



## Certificate of Analysis

Number: 6030-23110129-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery  
Occidental Petroleum  
1502 W Commerce Dr.  
Carlsbad, NM 88220

Nov. 14, 2023

Field: PERMIAN\_RESOURCES  
Station Name: Falcon Ridge CPF Production #2  
Station Number: 16840p  
Station Location: OP-L3821-BT001  
Sample Point: Meter run  
Formation: NEW\_MEXICO  
County: Lea, NM  
Well Name:  
Type of Sample: : Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: : Fill and Purge  
Sampling Company: :SPL - OXY

Sampled By: Raul Salazar  
Sample Of: Gas Spot  
Sample Date: 11/13/2023 08:48  
Sample Conditions: 109 psig, @ 93.8 °F Ambient: 51 °F  
Effective Date: 11/13/2023 08:48  
Method: GPA-2261M  
Cylinder No: 4030-004290  
Instrument: 70104251 (Inficon GC-MicroFusion)  
Last Inst. Cal.: 11/06/2023 0:00 AM  
Analyzed: 11/14/2023 08:47:52 by EBH  
Flow Rate mcf/d:

## Analytical Data

| Components       | Un-normalized<br>Mol % | Mol. %   | Wt. %    | GPM at<br>14.65 psia |
|------------------|------------------------|----------|----------|----------------------|
| Hydrogen Sulfide | 0.0000                 | 0.0010   | 0.0015   |                      |
| Nitrogen         | 1.4421                 | 1.4865   | 1.8527   |                      |
| Carbon Dioxide   | 0.3635                 | 0.3747   | 0.7337   |                      |
| Methane          | 71.8252                | 74.0368  | 52.8427  |                      |
| Ethane           | 12.0641                | 12.4356  | 16.6361  | 3.321                |
| Propane          | 6.7642                 | 6.9725   | 13.6788  | 1.918                |
| Iso-Butane       | 0.7457                 | 0.7687   | 1.9878   | 0.251                |
| n-Butane         | 1.9680                 | 2.0286   | 5.2457   | 0.639                |
| Iso-Pentane      | 0.5003                 | 0.5157   | 1.6554   | 0.188                |
| n-Pentane        | 0.5069                 | 0.5225   | 1.6772   | 0.189                |
| Hexanes          | 0.3635                 | 0.3747   | 1.4366   | 0.154                |
| Heptanes         | 0.3195                 | 0.3293   | 1.4680   | 0.152                |
| Octanes          | 0.1422                 | 0.1466   | 0.7450   | 0.075                |
| Nonanes Plus     | 0.0066                 | 0.0068   | 0.0388   | 0.004                |
|                  | 97.0118                | 100.0000 | 100.0000 | 6.891                |

|                                       |              |            |
|---------------------------------------|--------------|------------|
| <b>Calculated Physical Properties</b> | <b>Total</b> | <b>C9+</b> |
| Calculated Molecular Weight           | 22.48        | 128.26     |
| Compressibility Factor                | 0.9959       |            |
| Relative Density Real Gas             | 0.7790       | 4.4283     |

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia & 60°F

|                                     |        |        |
|-------------------------------------|--------|--------|
| Real Gas Dry BTU                    | 1322.9 | 6974.4 |
| Water Sat. Gas Base BTU             | 1300.3 | 6852.4 |
| Ideal, Gross HV - Dry at 14.65 psia | 1317.5 | 6974.4 |
| Ideal, Gross HV - Wet               | 1294.4 | 6852.4 |

Comments: H2S Field Content 10 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility:** Falcon Ridge Tankless CPF**Flare Date:** 12/10/2023**Duration of Event:** 2 Hours 20 Minutes**MCF Flared:** 1060**Start Time:** 05:00 AM**End Time:** 07:20 AM**Cause:** Emergency Flare > H2S Detected by Targa's Sensor > Targa ESD Valve Shut**Method of Flared Gas Measurement:** Gas Flare Meter

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**1. Reason why this event was beyond Operator's control:**

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction, or complete shut-in of a gas pipeline by a third-party downstream pipeline operator, which impacted Oxy's ability to send gas to a third-party downstream gas pipeline. This interruption, restriction, or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, this flaring event occurred due to an unexpected shut in and/or restriction of flow intake by Targa, which was caused by H2S in the gas service line. As a result of Targa's H2S sensor detecting H2S and its ESD valve closing, Oxy had to flare its gas until the H2S in the gas stream was cleared.

**2. Steps Taken to limit duration and magnitude of venting or flaring:**

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring which in turn are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon notice of flaring, malfunction gas compressor unit and/or multiple unit shutdown alarms, increased sensor line pressure alarms, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. In this case, this flaring event occurred due to an unexpected shut in and/or restriction of flow intake by Targa, which was caused by H2S in the gas service line. As a result of Targa's H2S sensor detecting H2S and its ESD valve closing, Oxy had to flare its gas until the H2S in the gas stream was cleared. Oxy field personnel worked diligently and efficiently by choking back the production wells to minimize flaring and contacting its third-party chemical support team to treat the H2S. Once the line was cleared of H2S, Targa dispatched a technician to re-open their ESD valve and begin taking gas again, which took some time to do on their end. Flaring ceased soon after.

**3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:**

Oxy is limited in its corrective actions to eliminate the cause and potential reoccurrence of H2S accidentally pushed into the sales gas service system pipeline. OXY makes every effort to control and minimize emissions as much as possible. The limited reactive actions that Oxy can do in this circumstance is to immediately clear the H2S from the system, choke back the production wells to minimize flaring as well as continually communicate with Targa personnel throughout these types of situations.

