEDGMENTS

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## **ACKNOWLEDGMENTS**

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	300406
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
ব	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 300406

# **CONDITIONS**

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	300406
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
adolby01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2024