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 301333

DEFINITIONS

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>301333                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

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QUESTIONS  
  
Action 301333

QUESTIONS

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>301333                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

|                                                                                                                                                                                                   |                                            |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.        |                                            |
| Incident ID (n#)                                                                                                                                                                                  | Unavailable.                               |
| Incident Name                                                                                                                                                                                     | Unavailable.                               |
| Incident Type                                                                                                                                                                                     | Flare                                      |
| Incident Status                                                                                                                                                                                   | Unavailable.                               |
| Incident Facility                                                                                                                                                                                 | [fAPP2331575145] Falcon Ridge Tankless CPF |
| Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application. |                                            |

|                                                                                                                                                                                                                                                                                     |                                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                               |                                                   |
| Was this vent or flare caused by an emergency or malfunction                                                                                                                                                                                                                        | Yes                                               |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                          | No                                                |
| Is this considered a submission for a vent or flare event                                                                                                                                                                                                                           | Yes, major venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                     |                                                   |
| Was there at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                                     | Yes                                               |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |                                                                         |
|-----------------------------------------------------------|-------------------------------------------------------------------------|
| <b>Equipment Involved</b>                                 |                                                                         |
| Primary Equipment Involved                                | Other (Specify)                                                         |
| Additional details for Equipment Involved. Please specify | Emergency Flare > H2S Detected by Targa's Sensor > Targa ESD Valve Shut |

|                                                                                                                                                             |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |               |
| Methane (CH4) percentage                                                                                                                                    | 74            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 1             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 10            |
| Carbon Dioxide (C02) percentage, if greater than one percent                                                                                                | 0             |
| Oxygen (02) percentage, if greater than one percent                                                                                                         | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                | Not answered. |
| Hydrogen Sufide (H2S) PPM quality requirement                                                                                                               | Not answered. |
| Carbon Dioxide (C02) percentage quality requirement                                                                                                         | Not answered. |
| Oxygen (02) percentage quality requirement                                                                                                                  | Not answered. |



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QUESTIONS, Page 2

Action 301333

QUESTIONS (continued)

|                                                                    |                                                               |
|--------------------------------------------------------------------|---------------------------------------------------------------|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696                                               |
|                                                                    | Action Number:<br>301333                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| Date(s) and Time(s)                            |            |
|------------------------------------------------|------------|
| Date vent or flare was discovered or commenced | 12/10/2023 |
| Time vent or flare was discovered or commenced | 05:00 AM   |
| Time vent or flare was terminated              | 07:20 AM   |
| Cumulative hours during this event             | 2          |

| Measured or Estimated Volume of Vented or Flared Natural Gas              |                                                                                                                 |
|---------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                          | Not answered.                                                                                                   |
| Natural Gas Flared (Mcf) Details                                          | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 1,060 Mcf   Recovered: 0 Mcf   Lost: 1,060 Mcf. |
| Other Released Details                                                    | Not answered.                                                                                                   |
| Additional details for Measured or Estimated Volume(s). Please specify    | Gas Flare Meter                                                                                                 |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                      |

| Venting or Flaring Resulting from Downstream Activity             |               |
|-------------------------------------------------------------------|---------------|
| Was this vent or flare a result of downstream activity            | No            |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator          | Not answered. |
| Date notified of downstream activity requiring this vent or flare |               |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|---------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| Please explain reason for why this event was beyond this operator's control                                                     | The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction, or complete shut-in of a gas pipeline by a third-party downstream pipeline operator, which impacted Oxy's ability to send gas to a third-party downstream gas pipeline. This interruption, restriction, or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. In this case, this flaring event occurred due to an unexpected shut in and/or restriction of flow intake by Targa, which was caused by H2S in the gas service line. As a result of Targa's H2S sensor detecting H2S and its ESD valve closing, Oxy had to flare its gas until the H2S in the gas stream was cleared. |
| Steps taken to limit the duration and magnitude of vent or flare                                                                | It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring which in turn are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon notice of flaring, malfunction gas compressor unit and/or multiple unit shutdown alarms, increased sensor line pressure alarms, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is                                                                                                                                                                                                |

|                                                                                   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|-----------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|                                                                                   | <p>needed, or whether there are other reasons for its cause. In this case, this flaring event occurred due to an unexpected shut in and/or restriction of flow intake by Targa, which was caused by H2S in the gas service line. As a result of Targa's H2S sensor detecting H2S and its ESD valve closing, Oxy had to flare its gas until the H2S in the gas stream was cleared. Oxy field personnel worked diligently and efficiently by choking back the production wells to minimize flaring and contacting its third-party chemical support team to treat the H2S. Once the line was cleared of H2S, Targa dispatched a technician to re-open their ESD valve and begin taking gas again, which took some time to do on their end. Flaring ceased soon after.</p> |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | <p>Oxy is limited in its corrective actions to eliminate the cause and potential reoccurrence of H2S accidentally pushed into the sales gas service system pipeline. OXY makes every effort to control and minimize emissions as much as possible. The limited reactive actions that Oxy can do in this circumstance is to immediately clear the H2S from the system, choke back the production wells to minimize flaring as well as continually communicate with Targa personnel throughout these types of situations.</p>                                                                                                                                                                                                                                            |

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ACKNOWLEDGMENTS

|                                     |                                                                                                                                                                                                                                                                                                     |
|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.                                                                                                                |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.                                                                                 |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.                                                                         |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.                                                                                                    |

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CONDITIONS

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|                                                                    | Action Number:<br>301333                                      |
|                                                                    | Action Type:<br>[C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By | Condition                                                                                                                                                                                  | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| marialuna2 | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 1/8/2024       |